

1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

December 19, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

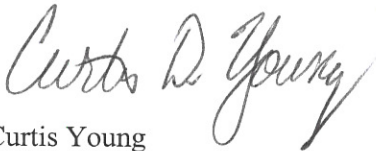
RE: Docket Number 160003-GU;
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **November 2016** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,



Curtis Young
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
Jill Bauersmith
SJ 80-445, 2016 PGA Filings

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/FLEXDOWN					
FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016													
CURRENT MONTH: NOVEMBER													
YEAR-TO-DATE													
DIFFERENCE													
ACTUAL		FLEX-DOWN (1) ESTIMATE		DIFFERENCE		ACTUAL		ORIGINAL ESTIMATE		DIFFERENCE			
				AMOUNT						AMOUNT		%	
COST OF GAS PURCHASED													
1	COMMODITY (Pipeline)	\$ 3,113	\$ 18,836	\$ 15,723	83.47	\$ 54,116	\$ 167,793	\$ 113,677	67.75				
2	NO NOTICE SERVICE	\$ 5,062	\$ 508	\$ (4,554)	-896.46	\$ 39,894	\$ 4,171	\$ (35,723)	-856.46				
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-				
4	COMMODITY (Other)	\$ 769,367	\$ 11,000,268	\$ 10,230,901	93.01	\$ 7,310,335	\$ 95,958,004	\$ 88,647,669	92.38				
5	DEMAND	\$ 1,260,101	\$ 911,143	\$ (348,958)	-38.30	\$ 7,667,993	\$ 8,554,639	\$ 886,646	10.36				
6	OTHER	\$ 5,008	\$ 4,257	\$ (751)	-17.64	\$ 67,986	\$ 46,827	\$ (21,159)	-45.19				
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-				
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-				
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-				
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-				
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,042,651	\$ 11,935,012	\$ 9,892,361	82.89	\$ 15,140,324	\$ 104,731,434	\$ 89,591,110	85.54				
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-				
13	COMPANY USE	\$ 800	\$ 1,200	\$ 400	33.34	\$ 8,291	\$ 13,400	\$ 5,109	38.12				
14	TOTAL THERM SALES	\$ 2,170,238	\$ 11,933,812	\$ 9,763,574	81.81	\$ 15,878,212	\$ 104,718,034	\$ 88,839,822	84.84				
THERMS PURCHASED													
15	COMMODITY (Pipeline)	2,187,086	12,074,400	9,887,314	81.89	18,780,039	122,764,530	103,984,491	84.70				
16	NO NOTICE SERVICE	1,059,000	0	(1,059,000)		9,422,400	0	(9,422,400)					
17	SWING SERVICE	0	0	0		0	0	0					
18	COMMODITY (Other)	769,117	12,074,400	11,305,283	93.63	22,612,165	122,764,530	100,152,365	81.58				
19	DEMAND	13,864,540	12,074,400	(1,790,140)	-14.83	59,985,923	122,764,530	62,778,607	51.14				
20	OTHER	0	0	0		0	0	0					
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	0	0	0		0	0	0					
22	DEMAND	0	0	0		0	0	0					
23	COMMODITY (Other)	0	0	0		0	0	0					
24	TOTAL PURCHASES (+17+18+20)-(21+23)	769,117	12,074,400	11,305,283	93.63	22,612,165	122,764,530	100,152,365	81.58				
25	NET UNBILLED	0	0	0		0	0	0					
26	COMPANY USE	992	1,294	302	23.30	13,831	16,691	2,860	17.14				
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,691,730	12,073,106	9,381,376	77.70	31,172,809	122,747,839	100,149,505	81.59				
CENTS PER THERM													
28	COMMODITY (Pipeline)	(1/15) 0.142	0.156	0.014	8.97	0.288	0.137	(0.151)	-110.22				
29	NO NOTICE SERVICE	(2/16) 0.478	0.000	(0.478)		0.423	0.000	(0.423)					
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000					
31	COMMODITY (Other)	(4/18) 100.033	91.104	(8.929)	-9.80	32.329	78.164	45.835	58.64				
32	DEMAND	(5/19) 9.089	7.546	(1.543)	-20.45	12.783	6.968	(5.815)	-83.45				
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000					
LESS END-USE CONTRACT													
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000					
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000					
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000					
37	TOTAL COST OF PURCHASES	(11/24) 265.584	98.846	(166.738)	-168.68	66.957	85.311	18.354	21.51				
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000					
39	COMPANY USE	(13/26) 80.595	92.736	12.141	13.09	59.949	80.283	20.334	25.33				
40	TOTAL COST OF THERM SOLD	(11/27) 75.886	98.856	22.970	23.24	48.569	85.322	36.753	43.08				
41	TRUE-UP	(E-2) (1.184)	(1.184)	0.000	0.00	(1.184)	(1.184)	0.000	0.00				
42	TOTAL COST OF GAS	(40+41) 74.702	97.672	22.970	23.52	47.385	84.138	36.753	43.68				
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00				
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 75.07775	98.16329	23.086	23.52	47.62335	84.56121	36.938	43.68				
45	PGA FACTOR ROUNDED TO NEAREST .001	75.078	98.163	23.085	23.52	47.623	84.561	36.938	43.68				

(1) 2016 Projections have been revised to be consistent with the August 19th filing

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2016 THROUGH DECEMBER 2016
Nov-16**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,588,260	3,614.31	0.140
2 No Notice Commodity Adjustment - System Supply	(599,790)	(801.99)	0.134
3 Commodity Pipeline - Scheduled FTS -	21,280	26.98	0.127
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,009,750	2,839.30	0.141
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,641,253	777,566.98	29.439
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	(1,872,136)	(225,572.67)	0.000
21 Imbalance Cashout - Other Shippers	0	217,372.96	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	769,117	769,367.27	100.033
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	12,215,417	905,321.43	7.411
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	1,633,850	335,874.15	20.557
29 Other - Marlin	0	15,950.00	0.000
30 Other - Teco	15,273	2,954.96	19.348
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	13,864,540	1,260,100.54	9.089
OTHER			
33 Company Use of Natural Gas	0	101.62	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	150.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	5,251.62	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

Revised 12/04/2016

DESCRIPTION	SUPPLIER	ACCRUAL		June 2016 ACTUAL			June 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$461.08	299,400	\$462.00	300,000	000360293		\$0.92	600
COMMODITY (PIPELINE)	FGT	\$138.58	89,990	\$138.59	89,990	000360159		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$71.61	46,500	\$71.61	46,500	000360143		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$71.61	46,500	\$71.61	46,500	000360149		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$266.20	172,860	\$273.53	177,610	000360274		\$7.33	4,750
COMMODITY (PIPELINE)	FGT	(\$278.65)	(180,940)	(\$278.65)	(180,940)	000360359		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$730.43	474,310	\$738.69	479,660			\$8.26	5,350
NO NOTICE	FGT	\$1,606.08	336,000	\$1,606.08	336,000	000360292		\$0.00	0
NO NOTICE TOTAL		\$1,606.08	336,000	\$1,606.08	336,000			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$143,784.91)	(901,450)	(\$115,984.87)	478,762	FGT CICO Rpt		\$27,800.04	1,380,212
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$63,238.61	0	\$4,740.27	0	374557-0516		(\$58,498.34)	0
COMMODITY (OTHER)	FCG	\$24,229.66	0	(\$6,008.01)	0	2016006-171664		(\$30,237.67)	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$74.26	0			\$74.26	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$128,041.50	660,210	\$144,095.37	660,210	66849		\$16,053.87	0
COMMODITY (OTHER)	PESCO	\$433,297.92	1,627,500	\$436,377.79	1,278,260	0616-376281		\$3,079.87	(349,240)
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$4,877.68	5,778	\$4,877.68	5,778	16733305-0616		\$0.00	0
COMMODITY (OTHER)	PGS	\$913.13	1,082	\$573.82	696	18846584-0616		(\$339.31)	(386)
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	27714		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$510,813.59	1,393,120	\$468,746.31	2,423,706			(\$42,067.28)	1,030,586
DEMAND	FGT	32,924.85	596,680	\$32,924.85	596,680	000360292		\$0.00	0
DEMAND	FGT	5,866.24	90,000	\$5,866.24	90,000	000360158		\$0.00	0
DEMAND	FGT	2,565.87	46,500	\$2,565.87	46,500	000360142		\$0.00	0
DEMAND	FGT	3,030.87	46,500	\$3,030.87	46,500	000360148		\$0.00	0
DEMAND	FGT	29,119.52	375,000	\$29,119.52	375,000	000360273		\$0.00	0
DEMAND	FCG	49,219.21	39,708	\$2,769.36	9,988	201607-172384		(\$46,449.85)	(29,720)
DEMAND	FCG	2,752.23	999	\$49,219.21	397,078	201607-172385		\$46,466.98	396,079
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27719		\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	211,048.81	78,200	\$212,362.81	1,526,930	375223-0616		\$1,314.00	1,448,730
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	118,282.18	0	\$119,018.60	0	428663-0616		\$736.42	0
DEMAND	PGS	1,054.60	5,778	\$1,054.60	5,778	16733305-0616		\$0.00	0
DEMAND	PGS	319.35	1,082	\$258.99	696	18846584-0616		(\$60.36)	(386)
DEMAND	PGS	256.41	0	\$256.41	0	21568100-0616		\$0.00	0
DEMAND TOTAL		472,390.14	1,280,447	474,397.33	3,095,150			\$2,007.19	1,814,703
OTHER	FPUC	\$100.00	0	\$103.27	0			\$3.27	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1098		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1099		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$75.00	0	522530		\$75.00	0
OTHER	AGDF	\$0.00	0	\$2,062.50	0			\$2,062.50	0
OTHER	PIERPONT	\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$5,100.00	0	\$7,240.77	0			\$2,140.77	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
September 2016 GAS SUPPLY COSTS

Revised 12/04/2016

DESCRIPTION	SUPPLIER	ACCRUAL		September 2016 ACTUAL				September 2016 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$206.98	134,400	\$207.90	135,000	000361663		\$0.92	600
COMMODITY (PIPELINE)	FGT	\$138.60	90,000	\$138.60	90,000	000361541		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$60.06	39,000	\$60.06	39,000	000361525		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$60.06	39,000	\$60.06	39,000	000361531		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$262.52)	(170,470)	(\$262.52)	(170,470)	000361732		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$203.18	131,930	\$204.10	132,530			\$0.92	600
NO NOTICE	FGT	\$1,577.40	330,000	\$1,577.40	330,000	000361662		\$0.00	0
NO NOTICE TOTAL		\$1,577.40	330,000	\$1,577.40	330,000			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$119,347.86)	(529,857)	(\$119,347.86)	(1,084,959)	FGT CICO Rpt		\$0.00	(555,102)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,894.39	0	\$3,819.61	0	374557-0816		\$1,925.22	0
COMMODITY (OTHER)	FCG	(\$7,683.46)	0	(\$7,683.46)	0	201609-177933		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0	1606A0005		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$91,522.20	303,270	\$91,522.20	303,270	73646		\$0.00	0
COMMODITY (OTHER)	PESCO	\$834,192.30	2,100,000	\$834,192.30	2,100,000	0916-376281		\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$4,319.68	5,558	\$4,319.68	5,558	16733305-0916		\$0.00	0
COMMODITY (OTHER)	PGS	\$588.31	757	\$543.08	699	18846584-0916		(\$45.23)	(58)
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$805,485.56	1,879,728	\$807,365.55	1,324,568			\$1,879.99	(555,160)
DEMAND	FGT	21,248.78	385,080	\$21,248.78	385,080	000361662		\$0.00	0
DEMAND	FGT	5,866.20	90,000	\$5,866.20	90,000	000361540		\$0.00	0
DEMAND	FGT	2,152.02	39,000	\$2,152.02	39,000	000361524		\$0.00	0
DEMAND	FGT	2,542.02	39,000	\$2,542.02	39,000	000361530		\$0.00	0
DEMAND	FGT	6,489.93	0	\$6,489.93	0	000361677		\$0.00	0
DEMAND	FCG	4,327.04	24,086	\$4,327.04	24,086	201610-176678		\$0.00	0
DEMAND	FCG	69,726.53	573,129	\$69,726.53	573,128	201610-176679		\$0.00	(1)
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27735		\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	216,073.73	76,440	\$216,073.73	879,150	375223-0916		\$0.00	802,710
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	121,098.39	0	\$121,098.39	0	428663-0916		\$0.00	0
DEMAND	PGS	1,020.27	5,558	\$1,020.27	5,558	16733305-0916		\$0.00	0
DEMAND	PGS	268.52	757	\$256.55	699	18846584-0916		(\$11.97)	(58)
DEMAND	PGS	222.33	0	\$265.53	0	21568100-0916		\$43.20	0
DEMAND TOTAL		466,985.76	1,233,050	467,016.99	2,035,701			31.23	802,651
OTHER	FPUC	\$125.12	0	\$125.12	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1104		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1105		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT	\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$5,125.12	0	\$5,125.12	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 October 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	October 2016 ACCRUAL		October 2016 ACTUAL			October 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$24.35	15,810	\$17.17	15,190	000362078		(\$7.18)	(620)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$24.35	15,810	\$17.17	15,190			(\$7.18)	(620)
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,984.80)	(6,610)	(\$1,626.84)	(6,610)	409878-1016		\$357.96	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$4,690.83	15,320	\$4,690.84	15,320	75167		\$0.01	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$2,706.03	8,710	\$3,064.00	8,710			\$357.97	0
DEMAND	FGT	\$10,627.67	192,600	\$10,627.67	192,600	000362077		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$610.76	0	\$610.76	0	375223-1016		\$0.00	0
DEMAND	PPC	\$342.30	0	\$342.30	0	428663-1016		\$0.00	0
DEMAND	TECO	\$0.63	0	\$0.75	0	21568100-1016		\$0.12	0
DEMAND	FCG	\$16.78	0	\$16.78	0	201611-180862		\$0.00	0
DEMAND	FCG	\$212.49	0	\$212.49	0	201611-1180863		\$0.00	0
DEMAND TOTAL		\$11,810.63	192,600	\$11,810.75	192,600			\$0.12	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		0	\$0.00	0	\$0.00	0	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
November 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	November 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,060.25	1,961,700
COMMODITY (PIPELINE)	FGT	\$886.61	568,340
COMMODITY (PIPELINE)	FGT	\$47.27	30,300
COMMODITY (PIPELINE)	FGT	\$47.27	30,300
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$4,041.40	2,590,640
NO NOTICE	FGT	\$5,062.02	1,059,000
NO NOTICE TOTAL		\$5,062.02	1,059,000
ALERT DAY	FGT	\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0
ALERT DAY		\$0.00	0
ALERT DAY TOTAL		\$0.00	0
COMMODITY (OTHER)	FGT	(\$162,714.23)	(1,598,472)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$63,430.43)	0
COMMODITY (OTHER)	FCG	\$217,372.96	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$745,556.11	2,590,810
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0
COMMODITY (OTHER)	PGS	\$8,616.49	11,670
COMMODITY (OTHER)	PGS	\$1,131.99	1,533
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER) TOTAL		\$746,532.89	1,005,541
DEMAND	FGT	304,057.29	5,510,280
DEMAND	FGT	149,568.58	2,294,700
DEMAND	FGT	1,671.95	30,300
DEMAND	FGT	1,974.95	30,300
DEMAND	FGT	0.00	0
DEMAND	FGT	82,537.43	1,266,300
DEMAND	FGT	285,600.00	2,400,000
DEMAND		0.00	0
DEMAND	FCG	22,440.17	167,734
DEMAND	FCG	46,314.68	316,783
DEMAND	MARLIN	15,950.00	0
DEMAND	MARLIN	0.00	0
DEMAND	PPC	214,627.92	0
DEMAND	PPC	0.00	0
DEMAND	PPC	120,288.09	0
DEMAND	PGS	1,974.90	11,670
DEMAND	PGS	389.75	1,533
DEMAND	PGS	261.44	0
DEMAND TOTAL		1,247,657.15	12,029,600
OTHER	FPUC	\$101.62	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	GUNSTER	\$0.00	0
OTHER	GUNSTER	\$0.00	0
OTHER	PIERPONT	\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER TOTAL		\$5,101.62	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
November 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	November 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$34.16	21,900
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$34.16	21,900
<hr/>			
NO NOTICE		\$0.00	0
<hr/>			
NO NOTICE TOTAL		\$0.00	0
<hr/>			
ALERT DAY	FGT	\$0.00	0
<hr/>			
SWING SERVICE TOTAL		\$0.00	0
<hr/>			
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,753.32)	(10,650)
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$6,086.01	21,220
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER) TOTAL		\$3,332.69	10,570
<hr/>			
DEMAND	FGT	\$10,981.92	199,020
DEMAND		\$0.00	0
DEMAND	MARLIN	\$0.00	0
DEMAND	PPC	\$614.01	0
DEMAND	PPC	\$344.12	0
DEMAND	TECO	\$0.75	0
DEMAND	FCG	\$56.94	0
DEMAND	FCG	\$117.52	0
		\$0.00	0
DEMAND TOTAL		\$12,115.26	199,020
<hr/>			
OTHER		\$0.00	0
<hr/>			
OTHER TOTAL		\$0.00	0
<hr/>			
LESS END-USE CONTRACT			
COMMODITY (OTHER)	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

			CURRENT MONTH: NOVEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE (1)	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	769,367	\$ 11,000,268	\$ 10,230,901	93.0	7,310,335	\$ 95,958,004	\$ 88,647,669	92.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	1,273,284	\$ 934,744	\$ (338,540)	(36.2)	7,829,988	\$ 8,773,430	\$ 943,442	10.8
3	TOTAL COST		2,042,651	\$ 11,935,012	\$ 9,892,361	82.9	15,140,323	\$ 104,731,434	\$ 89,591,111	85.5
4	FUEL REVENUES (NET OF REVENUE TAX)		2,170,238	\$ 11,933,812	\$ 9,763,574	81.8	15,878,212	\$ 104,718,034	\$ 88,839,822	84.8
5	TRUE-UP - (COLLECTED) OR REFUNDED *		134,442	\$ 134,442	\$ -	0.0	1,478,857	\$ 1,478,857	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,304,680	\$ 12,068,254	\$ 9,763,574	80.9	17,357,069	\$ 106,196,891	\$ 88,839,822	83.7
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	262,029	\$ 133,242	\$ (128,787)	(96.7)	2,216,746	\$ 1,465,457	\$ (751,289)	(51.3)
8	INTEREST PROVISION -THIS PERIOD	Line 21	120	\$ 230	\$ 110	47.8	(54)	\$ 2,094	\$ 2,148	102.6
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		252,599	\$ 604,744	\$ 352,145	58.2	(357,528)	\$ 615,080	\$ 972,608	158.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(134,442)	\$ (134,442)	\$ -	0.0	(1,478,857)	\$ (1,478,857)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	380,306	\$ 603,774	\$ 223,468	37.0	380,307	\$ 603,774	\$ 223,467	37.0
MEMO: Unbilled Over-recovery					925,819					
Over/(under)-recovery Book Balance					1,306,125					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 252,599	\$ 604,744	\$ 352,145	58.2				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 380,186	\$ 603,544	\$ 223,358	37.0				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 632,785	\$ 1,208,288	\$ 575,503	47.6				
15	AVERAGE	50% of Line 14	\$ 316,393	\$ 604,144	\$ 287,752	47.6				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00430	0.00430	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00470	0.00470	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00900	0.00900	-	0.0				
19	AVERAGE	50% of Line 18	0.00450	0.00450	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00038	0.00038	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 120	\$ 230	\$ 110	47.8				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

(1) 2016 Projections have been revised to be consistent with the August 19th filing

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2016 THROUGH DEC 2016

MONTH: Nov-16

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	337605	1,598	1,548	47,943	46,453	2.8123	\$2.9025
CONOCO	179851	2,750	2,665	82,500	79,950	2.7790	\$2.8676
CONOCO	32606	1,089	1,055	32,667	31,649	2.7790	\$2.8684
CONOCO	1187589	364	353	10,922	10,593	2.7790	\$2.8653
CONOCO	1187589	686	664	20,565	19,926	2.7540	\$2.8423
CONOCO	716	2,499	2,422	74,962	72,653	2.7800	\$2.8684
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
		8,986	8,707	269,559	261,224		
<u>WEIGHTED AVERAGE</u>						\$2.7833	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016
 Monthly Actual Data

SCHEDULE A-5

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	971,192	765,771	655,312	503,660	398,957	790,321	643,355	559,948	807,298	445,154	769,367	0
2	Transportation costs	904,754	912,725	948,590	797,419	543,808	516,240	474,191	461,323	486,511	511,146	1,273,283	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	1,875,946	1,678,496	1,603,903	1,301,079	942,765	1,306,561	1,117,545	1,021,271	1,293,810	956,299	2,042,651	0
PGA THERM SALES													
13	Residential	1,727,858	1,798,972	1,509,572	1,185,104	911,713	777,859	689,149	608,873	675,612	807,336	1,005,230	0
14	Commercial	992,108	1,012,320	925,368	817,802	700,697	666,214	578,265	553,194	603,619	608,568	705,273	0
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ 0.59000	\$ 0.62000	\$ 0.71000	\$ 0.76000	\$ 0.81000	\$ -
20	Commercial	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ 0.59000	\$ 0.62000	\$ 0.71000	\$ 0.76000	\$ 0.81000	\$ -
PGA REVENUES													
24	Residential	845,696	880,454	737,177	650,060	531,795	456,259	403,785	375,503	476,154	610,934	808,971	0
25	Commercial	486,172	495,575	450,209	445,492	410,055	390,195	344,298	346,721	431,503	466,339	571,156	0
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	52,266	52,318	52,526	52,598	52,569	52,680	52,560	52,647	52,717	52,709	52,870	0
47	Commercial	3,358	3,366	3,377	3,389	3,377	3,362	3,362	3,338	3,331	3,326	3,328	0

8

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.