

John T. Butler Assistant General Counsel – Regulatory Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile) John.Butler@fpl.com

December 20, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of November 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/ John T. Butler	
John T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of December 2016, to the following:

Danijela Janjic, Esq. Suzanne Brownless, Esq. Division of Legal Services Florida Public Service Commission

Florida Public Service Commission

2540 Shumard Oak Blvd.

Tallahassee, Florida 32399-0850

djanjic@psc.state.fl.us sbrownle@psc.state.fl.us

Beth Keating, Esq. Gunster Law Firm

Attorneys for Florida Public Utilities Corp.

215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804

bkeating@gunster.com

James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley & McMullen

Attorneys for Tampa Electric Company

P.O. Box 391

Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com

Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. Gardner, Bist, Wiener, et al

Attorneys for Florida Retail Federation

1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com Andrew Maurey Michael Barrett

Division of Accounting and Finance Florida Public Service Commission

2540 Shumard Oak Blvd.

Tallahassee, Florida 32399-0850

amaurey@psc.state.fl.us mbarrett@psc.state.fl.us

Dianne M. Triplett, Esq.

Attorneys for Duke Energy Florida

299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq.

Beggs & Lane

Attorneys for Gulf Power Company

P.O. Box 12950

Pensacola, Florida 32591-2950

jas@beggslane.com rab@beggslane.com srg@beggslane.com

James W. Brew, Esq. Laura A. Wynn, Esq.

Attorneys for PCS Phosphate - White Springs Stone Mattheis Xenopoulos & Brew, PC

1025 Thomas Jefferson Street, NW

Eighth Floor, West Tower Washington, DC 20007-5201

jbrew@smxblaw.com

laura.wynn@smxblaw.com

Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, Florida 32520 rlmcgee@southernco.com

Matthew R. Bernier, Esq.
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Mike Cassel, Director/Regulatory and Governmental Affairs Florida Public Utilities Company 911 South 8th Street Fernandina Beach, Florida 32034 mcassel@fpuc.com

Paula K. Brown, Manager Tampa Electric Company Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: November 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A1 Schedule		Dol	lars			MV	WH			Cents	/KWH	
No.	AT Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	195,305,861	202,033,361	(6,727,500)	(3.3%)	8,446,180	8,398,402	47,778	0.6%	2.3124	2.4056	(0.0932)	(3.9%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	113,090	120,000	(6,910)	(5.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	(213,600)	0	(213,600)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Adjustments to Fuel Cost (A2)	(18,844)	0	(18,844)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	195,186,507	202,153,361	(6,966,854)	(3.4%)	8,446,180	8,398,402	47,778	0.6%	2.3109	2.4070	(0.0961)	(4.0%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,320,831	8,086,463	234,368	2.9%	262,815	266,850	(4,035)	(1.5%)	3.1660	3.0303	0.1357	4.5%
7	Energy Cost of Economy/OS Purchases (A9)	19,769	716,733	(696,964)	(97.2%)	607	31,800	(31,193)	(98.1%)	3.2568	2.2539	1.0030	44.5%
8	Energy Payments to Qualifying Facilities (A8)	2,039,933	776,682	1,263,251	162.6%	49,504	31,680	17,824	56.3%	4.1207	2.4516	1.6691	68.1%
9	TOTAL COST OF PURCHASED POWER	10,380,533	9,579,879	800,654	8.4%	312,926	330,330	(17,404)	(5.3%)	3.3172	2.9001	0.4171	14.4%
10	TOTAL AVAILABLE (LINE 5+9)	205,567,040	211,733,240	(6,166,200)	(2.9%)	8,759,106	8,728,732	30,374	0.3%	2.3469	2.4257	(0.0788)	(3.2%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,537,193)	(2,050,696)	(1,486,497)	72.5%	(206,718)	(74,500)	(132,218)	177.5%	1.7111	2.7526	(1.0415)	(37.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(148,716)	(344,415)	195,699	(56.8%)	(34,764)	(48,978)	14,214	(29.0%)	0.4278	0.7032	(0.2754)	(39.2%)
14	Gains from Off-System Sales (A6)	(1,135,953)	(366,200)	(769,753)	210.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,821,862)	(2,761,312)	(2,060,550)	74.6%	(241,482)	(123,478)	(118,004)	95.6%	1.9968	2.2363	(0.2395)	(10.7%)
16	Incremental Personnel, Software, and Hardware Costs	40,475	39,704	771	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	280,587	101,320	179,267	176.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	321,062	141,024	180,038	127.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	375	375	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	201,066,615	209,113,327	(8,046,712)	(3.8%)	8,517,624	8,605,254	(87,630)	(1.0%)	2.3606	2.4301	(0.0695)	(2.9%)
21													
22	Net Unbilled Sales (3)	(8,882,213)	(13,220,830)	4,338,617	(32.8%)	(376,269)	(544,052)	167,783	(30.8%)	(0.1044)	(0.1505)	0.0461	(30.6%)
23	Company Use (3)	242,907	230,374	12,533	5.4%	10,290	9,480	810	8.5%	0.0029	0.0026	0.0003	10.6%
24	T & D Losses (3)	8,896,442	8,573,239	323,203	3.8%	376,872	352,799	24,073	6.8%	0.1046	0.0976	0.0070	7.2%
25	SYSTEM SALES KWH	201,066,615	209,113,327	(8,046,712)	(3.8%)	8,506,731,136	8,787,027,865	(280,296,729)	(3.2%)	2.3636	2.3798	(0.0162)	(0.7%)
26	Wholesale Sales KWH	12,397,566	12,862,916	(465,350)	(3.6%)	524,516,434	540,505,365	(15,988,931)	(3.0%)	2.3636	2.3798	(0.0162)	(0.7%)
27	Jurisdictional KWH Sales	188,669,049	196,250,411	(7,581,362)	(3.9%)	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	2.3636	2.3798	(0.0162)	(0.7%)
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	188,986,013	196,580,111	(7,594,098)	(3.9%)	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	2.3676	2.3838	(0.0162)	(0.7%)
30	TRUE-UP	2,260,715	2,260,715	0	N/A	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	0.0283	0.0274	0.0009	3.3%
31	TOTAL JURISDICTIONAL FUEL COST	191,246,728	198,840,826	(7,594,098)	(3.8%)	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	2.3959	2.4112	(0.0153)	(0.6%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.3976	2.4129	(0.0153)	(0.6%)
34	GPIF (4)	1,941,926	1,941,926	0	N/A	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	0.0243	0.0235	0.0008	3.4%
35	Incentive Mechanism (FPL Portion) (5)	1,029,133	1,029,133	0	N/A	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	0.0129	0.0125	0.0004	3.3%
36	Fuel Factor Including GPIF and Incentive Mechanism									2.4348	2.4489	(0.0141)	(0.6%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.435	2.449	(0.014)	(0.6%)
38													

^{39 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

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^{40 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

⁴¹ FPL uses swaps in its hedging program and asset optimization program.

^{42 (3)} For Informational Purposes Only.

^{43 (4)} Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

^{44 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

^{45 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel transaction of \$5,550 which will be reversed in December 2016.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: November 2016

(5) (6) (7)

(1) (2) (3) (4) (5) (7) (8) (9) (10) (12) (13) MWH Cents/KWH Dollars A1.1 Schedule Nο Diff Amount Diff % Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Actual Estimated Fuel Cost of System Net Generation (A3) (6) 2 581 245 774 109,827,536 109,259,743 2 625 514 002 44 268 228 1.7% 567.793 0.5% 2.3906 2.3625 0.0281 1.2% 1,573,606 1.5% N/A 2 Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-EI 1,596,553 22,946 0.0% N/A N/A N/A N/A N/A N/A N/A Coal Cars Depreciation Return (213,600) (213,600) Adjustments to Fuel Cost (A2) (27,063,022) (22,667,522) (4,395,500)19.4% N/A N/A N/A N/A N/A N/A N/A 0.0% TOTAL COST OF GENERATED POWER 2,599,833,934 2,560,151,860 39.682.074 1.5% 109.827.536 109.259.743 567.793 0.5% 2.3672 2.3432 0.0240 1.0% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 85,245,996 84,569,320 676 676 0.8% 2,952,810 2,872,226 80.584 2.8% 2.8869 2 9444 (0.0574)(2.0%)Energy Cost of Economy/OS Purchases (A9) 70.461.252 67.538.109 2.923.143 4.3% 1.941.080 1.953.212 (12.132)(0.6%)3.6300 3.4578 0.1722 5.0% Energy Payments to Qualifying Facilities (A8) 38,583,649 32,826,325 5.757.324 17.5% 879.970 870.300 9.670 1.1% 4.3847 3.7718 0.6128 16.2% TOTAL COST OF PURCHASED POWER 194,290,897 184,933,756 9,357,141 5.1% 5,773,860 5,695,739 78,121 1.4% 3.3650 3.2469 0.1181 3.6% 10 TOTAL AVAILABLE (LINE 5+9) 2,794,124,831 2,745,085,616 49,039,215 1.8% 115,601,396 114,955,482 645,914 0.6% 2.4170 2.3880 0.0291 1.2% 1.7462 1.8487 12 Fuel Cost of Economy and Other Power Sales (A6) (39.207.552) (36.599.304) (2.608.248) 7 1% (2.245.332) (1.979.735) (265, 597) 13.4% (0.1025)(5.5%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (3.579.253) 0.6821 0.6851 (0.0030) (3.136.754)442,499 (12.4%) (459.893)(522,447) 62.554 (12.0%)(0.4%)Gains from Off-System Sales (A6) (16,772,228) (14,623,821) (2,148,407) 14.7% N/A N/A N/A N/A N/A N/A N/A N/A TOTAL FUEL COST AND GAINS OF POWER SALES 2.1902 (59,116,534) (54,802,377) (4.314.157) 7.9% (2,705,225) (2,502,182) (203,043) 8.1% 2.1853 (0.0049) (0.2%) Incremental Personnel, Software, and Hardware Costs 440,490 436,686 3,804 0.9% N/A N/A N/A N/A N/A 17 Variable Power Plant O&M Costs over 514.000 MWh Threshold (Per A6) 2.491.672 2.130.460 361.212 17.0% N/A N/A N/A N/A N/A N/A N/A N/A 18 Incremental Optimization Costs (Line 16+Line 17) (1) 2.932.163 2.567.146 365.017 14.2% N/A N/A N/A N/A N/A N/A N/A N/A 4,632 4,125 507 12.3% 0.0% 0.0% ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19) 20 2,737,945,090 2,692,854,511 45,090,579 1.7% 112,896,171 112,453,300 442,871 0.4% 2.4252 2.3946 0.0306 1.3% 21 22 Net Unbilled Sales (3) (15,320,564) 4,566,331 (19,886,895) (435.5%) (631,724) 190,693 (822,417) (431.3%) (0.0142) 0.0043 (0.0185) (431.6%) Company Use (3) 23 2,877,903 2.827.031 50.872 1.8% 118.667 118.059 608 0.5% 0.0027 0.0027 0.0000 0.6% T & D Losses (3) 24 134,382,664 132 401 016 1 981 648 1.5% 5 541 096 5 529 150 11.947 0.2% 0.1246 0.1242 0.0004 0.3% SYSTEM SALES KWH 25 2,737,945,090 2,692,854,511 45,090,579 1.7% 107,868,131,908 106,615,398,851 1,252,733,057 1.2% 2.5382 2.5258 0.0125 0.5% Wholesale Sales KWH 157,853,306 155,115,863 2.737.443 6,228,741,724 6,150,120,191 78.621.533 1.3% 2.5382 2.5258 0.0125 0.5% 27 Jurisdictional KWH Sales 2,580,091,784 2,537,738,648 42,353,136 101,639,390,184 100,465,278,660 1.2% 2.5382 2.5258 0.5% Jurisdictional Loss Multiplier (1) 1.00168 1.00168 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 2,584,560,351 2,542,136,058 42,424,293 1.7% 101,639,390,184 100,465,278,660 1,174,111,524 1.2% 2.5429 2.5304 0.0125 0.5% 30 TRUF-UP 34 790 281 34 790 281 101 639 390 184 100 465 278 660 1.174.111.524 1.2% 0.0342 0.0346 N/A (0.0004)(1.2%)TOTAL JURISDICTIONAL FUEL COST 2,619,350,632 2,576,926,339 1,174,111,524 31 42.424.293 1.6% 101.639.390.184 100.465.278.660 1.2% 2.5771 2.5650 0.0121 0.5% Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 2.5790 2.5668 0.005 34 GPIF (4 21,361,186 21,361,186 0 N/A 101,639,390,184 100,465,278,660 1,174,111,524 1.2% 0.0210 0.0213 (0.0002) (1.2%) Incentive Mechanism (FPL Portion) (5) 35 11.320.467 11,320,467 0.0% 101,639,390,184 100,465,278,660 1.2% 0.0111 0.0113 (0.0001) (1.2%)36 Fuel Factor Including GPIF and Incentive Mechanism 2.6111 2.5994 0.0117 0 0 0.5% 37 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.611 2.599 0.012 0.5%

46 47 48

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^{40 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

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^{42 (3)} For Informational Purposes Only

^{43 (\$23,303,114 / 12) -} See Order No. PSC-15-0586-FOF-EI.

^{4 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

^{45 (8)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel transaction of \$5,550 which will be reversed in December 2016

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: November 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line	I		Current N	lonth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (6)	\$195,305,861	\$202,033,361	(\$6,727,500)	(3.3%)	\$2,625,514,003	\$2,581,245,774	\$44,268,229	1.7%
3	Coal Cars Depreciation & Return	(213,600)	0	(213,600)	N/A	(213,600)	0	(213,600)	N/A
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	113,090	120,000	(6,910)	(5.8%)	1,596,553	1,573,606	22,946	1.5%
5	Fuel Cost of Power Sold (Per A6)	(3,685,909)	(2,395,112)	(1,290,797)	53.9%	(42,344,306)	(40,178,557)	(2,165,749)	5.4%
6	Gains from Off-System Sales (Per A6)	(1,135,953)	(366,200)	(769,753)	210.2%	(16,772,228)	(14,623,821)	(2,148,407)	14.7%
7	Fuel Cost of Purchased Power (Per A7)	8,320,831	8,086,463	234,368	2.9%	85,245,997	84,569,321	676,676	0.8%
8	Energy Payments to Qualifying Facilities (Per A8)	2,039,933	776,682	1,263,250	162.6%	38,583,650	32,826,324	5,757,326	17.5%
9	Energy Cost of Economy Purchases (Per A9)	19,769	716,733	(696,964)	(97.2%)	70,461,252	67,538,109	2,923,143	4.3%
10	Total Fuel Costs & Net Power Transactions	\$200,764,022	\$208,971,929	(\$8,207,907)	(3.9%)	\$2,762,071,319	\$2,712,950,758	\$49,120,561	1.8%
11					-				
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs	40,475	39,704	771	1.9%	440,490	436,686	3,804	0.9%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	280,587	101,320	179,267	176.9%	2,491,672	2,130,460	361,212	17.0%
15	Total	321,062	141,024	180,038	127.7%	2,932,163	2,567,146	365,017	14.2%
16									
17	Dodd Frank Fees (2)	375	375	0	0.0%	4,632	4,125	507	12.3%
18									
19	Adjustments to Fuel Cost								
20	Reactive and Voltage Control Fuel Revenue	(48,844)	0	(48,844)	N/A	(269,883)	98,356	(368,239)	N/A
21	Inventory Adjustments	250,171	0	250,171	N/A	(529,353)	(789,272)	259,919	N/A
22	Non Recoverable Oil/Tank Bottoms	(220,171)	0	(220,171)	N/A	(4,136,615)	150,564	(4,287,179)	N/A
23	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
24	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
25	Adjusted Total Fuel Costs & Net Power Transactions	\$201,066,615	\$209,113,327	(\$8,046,712)	(3.8%)	\$2,737,945,092	\$2,692,854,505	\$45,090,587	1.7%
26					=				
27	kWh Sales								
28	Jurisdictional kWh Sales	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	101,639,390,184	100,465,278,660	1,174,111,524	1.2%
29	Sale for Resale	524,516,434	540,505,365	(15,988,931)	(3.0%)	6,228,741,724	6,150,120,191	78,621,533	1.3%
30	Sub-Total Sales	8,506,731,136	8,787,027,865	(280,296,729)	(3.2%)	107,868,131,908	106,615,398,851	1,252,733,057	1.2%
31	Total Sales	8,506,731,136	8,787,027,865	(280,296,729)	(3.2%)	107,868,131,908	106,615,398,851	1,252,733,057	1.2%
32	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	93.83410%	93.84883%	(0.01473%)	(0.0%)	N/A	N/A	N/A	N/A
33					=				
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	195,248,519	205,602,596	(10,354,077)	(5.0%)	2,628,650,194	2,590,800,378	37,849,816	1.5%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(61,250,056)	(61,250,057)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: November 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	onth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(1,940,528)	(1,940,528)	0	(0.0%)	(21,345,808)	(21,345,808)	0	0.0%
2	Incentive Mechanism, Net of Revenue Taxes (4)	(1,028,392)	(1,028,392)	0	(0.0%)	(11,312,316)	(11,312,316)	0	(0.0%)
3	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	26,459,778	26,459,778	0	0.0%
4	Jurisdictional Fuel Revenues Applicable to Period	\$190,018,884	\$200,372,961	(\$10,354,077)	(5.2%)	\$2,561,201,792	\$2,523,351,975	\$37,849,817	1.5%
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$201,066,615	\$209,113,327	(\$8,046,712)	(3.8%)	\$2,737,945,092	\$2,692,854,506	\$45,090,586	1.7%
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	201,066,615	209,113,327	(8,046,712)	(3.8%)	2,737,945,092	2,692,854,505	45,090,587	1.7%
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	93.83410%	93.84883%	(0.01473%)	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$188,986,012	\$196,580,111	(\$7,594,099)	(3.9%)	\$2,584,560,352	\$2,542,136,054	\$42,424,298	1.7%
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	\$1,032,871	\$3,792,849	(\$2,759,978)	(72.8%)	(\$23,358,560)	(\$18,784,080)	(\$4,574,480)	24.4%
10	Interest Provision for the Month (Line 27)	(7,835)	(5,872)	(1,963)	33.4%	97,827	104,480	(6,653)	(6.4%)
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(58,574,449)	(56,755,257)	(1,819,192)	3.2%	(66,818,243)	(66,818,243)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
13	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(26,459,778)	(26,459,778)	0	0.0%
14	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	61,250,056	61,250,056	0	0.0%
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	(\$17,947,523)	(\$13,366,391)	(\$4,581,133)	34.3%	(\$17,947,523)	(\$13,366,391)	(\$4,581,132)	34.3%
17					·			.	
18	Interest Provision								
19	Beginning True-up Amount (Lns 10+11+12)	(\$21,233,275)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$17,939,689)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$39,172,964)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 20)	(\$19,586,482)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 22+23)	0.96000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 24)	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 25/12)	0.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 21 x Line 26)	(\$7,835)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

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^{31 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 32 and asset optimization program.

^{33 (\$\ \}text{99.9280\}\)) - See Order No. PSC-15-0586-FOF-EI.

^{34 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

^{35 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00168

^{36 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel transaction of \$5,550 which will be reversed in December 2016.

³⁸ NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: November 2016	3				
Line No.	A3 Schedule	Actual	Curren Estimate	t Month \$ Diff	% Diff	Actual	Year T Estimate	o Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)	Actual	Latinate	ψ Dill	/0 DIII	Actual	Latinate	ψ Dill	/0 DIII
2	Heavy Oil (1)	123	418,773	(418,651)	(100.0%)	69,082,497	54,254,515	14,827,982	27.3%
3	Light Oil (1)	4,164,423	2,179,492	1,984,931	91.1%	24,991,478	26,994,826	(2,003,348)	(7.4%)
4	Coal Gas (2)	9,758,155	11,006,577	(1,248,421)	(11.3%)	114,960,266	112,068,585	2,891,682	2.6%
5 6	Nuclear	165,396,135 15,981,475	170,829,493 17,599,027	(5,433,357) (1,617,552)	(3.2%)	2,236,393,467 180,077,956	2,202,748,183 185,215,514	33,645,283 (5,137,558)	1.5% (2.8%)
7	Total	195,300,311	202,033,361	(6,733,050)	(3.3%)	2,625,505,663	2,581,281,623	44,224,040	1.7%
8	System Net Generation (MWh)			,	, ,				
9	Heavy Oil	(949)	2,396	(3,344)	(139.6%)	429,041	323,320	105,721	32.7%
10	Light Oil	73,067	19,849	53,218	268.1%	190,979	164,833	26,147	15.9%
11 12	Coal Gas	345,040 5,730,404	387,336 5,511,443	(42,296) 218,961	(10.9%) 4.0%	3,782,321 79,964,146	3,709,824 78,585,532	72,497 1,378,614	2.0% 1.8%
13	Nuclear	2,293,832	2,445,128	(151,296)	(6.2%)	25,398,118	26,304,650	(906,532)	(3.4%)
14	Solar (4)	4,785	32,250	(27,465)	(85.2%)	62,929	171,585	(108,656)	(63.3%)
15	Total	8,446,180	8,398,402	47,778	0.6%	109,827,534	109,259,743	567,791	0.5%
16	Units of Fuel Burned (Unit) (3)								
17 18	Heavy Oil (1) Light Oil (1)	43,987	4,929 22,626	(4,927) 21,361	(100.0%) 94.4%	774,341 246,400	610,688 259,591	163,653 (13,191)	26.8% (5.1%)
19	Coal	201,111	236,242	(35,130)	(14.9%)	2,164,811	2,141,497	23,314	1.1%
20	Gas ⁽²⁾	39,143,574	39,243,220	(99,646)	(0.3%)	567,661,995	561,025,359	6,636,636	1.2%
21	Nuclear	25,274,205	26,997,177	(1,722,972)	(6.4%)	280,941,808	289,569,073	(8,627,265)	(3.0%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	14	31,546	(31,532)	(100.0%)	4,886,936	3,872,764	1,014,171	26.2%
24 25	Light Oil Coal	246,992 3,632,364	131,907 4,263,604	115,085 (631,240)	87.2% (14.8%)	1,763,539 41,374,589	1,853,113 41,036,697	(89,574) 337,893	(4.8%) 0.8%
26	Gas	40,051,768	39,243,220	808,548	2.1%	579,857,448	567,819,332	12,038,117	2.1%
27	Nuclear	25,274,205	26,997,177	(1,722,972)	(6.4%)	280,941,808	289,569,073	(8,627,265)	(3.0%)
28	Total	69,205,343	70,667,454	(1,462,110)	(2.1%)	908,824,321	904,150,979	4,673,342	0.5%
29	Generation Mix (%)	(2.2.1)		(2.2.00)					
30 31	Heavy Oil Light Oil	(0.01%) 0.87%	0.03%	(0.04%) 0.63%	(139.4%) 266.0%	0.39% 0.17%	0.30% 0.15%	0.09%	32.0% 15.3%
32	Coal	4.09%	4.61%	(0.53%)	(11.4%)	3.44%	3.40%	0.05%	1.4%
33	Gas	67.85%	65.62%	2.22%	3.4%	72.81%	71.93%	0.88%	1.2%
34	Nuclear	27.16%	29.11%	(1.96%)	(6.7%)	23.13%	24.08%	(0.95%)	(3.9%)
35	Solar ⁽⁴⁾	0.06%	0.38%	(0.33%)	(85.2%)	0.06%	0.16%	(0.10%)	(63.5%)
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
38	Heavy Oil (1)	55.7409	84.9600	(29.2191)	(34.4%)	89.2146	88.8417	0.3729	0.4%
39	Light Oil (1)	94.6739	96.3288	(1.6548)	(1.7%)	101.4265	103.9898	(2.5634)	(2.5%)
40	Coal	48.5211	46.5904	1.9308	4.1%	53.1041	52.3319	0.7722	1.5%
41	Gas ⁽²⁾	4.2254	4.3531	(0.1277)	(2.9%)	3.9397	3.9263	0.0134	0.3%
42	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.6323	0.6519	(0.0196)	(3.0%)	0.6410	0.6396	0.0014	0.2%
44	Heavy Oil (1)	8.7593	13.2750	(4.5157)	(34.0%)	14.1362	14.0092	0.1269	0.9%
45	Light Oil (1)	16.8606	16.5229	0.3376	2.0%	14.1712	14.5673	(0.3961)	(2.7%)
46	Coal	2.6864	2.5815	0.1049	4.1%	2.7785	2.7309	0.0476	1.7%
47	Gas ⁽²⁾	4.1296	4.3531	(0.2235)	(5.1%)	3.8568	3.8793	(0.0225)	(0.6%)
48 49	Nuclear Total	0.6323 2.8220	0.6519 2.8589	(0.0196)	(3.0%)	0.6410 2.8889	0.6396 2.8549	0.0014 0.0340	0.2% 1.2%
50	BTU Burned per KWH (BTU/KWH)	2.0220	2.0309	(0.0009)	(1.570)	2.0009	2.0349	3.0340	1.4/0
51	Heavy Oil	(15)	13,168	(13,183)	(100.1%)	11,390	11,978	(588)	(4.9%)
52	Light Oil	3,380	6,646	(3,265)	(49.1%)	9,234	11,242	(2,008)	(17.9%)
53	Coal	10,527	11,007	(480)	(4.4%)	10,939	11,062	(123)	(1.1%)
54 55	Gas Nuclear	6,989 11,018	7,120 11,041	(131)	(1.8%)	7,251 11,062	7,225 11,008	26 53	0.4%
56	Total	8,194	8,414	(221)	(2.6%)	8,275	8,275	(0)	(0.0%)
57	Generated Fuel Cost per KWH (cents/KWH)			,	(- 1-)		., -	(-)	(/-)
58	Heavy Oil (1)	(0.0129)	17.4807	(17.4936)	(100.1%)	16.1016	16.7804	(0.6788)	(4.0%)
59	Light Oil (1)	5.6994	10.9804	(5.2810)	(48.1%)	13.0860	16.3771	(3.2911)	(20.1%)
60	Coal Gas ⁽²⁾	2.8281 2.8863	2.8416 3.0995	(0.0135)	(0.5%)	3.0394 2.7967	3.0209 2.8030	0.0186 (0.0062)	(0.2%)
62	Nuclear	0.6967	0.7198	(0.2133)	(3.2%)	0.7090	0.7041	0.0049	0.7%
63	Total	2.3123	2.4056	(0.0933)	(3.9%)	2.3906	2.3625	0.0281	1.2%
64									
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,				Heavy Oil and Ligh	t Oil. Values may no	t agree with Schedul	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			A5.					
67 68	(4) Actuals do not include Martin 8 solar and Estimates include		ai - IVIIVIDTU						
69	(5) The Fuel Cost of System Net Generation reflected on Scho		es not tie to the amo	unt on Schedules A3	and A4 due to a no	n-fuel transaction of	\$5,550 which will be	reversed in Decemb	per 2016.
70									
71									
72									

					FOR	THE MONTH OF:	November 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		437,062					2,866,403	1.023	2,932,330	12,108,740	2.7705	4.22
4	Plant Unit Info	1,267		49.6	79.2	59.6	6,709						
5	<u>Cedar Bay FPL</u>												
6	Coal		(606)					0	N/A	0	0	0.0000	0.00
7	Plant Unit Info	250		(0.3)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		3,413					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		18.9	N/A	18.9	N/A						
11	Everglades 1-12												
12	Light Oil		10,211					29,019	5.537	160,678	2,702,223	26.4646	93.12
13	Gas		118					2,507	1.025	2,570	10,613	8.9709	4.23
14	Plant Unit Info	0		4.1	100.0	56.1	15,805						
15	Fort Myers 1-12												
16	Light Oil		20					227	5.804	1,318	25,560	127.8010	112.60
17	Plant Unit Info	99		0.0	91.7	2.5	65,900						
18	Fort Myers 2												
19	Gas		680,155					4,791,499	1.023	4,901,703	20,241,054	2.9759	4.22
20	Plant Unit Info	1,681		67.4	83.4	67.4	7,207						
21	Fort Myers 3A												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		964					11,834	1.023	12,106	49,990	5.1857	4.22
24	Plant Unit Info	186		0.9	70.1	66.4	12,558						
25	Fort Myers 3B												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		0					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	186		N/A	N/A	N/A	N/A						
29	Fort Myers 3C (6)												
30	Light Oil		21,518					0	N/A	0	0	0.0000	0.00
31	Gas		0					0	N/A	0	0	0.0000	0.00
32	Plant Unit Info	0		N/A	N/A	N/A	N/A						

						8							
					FOR	THE MONTH OF:	November 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3D (6)												
2	Light Oil		10,686					0	N/A	0	0	0.0000	0.00
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	0		N/A	N/A	N/A	N/A						
5	Lauderdale 1-12												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		69					2,009	1.025	2,059	8,502	12.3223	4.23
8	Plant Unit Info	59		0.0	100.0	5.9	29,841						
9	Lauderdale 13-24												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	352		N/A	N/A	N/A	N/A						
13	<u>Lauderdale 4</u>												
14	Light Oil		(374)					0	N/A	0	0	0.0000	0.00
15	Gas		(374)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	448		N/A	N/A	N/A	N/A						
17	<u>Lauderdale 5</u>												
18	Light Oil		42					112	5.537	620	14,491	34.3400	129.39
19	Gas		81,575					704,616	1.025	722,231	2,982,375	3.6560	4.23
20	Plant Unit Info	448		26.3	100.0	57.7	8,857						
21	<u>Lauderdale 6 CT 1</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		7,078					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	0		N/A	N/A	N/A	N/A						
25	Lauderdale 6 CT 2												
26	Light Oil		12,357					0	5.764	0	0	0.0000	0.00
27	Gas		28,318					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	0		N/A	N/A	N/A	N/A						
29	Lauderdale 6 CT 3												
30	Light Oil		4,126					0	N/A	0	0	0.0000	0.00
31	Gas		14,250					0	N/A	0	0	0.0000	0.00
32	Plant Unit Info	0		N/A	N/A	N/A	N/A						

					FOR	THE MONTH OF:	November 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6 CT 4 (6)												
2	Light Oil		6,657					0	N/A	0	0	0.0000	0.00
3	Gas		17,798					317	1.025	324	1,337	0.0075	4.22
4	Plant Unit Info	0		N/A	N/A	N/A	N/A						
5	Lauderdale 6 CT 5 (6)												
6	Light Oil		1,724					7,132	N/A	41,109	563,675	32.7053	79.03
7	Gas		12,232					4,960	1.025	5,084	20,945	0.1712	4.22
8	Plant Unit Info	0		N/A	N/A	N/A	N/A						
9	Manatee 1												
10	Heavy Oil		(728)					0	N/A	0	0	0.0000	0.00
11	Gas		(728)					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	797		(0.3)	51	0.0	0						
13	Manatee 2												
14	Heavy Oil		0					1	6.329	6	48	12.0825	48.33
15	Gas		5,517					108,310	1.023	110,758	457,363	8.2907	4.22
16	Plant Unit Info	797		1.0	90.0	26.0	20,077						
17	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		567,613					3,783,309	1.023	3,868,812	15,975,842	2.8146	4.22
20	Plant Unit Info	1,166		72.4	99.9	72.4	6,816						
21	Martin 1												
22	Heavy Oil		0					1	6.336	4	37	18.5750	61.92
23	Gas		2,139					52,253	1.025	53,559	221,166	10.3407	4.23
24	Plant Unit Info	812		0.4	93.6	30.5	25,041						
25	Martin 2												
26	Heavy Oil		0					1	6.336	4	37	12.3833	61.92
27	Gas		6,746					138,181	1.025	141,636	584,871	8.6703	4.23
28	Plant Unit Info	784		1.2	93.5	31.0	20,996						
29	Martin 3												
30	Gas		96,814					713,743	1.022	729,588	3,012,755	3.1119	4.22
31	Plant Unit Info	481		32.0	97.0	67.0	7,536						
32													

					FOR	THE MONTH OF:	November 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 4												
2	Gas		117,835					855,818	1.022	874,817	3,612,462	3.0657	4.22
3	Plant Unit Info	461		39.4	100.0	70.0	7,424						
4	Martin 8												
5	Light Oil		293					349	5.874	2,050	42,475	14.5114	121.70
6	Gas		552,024					3,782,997	1.022	3,866,980	15,968,277	2.8927	4.22
7	Plant Unit Info	1,195		71.3	99.6	71.3	7,005						
8	<u>PEEC</u>												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		342,206					2,202,007	1.025	2,257,057	9,320,273	2.7236	4.23
11	Plant Unit Info	1,251		38.7	50.7	74.4	6,596						
12	<u>Riviera 5</u>												
13	Light Oil		379					433	5.917	2,562	55,043	14.5080	127.12
14	Gas		466,718					3,078,649	1.025	3,155,615	13,030,772	2.7920	4.23
15	Plant Unit Info	1,267		53.0	85.7	55.7	6,761						
16	Sanford 4												
17	Gas		(657)					0	N/A	0	0	0.0000	0.00
18	Plant Unit Info	1,084		(0.1)	0.0	0.0	0						
19	Sanford 5												
20	Gas		361,142					2,634,844	1.023	2,695,445	11,130,549	3.0820	4.22
21	Plant Unit Info	1,030		52.4	96.2	57.3	7,464						
22	Scherer 4												
23	Light Oil		4					8	5.817	47	610	13.8555	76.21
24	Coal (1)(5)		257,439					2,701,842	-	2,701,842	6,441,878	2.5023	2.38
25	Plant Unit Info (3)(4)	626		60.6	99.5	60.6	10,495						
26	St Johns #1												
27	Coal (1)		35,937					17,746	21.592	383,167	1,361,241	3.7879	76.71
28	Gas		175					1,863	-	1,863	11,510	6.5884	6.18
29	Plant Unit Info (3)(4)	130		38.9	99.6	53.7	10,662						
30	St Johns #2												
31													
32													

					FOR	THE MONTH OF:	November 2016						
					-								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Coal (1)		52,270					25,487	21.476	547,355	1,955,035.83	3.7403	76.71
2	Gas		135					1,409	-	1,409	8,703	6.4707	6.18
3	Plant Unit Info (3)(4)	130		57.1	99.8	57.1	10,472						
4	St Lucie 1												
5	Nuclear		468,320					4,911,244	-	4,911,244	3,102,882	0.6626	0.63
6	Plant Unit Info	1,003		66	66.2	94.6	10,487						
7	St Lucie 2												
8	Nuclear		622,195					7,418,155	-	7,418,155	4,283,046	0.6884	0.58
9	Plant Unit Info	860		102.7	100.0	102.7	10,154						
10	Space Coast												
11	Solar		1,372					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10		19.0	N/A	19.0	N/A						
13	Turkey Point 1												
14	Heavy Oil		(164)					0	N/A	0	0	0.0000	0.00
15	Gas		(164)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	Turkey Point 2												
18	Heavy Oil		(58)					0	N/A	0	0	0.0000	0.00
19	Gas		(58)					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	0		N/A	N/A	N/A	N/A						
21	Turkey Point 3												
22	Nuclear		596,334					6,445,331	-	6,445,331	4,568,750	0.7661	0.71
23	Plant Unit Info	839		102.0	99.1	102.0	10,808						
24	Turkey Point 4												
25	Nuclear		606,983					6,499,475	-	6,499,475	4,026,797	0.6634	0.62
26	Plant Unit Info	848		102.5	100.0	102.5	10,708						
27	Turkey Point 5												
28	Light Oil		426					523	5.774	3,020	55,859	13.1248	106.81
29	Gas		505,943					3,502,480	1.025	3,590,042	14,824,691	2.9301	4.23
30	Plant Unit Info	1,163		64.6	98.5	64.6	7,096						
31													
32													

	ı		1		0.0.2		I AND FUEL CO	-			ı		
					FOR	THE MONTH OF:	November 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 WCEC	<u>01</u>												
2 Light	t Oil		46					59	5.755	340	6,721	14.6434	113.92
3 Gas			585,533					4,058,465	1.022	4,148,157	17,129,390	2.9254	4.22
4 Plant	t Unit Info	1,225		68.7	99.7	68.7	7,084						
5 WCEC	<u>02</u>												
6 Light	t Oil		3,760					4,658	5.755	26,807	530,643	14.1117	113.92
7 Gas			306,111					2,135,055	1.022	2,182,240	9,011,325	2.9438	4.22
8 Plant	t Unit Info	1,215		36.7	55.2	57.9	7,129						
9 WCEC	03												
10 Light	t Oil		1,193					1,467	5.755	8,443	167,122	14.0132	113.92
11 Gas			536,114					3,713,320	1.022	3,795,384	15,672,629	2.9234	4.22
12 Plant	t Unit Info	1,225		63.0	97.3	63.1	7,079						
13 System	Totals												
14 Total	I	25,400	8,446,180	-	-	-	8,194		-	69,205,343	195,300,311	2.3123	-
15													
16 ⁽¹⁾ IN MC	ONTHS WHERE INVENTORY	/ ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2016 FOR	SCHERER, THE N	MBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SU	JRVEY
17 BEING I	RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFFI	ECTED MONTH								
18 ⁽²⁾ HEAT	FRATE IS CALCULATED BAS	SED ON THE GEN	NERATION AND FU	JEL CONSUMPTIO	N REPORTED OF	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	Γ RATE.			
19 ⁽³⁾ NET (CAPABILITY (MW) IS FPL's S	SHARE											
20 ⁽⁴⁾ NET (GENERATION (MWH) AND A	VERAGE NET HE	AT RATE (BTU/K)	NH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
21 ⁽⁵⁾ SCHE	ERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
22 ⁽⁶⁾ DATA	A PROVIDED FOR LAUDERD	ALE CT's AND FO	ORT MYERS 3C &	3D REFLECT DAT	A PRIOR TO COM	IMERCIAL OPERA	TION						
23													
24 NOTE:	The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to a nor	n-fuel transaction of	of \$5,550 which will	be reversed in De	cember 2016.		
25													
26													
27													
28													
29													
30													
31													
32													
			l .	ı		1	l .	1	l .		1		l .

FOR THE MONTH OF: November 2016

(1) (2)

		•
Line No.		FPL
	System Totals:	
2	BBLS	43,989
3	MCF	39,143,574
4	MMBTU (Coal - Scherer)	2,701,842
5	Tons (Coal - SJRPP)	43,233
6	MMBTU (Nuclear)	25,274,205
7		
8	Average Net Heat Rate (BTU/KWH)	8,194
9	Fuel Cost Per KWH (Cents/KWH)	2.3123
10		
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COMPANY: FLORIDA POWER & LIGHT COMPANY

42 DAYS SUPPLY

SYSTEM GENERATED FUEL COST

SCHEDULE A5

INVENTORY ANALYSIS MONTH OF NOVEMBER CURRENT MONTH PERIOD TO DATE DIFFERENCE DIFFERENCE ESTIMATED ACTUAL **ESTIMATED** ACTUAL AMOUNT **AMOUNT** 1 PURCHASES HEAVY OIL 2 UNITS (BBL) 100 416,704 416,704 100 3 UNIT COST (\$/BBL) 100.0000 52.4299 52.4299 100.0000 4 AMOUNT 2,531 2,531 100 21,847,738 21,847,738 100 (\$) 5 BURNED (BBL) 6 UNITS 4.929 (4,929)730,072 292,306 437.766 >100.0 7 UNIT COST (\$/BBL) (2.4000) 84.9610 (2.1588)(84.9610) 89.0346 91.1934 >100.0 26,656,383 8 AMOUNT (\$) 418,773 (418,773)65,001,651 38,345,268 9 ENDING INVENTORY 10 UNITS (BBL) (280,605) (280,605) 1.600.601 1.881.206 (15) 1.600.601 1.881.206 (15) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 86.9033 (4.7000) 82.8219 (4.0814) 82 8219 (4.0814)86 9033 (4 7000) 163,483,000 (30,918,230) 132,564,770 163,483,000 (30,918,230) 132.564.770 (19) (19) 13 OTHER USAGE (\$) 189,583 9,546,366 14 DAYS SUPPLY 15 PURCHASES LIGHT OIL (16,472) (71) 16 UNITS (BBL) 6.777 23.249 218.183 247.719 (29,536)(12) 17 UNIT COST (\$/BBL) 69.3866 68.3900 0.9966 1.4572 62.8503 2.0998 61.5577 1.2926 18 AMOUNT (\$) 470.233 1,590,000 (1,119,767)(70)13,712,859 15.249.000 (1.536.141) (10) 19 BURNED 20 UNITS (BBL) 39,942 22,626 17,316 77 251,081 159,352 91,729 58 21 UNIT COST (\$/BBL) 98.5808 96.3269 2.2539 2.3398 99.1094 105.4385 (6.3291)(6.0030)22 AMOUNT 3,937,513 2,179,492 1,758,021 81 24,884,497 16,801,839 8,082,658 (\$) 48 23 ENDING INVENTORY (BBL) 24 UNITS 1,182,063 1,272,108 (90,045)(7) 1,182,063 1,272,108 (90,045)(7) 25 UNIT COST (\$/BBL) 106.2591 104.2411 2.0180 1.9000 106.2591 104.2411 2.0180 1.9000 26 AMOUNT 125,604,922 132,606,000 (7,001,078)125,604,922 132,606,000 (7,001,078)(5) (5) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES **COAL SJRPP AND CEDAR BAY** 30 UNITS (TON) 54,322 30,261 (24,061)(44) 407,139 533,822 (126,683)(24)31 UNIT COST (\$/TON) 77.0576 66.5844 10.4732 15.7000[°] 80.3719 72.0334 11.5759 8.3385 32 AMOUNT 2,331,839 3,617,000 (1,285,161) 32,722,538 38,453,000 (5,730,462) (36)(15)33 BURNED 34 UNITS (TON) 43,233 49,500 (6,267)(13) 497,182 529,622 (32,440)(6) 35 UNIT COST (\$/TON) 76.7071 68.9024 7.8047 11.3000 79.5853 74.1858 5.3995 7.2783 36 AMOUNT 3,316,277 3,410,667 (94,390)39,568,367 39,290,409 277,958 (3) 1 37 ENDING INVENTORY 38 UNITS (TON) 12,131 106,524 (94,393)(89)12,131 106,524 (94,393)(89)39 UNIT COST (\$/TON) 72 5771 68 9047 3.6724 5.3000 72 5771 68.9047 3 6724 5.3000 40 AMOUNT (\$) 880,432 7,340,000 (6,459,568)(88)880,432 7,340,000 (6,459,568)(88)41 OTHER USAGE (\$)

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

TEM GENERATED FUEL COST SCHEDULE A5

•	,	CURRENT MO		NOVEMBER	2016	PE	RIOD TO DATE	
			DIFFERE	NCE			DIFFER	RENCE
;	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
PURCHASES	i 		COAL SCHERER				i 	
4 UNITS (MMBTU) 5 U. COST (\$/MMBTU) 6 AMOUNT (\$)	3,744,366 2.3075 8,639,971	3,283,279 2.3912 7,851,000	461,087 (0.0837) 788,971	14 (3.5000) 10	29,824,398 2.4195 72,160,500	31,920,149 2.5443 81,215,000	(2,095,751) (0.1248) (9,054,500)	(7 (4.9000 (11
BURNED							 	
UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$)	2,701,842 2,3440 6,333,184	3,174,612 2.3927 7,595,909	(472,770) (0.0487) (1,262,725)	(15) (2.0000) (17)	30,561,829 2.4369 74,476,922	29,700,046 2.4940 74,071,265	861,783 (0.0571) 405,657	3 (2.3000 1
1 ENDING INVENTORY								
UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	7,094,006 2.3451 16,635,907	6,341,922 2.3927 15,174,000	752,084 (0.0476) 1,461,907	12 (2.0000) 10	7,094,006 2.3451 16,635,907	6,341,922 2.3927 15,174,000	752,084 (0.0476) 1,461,907	12 (2.0000 10
PURCHASES			GAS				 	
B UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$)	40,508,065 4.2419 171,832,906	- - -	40,508,065 4.2419 171,832,906	100 100.0000 100	581,381,928 3.9336 2,286,948,863	- - -	581,381,928 3.9336 286,948,863	100 100.0000 100
1 BURNED	i 						<u> </u> 	
UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$)	40,051,769 4.2348 169,611,585	39,243,220 4.3531 170,829,493	808,549 (0.1183) (1,217,908)	(2.7000) (1)	579,857,449 3.9325 2,280,301,723	550,760,276 3.9916 2,198,392,515	29,097,173 (0.0591) 81,909,208	5 (1.5000 4
5 ENDING INVENTORY	 						 	
UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	3,569,717 2.9148 10,405,173	- - -	3,569,717 2.9148 10,405,173	100 100.0000 100	3,569,717 2.9148 10,405,173	-	3,569,717 2.9148 10,405,173	100 100.0000 100
1 BURNED	 		NUCLEAR		 		 	
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	25,274,205 0.6323 15,981,475		(0.0196)	(6) (3.0000) (9)	0.6388	285,151,507 0.6542 186,553,987	(0.0154)	(2.4000
5 BURNED			PROPANE				{ -	
GUNITS (GAL) 7 UNIT COST (\$/GAL) 8 AMOUNT (\$) NES 9 & 23 EXCLUDE RIOD-TO-DATE.	1,994 3.4413 6,862 (4,000)	- - - BARRELS,	1,994 3.4413 6,862 \$ (220,171.00)	100 100.0000 100 CURRENT M		- - - (48,000)	8,694 2.3027 20,020 BARRELS,	100 100.0000 100 \$(4,437,743

LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND

PERIOD-TO-DATE.

SCHEDULE A - NOTES NOV 2015

AMOUNT	ADJUSTMENTS EXPLANATION RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
	SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
	MANATEE - NON RECOVERABLE - TANK BOTTOMS
	SANFORD - FUELS RECEIVABLE - SALE OF FUEL
	FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
	CANAVERAL - FUELS RECEIVABLE - SALE
	TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	MANATEE - FUELS RECEIVABLE - SALE OF FUEL
	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
	MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
	RIVIERA - TEMP/CAL ADJUSTMENT
	SANFORD - FUEL SALE-LFARS
	SANFORD - TEMP/CAL ADJUSTMENT-SAP
	SANFORD -NON-REC INVENTORY ADJ
	FT. MYERS - TEMP/CAL ADJUSTMENT
	FT/ MYERS - INVENTORY ADJUSTMENT
	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
	CANAVERAL - TEMP/CAL ADJUSTMENT
	CANAVERAL - NON-REC INVENTORY ADJ
7) (\$98,625.72)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
5) (\$13,339.27)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
	MANATEE - TEMP/CAL ADJUSTMENT-SAP
	MANATEE - NON-REC INVENTORY ADJ
0 \$14,627.45	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
	MARTIN - TEMP/CAL ADJUSTMENT-SAP
	MARTIN - NON-REC INVENTORY ADJ
, , , , ,	TOTAL-LFARS
• • • • • • • • • • • • • • • • • • • •	TOTAL-SAP
2) (\$97,337.54)	TOTAL
T	
AMOUNT	NOTES ON COAL
	SJRPP COAL CAR DEPRECIATION
AMOUNT	NOTES ON GAS/CTGT #2 OIL
3 \$ 251,094.26	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0 \$ 1,401,134.60	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
12	(\$97,337.54) 0 \$0.00 2) (\$97,337.54) AMOUNT 0 0 AMOUNT 3 \$ 251,094.26

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	_
Tons per survey	1	1	603,917	-	-	-
Tons per books	1	-	604,116	1	-	-
Tons Difference	-	ı	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	9/6/2016	-	-	-
Tons per survey	=	-	270,075	-	-	-
Tons per books	-	ı	201,740	-	-	-
Tons Difference	-	-	(68,335)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(68,335)	-	-	-
Adjustment \$ (20% ownership)	-	-	(1,044,232.43)	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16	320,041	765,720.49
Nov-16		
Dec-16		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: November 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated		-				=	=	-
2	OS/FCBBS								
3	Off System	os	74,500	74,500	2.753	3.553	2,050,696	2,646,696	366,200
4	St Lucie Reliability Sales	os	48,978	48,978	0.703	0.703	344,415	344,415	0
5	Total OS/FCBBS		123,478	123,478	1.940	2.422	2,395,112	2,991,112	366,200
6									
7	Total Estimated		123,478	123,478	1.940	2.422	2,395,112	2,991,112	366,200
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	20,552	20,552	0.724	0.724	148,716	148,716	0
12	OUC (SL 1)	St. L.	14,212	14,212	0.000	0.000	0	0	0
13	Total St. Lucie Participation		34,764	34,764	0.428	0.428	148,716	148,716	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	15,775	15,775	1.531	2.524	241,457	398,218	125,131
17	Energy Authority, The OS	os	56,491	56,491	1.806	2.710	1,020,011	1,530,653	376,054
18	Exelon Generation Company, LLC. OS	os	14,117	14,117	1.582	2.680	223,345	378,286	125,684
19	City of Homestead, FL OS	os	114	114	1.591	3.180	1,814	3,625	1,573
20	Morgan Stanley Capital Group, Inc. OS	os	39,218	39,218	1.529	2.544	599,735	997,610	319,313
21	City of New Smyrna Beach, FL Utilities Commission OS	os	813	813	1.356	4.789	11,024	38,933	8,850
22	Oglethorpe Power Corporation OS	os	175	175	1.267	2.700	2,218	4,725	2,217
23	Orlando Utilities Commission OS	os	1,125	1,125	2.291	3.660	25,776	41,175	12,022
24	Powersouth Energy Cooporative OS	os	7,307	7,307	1.732	2.814	126,524	205,629	62,531
25	Seminole Electric Cooperative, Inc. OS	os	1,656	1,656	1.495	2.302	24,764	38,126	10,118
26	Southern Company Services, Inc. OS	os	7,440	7,440	1.436	2.582	106,858	192,100	65,921
27	Tampa Electric Company OS	os	60,173	60,173	1.849	2.449	1,112,736	1,473,665	167
28	Duke Energy Florida, LLC OS	os	1,340	1,340	1.748	2.879	23,429	38,580	12,082
29	PJM Interconnection, L.L.C. OS	os	435	435	1.882	4.363	8,189	18,978	9,717
30	Mercuria Energy America Inc. OS	os	489	489	1.708	2.849	8,352	13,934	4,488
31	Total OS/AF		206,668	206,668	1.711	2.600	3,536,233	5,374,237	1,135,867
32									
33	FCBBS								
34	Duke Energy Florida, LLC FCBBS	FCBBS	50	50	1.920	2.345	960	1,172	86
35	Total FCBBS		50	50	1.920	2.345	960	1,172	86
36									
37	Total Actual		241,482	241,482	1.526	2.288	3,685,909	5,524,125	1,135,953

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: November 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 1,135,953 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 Sub-Total (Schedule A1 and A2) 1,135,953 4 Third-Party Transmission Costs 5 (9,581)6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (280,587)Net Gain from off System Sales (\$) 845,785 8 9 Other Estimate 10 366,200 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (101,320)12 13 Total 264,880 14 15 Current Month 16 Actual 241,482 241,482 1.526 2.288 3,685,909 5,524,125 845,785 17 Estimate 123,478 123,478 1.940 2.422 2,395,112 2,991,112 264,880 18 Difference 118,004 118,004 (0.413)(0.135)1,290,797 2,533,013 580,905 19 Difference (%) 95.6% 95.6% (21.3%) (5.6%) 53.9% 84.7% 219.3% 20 Period To Date 21 22 2,705,225 2,705,225 1.565 2.448 42,344,306 66,211,126 14,752,119 Actual 23 Estimate 2,502,182 2,502,182 1.606 2.420 40,178,557 60,550,487 13,066,261 1,685,857 24 203,043 203,043 (0.040)0.028 2,165,748 5,660,639 Difference 25 Difference (%) 8.1% 8.1% (2.5%)1.1% 5.4% 9.3% 12.9% 26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: November 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	,	Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated		-	=	-			-	-	=	-	
2	SJRPP		147,043	0	147,043	147,043	0	147,043	3.479	\$5,116,001	\$0	\$5,116,001
3	St Lucie Reliability		44,928	0	44,928	44,928	0	44,928	0.691	\$310,467	\$0	\$310,467
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.501	\$857,114	\$0	\$857,114
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.577	\$1,802,881	\$0	\$1,802,881
6	Total Estimated		266,850	0	266,850	266,850	0	266,850	3.030	\$8,086,463	\$0	\$8,086,463
7												
8	Actual											
9	FMPA (SL 2)	SL 2	31,934	506	32,440	31,934	506	32,440	0.704	\$225,170	\$3,282	\$228,452
10	Jacksonville Electric Authority UPS	UPS	144,855	0	144,855	144,855	0	144,855	4.146	\$5,777,225	\$228,364	\$6,005,589
11	OUC (SL 2)	SL 2	22,083	349	22,432	22,083	349	22,432	0.697	\$154,473	\$1,892	\$156,365
12	Solid Waste Authority 40MW	PPA	11,867	0	11,867	11,867	0	11,867	1.604	\$190,402	\$0	\$190,402

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NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

PPA

51,221

261,960

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855

13

Total Actual

Solid Waste Authority 70MW

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: November 2016

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month	-			
2	Actual	262,815	262,815	3.166	\$8,320,831
3	Estimate	266,850	266,850	3.030	\$8,086,463
4	Difference	(4,035)	(4,035)	0.1357	\$234,368
5	Difference (%)	(1.5%)	(1.5%)	4.5%	2.9%
6					
7	Year to Date				
8	Actual	2,952,809	2,952,809	2.887	\$85,245,997
9	Estimate	2,872,226	2,872,226	2.944	\$84,569,321
10	Difference	80,583	80,583	(0.0574)	\$676,676
11	Difference (%)	2.8%	2.8%	(2.0%)	0.8%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: November 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	31,680	31,680	2.452	776,682
3	Total Estimated	31,680	31,680	2.452	\$776,682
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,524	2,524	1.466	\$36,985
7	Broward County Resource Recovery - South AA QF	2,705	2,705	1.524	\$41,214
8	First Solar Inc. QF	8	8	1.570	\$133
9	Georgia Pacific Corporation QF	243	243	1.298	\$3,149
10	Indiantown Cogeneration LP. QF	28,620	28,620	6.049	\$1,731,309
11	INEOS NEW PLANET BIOENERGY	0	0	0.000	\$0
12	Okeelanta Power Limited Partnership QF	5,865	5,865	1.482	\$86,918
13	Tropicana Products QF	1,662	1,662	1.400	\$23,266
14	WM-Renewable LLC QF	62	62	1.566	\$966
15	WM-Renewables LLC - Naples QF	1,281	1,281	1.479	\$18,948
16	Miami-Dade South District Water Treatment	6,534	6,534	1.485	\$97,045
17	Total Actual	49,504	49,504	4.121	\$2,039,933
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: November 2016 (4) (5)

(1) (2) (3)

Line	DIDOLAGED EDGA	Total KWH	KWH For Firm	Fuel Cost	Total \$ For Fuel
No.	PURCHASED FROM	Purchased (000)	(000)	(cents/KWH)	Adj (Col(3) * Col(4))
1	Current Month				COI(4))
2	Actual	49,504	49,504	4.121	\$2,039,933
3	Estimate	31,680	31,680	2.452	\$776,682
4	Difference	17,824	17,824	1.669	\$1,263,250
5	Difference (%)	56.3%	56.3%	68.1%	162.6%
6					
7	Year to Date				
8	Actual	879,969	879,969	4.385	\$38,583,649
9	Estimate	870,300	870,300	3.772	\$32,826,324
10	Difference	9,668	9,668	0.613	\$5,757,325
11	Difference (%)	1.1%	1.1%	16.2%	17.5%
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

	FOR THE MONTH OF: November 2016							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	<u>Estimated</u>	-			-		=	-
2	<u>Economy</u>							
3	Economy	OS/FCBBS		2.254	\$716,733	2.867	\$911,633	\$194,900
4	Total Economy		31,800	2.254	\$716,733	2.867	\$911,633	\$194,900
5 6	Total Estimated		31,800	2.254	\$716,733	2.867	\$911,633	\$194,900
7	Actual							
8	Economy							
9	Cargill Power Markets, LLC OS	os	(254)	3.379	(\$8,582)	4.771	(\$12,117)	(\$3,535)
10	Energy Authority, The OS	os	(59)		(\$1,872)		(\$2,681)	
11	Seminole Electric Cooperative, Inc. OS	os	20	0.300	\$60	1.215	\$243	\$183
12	Southern Company Services, Inc. OS	os	850	3.418	\$29,050	3.990	\$33,912	\$4,862
13	Total Economy		557	3.349	\$18,656	3.475	\$19,356	\$700
14	<u>FCBBS</u>							
15	Orlando Utilities Commission FCBBS	FCBBS	50	2.226	\$1,113	2.734	\$1,367	\$254
16	Total FCBBS		50	2.226	\$1,113	2.734	\$1,367	\$254
17 18	Total Actual		607	3.257	\$19,769	3.414	\$20,723	\$954
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

FOR THE MONTH OF: November 2016

INCLUDING LONG TERM PURCHASES

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month	-	-	-	-		_	
2	Actual		607	3.257	\$19,769	3.414	\$20,723	\$954
3	Estimate		31,800	2.254	\$716,733	2.867	\$911,633	\$194,900
4	Difference		(31,193)		(\$696,964)	0.547	(\$890,910)	
5	Difference (%)		(98.09%)	44.50%	(97.24%)	19.09%	(97.73%)	(99.51%)
6								
7	Year to Date		1 044 000	2.000	£70.464.050	4.044	POE 044 005	COE 450 744
8 9	Actual Estimate		1,941,080 1,953,212	3.630 3.458	\$70,461,252 \$67,538,110	4.941 4.624	\$95,911,995 \$90,313,567	\$25,450,744 \$22,775,457
10	Difference		(12,132)		\$2,923,142	0.317	\$5,598,429	\$2,775,457
11	Difference (%)		(0.62%)		4.33%	6.86%	6.20%	11.75%
12	2		(0.0270)	1.0070	1.00 / 0	0.0070	0.2070	
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Nov-16

Contract			Capacity MW	Term Start	Term End	Contract Type							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward Sout QF = Qualifying I	U	ement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay						(3,120)							(3,120)
ICL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920	7,738,920	7,745,222	7,742,071	7,742,071	7,754,696		85,166,704
BS-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335	101,495	100,655	99,812	98,929	98,045		1,132,509
Total	7,865,875	7,859,530	7,862,703	7,153,752	8,494,181	7,838,135	7,840,415	7,845,877	7,841,883	7,841,000	7,852,741	0	86,296,093

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Nov-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-		-	-	-	1	1	ı	ı	-	-	-
2	-		-	-	-	-	-	1	1	-	-	-
3	-	-	1	-	-	-	-	-	-	1	-	-
4	375	375	375	375	375	375	375	375	375	375	375	-
5	40	40	40	40	40	40	40	40	40	40	40	-
6	70	70	70	70	70	70	70	70	70	70	70	-
Total	485	485	485	485	485	485	485	485	485	485	485	-

2016 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	6,561,602	6,989,485	6,358,312	5,858,053	0

Year-to-date Short Term Capacity Payments	69,773,895	(1)
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI Date: December 20, 2016

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					