



December 20, 2016

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1	
FOR THE PERIOD OF:		JANUARY 16				through				DECEMBER 16	
		CURRENT MONTH: NOVEMBER 2016				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$31,771	\$173,220	\$141,448	81.66	\$719,662	\$929,173	\$209,511		22.55	
2	NO NOTICE SERVICE	\$33,699	\$33,699	\$0	0.00	\$375,284	\$373,683	(\$1,602)		(0.43)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0		0.00	
4	COMMODITY (Other)	\$5,693,647	(\$433,546)	(\$6,127,193)	1,413.27	\$90,454,509	\$30,009,663	(\$60,444,846)		(201.42)	
5	DEMAND	\$5,878,170	\$6,266,268	\$388,097	6.19	\$48,545,918	\$54,722,181	\$6,176,263		11.29	
6	OTHER	\$150,165	\$279,221	\$129,056	46.22	\$2,618,223	\$2,957,932	\$339,709		11.48	
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0		0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0		0.00	
9	OTHER	\$501,487	\$446,774	(\$54,713)	(12.25)	\$5,752,663	\$6,067,176	\$314,513		5.18	
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,285,965	\$5,872,087	(\$5,413,878)	(92.20)	\$136,960,933	\$82,925,454	(\$54,035,479)		(65.16)	
12	NET UNBILLED	\$443,370	\$0	(\$443,370)	0.00	(\$966,137)	\$0	\$966,137		0.00	
13	COMPANY USE	\$44,871	\$0	(\$44,871)	0.00	\$222,846	\$0	(\$222,846)		0.00	
14	TOTAL THERM SALES (11)	\$8,351,773	\$5,872,087	(\$2,479,686)	(42.23)	\$144,129,424	\$82,925,454	(\$61,203,970)		(73.81)	
THERMS PURCHASED											
15	COMMODITY (Pipeline)	19,365,790	39,910,790	20,545,000	51.48	322,335,580	247,275,150	(75,060,430)		(30.36)	
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,445,000	80,110,000	(335,000)		(0.42)	
17	SWING SERVICE	0	0	0	0.00	0	0	0		0.00	
18	COMMODITY (Other)	21,032,584	7,882,657	(13,149,927)	(166.82)	351,384,974	97,035,365	(254,349,609)		(262.12)	
19	DEMAND	106,104,740	168,495,388	62,390,648	37.03	879,255,410	1,620,787,317	741,531,907		45.75	
20	OTHER	0	0	0	0.00	0	0	0		0.00	
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0		0.00	
22	DEMAND	0	0	0	0.00	0	0	0		0.00	
23	OTHER	0	0	0	0.00	0	0	0		0.00	
24	TOTAL PURCHASES (17+18-23)	21,032,584	7,882,657	(13,149,927)	(166.82)	351,384,974	97,035,365	(254,349,609)		(262.12)	
25	NET UNBILLED	743,226	0	(743,226)	0.00	(614,751)	0	614,751		0.00	
26	COMPANY USE	(7,216)	0	7,216	0.00	364,429	0	(364,429)		0.00	
27	TOTAL THERM SALES (24)	15,810,252	7,882,657	(7,927,595)	(100.57)	328,888,024	97,035,365	(231,852,659)		(238.94)	
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00164	0.00434	0.00270	62.20	0.00223	0.00376	0.00152	40.58	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00467	0.00466	(0.00000)	(0.01)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.27071	(0.05500)	(0.32571)	592.19	0.25742	0.30927	0.05184	16.76	
32	DEMAND	(5/19)	0.05540	0.03719	(0.01821)	(48.97)	0.05521	0.03376	(0.02145)	(63.53)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.53659	0.74494	0.20835	27.97	0.38977	0.85459	0.46482	54.39	
38	NET UNBILLED	(12/25)	0.59655	0.00000	(0.59655)	0.00	1.57159	0.00000	(1.57159)	0.00	
39	COMPANY USE	(13/26)	(6.21839)	0.00000	6.21839	0.00	0.61149	0.00000	(0.61149)	0.00	
40	TOTAL THERM SALES	(11/27)	0.71384	0.74494	0.03110	4.18	0.41644	0.85459	0.43815	51.27	
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.70722	0.73832	0.03110	4.21	0.40982	0.84797	0.43815	51.67	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.71078	0.74203	0.03126	4.21	0.41188	0.85224	0.44036	51.67	
45	PGA FACTOR ROUNDED TO NEAREST .001		71.078	74.203	3.12500	4.21	41.188	85.224	44.03600	51.67	

PEOPLES GAS SYSTEM
 DOCKET NO. 160003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2016

FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CURRENT MONTH: NOVEMBER 2016

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	13,861,390	15,663.37	\$0.00113
2 Commodity Pipeline (SNG)	1,090,460	6,706.36	\$0.00615
3 Commodity Pipeline (Gulfstream)	4,413,940	9,401.72	\$0.00213
4 Commodity Pipeline (FGT) - Oct'16 Accrual Adj.	0	(0.07)	\$0.00000
5 Commodity Pipeline (Gulfstream) - Oct'16 Accrual Adj.	0	(0.07)	\$0.00000
6 TOTAL COMMODITY (Pipeline)	19,365,790	31,771.31	\$0.00164
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
8 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	16,934,940	4,640,119.08	\$0.27400
10 Purchases from 3rd Party Suppliers - Oct'16 Accrual Adj	(123,420)	(34,067.58)	\$0.27603
11 Imbalance Cashout (FGT)	2,785,470	678,413.12	\$0.24355
12 Imbalance Cashout (FGT)-Oct'16 Accrual Adj.	312,490	90,184.56	\$0.28860
13 Imbalance Cashout (SNG)	9,970	2,552.32	\$0.25600
14 Imbalance Cashout (SNG)-Oct'16 Accrual Adj.	(1)	(240.52)	\$240.52000
15 Imbalance Cashout (Gulfstream)	308,460	85,125.58	\$0.27597
16	(20,930)	(5,723.18)	\$0.27344
17	28,113	37,134.75	\$1.32091
18	(210)	(56.83)	\$0.27062
19	225,000	31,500.00	\$0.14000
20	2,915	854.10	\$0.29300
21	15,536	8,083.15	\$0.52029
22 Cashouts-Peoples' Transportation Customers	144,490	39,708.06	\$0.27482
23 Cashouts-NCTS Program	409,761	120,060.00	\$0.29300
24 TOTAL COMMODITY (Other)	21,032,584	5,693,646.61	\$0.27071
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (SNG)	12,941,700	500,496.23	\$0.03867
26 Demand (SNG) - Capacity Release	(4,191,600)	(158,861.64)	\$0.03790
27 Demand (SNG) - Oct'16 Accrual Adj.	0	3.80	\$0.00000
28 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
29 Demand (FGT)	126,015,000	7,660,884.86	\$0.06079
30 Temporary Relinquishment Credit - (FGT)	(49,160,360)	(3,177,262.91)	\$0.06463
31 Temporary Acquisition (FGT)	7,500,000	413,850.00	\$0.05518
32 FGT- Oct'16 Accrual Adj.	0	(0.04)	\$0.00000
33	2,500,000	54,000.00	\$0.02160
34 TOTAL DEMAND	106,104,740	5,878,170.30	\$0.05540
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	144,383.23	\$0.00000
36 Legal	0	5,265.00	\$0.00000
37 LNG/CNG	0	190.00	\$0.00000
38 Odorant	0	326.99	\$0.00000
39 TOTAL OTHER	0	150,165.22	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-16 Through		December-16		Page 1 of 1			
	CURRENT MONTH: NOVEMBER 2016		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,648,776	(433,546)	(\$6,082,322)	\$14.02924	\$90,231,663	\$30,009,663	(\$60,222,000)	(\$2.00675)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,592,319	6,305,633	713,314	\$0.11312	\$46,506,424	\$52,915,792.44	6,409,368	0.12112
3	TOTAL	11,241,094	5,872,087	(5,369,007)	(\$0.91433)	\$136,738,087	\$82,925,455.32	(53,812,632)	(0.64893)
4	FUEL REVENUES (NET OF REVENUE TAX)	8,351,773	5,872,087	(2,479,686)	(\$0.42228)	\$144,129,424	\$82,925,454.32	(61,203,970)	(0.73806)
5	TRUE-UP REFUND/(COLLECTION)	67,872	67,872	0	\$0.00000	\$746,592	\$746,592	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,419,645	5,939,959	(2,479,686)	(\$0.41746)	\$144,876,016	\$83,672,046.32	(61,203,970)	(0.73147)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,821,449)	67,872	2,889,321	\$42.57015	\$8,137,929	\$746,591	(7,391,338)	(9.90012)
8	INTEREST PROVISION-THIS PERIOD (21)	1,640	2,496	856	\$0.34284	\$16,102	\$15,872	(230)	(0.01449)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,545,722	6,239,004	693,281	\$0.11112	(\$4,817,531)	\$2,718,519	7,536,050	2.77212
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	0	\$0.00000	(\$746,592)	(\$746,592)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,658,041	6,241,499	3,583,458	\$0.57413	\$2,589,908	\$2,734,390	144,482	0.05284
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$68,133	\$0.00	(68,133)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,658,041	6,241,499	3,583,458	0.57413	\$2,658,041	\$2,734,390	\$3,583,458	\$1.31051
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,545,722	6,239,004	693,281	0.11112	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,656,401	6,239,004	3,582,602	0.57423				
15	TOTAL (13+14)	8,202,124	12,478,008	4,275,884	0.34267				
16	AVERAGE (50% OF 15)	4,101,062	6,239,004	2,137,942	0.34267				
17	INTEREST RATE - FIRST DAY OF MONTH	0.48	0.48	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.48	0.48	0	0.00000				
19	TOTAL (17+18)	0.960	0.960	0	0.00000				
20	AVERAGE (50% OF 19)	0.480	0.480	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.04000	0.04000	0	0.00000				
22	INTEREST PROVISION (16x21)	\$1,640	\$2,496	\$856	\$0.34284				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			Nov'16 JANUARY 16 through DECEMBER 16									
(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM	
1	Nov'16	FGT	PGS	FTS-1 COMM. PIPELINE	11,062,530		11,062,530		12,500.66		\$0.11	
2	Nov'16	FGT	PGS	FTS-2 COMM. PIPELINE	2,798,860		2,798,860		3,162.71		\$0.11	
3	Nov'16	FGT	PGS	FTS-1 DEMAND	66,898,840		66,898,840			3,580,877.00	\$5.35	
4	Nov'16	FGT	PGS	FTS-2 DEMAND	14,455,800		14,455,800			958,709.95	\$6.63	
5	Nov'16	FGT	PGS	FTS-3 DEMAND	3,000,000		3,000,000			357,885.00	\$11.93	
6	Nov'16	FGT	PGS	NO NOTICE	7,050,000		7,050,000			33,699.00	\$0.48	
7	Nov'16	SONAT	PGS	COMM. PIPELINE	1,090,460		1,090,460		6,706.36		\$0.62	
8	Nov'16	SONAT	PGS	DEMAND	12,941,700		12,941,700			500,496.23	\$3.87	
9	Nov'16	SONAT - CAPACITY RELEASE	PGS	DEMAND	(4,191,600)		(4,191,600)			(158,861.64)	\$3.79	
10	Nov'16	SONAT	PGS	COMM. OTHER	9,970		9,970	2,552.32			\$25.60	
11	Nov'16	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,413,940		4,413,940		9,401.72		\$0.21	
12	Nov'16	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00	\$5.57	
13	Nov'16	GULFSTREAM PIPELINE	PGS	COMM. OTHER	308,460		308,460	85,125.58			\$27.60	
14	Nov'16		PGS	COMM. OTHER	(20,930)		(20,930)	(5,723.18)			\$27.34	
15	Nov'16		PGS	COMM. OTHER	28,113		28,113	37,134.75			\$132.09	
16	Nov'16		PGS	COMM. OTHER	225,000		225,000	31,500.00			\$14.00	
17	Nov'16		PGS	COMM. OTHER	15,536		15,536	8,083.15			\$52.03	
18	Nov'16	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	144,490		144,490	39,708.06			\$27.48	
19	Nov'16	NCTS PROGRAM C/O	PGS	COMM. OTHER	409,761		409,761	120,060.00			\$29.30	
20	Nov'16		PGS	DEMAND	2,500,000		2,500,000			54,000.00	\$2.16	
21	Nov'16		PGS	COMM. OTHER	105,000		105,000	24,195.00			\$23.04	
22	Nov'16		PGS	COMM. OTHER	203,460		203,460	48,830.40			\$24.00	
23	Nov'16		PGS	COMM. OTHER	250,000		250,000	72,000.00			\$28.80	
24	Nov'16		PGS	COMM. OTHER	726,000		726,000	192,390.00			\$26.50	
25	Nov'16		PGS	COMM. OTHER	308,120		308,120	76,958.60			\$24.98	
26	Nov'16		PGS	COMM. OTHER	63,520		63,520	14,482.56			\$22.80	
27	Nov'16		PGS	COMM. OTHER	103,200		103,200	24,045.60			\$23.30	
28	Nov'16		PGS	COMM. OTHER	1,500,000		1,500,000	410,100.00			\$27.34	
29	Nov'16		PGS	COMM. OTHER	704,460		704,460	182,045.70			\$25.84	
30	Nov'16		PGS	COMM. OTHER	304,870		304,870	73,515.87			\$24.11	
31	Nov'16		PGS	COMM. OTHER	2,122,380		2,122,380	581,188.69			\$27.38	
32	Nov'16		PGS	COMM. OTHER	50,000		50,000	11,700.00			\$23.40	
33	Nov'16		PGS	COMM. OTHER	2,993,470		2,993,470	832,184.66			\$27.80	
34	Nov'16		PGS	COMM. OTHER	3,603,800		3,603,800	995,543.42			\$27.62	
35	Nov'16		PGS	COMM. OTHER	203,460		203,460	48,220.02			\$23.70	
36	Nov'16		PGS	COMM. OTHER	371,640		371,640	91,722.79			\$24.68	
37	Nov'16		PGS	COMM. OTHER	150,000		150,000	42,750.00			\$28.50	
38	Nov'16		PGS	COMM. OTHER	1,548,000		1,548,000	373,042.20			\$24.10	
39	Nov'16		PGS	COMM. OTHER	19,000		19,000	6,118.00			\$32.20	
40	Nov'16		PGS	COMM. OTHER	694,530		694,530	149,718.89			\$21.56	
41	Nov'16		PGS	COMM. OTHER	755,230		755,230	201,519.08			\$26.68	
42	Nov'16		PGS	COMM. OTHER	154,800		154,800	36,687.60			\$23.70	
43	Nov'16		PGS	COMM. OTHER	0		0	5,100.00			#DIV/0!	
44	Nov'16		PGS	COMM. OTHER	0		0	18,200.00			#DIV/0!	
45	Nov'16		PGS	COMM. OTHER	0		0	98,180.00			#DIV/0!	
46	Nov'16		PGS	COMM. OTHER	0		0	29,680.00			#DIV/0!	
47	Total	**This report excludes prior month/period adjustments.			150,575,870	0	150,575,870	4,958,560	31,771	5,911,866	-	\$7.24

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PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2016

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 1 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Nov'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	
1	FGT	282-Sabine Pass Plt	167	161	5,000	4,845	2.26500	2.33746	
2	FGT	282-Sabine Pass Plt	183	178	5,500	5,330	2.34000	2.41486	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	172	167	5,160	5,000	1.98500	2.04850	
4	FGT	25309-Cs #11 Mt Vernon Zone 4	400	388	12,000	11,628	2.75500	2.84314	
5	FGT	62410-Columbia Gulf-Lafayette FGT	212	205	6,352	6,155	3.00000	3.09598	
6	FGT	62410-Columbia Gulf-Lafayette FGT	212	205	6,352	6,155	2.28000	2.35294	
7	FGT	10178-Eunice Tx Gas FGT	344	333	10,320	10,000	2.33000	2.40454	
8	FGT	62410-Columbia Gulf-Lafayette FGT	5,000	4,845	150,000	145,350	2.73400	2.82147	
9	FGT	10258-Carnes Tn FGT (Rec)	1,170	1,134	35,100	34,012	2.73000	2.81734	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	500	485	15,000	14,535	2.42500	2.50258	
11	FGT	78533-Frisco Acadian	833	808	25,000	24,225	2.28000	2.35294	
12	FGT	78533-Frisco Acadian	183	177	5,487	5,317	3.01000	3.10630	
13	FGT	23059-Trunkline-Manchester FGT	3,975	3,851	119,238	115,542	2.73400	2.82147	
14	FGT	78303-Anr/FGT St Landry Parish Exchnç	3,100	3,004	93,000	90,117	2.74400	2.83179	
15	FGT	100022-Pledger - Enterprise	167	161	5,000	4,845	2.34000	2.41486	
16	FGT	10240-Ngpl-Jefferson FGT	11,846	11,479	355,380	344,363	2.75900	2.84727	
17	FGT	57391-Ngpl Vermilion	167	161	5,000	4,845	3.01000	3.10630	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	145	141	4,353	4,218	2.24000	2.31166	
19	FGT	282-Sabine Pass Plt	167	161	5,000	4,845	2.26000	2.33230	
20	FGT	282-Sabine Pass Plt	233	226	7,000	6,783	2.42000	2.49742	
21	FGT	282-Sabine Pass Plt	233	226	7,000	6,783	3.00000	3.09598	
22	FGT	57391-Ngpl Vermilion	500	485	15,000	14,535	2.85000	2.94118	
23	FGT	78533-Frisco Acadian	516	501	15,480	15,000	1.97500	2.03818	
24	FGT	78533-Frisco Acadian	172	167	5,160	5,000	2.00000	2.06398	
25	FGT	78533-Frisco Acadian	516	501	15,480	15,000	2.11500	2.18266	
26	FGT	78533-Frisco Acadian	172	167	5,160	5,000	2.18000	2.24974	
27	FGT	78533-Frisco Acadian	1,548	1,503	46,440	45,000	2.49500	2.57482	
28	FGT	78533-Frisco Acadian	516	501	15,480	15,000	2.52000	2.60062	
29	FGT	78533-Frisco Acadian	860	835	25,800	25,000	2.67500	2.76058	
30	FGT	78533-Frisco Acadian	516	501	15,480	15,000	2.75500	2.84314	
31	FGT	78533-Frisco Acadian	344	334	10,320	10,000	2.98500	3.08050	
32	FGT	78117-PGS Brandy Branch Ctg	63	63	1,900	1,900	3.22000	3.22000	
33	FGT	78303-Anr/FGT St Landry Parish Exchnç	637	617	19,100	18,508	2.36000	2.43550	
34	FGT	10114-Transco-St Helena FGT	200	194	6,000	5,814	2.91000	3.03100	
35	FGT	62410-Columbia Gulf-Lafayette FGT	212	205	6,352	6,155	2.92000	3.01342	
36		SUBTOTAL	36,181	35,070	1,085,394	1,051,805	2.93068	3.02427	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 288,838 dth's nominated under FGT FTS-2 and 10,000 under FGT FTS.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 2		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Nov'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	123	120	3,700	3,585	2.30000	2.37358	
38	FGT	25309-Cs #11 Mt Vernon Zone 4	933	904	28,000	27,132	2.75000	2.83798	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	172	167	5,160	5,000	2.31000	2.38390	
40	FGT	25309-Cs #11 Mt Vernon Zone 4	344	333	10,320	10,000	2.40000	2.47678	
41	Gulfstream	8205175-Destin	678	667	20,346	20,000	2.40000	2.44151	
42	Gulfstream	8205175-Destin	833	819	25,000	24,575	2.88000	2.92981	
43	Gulfstream	8205171-Williams Mobile Bay	243	239	7,300	7,176	2.00000	2.03459	
44	Gulfstream	9002960-Coden - Tgpl In	678	667	20,346	20,000	2.45000	2.49237	
45	Gulfstream	8205171-Williams Mobile Bay	2,400	2,359	72,000	70,776	2.78000	2.82808	
46	Gulfstream	8205179-Defs Mobile Bay	7,578	7,449	227,347	223,482	2.78000	2.82808	
47	Gulfstream	8205175-Destin	678	667	20,346	20,000	2.37000	2.41099	
48	Gulfstream	9002960-Coden - Tgpl In	390	383	11,698	11,499	1.96000	1.99390	
49	Gulfstream	9002960-Coden - Tgpl In	390	383	11,698	11,499	1.96000	1.99390	
50	Gulfstream	9002960-Coden - Tgpl In	390	383	11,698	11,499	1.96000	1.99390	
51	Gulfstream	9002960-Coden - Tgpl In	509	500	15,259	15,000	2.35000	2.39064	
52	Gulfstream	8205179-Defs Mobile Bay	200	197	6,000	5,898	2.02000	2.05493	
53	SONAT	651370-COKENRG/SNG UDP LOGANSPO	2,420	2,337	72,600	70,117	2.65000	2.74384	
54	SONAT	611001-South LA Zone 0 pool	460	445	13,811	13,339	2.37000	2.45392	
55	SONAT	611001-South LA Zone 0 pool	676	653	20,294	19,600	2.60000	2.69207	
56	SONAT	611001-South LA Zone 0 pool	173	167	5,177	5,000	2.92000	3.02340	
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73		SUBTOTAL	20,268	19,839	608,100	595,177	2.93068	2.99431	
74		TOTAL	56,449	54,909	1,693,494	1,646,982	2.93068	3.01344	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 288,838 dth's nominated under FGT FTS-2 and 10,000 under FGT FTS-

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 8,827,239	\$ 6,920,517	\$ 5,531,479	\$ 7,422,336	\$ 4,978,773	\$ 5,936,739	\$ 10,766,562	\$ 9,497,360	\$ 8,984,251	\$ 9,935,221	\$ 5,542,487	\$ 84,342,964
2	Transportation Costs	\$ 4,866,156	\$ 4,881,207	\$ 5,620,991	\$ 4,725,899	\$ 3,032,296	\$ 2,449,220	\$ 2,227,175	\$ 2,814,095	\$ 3,325,464	\$ 4,948,343	\$ 5,442,343	\$ 44,333,189
3	Hedging Costs (settlement)	\$ 1,816,330	\$ 1,347,390	\$ 1,038,010	\$ 601,490	\$ 409,595	\$ 410,540	\$ 67,640	\$ 130,670	\$ 66,780	\$ 71,940	\$ 151,160	\$ 6,111,545
4	Company Use	\$ (23,121)	\$ (11,536)	\$ (30,975)	\$ (21,830)	\$ (3,839)	\$ (28,898)	\$ 3,073	\$ 28,790	\$ (32,086)	\$ (57,553)	\$ (44,871)	\$ (222,846)
5	Administrative Costs	\$ 222,214	\$ 189,065	\$ 187,068	\$ 175,418	\$ 188,529	\$ 191,806	\$ 178,338	\$ 177,262	\$ (82,473)	\$ 146,293	\$ 144,383	\$ 1,717,903
6	Odorant Charges	\$ -	\$ 31,109	\$ 625	\$ 88,245	\$ -	\$ 491	\$ 301	\$ 17,825	\$ 7,451	\$ 64,370	\$ 327	\$ 210,744
7	Legal	\$ (10,000)	\$ 10,917	\$ 41,680	\$ 25,424	\$ 546	\$ 82,203	\$ (7,448)	\$ 5,943	\$ 17,667	\$ 72,394	\$ 5,265	\$ 244,591
8	Total	\$ 15,698,818	\$ 13,368,669	\$ 12,388,878	\$ 13,016,982	\$ 8,605,900	\$ 9,042,101	\$ 13,235,641	\$ 12,671,945	\$ 15,181,008	\$ 11,241,094	\$ 136,738,090	
PGA THERM SALES													
9	Residential	8,090,067	10,006,841	7,701,018	5,700,488	4,569,673	3,759,078	3,167,221	3,077,433	3,321,500	3,393,698	4,412,821	57,199,838
10	Commercial	4,114,659	4,741,641	4,038,365	3,555,716	2,780,464	2,603,108	2,385,733	2,646,071	2,268,030	2,486,160	2,863,081	34,483,028
11	Off System Sales	15,243,690	15,783,790	22,849,630	22,849,630	19,223,430	22,483,220	29,309,920	27,942,770	22,205,870	23,166,610	8,534,350	229,592,910
12	Total	27,448,416	30,532,272	34,589,013	32,105,834	26,573,567	28,845,406	34,862,875	33,666,274	27,795,400	29,046,468	15,810,252	321,275,776
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.89849	\$0.89849	\$0.89849	\$0.87849	\$0.87849	\$0.84849	\$0.82849	\$0.82849	\$0.78107	\$0.78107	\$0.74203	\$0.84201
14	Commercial	\$0.88641	\$0.89582	\$0.85882	\$0.87849	\$0.87849	\$0.84849	\$0.82849	\$0.82849	\$0.78107	\$0.78107	\$0.74203	\$0.83706
PGA REVENUES													
15	Residential	\$ 7,232,439	\$ 8,946,016	\$ 6,884,633	\$ 4,982,739	\$ 3,994,306	\$ 3,173,564	\$ 2,610,867	\$ 2,536,851	\$ 2,581,337	\$ 2,637,446	\$ 3,258,074	\$ 48,838,272
16	Commercial	\$ 3,567,939	\$ 3,896,818	\$ 3,296,968	\$ 3,068,373	\$ 2,392,003	\$ 2,029,281	\$ 1,920,155	\$ 1,847,240	\$ 1,761,665	\$ 1,823,549	\$ 2,053,632	\$ 27,657,623
17	Off System Sales	\$ 3,942,689	\$ 3,799,319	\$ 4,728,078	\$ 6,750,188	\$ 4,581,030	\$ 6,274,236	\$ 10,215,734	\$ 8,980,462	\$ 7,458,150	\$ 7,764,154	\$ 2,612,468	\$ 67,106,507
18	Cash Outs-Transportation Customers	\$ 235,148	\$ 753,639	\$ 380,509	\$ 12,202	\$ 31,144	\$ 114,727	\$ 97,799	\$ 169,588	\$ 5,714	\$ 258,460	\$ 39,229	\$ 2,098,159
19	Swing Charges-Transportation Customers	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (605,000)
20	Unbilled Revenues-Residential	\$ 1,317,279	\$ 856,789	\$ (1,030,691)	\$ (950,949)	\$ (494,217)	\$ (410,369)	\$ (281,349)	\$ (37,009)	\$ 22,243	\$ 28,055	\$ 310,314	\$ (669,904)
21	Unbilled Revenues-Commercial	\$ 400,643	\$ 131,927	\$ (260,057)	\$ (80,477)	\$ (318,339)	\$ (179,445)	\$ (75,773)	\$ (2,875)	\$ (28,267)	\$ (16,626)	\$ 133,056	\$ (296,233)
22	Total	\$ 16,641,137	\$ 18,329,508	\$ 13,944,440	\$ 13,727,076	\$ 10,130,927	\$ 10,946,994	\$ 14,432,432	\$ 13,439,257	\$ 11,745,841	\$ 12,440,038	\$ 8,351,773	\$ 144,129,423
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	328,344	330,585	332,667	332,502	332,842	332,952	333,719	333,814	333,449	333,960	335,258	332,736
24	Commercial	13,485	13,521	13,598	13,437	13,329	13,256	13,273	13,220	13,126	13,122	13,142	13,319
25	Off System Sales	19	16	10	8	7	21	26	14	8	10	9	13
26	Total	341,848	344,122	346,275	345,947	346,178	346,229	347,018	347,048	346,583	347,092	348,409	346,068

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0276	1.0276	1.0295	1.0295	1.0325	1.0285	1.0305	1.0315	1.0315	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.045	1.047	1.047	1.050	1.046	1.048	1.049	1.049	
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226	1.0217	1.0197	1.0197	1.0256	1.0256	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040	1.039	1.037	1.037	1.043	1.043	
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226	1.0217	1.0197	1.0197	1.0256	1.0256	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040	1.039	1.037	1.037	1.043	1.043	

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236	1.0226	1.0197	1.0207	1.0266	1.0266	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041	1.040	1.037	1.038	1.044	1.044	
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0246	1.0226	1.0207	1.0187	1.0207	1.0256	1.0256	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.042	1.040	1.038	1.036	1.038	1.043	1.043	
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0207	1.0246	1.0246	1.0236	1.0236	1.0207	1.0177	1.0197	1.0256	1.0246	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.038	1.042	1.042	1.041	1.041	1.038	1.035	1.037	1.043	1.042	

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0256	1.0256	1.0266	1.0246	1.0236	1.0207	1.0207	1.0266	1.0266	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.043	1.043	1.044	1.042	1.041	1.038	1.038	1.044	1.044	
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236	1.0226	1.0197	1.0197	1.0246	1.0246	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041	1.040	1.037	1.037	1.042	1.042	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 4 of 5											
ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16																								
PANAMA CITY:													JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>													1.0213	1.0223	1.0243	1.0253	1.0272	1.0243	1.0223	1.0194	1.0204	1.0243	1.0233	
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.													15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.													14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.													1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.046	1.047	1.049	1.050	1.052	1.049	1.047	1.044	1.045	1.049	1.048	
ST. PETE																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>													1.0226	1.0226	1.0256	1.0246	1.0246	1.0226	1.0217	1.0187	1.0197	1.0246	1.0246	
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.													14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.													14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.													1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.040	1.040	1.043	1.042	1.042	1.040	1.039	1.036	1.037	1.042	1.042	
SARASOTA																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>													1.0207	1.0226	1.0246	1.0246	1.0256	1.0226	1.0207	1.0187	1.0197	1.0246	1.0246	
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.													14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.													14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.													1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.038	1.040	1.042	1.042	1.043	1.040	1.038	1.036	1.037	1.042	1.042	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16														
		JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16	
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0217	1.0226	1.0246	1.0256	1.0256	1.0226	1.0217	1.0187	1.0197	1.0246	1.0236		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.040	1.042	1.043	1.043	1.040	1.039	1.036	1.037	1.042	1.041		
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0217	1.0226	1.0246	1.0256	1.0266	1.0236	1.0236	1.0207	1.0217	1.0266	1.0266		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.040	1.042	1.043	1.044	1.041	1.041	1.038	1.039	1.044	1.044		
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0207	1.0226	1.0246	1.0256	1.0256	1.0226	1.0217	1.0187	1.0197	1.0246	1.0236		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.038	1.040	1.042	1.043	1.043	1.040	1.039	1.036	1.037	1.042	1.041		