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January 20, 2017

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 170003-GU
Purchased Gas Cost Recovery Monthly for December 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of December 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2016 THROUGH: DECEMBER 2016
CURRENT MONTH: DECEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	109,880	\$124.17	0.00113
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	109,880	\$124.17	0.00113
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	113,400	\$38,362.98	0.33830
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT 11/16 Correction		(\$0.70)	
20 Imbalance Bookout - Other Shippers	-740	(\$269.51)	0.36420
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout	-12,770	(\$4,650.83)	0.36420
23 Imbalance Cashout - FGT 3/16 Correction	-570	(\$95.08)	0.16681
24 TOTAL COMMODITY OTHER	99,320	\$33,346.86	0.33575
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-337,900	-\$18,645.33	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,552.89	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$4,762.00	
39 Other			
40 TOTAL OTHER	0	\$4,762.00	0.00000

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$33,347	\$38,363	5,016	0.130754	\$246,723	\$254,037	7,314	0.028791	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,439	\$13,464	25	0.001857	\$127,151	\$237,625	110,475	0.464912	
3 TOTAL	\$46,786	\$51,827	5,041	0.097268	\$373,874	\$491,663	117,789	0.239573	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$40,964	\$51,827	10,863	0.209608	\$479,092	\$491,663	12,571	0.025568	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$39,472	-\$39,472	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$37,674	\$48,538	10,863	0.223813	\$439,620	\$452,191	12,571	0.0278	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$9,112	-\$3,289	5,822	-1.77004	\$65,746	-\$39,472	-105,218	2.66564	
8 INTEREST PROVISION-THIS PERIOD (21)	\$31	-\$27	-58	2.117332	\$211	-\$232	-443	1.906888	
9 BEGINNING OF PERIOD TRUE-UP AND	\$69,803	(\$59,868)	-129,671	2.165958	-\$41,417	(\$59,663)	-18,246	0.305818	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	39,472	39,472	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$64,012	-\$59,895	-123,907	2.068729	\$64,012	-\$59,895	-123,907	2.068729	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	69,803	(59,868)	(129,671)	2.165958	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	63,981	(59,868)	(123,849)	2.068706					
14 TOTAL (12+13)	133,785	(119,736)	(253,521)	2.117332					
15 AVERAGE (50% OF 14)	66,892	(59,868)	(126,760)	2.117332					
16 INTEREST RATE - FIRST DAY OF MONTH	0.47	0.47	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.63	0.63	0	0					
18 TOTAL (16+17)	1.10	1.10	0	0					
19 AVERAGE (50% OF 18)	0.55	0.55	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.04583	0.04583	0	0					
21 INTEREST PROVISION (15x20)	31	-27	-58	2.117332					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2016 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

DECEMBER 2016

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 December	FGT	SJNG	FT	0		0		\$171.41	\$8,552.89	-\$47.24	
2 "	PRIOR	SJNG	FT	113,400		113,400	\$38,362.98				33.83
3 "	SJNG	KINECT	BO	-740		-740	-\$269.51				36.42
4 "	SJNG	PRIOR	CO	-12,770		-12,770	-\$4,650.83				36.42
5 "	SJNG	FGT	CO	-570		-570	-\$95.08				16.68
6											
7											
8											
9											
10											
11											
12											
13											
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23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				99,320	0	99,320	\$33,347.56	\$171.41	\$8,552.89	-\$47.24	42.31

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2016

1.032035

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	225	218	6,975	6,758	3.30	3.40
2. PRIOR	CS#11	291	282	4,365	4,230	3.52	3.63
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	516	500	11,340	10,988		
20.					WEIGHTED AVERAGE	3.41	3.52

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	36,606	29,897	16,520	14,961	13,384	12,221	17,710	16,973	15,457	17,876	21,770	33,347
2	Transportation costs	12,583	13,573	13,907	8,246	8,723	8,908	8,601	8,629	8,480	8,711	13,350	13,439
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	49,190	43,470	30,428	23,207	22,107	21,129	26,311	25,602	23,937	26,587	35,121	46,786
PGA THERM SALES													
13	Residential	81,233	93,169	66,297	49,562	29,516	26,292	29,379	22,983	27,379	22,894	28,982	49,958
14	Commercial	42,536	44,585	37,261	39,091	26,342	23,129	28,949	24,266	27,302	22,913	26,587	31,077
15	Interruptible	53	0	743	0	766	0	219	0	0	1,425	677	918
18	Total:	123,822	137,754	104,301	88,653	56,624	49,421	58,547	47,249	54,681	47,232	56,246	81,953
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
20	Commercial	0.55	0.55	0.55	0.55	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
21	Interruptible	1	0	1	0	1	0.79	0.72	0.00		0.79	0.73	0.72
22													
23													
PGA REVENUES													
24	Residential	44,678	51,243	36,463	27,259	14,758	13,146	14,690	11,492	13,690	11,447	14,491	24,979
25	Commercial	23,395	24,522	20,494	21,500	13,171	11,565	14,475	12,133	13,651	11,457	13,294	15,538
26	Interruptible						0	158	0	0	1,131	491	662
27	Adjustments*												
28													
29													
45	Total:	68,073	75,765	56,957	48,759	27,929	24,711	29,322	23,625	27,341	24,034	28,275	41,180
NUMBER OF PGA CUSTOMERS													
46	Residential	2,783	2,765	2,791	2,797	2,784	2,787	2,790	2,782	2,781	2,784	2,791	2,781
47	Commercial	203	204	207	206	205	209	209	206	209	208	208	209
48	Interruptible *	1	0	1	0	1	0	1	0	0	1	1	1

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2016			through			DECEMBER 2016						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024561	1.024363	1.026021	1.023642	1.022657	1.019548	1.020341	1.023866	1.022508	1.021271	1.023533	1.024136	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04195	1.041749	1.043434	1.041015	1.040014	1.036852	1.037659	1.041243	1.039862	1.038604	1.040904	1.041518	

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2016		Through	DECEMBER 2016
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$373,873.86
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$439,620.02
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$65,746.16
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$210.72
5	FOR THE PERIOD (3+4)		\$65,956.88
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2016 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2017 PERIOD	E-4 Line 4 Col.4	\$80,291.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2018 PERIOD (5-6)		-\$14,334.12