

1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

January 20, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 160003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **December 2016** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,



Michelle Napier
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
Jill Bauersmith
SJ 80-445, 2016 PGA Filings

PO Box 3395, West Palm Beach, Florida 33401 | 800.427.7712 | www.fpuc.com



FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN (1) ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 1,858	\$ 19,463	\$ 17,605	90.45	\$ 55,975	\$ 187,256	\$ 131,281	70.11
2	NO NOTICE SERVICE	\$ 7,039	\$ 707	\$ (6,332)	-895.62	\$ 46,933	\$ 4,878	\$ (42,055)	-862.14
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 1,490,564	\$ 11,641,276	\$ 10,150,712	87.20	\$ 8,800,899	\$ 107,599,280	\$ 98,798,381	91.82
5	DEMAND	\$ 1,214,109	\$ 933,209	\$ (280,900)	-30.10	\$ 8,882,102	\$ 9,487,848	\$ 605,746	6.38
6	OTHER	\$ 5,530	\$ 4,257	\$ (1,273)	-29.90	\$ 73,517	\$ 51,084	\$ (22,433)	-43.91
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,719,100	\$ 12,598,912	\$ 9,879,812	78.42	\$ 17,859,426	\$ 117,330,346	\$ 99,470,920	84.78
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 933	\$ 1,600	\$ 667	41.66	\$ 9,225	\$ 15,000	\$ 5,775	38.50
14	TOTAL THERM SALES	\$ 2,013,716	\$ 12,597,312	\$ 10,583,596	84.01	\$ 17,891,928	\$ 117,315,346	\$ 99,423,418	84.75
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,660,120	12,476,880	9,816,760	78.68	21,440,159	120,036,530	98,596,371	82.14
16	NO NOTICE SERVICE	1,472,500	0	(1,472,500)	-	10,894,900	0	(10,894,900)	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	4,545,838	12,476,880	7,931,042	63.57	27,158,003	120,036,530	92,878,527	77.38
19	DEMAND	12,527,712	12,476,880	(50,832)	-0.41	72,513,635	120,036,530	47,522,895	39.59
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,545,838	12,476,880	7,931,042	63.57	27,158,003	120,036,530	92,878,527	77.38
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	1,158	1,712	554	32.35	14,989	16,691	1,702	10.20
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,210,446	12,475,168	9,264,722	74.27	34,383,255	120,019,839	92,876,825	77.38
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/16) 0.070	0.156	0.086	55.13	0.261	0.156	(0.105)	-67.31
29	NO NOTICE SERVICE	(2/16) 0.478	0.000	(0.478)	-	0.431	0.000	(0.431)	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 32.790	93.303	60.513	64.86	32.406	89.639	57.233	63.85
32	DEMAND	(5/19) 9.691	7.480	(2.211)	-29.56	12.249	7.904	(4.345)	-54.97
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 59.815	100.978	41.163	40.76	65.761	97.746	31.985	32.72
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 80.594	93.458	12.864	13.76	61.544	89.869	28.325	31.52
40	TOTAL COST OF THERM SOLD	(11/27) 84.695	100.992	16.297	16.14	51.942	97.759	45.817	46.87
41	TRUE-UP (1.184)	(E-2) (1.184)	(1.184)	0.000	0.00	(1.184)	(1.184)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 83.511	99.808	16.297	16.33	50.758	96.575	45.617	47.44
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 83.93106	100.31003	16.379	16.33	51.01331	97.06077	48.047	47.44
45	PGA FACTOR ROUNDED TO NEAREST .001	83.931	100.310	16.379	16.33	51.013	97.061	48.048	47.44

(1) 2016 Projections have been revised to be consistent with the August 19th filing

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016
CURRENT MONTH: Dec-16

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,384,780	2,686.77	0.079
2 No Notice Commodity Adjustment - System Supply	(755,680)	(853.92)	0.113
3 Commodity Pipeline - Scheduled FTS -	31,020	25.64	0.083
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,660,120	1,858.49	0.070
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,419,246	1,539,834.02	45.034
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,200	2,023.00	168.583
20 Imbalance Cashout - FGT	1,125,392	(50,885.38)	0.000
21 Imbalance Cashout - Other Shippers	0	(407.26)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,545,838	1,490,564.38	32.790
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	10,704,066	857,768.29	8.013
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	1,797,610	329,755.14	18.344
29 Other - Marlin	1,200	22,177.50	1,848.125
30 Other - Teco	24,836	4,408.09	17.749
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	12,527,712	1,214,109.02	9.691
OTHER			
33 Company Use of Natural Gas	0	92.17	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	169.55	0.000
38 Other	0	268.75	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	5,530.47	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	Dekatherms	Unit Cost	Amount
	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
November 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		November 2016 ACTUAL			November 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,060.25	1,961,700	\$2,217.40	1,983,600	000362513		(\$842.65)	21,900
COMMODITY (PIPELINE)	FGT	\$886.61	568,340	\$642.22	568,340	000362403		(\$244.39)	0
COMMODITY (PIPELINE)	FGT	\$47.27	30,300	\$34.24	30,300	000362389		(\$13.03)	0
COMMODITY (PIPELINE)	FGT	\$47.27	30,300	\$34.24	30,300	000362395		(\$13.03)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	(\$163.66)	(144,830)	000362579		(\$163.66)	(144,830)
COMMODITY (PIPELINE) TOTAL		\$4,041.40	2,590,640	\$2,764.44	2,467,710			(\$1,276.96)	(122,930)
NO NOTICE	FGT	\$5,062.02	1,059,000	\$5,062.02	1,059,000	000362512		\$0.00	0
NO NOTICE TOTAL		\$5,062.02	1,059,000	\$5,062.02	1,059,000			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$162,714.23)	(1,621,849)	(\$162,714.23)	130,123	FGT CICO Rpt		\$0.00	1,751,972
COMMODITY (OTHER)	FGT	\$0.00	0	\$94.17	0	000362843		\$94.17	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$63,430.43)	0	(\$63,430.43)	0	374557-1016		\$0.00	0
COMMODITY (OTHER)	FCG	\$217,372.96	0	\$217,372.96	0	201611-182433		\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$22,830.46	0	IND Reclass		\$22,830.46	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$745,566.11	2,590,810	\$744,925.79	2,590,810	77124 & 77153		(\$630.32)	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$8,616.49	11,670	\$8,616.49	11,670	16733305 1116		\$0.00	0
COMMODITY (OTHER)	PGS	\$1,131.99	1,533	\$1,329.64	1,801	18846584 1116		\$197.65	268
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$2,023.00	1,200	27751		\$2,023.00	1,200
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$746,532.89	982,164	\$771,047.85	2,735,604			\$24,514.96	1,753,440
DEMAND	FGT	304,057.29	5,510,280	\$304,057.29	5,510,280	000362512		\$0.00	0
DEMAND	FGT	149,568.58	2,294,700	\$149,568.58	2,294,700	362402		\$0.00	0
DEMAND	FGT	1,871.95	30,300	\$1,871.95	30,300	000362388		\$0.00	0
DEMAND	FGT	1,974.95	30,300	\$1,974.95	30,300	000362394		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$2,537.43	1,266,300	\$82,537.43	1,266,300	000362320		\$0.00	0
DEMAND	FGT	285,600.00	2,400,000	\$285,600.00	2,400,000	000362323		\$0.00	0
DEMAND		0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	22,440.17	167,734	\$20,303.22	167,734	201612-182947		(\$2,136.95)	0
DEMAND	FCG	46,314.68	316,783	\$40,888.80	316,783	201612-162948		(\$5,426.08)	0
DEMAND	MARLIN	15,950.00	0	\$22,177.50	1,200	27751		\$6,227.50	1,200
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	214,627.92	0	\$214,627.92	1,659,030	375223-1116		\$0.00	1,659,030
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	120,288.09	0	\$120,288.09	0	428663-1116		\$0.00	0
DEMAND	PGS	1,974.90	11,670	\$1,974.90	11,670	16733305 1116		\$0.00	0
DEMAND	PGS	389.75	1,533	\$431.61	1,801	18846584 1116		\$41.86	268
DEMAND	PGS	261.44	0	\$285.51	0	21588100 1166		\$4.07	0
DEMAND TOTAL		1,247,657.15	12,029,600	1,246,365.55	13,690,098			(1,291.60)	1,660,498
OTHER	FPUC	\$101.62	0	\$101.62	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1108		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1109		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT	\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$5,101.62	0	\$5,101.62	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
November 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	November 2016 ACCRUAL		November 2016 ACTUAL			November 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$34.16	21,900	\$24.07	21,300	000362513		(\$10.09)	(600)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$34.16	21,900	\$24.07	21,300			(\$10.09)	(600)
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,753.32)	(10,650)	(\$2,753.32)	(10,650)	409878-1116		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$6,086.01	21,220	\$6,086.01	21,220	75167		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$3,332.69	10,570	\$3,332.69	10,570			\$0.00	0
DEMAND	FGT	\$10,881.82	199,020	\$10,881.82	199,020	000362512		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$814.01	0	\$814.01	0	375223-1116		\$0.00	0
DEMAND	PPC	\$344.12	0	\$344.12	0	428863-1116		\$0.00	0
DEMAND	TECO	\$0.75	0	\$0.76	0	21568100-1116		\$0.01	0
DEMAND	FCG	\$56.94	0	\$58.08	0	201612-182947		\$1.14	0
DEMAND	FCG	\$117.52	0	\$116.97	0	201612-182948		(\$0.55)	0
DEMAND TOTAL		\$12,115.26	199,020	\$12,115.86	199,020			\$0.60	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		0	\$0.00	0	\$0.00	0	0	\$0.00	0
COMMODITY (OTHER) TOTAL		0	\$0.00	0	\$0.00	0	0	\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
December 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	December 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$2,645.82	2,341,430
COMMODITY (PIPELINE)	FGT	\$1,045.65	925,350
COMMODITY (PIPELINE)	FGT	\$54.30	48,050
COMMODITY (PIPELINE)	FGT	\$54.30	48,050
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$690.26)	(610,850)
COMMODITY (PIPELINE) TOTAL		\$3,109.81	2,752,030
NO NOTICE	FGT	\$7,038.55	1,472,500
NO NOTICE TOTAL		\$7,038.55	1,472,500
ALERT DAY	FGT	\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0
ALERT DAY		\$0.00	0
ALERT DAY TOTAL		\$0.00	0
COMMODITY (OTHER)	FGT	(\$66,731.40)	(606,470)
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$407.26)	0
COMMODITY (OTHER)	FCG	\$385,464.14	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,126,002.61	3,362,870
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0
COMMODITY (OTHER)	PGS	\$15,525.98	21,029
COMMODITY (OTHER)	PGS	\$2,704.97	3,539
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,462,559.04	2,780,968
DEMAND	FGT	282,379.46	4,136,640
DEMAND	FGT	137,318.57	2,106,760
DEMAND	FGT	2,651.40	48,050
DEMAND	FGT	3,131.90	48,050
DEMAND	FGT	0.00	0
DEMAND	FGT	85,288.68	1,308,510
DEMAND	FGT	295,120.00	2,480,000
DEMAND		0.00	0
DEMAND	FCG	18,516.51	154,487
DEMAND	FCG	29,788.62	222,549
DEMAND	MARLIN	15,950.00	0
DEMAND	MARLIN	0.00	0
DEMAND	PPC	210,641.78	138,580
DEMAND	PPC	0.00	0
DEMAND	PPC	118,054.05	0
DEMAND	PGS	3,438.27	21,029
DEMAND	PGS	702.32	3,539
DEMAND	PGS	220.82	0
DEMAND TOTAL		1,203,202.38	10,668,194
OTHER	FPUC	\$92.17	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	FEDEX	\$169.55	0
OTHER	GUNSTER	\$268.75	0
OTHER	PIERPONT	\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER TOTAL		\$5,530.47	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
December 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	December 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$35.73	31,620
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$35.73	31,620
NO NOTICE			
		\$0.00	0
NO NOTICE TOTAL		\$0.00	0
ALERT DAY			
	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)			
COMMODITY (OTHER)	FGT (FT MEADE)	(\$7,078.61)	(20,110)
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$10,568.99	31,540
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER) TOTAL		\$3,490.38	11,430
DEMAND			
DEMAND	FGT	\$10,981.92	199,020
DEMAND		\$0.00	0
DEMAND	MARLIN	\$0.00	0
DEMAND	PPC	\$678.85	0
DEMAND	PPC	\$380.46	0
DEMAND	TECO	\$0.74	0
DEMAND	FCG	\$59.67	0
DEMAND	FCG	\$96.00	0
DEMAND		\$0.00	0
DEMAND TOTAL		\$12,197.64	199,020
OTHER			
		\$0.00	0
OTHER TOTAL		\$0.00	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

			CURRENT MONTH: DECEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE (1)	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate Include Sch. A-1 Line 10	1,490,564	\$ 11,641,276	\$ 10,150,712	87.2	8,800,899	\$ 107,599,280	\$ 98,798,381	91.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	1,228,536	\$ 957,636	\$ (270,900)	(28.3)	9,058,525	\$ 9,731,066	\$ 672,541	6.9
3	TOTAL COST		2,719,100	\$ 12,598,912	\$ 9,879,812	78.4	17,859,424	\$ 117,330,346	\$ 99,470,922	84.8
4	FUEL REVENUES (NET OF REVENUE TAX)		2,013,716	\$ 12,597,312	\$ 10,583,596	84.0	17,891,928	\$ 117,315,346	\$ 99,423,418	84.8
5	TRUE-UP - (COLLECTED) OR REFUNDED *		134,442	\$ 134,442	\$ -	0.0	1,613,299	\$ 1,613,299	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,148,158	\$ 12,731,754	\$ 10,583,596	83.1	19,505,227	\$ 118,928,645	\$ 99,423,418	83.6
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(570,942)	\$ 132,842	\$ 703,784	529.8	1,645,803	\$ 1,598,299	\$ (47,504)	(3.0)
8	INTEREST PROVISION -THIS PERIOD	Line 21	13	\$ 277	\$ 264	95.3	(41)	\$ 2,371	\$ 2,412	101.7
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		380,306	\$ 603,774	\$ 223,468	37.0	(357,528)	\$ 615,080	\$ 972,608	158.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(134,442)	\$ (134,442)	\$ -	0.0	(1,613,299)	\$ (1,613,299)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(325,065)	\$ 602,451	\$ 927,516	154.0	(325,065)	\$ 602,451	\$ 927,516	154.0
MEMO: Unbilled Over-recovery					784,055					
Over/(under)-recovery Book Balance					458,990					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 380,306	\$ 603,774	\$ 223,468	37.0				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (325,078)	\$ 602,174	\$ 927,252	154.0				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 55,228	\$ 1,205,948	\$ 1,150,720	95.4				
15	AVERAGE	50% of Line 14	\$ 27,614	\$ 602,974	\$ 575,360	95.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00470	0.00470	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00630	0.00630	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.01100	0.01100	-	0.0				
19	AVERAGE	50% of Line 18	0.00550	0.00550	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00046	0.00046	-	0.0				
21	INTEREST PROVISION	Line 16 x Line 20	\$ 13	\$ 277	\$ 264	95.3				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
(1) 2016 Projections have been revised to be consistent with the August 19th filing

5

COMPANY:
**FLORIDA PUBLIC
UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**
FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

SCHEDULE A-3

PRESENT MONTH: DECEMBER

LINE NO.	2000 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST				TOTAL CENTS PER THERM	
								THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ADJUST/FUEL		
1	Jan	CONOCO	SYS SUPPLY	N/A	4,494,940		4,494,940	\$ 1,115,993	N/A	N/A		INCL IN COST	24.827767
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ (10,333)	N/A	N/A		INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	1,396,690		1,396,690	\$ (165,451)	N/A	N/A		INCL IN COST	-11.845906
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (16,049)	N/A	N/A		INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A	0		0	\$	N/A	N/A		INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	44,730		44,730	\$ 47,031	N/A	N/A		INCL IN COST	105.143595
7	Feb	CONOCO	SYS SUPPLY	N/A	3,768,310		3,768,310	\$ 867,771	N/A	N/A		INCL IN COST	23.028113
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(13,300)		(13,300)	\$ (2,492)	N/A	N/A		INCL IN COST	18.735564
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$ 12,521	N/A	N/A		INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	55,193		55,193	\$ 58,149	N/A	N/A		INCL IN COST	105.355353
11	Feb	FGT	SYS SUPPLY	N/A	2,020,297		2,020,297	\$ (161,092)	N/A	N/A		INCL IN COST	-7.973671
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (9,086)	N/A	N/A		INCL IN COST	N/A
13	Mar	CONOCO	SYS SUPPLY	N/A	3,889,630		3,889,630	\$ 700,721	N/A	N/A		INCL IN COST	18.015110
14	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,250)		(12,250)	\$ (2,065)	N/A	N/A		INCL IN COST	16.860571
15	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ 7,438	N/A	N/A		INCL IN COST	N/A
16	Mar	PEOPLES GAS	SYS SUPPLY	N/A	25,375		25,375	\$ 25,909	N/A	N/A		INCL IN COST	102.103448
17	Mar	FGT	SYS SUPPLY	N/A	1,200,515		1,200,515	\$ (70,748)	N/A	N/A		INCL IN COST	-5.893130
18	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (5,942)	N/A	N/A		INCL IN COST	N/A
19	Apr	CONOCO	SYS SUPPLY	N/A	2,813,860		2,813,860	\$ 566,895	N/A	N/A		INCL IN COST	20.146536
20	Apr	FGT	SYS SUPPLY	N/A	(2,515,058)		(2,515,058)	\$ (107,171)	N/A	N/A		INCL IN COST	4.261178
21	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (11,880)	N/A	N/A		INCL IN COST	N/A
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,780)		(6,780)	\$ (1,309)	N/A	N/A		INCL IN COST	19.301770
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 44,371	N/A	N/A		INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,015		12,015	\$ 12,753	N/A	N/A		INCL IN COST	106.141323
25	May	FGT	SYS SUPPLY	N/A	(564,134)		(564,134)	\$ (312,649)	N/A	N/A		INCL IN COST	55.421040
26	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 37,678	N/A	N/A		INCL IN COST	N/A
27	May	CONOCO	SYS SUPPLY	N/A	1,099,050		1,099,050	\$ 203,346	N/A	N/A		INCL IN COST	18.501951
28	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	(140,380)		(140,380)	\$ (1,276)	N/A	N/A		INCL IN COST	0.908976
29	May	FCG	SYS SUPPLY	N/A	0		0	\$ 24,230	N/A	N/A		INCL IN COST	N/A
30	May	PEOPLES GAS	SYS SUPPLY	N/A	10,044		10,044	\$ 10,631	N/A	N/A		INCL IN COST	105.843389
31	May	PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$ 433,298	N/A	N/A		INCL IN COST	26.623528
32	May	MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$ 3,699	N/A	N/A		INCL IN COST	327.345133
55	Jun	FGT	SYS SUPPLY	N/A	(3,255,656)		(3,255,656)	\$ 160,155	N/A	N/A		INCL IN COST	-4.919294
56	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 63,240	N/A	N/A		INCL IN COST	N/A
57	Jun	CONOCO	SYS SUPPLY	N/A	537,850		537,850	\$ 130,712	N/A	N/A		INCL IN COST	24.302649
58	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	125,540		125,540	\$ (2,085)	N/A	N/A		INCL IN COST	-1.660674
59	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ 24,230	N/A	N/A		INCL IN COST	N/A
60	Jun	PEOPLES GAS	SYS SUPPLY	N/A	6,576		6,576	\$ (19,228)	N/A	N/A		INCL IN COST	-292.395985
61	Jun	PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$ 433,298	N/A	N/A		INCL IN COST	26.623528
62	Jun	MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$ -	N/A	N/A		INCL IN COST	0.000000
63	Jul	FGT	SYS SUPPLY	N/A	2,475,012		2,475,012	\$ (129,518.04)	N/A	N/A		INCL IN COST	-5.233027
64	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (69,680.24)	N/A	N/A		INCL IN COST	N/A
65	Jul	CONOCO	SYS SUPPLY	N/A	282,470		282,470	\$ 103,277.71	N/A	N/A		INCL IN COST	36.562364
66	Jul	FGT (FT. MEADE)	SYS SUPPLY	N/A	(8,470)		(8,470)	\$ (2,308.28)	N/A	N/A		INCL IN COST	27.262420
67	Jul	FCG	SYS SUPPLY	N/A	0		0	\$ (32,358.32)	N/A	N/A		INCL IN COST	N/A
68	Jul	PEOPLES GAS	SYS SUPPLY	N/A	5,888		5,888	\$ 5,112.19	N/A	N/A		INCL IN COST	86.823879
69	Jul	PESCO	SYS SUPPLY	N/A	1,617,670		1,617,670	\$ 788,829.78	N/A	N/A		INCL IN COST	47.526985
70	Jul	MARLIN	SYS SUPPLY	N/A	0		0	\$	N/A	N/A		INCL IN COST	N/A
71	Aug	PESCO	SYS SUPPLY	N/A	1,860,000		1,860,000	\$ 729,753.54	N/A	N/A		INCL IN COST	39.234061
72	Aug	CONOCO	SYS SUPPLY	N/A	285,160		285,160	\$ 80,748	N/A	N/A		INCL IN COST	28.316854
73	Aug	FGT	SYS SUPPLY	N/A	(6,431,568)		(6,431,568)	\$ (243,609)	N/A	N/A		INCL IN COST	3.787706
74	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 4,173	N/A	N/A		INCL IN COST	N/A
75	Aug	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,290)		(6,290)	\$ (1,970)	N/A	N/A		INCL IN COST	31.313514
76	Aug	FCG	SYS SUPPLY	N/A	0		0	\$ (13,532)	N/A	N/A		INCL IN COST	N/A
77	Aug	PEOPLES GAS	SYS SUPPLY	N/A	6,353		6,353	\$ 4,384	N/A	N/A		INCL IN COST	69.005667
78	Aug	MARLIN	SYS SUPPLY	N/A	0		0	\$	N/A	N/A		INCL IN COST	N/A
79	Sep	PESCO	SYS SUPPLY	N/A	2,100,000		2,100,000	\$ 834,192	N/A	N/A		INCL IN COST	39.723443
80	Sep	CONOCO	SYS SUPPLY	N/A	316,210		316,210	\$ 95,394	N/A	N/A		INCL IN COST	30.167926
81	Sep	FGT	SYS SUPPLY	N/A	(531,505)		(531,505)	\$ (119,348)	N/A	N/A		INCL IN COST	22.454701
82	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,894	N/A	N/A		INCL IN COST	N/A
83	Sep	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0	\$ (2,203)	N/A	N/A		INCL IN COST	N/A
84	Sep	FCG	SYS SUPPLY	N/A	0		0	\$ (7,683)	N/A	N/A		INCL IN COST	N/A
85	Sep	PEOPLES GAS	SYS SUPPLY	N/A	6,533		6,533	\$ 5,052	N/A	N/A		INCL IN COST	77.327721
86	Sep	MARLIN	SYS SUPPLY	N/A	0		0	\$	N/A	N/A		INCL IN COST	N/A
87	Oct	PESCO	SYS SUPPLY	N/A	(712,000)		(712,000)	\$ 425,789	N/A	N/A		INCL IN COST	-59.801844
88	Oct	CONOCO	SYS SUPPLY	N/A	1,051,100		1,051,100	\$ 323,792	N/A	N/A		INCL IN COST	30.805098
89	Oct	FGT	SYS SUPPLY	N/A	1,276,579		1,276,579	\$ (468,662)	N/A	N/A		INCL IN COST	-36.712345
90	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 3,820	N/A	N/A		INCL IN COST	N/A
91	Oct	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,610)		(6,610)	\$ (1,985)	N/A	N/A		INCL IN COST	30.027231
92	Oct	FCG	SYS SUPPLY	N/A	0		0	\$ 157,582	N/A	N/A		INCL IN COST	N/A
93	Oct	PEOPLES GAS	SYS SUPPLY	N/A	6,199		6,199	\$ 4,818	N/A	N/A		INCL IN COST	77.714631
94	Oct	MARLIN	SYS SUPPLY	N/A	0		0	\$	N/A	N/A		INCL IN COST	N/A
95	Nov	FGT	SYS SUPPLY	N/A	(1,861,486)		(1,861,486)	\$ (162,714)	N/A	N/A		INCL IN COST	8.741093
96	Nov	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (60,463)	N/A	N/A		INCL IN COST	N/A
97	Nov	FGT	SYS SUPPLY	N/A	0		0	\$ 217,373	N/A	N/A		INCL IN COST	N/A
98	Nov	CONOCO	SYS SUPPLY	N/A	2,587,810		2,587,810	\$ 743,088	N/A	N/A		INCL IN COST	28.714872
99	Nov	PEOPLES GAS	SYS SUPPLY	N/A	12,906		12,906	\$ 9,577	N/A	N/A		INCL IN COST	74.203316
100	Nov	PEOPLES GAS	SYS SUPPLY	N/A	2,367		2,367	\$ 1,721	N/A	N/A		INCL IN COST	72.703845
101	Nov	PESCO	SYS SUPPLY	N/A	16,950		16,950	\$ 17,097	N/A	N/A		INCL IN COST	100.867493
102	Nov	FGT (FT. MEADE)	SYS SUPPLY	N/A	(10,650)		(10,650)	\$ (2,385)	N/A	N/A		INCL IN COST	22.491643
103	Nov	CONOCO	SYS SUPPLY	N/A	21,220		21,220	\$ 6,086	N/A	N/A		INCL IN COST	28.680584
104	Dec	CONOCO	SYS SUPPLY	N/A	3,394,410		3,394,410	\$ 1,135,941	N/A	N/A		INCL IN COST	33.465058
105	Dec	FGT	SYS SUPPLY	N/A	1,145,502		1,145,502	\$ (66,637)	N/A	N/A		INCL IN COST	-5.817295
106	Dec	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 22,423	N/A	N/A		INCL IN COST	N/A
107	Dec	FGT (FT. MEADE)	SYS SUPPLY	N/A	(20,110)		(20,110)	\$ (7,079)	N/A	N/A		INCL IN COST	35.199453
108	Dec	FCG	SYS SUPPLY	N/A	0		0	\$ 385,464	N/A	N/A		INCL IN COST	N/A
109	Dec	PEOPLES GAS	SYS SUPPLY	N/A	24,836		24,836	\$ 18,429	N/A	N/A		INCL IN COST	74.201160
110	Dec	MARLIN	SYS SUPPLY	N/A	1,200		1,200	\$ 2,023	N/A	N/A		INCL IN COST	168.583333
111													
TOTAL					27,158,003		27,158,003	8,800,899					32.406

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016
Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	971,192	765,771	655,312	603,660	398,957	790,321	643,355	559,948	807,298	445,154	769,367	1,490,564
2	Transportation costs	904,754	912,725	948,590	797,419	543,808	516,240	474,191	461,323	486,511	511,146	1,273,283	1,228,537
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	1,875,946	1,678,496	1,603,903	1,301,079	942,765	1,306,561	1,117,545	1,021,271	1,293,810	956,299	2,042,651	2,719,101
PGA THERM SALES													
13	Residential	1,727,858	1,798,972	1,509,572	1,185,104	911,713	777,859	689,149	608,873	675,612	807,336	1,005,230	1,317,562
14	Commercial	992,108	1,012,320	925,368	817,802	700,697	666,214	578,265	553,194	603,819	608,568	705,273	836,895
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ 0.59000	\$ 0.62000	\$ 0.71000	\$ 0.76000	\$ 0.81000	\$ 0.81000
20	Commercial	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ 0.59000	\$ 0.62000	\$ 0.71000	\$ 0.76000	\$ 0.81000	\$ 0.81000
PGA REVENUES													
24	Residential	845,696	880,454	737,177	650,060	531,795	456,259	403,785	375,503	476,154	610,934	808,971	1,060,671
25	Commercial	486,172	495,575	450,209	445,492	410,055	390,195	344,298	346,721	431,503	466,339	571,156	666,127
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	52,266	52,318	52,526	52,598	52,569	52,680	52,560	52,647	52,717	52,709	52,870	53,068
47	Commercial	3,358	3,366	3,377	3,389	3,377	3,362	3,362	3,338	3,331	3,326	3,328	3,347

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
		FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0253	1.0249	1.0275	1.0277	1.0288	1.0239	1.0256	1.0236	1.0241	1.0289	1.0305	1.0276	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
CENTRAL FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0217	1.0230	1.0253	1.0259	1.0264	1.0243	1.0236	1.0203	1.0213	1.0270	1.0268	1.0243	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
NORTHEAST FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0445	1.0490	1.0529	1.0429	1.0452	1.0458	1.0481	1.0587	1.0469	1.0459	1.0490	1.05298	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.06	1.07	1.07	1.06	1.06	1.06	1.07	1.08	1.06	1.06	1.07	1.07	
OKEECHOBEE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0157	1.0204	1.0158	1.0265	1.0263	1.0232	0.8564	1.1368	1.0204	1.0240	1.0233	1.0249	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.03	1.04	1.03	1.04	1.04	1.04	0.87	1.16	1.04	1.04	1.04	1.04	
BREWSTER														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0220	1.0240	1.0246	1.0239	1.0258	1.0236	1.0201	1.0180	1.0184	1.0210	1.0234	1.0251	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
FORT MEADE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0185	1.0208	1.0240	1.0218	1.0246	1.0229	1.0182	1.0220	1.0172	1.0309	1.0233	1.0249	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.03	1.05	1.04	1.04	