



January 20, 2017

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1
FOR THE PERIOD OF		JANUARY 16				through DECEMBER 16				
		CURRENT MONTH				PERIOD TO DATE				
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$28,672	\$59,225	\$30,553	51.59	\$748,335	\$988,398	\$240,064	24.29	
2	NO NOTICE SERVICE	\$49,640	\$49,640	(\$0)	(0.00)	\$424,925	\$423,323	(\$1,602)	(0.38)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$6,356,377	(\$275,889)	(\$6,632,266)	2,403.96	\$96,810,886	\$29,733,774	(\$67,077,113)	(225.59)	
5	DEMAND	\$5,114,220	\$6,732,738	\$1,618,518	24.04	\$53,660,138	\$61,454,919	\$7,794,781	12.68	
6	OTHER	\$435,752	\$254,221	(\$181,531)	(71.41)	\$3,053,975	\$3,212,153	\$158,178	4.92	
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$571,706	\$439,286	(\$132,420)	(30.14)	\$6,324,369	\$6,506,462	\$182,093	2.80	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,412,956	\$6,380,649	(\$5,032,307)	(78.87)	\$148,373,890	\$89,306,103	(\$59,067,786)	(66.14)	
12	NET UNBILLED	\$809,474	\$0	(\$809,474)	0.00	(\$156,663)	\$0	\$156,663	0.00	
13	COMPANY USE	\$31,318	\$0	(\$31,318)	0.00	\$254,164	\$0	(\$254,164)	0.00	
14	TOTAL THERM SALES (11)	\$10,899,058	\$6,380,649	(\$4,518,409)	(70.81)	\$155,028,482	\$89,306,103	(\$65,722,379)	(73.59)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	16,326,340	20,756,050	4,429,710	21.34	338,661,920	268,031,200	(70,630,720)	(26.35)	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,830,000	90,495,000	(335,000)	(0.37)	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	19,146,681	8,565,322	(10,581,359)	(123.54)	370,531,655	105,600,687	(264,930,967)	(250.88)	
19	DEMAND	97,690,000	177,262,901	79,572,901	44.89	976,945,410	1,798,050,218	821,104,808	45.67	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,146,681	8,565,322	(10,581,359)	(123.54)	370,531,655	105,600,687	(264,930,967)	(250.88)	
25	NET UNBILLED	1,096,373	0	(1,096,373)	0.00	481,622	0	(481,622)	0.00	
26	COMPANY USE	156,863	0	(156,863)	0.00	521,292	0	(521,292)	0.00	
27	TOTAL THERM SALES (24)	17,626,509	8,565,322	(9,061,187)	(105.79)	346,514,533	105,600,687	(240,913,846)	(228.14)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00176	0.00285	0.00110	38.45	0.00221	0.00369	0.00148	40.08
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00468	0.00468	(0.00000)	(0.01)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.33198	(0.03221)	(0.36419)	1,130.68	0.26128	0.28157	0.02029	7.21
32	DEMAND	(5/19)	0.05235	0.03798	(0.01437)	(37.83)	0.05493	0.03418	(0.02075)	(60.70)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.59608	0.74494	0.14886	19.98	0.40044	0.84570	0.44526	52.65
38	NET UNBILLED	(12/25)	0.73832	0.00000	(0.73832)	0.00	(0.32528)	0.00000	0.32528	0.00
39	COMPANY USE	(13/26)	0.19965	0.00000	(0.19965)	0.00	0.48757	0.00000	(0.48757)	0.00
40	TOTAL THERM SALES	(11/27)	0.64749	0.74494	0.09745	13.08	0.42819	0.84570	0.41751	49.37
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.64087	0.73832	0.09745	13.20	0.42157	0.83908	0.41751	49.76
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.64409	0.74203	0.09794	13.20	0.42369	0.84330	0.41961	49.76
45	PGA FACTOR ROUNDED TO NEAREST .001		64.409	74.203	9.79400	13.20	42.369	84.330	41.96100	49.76

FOR THE PERIOD OF JANUARY 16 through DECEMBER 16

CURRENT MONTH DECEMBER 2016

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	10,292,990	11,631.08	\$0.00113
2 Commodity Pipeline (SNG)	1,431,280	7,738.96	\$0.00541
3 Commodity Pipeline (Gulfstream)	4,597,130	9,791.91	\$0.00213
4 Commodity Pipeline (FGT) - Nov'16 Accrual Adj.	4,940	5.60	\$0.00113
5 Commodity Pipeline (SNG) - Nov'16 Accrual Adj.	0	(495.18)	\$0.00000
6 Commodity Pipeline (Gulfstream) - Nov'16 Accrual Adj.	0	(0.16)	\$0.00000
7 TOTAL COMMODITY (Pipeline)	16,326,340	28,672.21	\$0.00176
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	18,540,030	6,150,519.68	\$0.33174
11 Purchases from 3rd Party Suppliers - Nov'16 Accrual Adj	0	(0.12)	\$0.00000
12 Imbalance Cashout (FGT)	2,490,590	589,102.95	\$0.23653
13 Imbalance Cashout (FGT)-Nov'16 Accrual Adj.	(3,097,930)	(765,808.18)	\$0.24720
14 Imbalance Cashout (SNG)	356,770	141,152.26	\$0.39564
15 Imbalance Cashout (SNG)-Nov'16 Accrual Adj.	(9,970)	(2,552.32)	\$0.25600
16 Imbalance Cashout (Gulfstream)	(180,860)	(67,347.74)	\$0.37237
17 Imbalance Cashout (Gulfstream)-Nov'16 Accrual Adj	0	(779.04)	\$0.00000
18	(33,960)	(12,645.86)	\$0.37238
19	46,600	12,742.49	\$0.27344
20	27,317	36,086.24	\$1.32102
21	0	(0.01)	\$0.00000
22	(496)	(98.02)	\$0.19762
23	0	392.63	\$0.00000
24	232,500	32,550.00	\$0.14000
25	8,670	3,431.67	\$0.39581
26	31,563	7,575.12	\$0.24000
27	0	(154.50)	\$0.00000
28	16,723	8,866.84	\$0.53022
29 Cashouts-Peoples' Transportation Customers	116,759	28,016.92	\$0.23995
30 Cashouts-NCTS Program	2,375	569.91	\$0.24000
31	600,000	160,586.42	\$0.26764
32	0	34,170.00	\$0.00000
33 TOTAL COMMODITY (Other)	19,146,681	6,356,377.34	\$0.33198
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
34 Demand (SNG)	21,123,090	922,229.70	\$0.04366
35 Demand (SNG) - Capacity Release	(10,407,320)	(381,713.64)	\$0.03668
36 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
37 Demand (FGT)	133,315,500	8,067,247.75	\$0.06051
38 Temporary Relinquishment Credit - (FGT)	(67,441,270)	(4,605,244.19)	\$0.06829
39 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
40 FGT- Nov'16 Accrual Adj.	0	0.19	\$0.00000
41	2,500,000	54,000.00	\$0.02160
42 Capacity Sales Reclass	0	4,170.00	\$0.00000
43 Option Reservation Fees	0	10,836.36	\$0.00000
44 Option Reservation Fees - Nov'16 Accrual Adj.	0	10,486.80	\$0.00000
45 TOTAL DEMAND	97,690,000	5,114,219.97	\$0.05235
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	177,836.85	\$0.00000
47 Legal	0	157,971.50	\$0.00000
48 LNG/CNG	0	1,917.38	\$0.00000
49 Odorant	0	98,026.59	\$0.00000
50 TOTAL OTHER	0	435,752.32	\$0.00000

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COMPANY PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF		January-16 Through		December-16		Page 1 of 1			
	CURRENT MONTH	DECEMBER 2016	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,325,059	(275,889)	(\$6,600,948)	\$23.92610	\$96,556,722	\$29,733,774	(\$66,822,949)	(\$2.24738)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9	\$5,056,579	6,656,538	1,599,959	\$0.24036	\$51,563,003	\$59,572,330.44	8,009,327	0.13445
3	TOTAL	11,381,638	6,380,649	(5,000,989)	(\$0.78377)	\$148,119,726	\$89,306,104.32	(58,813,621)	(0.65856)
4	FUEL REVENUES (NET OF REVENUE TAX)	10,899,058	6,380,649	(4,518,409)	(\$0.70814)	\$155,028,482	\$89,306,103.32	(65,722,379)	(0.73592)
5	TRUE-UP REFUND/(COLLECTION)	67,866	67,866	0	\$0.00000	\$814,458	\$814,458	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,966,924	6,448,515	(4,518,409)	(\$0.70069)	\$155,842,940	\$90,120,561.32	(65,722,379)	(0.72927)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(414,714)	67,866	482,580	\$7.11078	\$7,723,215	\$814,457	(6,908,758)	(8.48266)
8	INTEREST PROVISION-THIS PERIOD (21)	1,208	951	(257)	(\$0.27040)	\$17,310	\$16,823	(487)	(0.02895)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,658,041	1,901,765	(756,276)	(\$0.39767)	(\$4,817,531)	\$2,718,519	7,536,050	2.77212
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,866)	(67,866)	0	\$0.00000	(\$814,458)	(\$814,458)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,176,669	1,902,716	(273,953)	(\$0.14398)	\$2,108,536	\$2,735,341	626,805	0.22915
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$68,133	\$0.00	(68,133)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,176,669	1,902,716	(273,953)	(0.14398)	\$2,176,669	\$2,735,341	(\$273,953)	(\$0.10015)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,658,041	1,901,765	(756,276)	(0.39767)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,175,461	1,901,765	(273,696)	(0.14392)				
15	TOTAL (13+14)	4,833,503	3,803,530	(1,029,973)	(0.27079)				
16	AVERAGE (50% OF 15)	2,416,751	1,901,765	(514,986)	(0.27079)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.48	0.48	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.72	0.72	0	0.00000				
19	TOTAL (17+18)	1.200	1.200	0	0.00000				
20	AVERAGE (50% OF 19)	0.600	0.600	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.05000	0.05000	0	0.00000				
22	INTEREST PROVISION (16x21)	\$1,208	\$951	(\$257)	(\$0.27040)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JANUARY 16 through DECEMBER 16								Page 1 of 1	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Dec'16	FGT	PGS	FTS-1 COMM. PIPELINE		6,722,300		7,596.19			\$0.11	
2	Dec'16	FGT	PGS	FTS-2 COMM. PIPELINE		3,570,690		4,034.89			\$0.11	
3	Dec'16	FGT	PGS	FTS-1 DEMAND		56,138,290			2,668,820.79		\$4.75	
4	Dec'16	FGT	PGS	FTS-2 DEMAND		14,385,940			872,449.77		\$6.06	
5	Dec'16	FGT	PGS	FTS-3 DEMAND		3,100,000			348,378.00		\$11.24	
6	Dec'16	FGT	PGS	NO NOTICE		10,385,000			49,640.30		\$0.48	
7	Dec'16	SONAT	PGS	COMM. PIPELINE		1,431,280		7,738.96			\$0.54	
8	Dec'16	SONAT	PGS	DEMAND		21,123,090			922,229.70		\$4.37	
9	Dec'16	SONAT - CAPACITY RELEASE	PGS	DEMAND	(10,407,320)	(10,407,320)			(381,713.64)		\$3.67	
10	Dec'16	SONAT	PGS	COMM. OTHER		356,770	141,152.26				\$39.56	
11	Dec'16	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		4,597,130		9,791.91			\$0.21	
12	Dec'16	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57	
13	Dec'16	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(180,860)	(180,860)	(67,347.74)				\$37.24	
14	Dec'16		PGS	COMM. OTHER	27,317	27,317	36,086.24				\$132.10	
15	Dec'16		PGS	COMM. OTHER	232,500	232,500	32,550.00				\$14.00	
16	Dec'16		PGS	COMM. OTHER	16,723	16,723	8,866.84				\$53.02	
17	Dec'16	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	116,759	116,759	28,016.92				\$24.00	
18	Dec'16	NCTS PROGRAM C/O	PGS	COMM. OTHER	2,375	2,375	569.91				\$24.00	
19	Dec'16		PGS	COMM. OTHER	600,000	600,000	160,586.42				\$26.76	
20	Dec'16		PGS	DEMAND	2,500,000	2,500,000			54,000.00		\$2.16	
21	Dec'16		PGS	COMM. OTHER	750,200	750,200	234,812.60				\$31.30	
22	Dec'16		PGS	COMM. OTHER	942,090	942,090	301,186.17				\$31.97	
23	Dec'16		PGS	COMM. OTHER	1,655,800	1,655,800	531,200.00				\$32.08	
24	Dec'16		PGS	COMM. OTHER	1,309,990	1,309,990	455,989.13				\$34.81	
25	Dec'16		PGS	COMM. OTHER	2,866,660	2,866,660	991,219.51				\$34.58	
26	Dec'16		PGS	COMM. OTHER	573,570	573,570	205,438.86				\$35.82	
27	Dec'16		PGS	COMM. OTHER	100,000	100,000	35,350.00				\$35.35	
28	Dec'16		PGS	COMM. OTHER	56,390	56,390	19,821.09				\$35.15	
29	Dec'16		PGS	COMM. OTHER	2,726,720	2,726,720	884,931.69				\$32.45	
30	Dec'16		PGS	COMM. OTHER	3,099,990	3,099,990	1,001,296.77				\$32.30	
31	Dec'16		PGS	COMM. OTHER	3,672,260	3,672,260	1,185,038.30				\$32.27	
32	Dec'16		PGS	COMM. OTHER	365,800	365,800	128,418.40				\$35.11	
33	Dec'16		PGS	COMM. OTHER	100,000	100,000	36,400.00				\$36.40	
34	Dec'16		PGS	COMM. OTHER	82,560	82,560	29,804.16				\$36.10	
35	Dec'16		PGS	COMM. OTHER	38,000	38,000	14,383.00				\$37.85	
36	Dec'16		PGS	COMM. OTHER	200,000	200,000	74,200.00				\$37.10	
37	Dec'16		PGS	COMM. OTHER	0	0	(33,750.00)				#DIV/0!	
38	Dec'16		PGS	COMM. OTHER	0	0	3,100.00				#DIV/0!	
39	Dec'16		PGS	COMM. OTHER	0	0	(220.00)				#DIV/0!	
40	Dec'16		PGS	COMM. OTHER	0	0	51,900.00				#DIV/0!	
41	Total	**This report excludes prior month/period adjustments.			144,108,014	0	144,108,014	6,491,001	29,162	5,138,367	-	\$8.09

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 2	
		FOR THE PERIOD OF PRESENT MONTH		January-16 Dec'16	Through	December-16		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	62410-Columbia Gulf-Lafayette FGT	3,039	2,945	94,209	91,289	3.19700	3.29928
2	FGT	10258-Carnes Tn FGT (Rec)	5,000	4,845	155,000	150,195	3.18200	3.28380
3	FGT	62410-Columbia Gulf-Lafayette FGT	83	81	2,580	2,500	3.50000	3.61197
4	FGT	62410-Columbia Gulf-Lafayette FGT	258	250	8,000	7,752	3.62000	3.73581
5	FGT	78499-Enbridge-Orange Co	182	176	5,639	5,464	3.28000	3.38493
6	FGT	78499-Enbridge-Orange Co	546	529	16,917	16,393	3.38000	3.48813
7	FGT	78499-Enbridge-Orange Co	1,091	1,058	33,834	32,785	3.39000	3.49845
8	FGT	78499-Enbridge-Orange Co	182	176	5,639	5,464	3.42500	3.53457
9	FGT	78499-Enbridge-Orange Co	265	257	8,219	7,964	3.44000	3.55005
10	FGT	78499-Enbridge-Orange Co	182	176	5,639	5,464	3.45000	3.56037
11	FGT	78499-Enbridge-Orange Co	182	176	5,639	5,464	3.49000	3.60165
12	FGT	78499-Enbridge-Orange Co	182	176	5,639	5,464	3.54500	3.65841
13	FGT	78499-Enbridge-Orange Co	364	353	11,278	10,928	3.56000	3.67389
14	FGT	78499-Enbridge-Orange Co	182	176	5,639	5,464	3.60000	3.71517
15	FGT	78499-Enbridge-Orange Co	323	313	10,000	9,690	3.62000	3.73581
16	FGT	78499-Enbridge-Orange Co	546	529	16,917	16,393	3.68000	3.79773
17	FGT	25309-Cs #11 Mt Vernon Zone 3	4,161	4,032	129,000	125,001	3.73000	3.84933
18	FGT	8774-Hpl-Texoma (Rec)	100	97	3,096	3,000	3.44000	3.55005
19	FGT	8774-Hpl-Texoma (Rec)	182	176	5,639	5,464	3.47000	3.58101
20	FGT	8774-Hpl-Texoma (Rec)	566	548	17,544	17,000	3.54000	3.65325
21	FGT	8774-Hpl-Texoma (Rec)	434	420	13,439	13,022	3.60000	3.71517
22	FGT	8774-Hpl-Texoma (Rec)	569	551	17,639	17,092	3.67000	3.78741
23	FGT	78372-PGS Oak Grove	323	323	10,000	10,000	3.53500	3.53500
24	FGT	100022-Pledger - Enterprise	161	156	5,000	4,845	3.51500	3.62745
25	FGT	78499-Enbridge-Orange Co	21	20	639	619	3.51500	3.62745
26	FGT	78499-Enbridge-Orange Co	8,000	7,752	248,000	240,312	3.22750	3.33075
27	FGT	10240-Ngpl-Jefferson FGT	11,846	11,479	367,226	355,842	3.22700	3.33024
28	FGT	282-Sabine Pass Plt	83	81	2,580	2,500	3.48000	3.59133
29	FGT	282-Sabine Pass Plt	710	688	22,000	21,318	3.55000	3.66357
30	FGT	25309-Cs #11 Mt Vernon Zone 3	323	313	10,000	9,690	3.64000	3.75645
31	FGT	62248-Bay Gas (Rec) Storage Company	266	258	8,256	8,000	3.61000	3.72549
32	FGT	16151-PGS-Jacksonville	123	123	3,800	3,800	3.78500	3.78500
33	FGT	25309-Cs #11 Mt Vernon Zone 3	645	625	20,000	19,380	3.71000	3.82869
34	Gulfstream	8205179-Defcs Mobile Bay	5,086	5,000	157,666	154,986	3.23500	3.29095
35	Gulfstream	8205179-Defcs Mobile Bay	10,000	9,830	309,999	304,729	3.23000	3.28586
36		SUBTOTAL	56,206	54,688	1,742,311	1,695,273	3.58256	3.68196

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 368,495 dth's nominated under FGT FTS-2 and 163,863 under FGT FTS.

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 2	
		FOR THE PERIOD OF PRESENT MONTH		January-16 Dec'16	Through	December-16		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
37	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTTG	2,420	2,337	75,020	72,454	3.13000	3.24084
38	SONAT	938510-TRANSCO/EEC Z4 HART	387	380	12,000	11,780	3.41000	3.47378
39	SONAT	938510-TRANSCO/EEC Z4 HART	409	401	12,672	12,439	3.44000	3.50434
40	SONAT	938610-TRANSCO/EEC Z5 ANDERSON	387	380	12,000	11,780	3.44500	3.50943
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73		SUBTOTAL	3,603	3,498	111,692	108,453	3.58256	3.68955
74		TOTAL	59,809	58,186	1,854,003	1,803,726	3.58256	3.68242

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 368,495 dth's nominated under FGT FTS-2 and 163,863 under FGT FTS.

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST														
1	Commodity Costs	\$ 8,827,239	\$ 6,920,517	\$ 5,531,479	\$ 7,422,336	\$ 4,978,773	\$ 5,936,739	\$ 10,766,562	\$ 9,497,360	\$ 8,984,251	\$ 9,935,221	\$ 5,542,487	\$ 6,335,347	\$ 90,678,311
2	Transportation Costs	\$ 4,866,156	\$ 4,881,207	\$ 5,620,991	\$ 4,725,899	\$ 3,032,296	\$ 2,449,220	\$ 2,227,175	\$ 2,814,095	\$ 3,325,464	\$ 4,948,343	\$ 5,442,343	\$ 4,622,744	\$ 48,955,933
3	Hedging Costs (settlement)	\$ 1,816,330	\$ 1,347,390	\$ 1,038,010	\$ 601,490	\$ 409,595	\$ 410,540	\$ 67,640	\$ 130,670	\$ 66,780	\$ 71,940	\$ 151,160	\$ 21,030	\$ 6,132,575
4	Company Use	\$ (23,121)	\$ (11,536)	\$ (30,975)	\$ (21,830)	\$ (3,839)	\$ (28,898)	\$ 3,073	\$ 28,790	\$ (32,086)	\$ (57,553)	\$ (44,871)	\$ (31,318)	\$ (254,164)
5	Administrative Costs	\$ 222,214	\$ 189,065	\$ 187,068	\$ 175,418	\$ 188,529	\$ 191,806	\$ 178,338	\$ 177,262	\$ (82,473)	\$ 146,293	\$ 144,383	\$ 177,837	\$ 1,895,740
6	Odorant Charges	\$ -	\$ 31,109	\$ 625	\$ 88,245	\$ -	\$ 491	\$ 301	\$ 17,825	\$ 7,451	\$ 64,370	\$ 327	\$ 98,027	\$ 308,771
7	Legal	\$ (10,000)	\$ 10,917	\$ 41,680	\$ 25,424	\$ 546	\$ 82,203	\$ (7,448)	\$ 5,943	\$ 17,667	\$ 72,394	\$ 5,265	\$ 157,972	\$ 402,563
8	Total	\$ 15,698,818	\$ 13,368,669	\$ 12,388,878	\$ 13,016,982	\$ 8,605,900	\$ 9,042,101	\$ 13,235,641	\$ 12,671,945	\$ 15,181,008	\$ 11,241,094	\$ 11,381,639	\$ 148,119,729	
PGA THERM SALES														
9	Residential	8,090,067	10,006,841	7,701,018	5,700,488	4,569,673	3,759,078	3,167,221	3,077,433	3,321,500	3,393,698	4,412,821	6,074,112	63,273,949
10	Commercial	4,114,659	4,741,641	4,038,365	3,555,716	2,780,464	2,603,108	2,385,733	2,646,071	2,268,030	2,486,160	2,863,081	3,593,397	38,076,425
11	Off System Sales	15,243,690	15,783,790	22,849,630	22,849,630	19,223,430	22,483,220	29,309,920	27,942,770	22,205,870	23,166,610	8,534,350	7,959,000	237,551,910
12	Total	27,448,416	30,532,272	34,589,013	32,105,834	26,573,567	28,845,406	34,862,875	33,666,274	27,795,400	29,046,468	15,810,252	17,626,509	338,902,284
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$ 0.89849	\$ 0.89849	\$ 0.89849	\$ 0.87849	\$ 0.87849	\$ 0.84849	\$ 0.82849	\$ 0.82849	\$ 0.78107	\$ 0.78107	\$ 0.74203	\$ 0.74203	\$ 0.83368
14	Commercial	\$ 0.88641	\$ 0.89582	\$ 0.85882	\$ 0.87849	\$ 0.87849	\$ 0.84849	\$ 0.82849	\$ 0.82849	\$ 0.78107	\$ 0.78107	\$ 0.74203	\$ 0.74203	\$ 0.82914
PGA REVENUES														
15	Residential	\$ 7,232,439	\$ 8,946,016	\$ 6,884,633	\$ 4,982,739	\$ 3,994,306	\$ 3,173,564	\$ 2,610,867	\$ 2,536,851	\$ 2,581,337	\$ 2,637,446	\$ 3,258,074	\$ 4,484,638	\$ 53,322,910
16	Commercial	\$ 3,567,939	\$ 3,896,818	\$ 3,296,968	\$ 3,068,373	\$ 2,392,003	\$ 2,029,281	\$ 1,920,155	\$ 1,847,240	\$ 1,761,665	\$ 1,823,549	\$ 2,053,632	\$ 2,413,356	\$ 30,070,978
17	Off System Sales	\$ 3,942,689	\$ 3,799,319	\$ 4,728,078	\$ 6,750,188	\$ 4,581,030	\$ 6,274,236	\$ 10,215,734	\$ 8,980,462	\$ 7,458,150	\$ 7,764,154	\$ 2,612,468	\$ 2,960,126	\$ 70,066,633
18	Cash Outs-Transportation Customers	\$ 235,148	\$ 753,639	\$ 380,509	\$ 12,202	\$ 31,144	\$ 114,727	\$ 97,799	\$ 169,588	\$ 5,714	\$ 258,460	\$ 39,229	\$ 286,464	\$ 2,384,623
19	Swing Charges-Transportation Customers	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (660,000)
20	Unbilled Revenues-Residential	\$ 1,317,279	\$ 856,789	\$ (1,030,691)	\$ (950,949)	\$ (494,217)	\$ (410,369)	\$ (281,349)	\$ (37,009)	\$ 22,243	\$ 28,055	\$ 310,314	\$ 613,282	\$ (56,622)
21	Unbilled Revenues-Commercial	\$ 400,643	\$ 131,927	\$ (260,057)	\$ (80,477)	\$ (318,339)	\$ (179,445)	\$ (75,773)	\$ (2,875)	\$ (28,267)	\$ (16,626)	\$ 133,056	\$ 196,192	\$ (100,041)
22	Total	\$ 16,641,137	\$ 18,329,508	\$ 13,944,440	\$ 13,727,076	\$ 10,130,927	\$ 10,946,994	\$ 14,432,432	\$ 13,439,257	\$ 11,745,841	\$ 12,440,038	\$ 8,351,773	\$ 10,899,058	\$ 155,028,481
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	328,344	330,585	332,667	332,502	332,842	332,952	333,719	333,814	333,449	333,960	335,258	336,429	333,043
24	Commercial	13,485	13,521	13,598	13,437	13,329	13,256	13,273	13,220	13,126	13,122	13,142	13,220	13,311
25	Off System Sales	19	16	10	8	7	21	26	14	8	10	9	5	13
26	Total	341,848	344,122	346,275	345,947	346,178	346,229	347,018	347,048	346,583	347,092	348,409	349,654	346,367

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0276	1.0276	1.0295	1.0295	1.0325	1.0285	1.0305	1.0315	1.0315	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.045	1.047	1.047	1.050	1.046	1.048	1.049	1.049	1.046
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226	1.0217	1.0197	1.0197	1.0256	1.0256	1.0236
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040	1.039	1.037	1.037	1.043	1.043	1.041
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226	1.0217	1.0197	1.0197	1.0256	1.0256	1.0236
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040	1.039	1.037	1.037	1.043	1.043	1.041

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	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236	1.0226	1.0197	1.0207	1.0266	1.0266	1.0236
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041	1.040	1.037	1.038	1.044	1.044	1.041
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0246	1.0226	1.0207	1.0187	1.0207	1.0256	1.0256	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.042	1.040	1.038	1.036	1.038	1.043	1.043	1.040
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0207	1.0246	1.0246	1.0236	1.0236	1.0207	1.0177	1.0197	1.0256	1.0246	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.038	1.042	1.042	1.041	1.041	1.038	1.035	1.037	1.043	1.042	1.040

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0256	1.0256	1.0266	1.0246	1.0236	1.0207	1.0207	1.0266	1.0266	1.0246
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.043	1.043	1.044	1.042	1.041	1.038	1.038	1.044	1.044	1.042
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236	1.0226	1.0197	1.0197	1.0246	1.0246	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041	1.040	1.037	1.037	1.042	1.042	1.040

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0223	1.0243	1.0253	1.0272	1.0243	1.0223	1.0194	1.0204	1.0243	1.0233	1.0223
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.049	1.050	1.052	1.049	1.047	1.044	1.045	1.049	1.048	1.047
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0226	1.0256	1.0246	1.0246	1.0226	1.0217	1.0187	1.0197	1.0246	1.0246	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.040	1.043	1.042	1.042	1.040	1.039	1.036	1.037	1.042	1.042	1.040
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0256	1.0226	1.0207	1.0187	1.0197	1.0246	1.0246	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.043	1.040	1.038	1.036	1.037	1.042	1.042	1.040

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	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256	1.0226	1.0217	1.0187	1.0197	1.0246	1.0236	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.040	1.039	1.036	1.037	1.042	1.041	1.040
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0266	1.0236	1.0236	1.0207	1.0217	1.0266	1.0266	1.0246
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.044	1.041	1.041	1.038	1.039	1.044	1.044	1.042
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0256	1.0256	1.0226	1.0217	1.0187	1.0197	1.0246	1.0236	1.0236
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.043	1.043	1.040	1.039	1.036	1.037	1.042	1.041	1.041

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