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of Energy Excellence

P.O. Box 3395
West Palm Beach, Florida 33402-3395

January 20, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

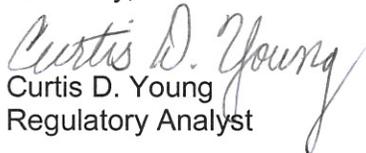
Dear Ms. Stauffer:

We are enclosing the December 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	15,100	(9,182)	-60.8%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	15,100	(9,182)	-60.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,605,432	1,706,018	(100,586)	-5.9%	29,765	32,100	(2,335)	-7.3%	5.39369	5.31470	0.07899	1.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,942,713	1,994,060	(51,347)	-2.6%	29,765	32,100	(2,335)	-7.3%	6.52684	6.21202	0.31482	5.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,330,590	747,988	582,602	77.9%	2,702	16,201	(13,499)	-83.3%	49.24043	4.61692	44.62351	966.5%
12 TOTAL COST OF PURCHASED POWER	4,884,653	4,463,166	421,487	9.4%	32,467	48,301	(15,834)	-32.8%	15.04487	9.24032	5.80455	62.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					32,467	48,301	(15,834)	-32.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	58,015	387,283	(329,268)	18.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,832,557	4,090,983	741,574	18.1%	32,467	48,301	(15,834)	-32.8%	14.88441	8.46977	6.41464	75.7%
21 Net Unbilled Sales (A4)	(1,835,910) *	(457,198) *	(1,378,712)	301.6%	(12,334)	(5,398)	(6,936)	128.5%	(4.28761)	(0.90078)	(3.38683)	376.0%
22 Company Use (A4)	5,162 *	3,811 *	1,351	35.5%	35	45	(10)	-22.9%	0.01206	0.00751	0.00455	60.6%
23 T & D Losses (A4)	289,948 *	245,454 *	44,494	18.1%	1,948	2,898	(950)	-32.8%	0.67715	0.48360	0.19355	40.0%
24 SYSTEM KWH SALES	4,832,557	4,090,983	741,574	18.1%	42,819	50,756	(7,937)	-15.6%	11.28601	8.06010	3.22591	40.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,832,557	4,090,983	741,574	18.1%	42,819	50,756	(7,937)	-15.6%	11.28601	8.06010	3.22591	40.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,832,557	4,090,983	741,574	18.1%	42,819	50,756	(7,937)	-15.6%	11.28601	8.06010	3.22591	40.0%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	42,819	50,756	(7,937)	-15.6%	0.30791	0.25976	0.04815	18.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,964,403	4,222,829	741,574	17.6%	42,819	50,756	(7,937)	-15.6%	11.59393	8.31986	3.27407	39.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.78048	8.45373	3.32675	39.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.780	8.454	3.326	39.3%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: DECEMBER 2016

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	71,019	107,365	(36,346)	-33.9%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	71,019	107,365	(36,346)	-33.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	28,281,911	29,415,206	(1,133,295)	-3.9%	581,653	572,000	9,653	1.7%	4.86233	5.14252	(0.28019)	-5.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	30,582,170	29,006,458	1,575,712	5.4%	581,653	572,000	9,653	1.7%	5.25780	5.07106	0.18674	3.7%
11 Energy Payments to Qualifying Facilities (A8a)	7,672,718	5,174,850	2,497,868	48.3%	16,706	111,155	(94,449)	-85.0%	45.92892	4.65553	41.27339	886.6%
12 TOTAL COST OF PURCHASED POWER	66,536,799	63,596,514	2,940,285	4.6%	598,359	683,155	(84,796)	-12.4%	11.11989	9.30924	1.81065	19.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					598,359	683,155	(84,796)	-12.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,730,346	4,991,527	(2,261,181)	-45.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	63,877,472	58,712,352	5,165,120	8.8%	598,359	683,155	(84,796)	-12.4%	10.67545	8.59429	2.08116	24.2%
21 Net Unbilled Sales (A4)	(8,947,811) *	(1,490,078) *	(7,457,733)	500.5%	(83,817)	(17,338)	(66,479)	383.4%	(1.38576)	(0.22609)	(1.15967)	512.9%
22 Company Use (A4)	61,420 *	36,870 *	24,550	66.6%	575	429	146	34.1%	0.00951	0.00559	0.00392	70.1%
23 T & D Losses (A4)	3,832,700 *	3,522,714 *	309,986	8.8%	35,902	40,989	(5,087)	-12.4%	0.59357	0.53449	0.05908	11.1%
24 SYSTEM KWH SALES	63,877,472	58,712,352	5,165,120	8.8%	645,698	659,075	(13,377)	-2.0%	9.89277	8.90828	0.98449	11.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	63,877,472	58,712,352	5,165,120	8.8%	645,698	659,075	(13,377)	-2.0%	9.89277	8.90828	0.98449	11.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	63,877,472	58,712,352	5,165,120	8.8%	645,698	659,075	(13,377)	-2.0%	9.89277	8.90828	0.98449	11.1%
28 GPIF**												
29 TRUE-UP**	1,582,152	1,582,152	0	0.0%	645,698	659,075	(13,377)	-2.0%	0.24503	0.24006	0.00497	2.1%
30 TOTAL JURISDICTIONAL FUEL COST	65,459,624	60,294,504	5,165,120	8.6%	645,698	659,075	(13,377)	-2.0%	10.13781	9.14835	0.98946	10.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.30093	9.29555	1.00538	10.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.301	9.296	1.005	10.8%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 5,918	\$ 15,100	\$ (9,182)	-60.8%	\$ 71,019	\$ 107,365	\$ (36,346)	-33.9%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,605,432	1,706,018	(100,586)	-5.9%	28,281,911	29,415,206	(1,133,295)	-3.9%
3a. Demand & Non Fuel Cost of Purchased Power	1,942,713	1,994,060	(51,347)	-2.6%	30,582,170	29,006,458	1,575,712	5.4%
3b. Energy Payments to Qualifying Facilities	1,330,590	747,988	582,602	77.9%	7,672,718	5,174,850	2,497,868	48.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,884,653	4,463,166	421,487	9.4%	66,607,818	63,703,879	2,903,939	4.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	94,940	26,900	68,040	252.9%	359,936	396,635	(36,699)	-9.3%
7. Adjusted Total Fuel & Net Power Transactions	4,979,593	4,490,066	489,527	10.9%	66,967,754	64,100,514	2,867,240	4.5%
8. Less Apportionment To GSLD Customers	58,015	387,283	(329,268)	-85.0%	2,730,346	4,991,526	(2,261,180)	-45.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,921,578	\$ 4,102,783	\$ 818,795	20.0%	\$ 64,237,408	\$ 59,108,988	\$ 5,128,420	8.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,368,544	5,072,830	(704,286)	-13.9%	62,151,619	65,537,103	(3,385,484)	-5.2%
c. Jurisdictional Fuel Revenue	4,368,544	5,072,830	(704,286)	-13.9%	62,151,619	65,537,103	(3,385,484)	-5.2%
d. Non Fuel Revenue	1,972,512	1,312,631	659,881	50.3%	26,014,643	16,373,379	9,641,264	58.9%
e. Total Jurisdictional Sales Revenue	6,341,056	6,385,461	(44,405)	-0.7%	88,166,262	81,910,482	6,255,779	7.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,341,056	\$ 6,385,461	\$ (44,405)	-0.7%	\$ 88,166,262	\$ 81,910,482	\$ 6,255,779	7.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	42,618,919	49,136,002	(6,517,083)	-13.3%	615,997,836	631,322,285	(15,324,449)	-2.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,618,919	49,136,002	(6,517,083)	-13.3%	615,997,836	631,322,285	(15,324,449)	-2.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,368,544	\$ 5,072,830	\$ (704,286)	-13.9%	\$ 62,151,619	\$ 65,537,103	\$ (3,385,484)	-5.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	131,846	0	0.0%	1,582,152	1,582,152	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,236,698	4,940,984	(704,286)	-14.3%	60,569,467	63,954,951	(3,385,484)	-5.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,921,578	4,102,783	818,795	20.0%	64,237,408	59,108,988	5,128,420	8.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,921,578	4,102,783	818,795	20.0%	64,237,408	59,108,988	5,128,420	8.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(684,880)	838,201	(1,523,081)	-181.7%	(3,667,941)	4,845,963	(8,513,905)	-175.7%
8. Interest Provision for the Month	(1,570)	253	(1,823)	-720.6%	(9,745)	294	(10,039)	-3414.5%
9. True-up & Inst. Provision Beg. of Month	(3,151,186)	3,875,961	(7,027,147)	-181.3%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	131,846	0	0.0%	1,582,152	1,582,152	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,705,790)	\$ 4,846,261	\$ (8,552,051)	-176.5%	\$ (3,705,790)	\$ 4,846,261	\$ (8,552,051)	-176.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,151,186)	\$ 3,875,961	\$ (7,027,147)	-181.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,704,220)	4,846,008	(8,550,228)	-176.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,855,406)	8,721,969	(15,577,375)	-178.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,427,703)	\$ 4,360,984	\$ (7,788,687)	-178.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.4700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.6300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	1.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.5500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0458%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,570)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	29,765	32,100	(2,335)	-7.27%	581,653	572,000	9,653	1.69%
4a	Energy Purchased For Qualifying Facilities	2,702	16,201	(13,499)	-83.32%	16,706	111,155	(94,449)	-84.97%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	32,467	48,301	(15,834)	-32.78%	598,359	683,155	(84,796)	-12.41%
8	Sales (Billed)	42,819	50,756	(7,937)	-15.64%	645,698	659,075	(13,377)	-2.03%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	35	45	(10)	-22.94%	575	429	146	34.11%
10	T&D Losses Estimated @ 0.06	1,948	2,898	(950)	-32.78%	35,902	40,989	(5,087)	-12.41%
11	Unaccounted for Energy (estimated)	(12,334)	(5,398)	(6,936)	128.50%	(83,817)	(17,338)	(66,479)	383.43%
12									
13	% Company Use to NEL	0.11%	0.09%	0.02%	22.22%	0.10%	0.06%	0.04%	66.67%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-37.99%	-11.18%	-26.81%	239.80%	-14.01%	-2.54%	-11.47%	451.57%

(\$)

16	Fuel Cost of Sys Net Gen	5,918	15,100	(9,182)	-0.6081	71,019	107,365	(36,346)	-0.3385
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,605,432	1,706,018	(100,586)	-5.90%	28,281,911	29,415,206	(1,133,295)	-3.85%
18a	Demand & Non Fuel Cost of Pur Power	1,942,713	1,994,060	(51,347)	-2.57%	30,582,170	29,006,458	1,575,712	5.43%
18b	Energy Payments To Qualifying Facilities	1,330,590	747,988	582,602	77.89%	7,672,718	5,174,850	2,497,868	48.27%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,884,653	4,463,166	421,487	9.44%	66,607,818	63,703,879	2,903,939	4.56%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.394	5.315	0.079	1.49%	4.862	5.143	(0.281)	-5.46%
23a	Demand & Non Fuel Cost of Pur Power	6.527	6.212	0.315	5.07%	5.258	5.071	0.187	3.69%
23b	Energy Payments To Qualifying Facilities	49.240	4.617	44.623	966.49%	45.929	4.656	41.273	886.45%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	15.045	9.240	5.805	62.82%	11.132	9.325	1.807	19.38%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: DECEMBER 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	32,100			32,100	5.314698	11.526723	1,706,018
TOTAL		32,100	0	0	32,100	5.314698	11.526723	1,706,018
ACTUAL:								
JEA	MS	5,677			5,677	3.675004	15.753990	208,630
GULF/SOUTHERN		24,088			24,088	5.798746	11.017067	1,396,802
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		29,765	0	0	29,765	9.473750	15.753990	1,605,432
CURRENT MONTH: DIFFERENCE		(2,335)	0	0	(2,335)	4.159052	4.22727	(100,586)
DIFFERENCE (%)		-7.3%	0.0%	0.0%	-7.3%	78.3%	36.7%	-5.9%
PERIOD TO DATE: ACTUAL	MS	581,653			581,653	4.862334	4.962334	28,281,911
ESTIMATED	MS	572,000			572,000	5.142519	5.242519	29,415,206
DIFFERENCE		9,653	0	0	9,653	(0.280185)	-0.280185	(1,133,295)
DIFFERENCE (%)		1.7%	0.0%	0.0%	1.7%	-5.4%	-5.3%	-3.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: DECEMBER 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
ROCKTENN, EIGHT FLAGS AND RAYONIER		16,201			16,201	4.616925	4.616925	747,988
TOTAL		16,201	0	0	16,201	4.616925	4.616925	747,988
ACTUAL:								
ROCKTENN, EIGHT FLAGS AND RAYONIER		2,702			2,702	49.240431	49.240431	1,330,590
TOTAL		2,702	0	0	2,702	49.240431	49.240431	1,330,590
CURRENT MONTH: DIFFERENCE		(13,499)	0	0	(13,499)	44.623506	44.623506	582,602
DIFFERENCE (%)		-83.3%	0.0%	0.0%	-83.3%	966.5%	966.5%	77.9%
PERIOD TO DATE: ACTUAL	MS	16,706			16,706	45.928924	45.928924	7,672,718
ESTIMATED	MS	111,155			111,155	4.655526	4.655526	5,174,850
DIFFERENCE		(94,449)	0	0	(94,449)	41.273398	41.273398	2,497,868
DIFFERENCE (%)		-85.0%	0.0%	0.0%	-85.0%	886.5%	886.5%	48.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: DECEMBER 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING					0		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							