



DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

January 30, 2017

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of October, November, and December 2016, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett
Associate General Counsel

DMT/db
Enclosures

cc: Parties of record

REDACTED

RECEIVED-FPSC
2017 JAN 30 AM 11:11
COMMISSION CLERK

COM _____
AFD 3
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of October, November, and December 2016 have been furnished to the following individuals via email on this 30th day of January, 2017.



Attorney

<p>Danijela Janjic Suzanne Brownless Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us asoete@psc.state.fl.us</p> <p>James D. Beasley J. Jeffrey Wahlen Ashley M. Daniels Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Regulatory and Pricing Manager Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel / Erik Sayler J.R. Kelly / Patty Christensen Tarik Noriega Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us noriega.tarik@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John T. Butler Maria Jose Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman, Vice President Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, PA 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p>
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ATTACHMENT A

Duke Energy Florida, Inc.
Docket No. 170001-EI

Request for Specified Confidential Treatment

423 Forms for October, November, and December 2016

CONFIDENTIAL COPY

(Confidential information highlighted in yellow)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: October - December 2016

Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THE FORM:
Signature of Official Submitting Report: *amy yu*

DATE COMPLETED: 1/24/2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2016											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	10/2016	FO2	0.03	137,665	1,432,2857	\$130.0112
2	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	10/2016	FO2	0.03	137,665	175.7143	\$72.0468
3	DeBary Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	10/2016	FO2	0.03	137,665	23,281.9048	\$128.5914
November 2016											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	11/2016	FO2	0.03	137,665	1,980.9524	\$131.2544
2	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	11/2016	FO2	0.03	137,665	3,345.5000	\$89.0674
3	DeBary Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	11/2016	FO2	0.03	137,665	27,428.5714	\$128.5914
December 2016											
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	12/2016	FO2	0.03	137,665	1,945.9048	\$ 73.8559
2	DeBary Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	12/2016	FO2	0.03	137,665	30,178.5714	\$ 128.5914

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October- December 2016
Reporting Company: DE Florida
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 1/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	17,429.8			\$58.480	2.97	11,487	8.24	11.93
2	CENTRAL COAL CO	10,IL,145	LTC	RB	1	2,268.7			\$52.270	3.27	11,273	9.16	11.57
											As Received Coal Quality		
November 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	17,735.9			\$58.480	2.99	11,496	8.45	11.68
2	CENTRAL COAL CO	10,IL,145	LTC	RB	1	1,963.6			\$53.770	3.09	11,233	9.13	11.72
											As Received Coal Quality		

December 2016

No items to report

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October- December 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

amy yu

Plant Name: Convent Marine Terminal

DATE COMPLETED:

1/24/2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transportation Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Cost (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (%) (k)	Btu Content (Btu/lb) (l)	Percent Ash (%) (m)	Percent Moisture (%) (n)
October 2016													
1	ARCH COAL SALES CO NC	17,CO,51	S	UR	2	22,966.8			\$69.440	0.43	11,829	5.17	11.23
												<u>As Received Coal Quality</u>	
November 2016													
1	ARCH COAL SALES CO NC	17,CO,51	S	UR	4	46,016.8			\$69.449	0.42	11,676	6.03	11.28
												<u>As Received Coal Quality</u>	
December 2016													
1	ARCH COAL SALES CO NC	17,CO,51	S	UR	7	57,976.3			\$69.628	0.43	11,690	5.57	11.56
												<u>As Received Coal Quality</u>	

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plant Name: Crystal River

amy yu

DATE COMPLETED:

1/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2016													
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	2	23,016.0			\$105.771	1.41	11,602	6.65	13.88
2	ARCH COAL SALES CO INC	17,CO,51	S	OB	2	39,992.8			\$90.076	0.52	11,228	7.30	12.49
3	ARCH COAL SALES CO INC	17,CO,51	S	UR	5	57,907.4			\$95.505	0.35	11,630	6.45	11.41
4	ASSOCTERM	N/A		OB	1	18,696.7			\$74.171	2.99	11,474	8.30	11.91
5	IMT	N/A		OB	18	321,049.5			\$75.848	2.93	11,135	8.71	12.97
											As Received Coal Quality		
November 2016													
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	3	22,896.8			\$116.835	0.41	11,618	6.49	11.24
2	ASSOCTERM	N/A		OB	1	18,595.7			\$64.964	2.99	11,491	8.47	11.68
3	IMT	N/A		OB	13	213,517.7			\$76.851	2.94	11,080	8.76	13.41
4	RAVEN ENERGY	N/A		OB	2	39,023.2			\$87.125	0.49	11,699	5.29	10.76
											As Received Coal Quality		
December 2016													
1	IMT	N/A		OB	16	292,596.3			\$74.099	2.87	11,032	8.63	14.19
2	RAVEN ENERGY	N/A		OB	4	59,207.6			\$87.256	0.46	11,554	5.30	12.82
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2016
 Reporting Company: DE Florida
 Plant Name: MT (Int'l Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: _____

amy yu

DATE COMPLETED: _____

1/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	23	40,252.7			\$63.531	3.02	11,506	8.31	11.78
2	AMERICAN COAL COMPANY	8, L,199	LTC	RB	19	40,082.4			\$65.209	2.50	11,602	9.55	11.16
3	CENTRAL COAL CO	10, L,145	LTC	RB	56	110,950.9			\$56.544	3.24	11,193	9.34	11.90
4	FORESIGHT COAL SALES LLC	10, L,117	LTC	RB	34	58,906.7			\$60.033	3.28	11,240	7.62	13.58
5	WHITE OAK	10,IL,05	LTC	RB	1	1,762.9			\$70.108	2.42	11,739	7.97	11.24
											As Received Coal Quality		
November 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	1	1,794.7			\$62.850	3.06	11,523	8.19	11.89
2	AMERICAN COAL COMPANY	8, L,199	LTC	RB	13	23,398.4			\$64.510	2.65	11,793	9.21	10.48
3	ASSOCTERM	N/A		RB	2	2,546.2			\$61.658	3.17	11,250	9.14	11.65
4	CENTRAL COAL CO	10, L,145	LTC	RB	47	94,089.9			\$56.214	3.15	11,162	9.33	12.14
5	FORESIGHT COAL SALES LLC	10, L,117	LTC	RB	1	1,842.4			\$59.350	3.31	11,473	7.40	12.97
											As Received Coal Quality		
December 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	6	10,221.3			\$68.066	2.89	11,393	8.28	12.78
2	AMERICAN COAL COMPANY	10, L,165	LTC	RB	10	17,952.3			\$66.386	2.66	11,910	8.16	10.56
3	AMERICAN COAL COMPANY	8, L,199	LTC	RB	15	27,040.2			\$66.386	2.63	11,874	8.28	10.70
4	CENTRAL COAL CO	10, L,145	LTC	RB	42	81,877.1			\$57.892	3.07	11,119	9.10	12.67
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October- December 2016
Reporting Company: Duke Energy Florida, LLC
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

1/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2016											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	17,429.8		0.000		0.000			
2	KNIGHTHAWK	10, L, 145	Long Term	2,268.7		0.000		0.000			
November 2016											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	17,735.9		0.000		0.000			
2	KNIGHTHAWK	10, L, 145	Long Term	1,963.6		0.000		0.000			

December 2016

No Items to report

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October- December 2016
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: _____

amy yu

DATE COMPLETED:

1/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2016											
1	ARCH COAL SALES CO NC	17,CO,51	Spot	22,966 8		0 000		0.000			
November 2016											
1	ARCH COAL SALES CO NC	17,CO,51	Spot	57,835 3		0 000		0.000			
December 2016											
1	ARCH COAL SALES CO NC	17,CO,51	Spot	46,357 8		0 000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October- December 2016
Reporting Company: Duke Energy Florida, LLC
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

1/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2016											
1	ALLIANCE COAL LLC	11,IN,51	Long Term	23,016.0		0.000		0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Spot	39,992.8		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Spot	46,196.1		0.000		0.000			
4	ASSOCTERM	N/A	Transfer	18,696.7		0.000		0.000			
5	IMT	N/A	Transfer	324,802.4		0.000		0.000			
November 2016											
1	ARCH COAL SALES CO INC	17,CO,51	Spot	11,734.5		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	18,595.7		0.000		0.000			
3	IMT	N/A	Transfer	211,184.9		0.000		0.000			
4	RAVEN ENERGY	N/A	Transfer	39,023.2		0.000		0.000			
December 2016											
1	ARCH COAL SALES CO INC	17,CO,51	Spot	11,393.4		0.000		0.000			
2	IMT	N/A	Transfer	278,951.0		0.000		0.000			
3	RAVEN ENERGY	N/A	Transfer	59,207.6		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October- December 2016
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

1/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2016											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	17,427.9		0.000		0.000			
2	AMERICAN COAL COMPANY	8,IL,199	Long Term	32,998.4		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	1,107.7		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	26,306.1		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	72,912.0		0.000		0.000			
November 2016											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	10,221.3		0.000		0.000			
2	AMERICAN COAL COMPANY	8,IL,199	Long Term	26,961.8		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	1,438.6		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	44,400.0		0.000		0.000			
December 2016											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	10,644.2		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	17,952.3		0.000		0.000			
3	KNIGHTHAWK	10,IL,145	Long Term	89,021.0		0.000		0.000			

REDACTED

FPSC FORM 423-2b

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

Report For: October- December 2016
Reporting Company: DE Florida
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yee

DATE COMPLETED: 1/24/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
October 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	17,429.8		0 000								\$58.480
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	2,288.7		0 000								\$52.270
								Rail Charges		Waterborne Charges					
November 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	17,735.9		0 000								\$58.480
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	1,963.6		0 000								\$53.770
								Rail Charges		Waterborne Charges					

December 2016

No items to report

REDACTED

FPSC FORM 423-2b

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

SPECIFIED
CONFIDENTIAL

Report For: October- December 2016
Reporting Company: DE Florida
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: _____ *amy yu*

DATE COMPLETED: 1/24/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
October 2016																
1	ARCH COAL SALES CO NC	17,CO,51	West Elk Mine	UR	22,966.8	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$69.440	
								Rail Charges	Waterborne Charges							
November 2016																
1	ARCH COAL SALES CO NC	17,CO,51	West Elk Mine	UR	46,016.8	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$69.449	
								Rail Charges	Waterborne Charges							
December 2016																
1	ARCH COAL SALES CO NC	17,CO,51	West Elk Mine	UR	57,976.3	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$69.628	
								Rail Charges	Waterborne Charges							

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October- December 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida
Plant Name: IMT (Intl Marine Terminal)

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 1/24/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
October 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	40,252.7		0.000								\$63.531
2	AMERICAN COAL COMPANY	10, L,165	GALATIA	RB	40,082.4		0.000								\$65.209
4	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	110,950.9		0.000								\$56.544
5	FORESIGHT COAL SALES LLC	10, L,117	Shay #1	RB	58,908.7		0.000								\$60.033
6	WHITE OAK	10,IL,65	White Oak Mine #1	RB	1,762.9		0.000								\$70.108
								Rail Charges		Waterborne Charges					
November 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	1,794.7		0.000								\$62.850
2	AMERICAN COAL COMPANY	8,IL,199	Mach #1 Mine (Williamson)	RB	23,398.4		0.000								\$64.510
3	ASSOCTERM	N/A	Associated Term. (Meroux)	RB	2,546.2		0.000								\$61.658
4	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	94,089.9		0.000								\$56.214
5	FORESIGHT COAL SALES LLC	10, L,117	Shay #1	RB	1,842.4		0.000								\$59.350
								Rail Charges		Waterborne Charges					
December 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	10,221.3		0.000								\$68.086
2	AMERICAN COAL COMPANY	10, L,165	GALATIA	RB	17,952.3		0.000								\$66.386
3	AMERICAN COAL COMPANY	8,IL,199	Mach #1 Mine (Williamson)	RB	27,040.2		0.000								\$68.386
4	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	81,877.1		0.000								\$57.892
								Rail Charges		Waterborne Charges					