



Matthew R. Bernier  
Senior Counsel

February 6, 2017

**VIA ELECTRONIC FILING**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Revised Performance Data Report for December 2016; Docket No. 170001-EI*

Dear Ms. Stauffer:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing DEF's Revised Performance Data Report for December 2016. DEF revised the Hines PB4 Net Generation. This affected Net Generation, Heat Rate and NOF for December and for 2016 total.

Please replace Document No. 00665-17 filed on January 20, 2017, with the enclosed Revised Performance Data Report for December 2016.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*/s/ Matthew R. Bernier*

Matthew R. Bernier

MRB/db  
Attachment

cc: Daniel Lee, Division of Engineering, FPSC  
Certificate of Service

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2016

Bartow CC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan - Dec Period
1. EAF	90.99	98.10	76.99	52.16	59.75	85.02	97.04	97.99	96.80	73.61	59.64	91.59	81.64
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	648.7	645.8	548.9	375.6	440.5	612.2	730.8	736.4	700.3	529.7	430.0	653.2	7,052.0
4. RSH	28.3	37.0	23.1	0.0	4.6	0.0	0.0	0.0	0.0	19.8	0.0	28.2	141.0
5. UH	67.0	13.2	171.0	344.4	298.9	107.8	13.2	7.6	19.7	194.5	291.0	62.6	1,591.0
6. POH	0.0	0.0	171.0	340.9	288.9	107.8	0.0	0.0	0.0	0.0	0.0	0.0	908.6
7. FOH	67.0	13.2	0.0	3.5	5.3	0.0	13.2	7.1	19.7	112.4	291.0	62.6	595.0
8. MOH	0.0	0.0	0.0	0.0	4.7	0.0	0.0	0.6	0.0	82.1	0.0	0.0	87.4
9. PPOH	0.0	0.0	436.1	264.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	700.4
10. LR PP (MW)	0.0	0.0	120.0	118.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.2
11. PFOH	0.0	0.0	0.0	6.6	43.0	0.0	34.4	52.0	89.0	12.0	0.0	0.0	237.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	14.4	0.0	297.9	163.5	44.3	179.1	0.0	0.0	107.4
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162
16. OPER MBTU	4,724,270	4,705,387	3,521,015	2,778,006	4,530,844	4,964,701	5,351,907	5,408,184	5,106,946	3,804,917	4,085,289	4,158,027	53,139,493
17. NET GEN (MWH)	640,347	644,116	488,672	306,456	405,293	594,418	732,862	738,912	688,871	438,059	361,038	565,169	6,604,213
18. ANOHR (BTU/KWH)	7,377.7	7,305.2	7,205.3	9,064.9	11,179.2	8,352.2	7,302.7	7,319.1	7,413.5	8,685.9	11,315.4	7,357.1	8,046.3
19. NOF (%)	84.95	85.83	76.61	70.22	79.18	83.56	86.30	86.36	84.65	71.17	72.26	74.47	80.59
20. NPC (MW)	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2016

CRYSTAL RIVER 4	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan - Dec Period
1. EAF	97.15	87.56	10.31	99.11	66.47	99.82	93.43	96.95	95.86	98.47	86.42	99.89	85.85
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	723.1	613.7	83.8	720.0	498.9	720.0	714.5	744.0	720.0	744.0	629.3	744.0	7,655.1
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	20.9	82.4	659.2	0.0	245.1	0.0	29.5	0.0	0.0	0.0	91.8	0.0	1,128.9
6. POH	0.0	82.4	659.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	741.6
7. FOH	20.9	0.0	0.0	0.0	0.0	0.0	29.5	0.0	0.0	0.0	0.0	0.0	50.4
8. MOH	0.0	0.0	0.0	0.0	245.1	0.0	0.0	0.0	0.0	0.0	91.8	0.0	336.9
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	1.2	10.1	0.3	30.6	81.3	30.0	13.1	0.0	0.0	166.5
12. LR PF (MW)	0.0	0.0	0.0	92.7	284.0	65.0	175.0	164.6	401.8	98.3	0.0	0.0	210.6
13. PMOH	2.0	17.3	54.7	46.0	3.0	13.7	32.8	21.6	75.6	73.2	41.2	6.2	387.2
14. LR PM (MW)	93.0	174.0	93.0	96.5	65.0	65.6	256.9	128.0	121.4	93.0	106.1	93.0	118.6
15. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
16. OPER MBTU	3,181,413	2,381,195	328,279	3,293,827	2,219,686	4,160,428	4,255,023	4,422,325	4,096,631	4,068,228	2,965,014	4,052,488	39,424,537
17. NET GEN (MWH)	281,627	212,501	27,079	319,988	199,549	402,205	431,436	432,186	399,809	402,655	291,367	396,167	3,796,569
18. ANOHR (BTU/KWH)	11,296.5	11,205.6	12,123.0	10,293.6	11,123.5	10,344.0	9,862.5	10,232.5	10,246.5	10,103.5	10,176.2	10,229.2	10,384.3
19. NOF (%)	54.70	48.64	45.40	62.42	56.18	78.46	84.81	81.59	77.99	76.01	65.03	74.79	69.66
20. NPC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712

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ACTUAL UNIT PERFORMANCE DATA -- YEAR 2016

CRYSTAL RIVER 5	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan - Dec Period
1. EAF	98.65	98.05	99.22	99.55	99.70	98.83	97.43	94.03	53.89	70.11	99.58	99.20	92.37
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	618.5	696.0	743.0	720.0	744.0	720.0	744.0	744.0	403.0	562.4	721.0	744.0	8,159.9
4. RSH	124.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.4
5. UH	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.0	181.6	0.0	0.0	499.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.6	0.0	0.0	181.6
7. FOH	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.0	0.0	0.0	0.0	318.1
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	20.0	8.3	5.5	3.0	0.0	0.0	0.0	67.7	31.4	0.0	7.8	0.0	143.6
12. LR PF (MW)	303.7	91.1	91.0	63.0	0.0	0.0	0.0	149.9	106.2	0.0	91.0	0.0	151.2
13. PMOH	3.6	58.1	10.5	16.9	2.8	40.2	39.1	83.4	51.2	318.1	15.7	46.4	686.0
14. LR PM (MW)	63.1	152.7	345.0	126.3	567.0	148.8	347.1	256.3	142.9	91.0	91.0	91.0	144.7
15. NSC (MW)	710	710	710	710	710	710	710	710	710	710	710	710	710
16. OPER MBTU	2,805,817	2,583,132	2,935,831	3,207,108	3,285,973	4,023,544	4,269,448	4,247,901	1,884,116	2,702,011	3,255,703	3,874,503	39,075,088
17. NET GEN (MWH)	249,857	236,536	280,664	313,678	301,125	396,796	439,920	412,581	198,071	263,041	321,444	381,356	3,795,069
18. ANOHR (BTU/KWH)	11,229.7	10,920.7	10,460.3	10,224.2	10,912.3	10,140.1	9,705.1	10,295.9	9,512.3	10,272.2	10,128.4	10,159.8	10,296.3
19. NOF (%)	56.90	47.87	53.20	61.36	57.01	77.62	83.28	78.10	69.22	65.88	62.79	72.19	65.51
20. NPC (MW)	710	710	710	710	710	710	710	710	710	710	710	710	710

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2016

HINES Power Block 1	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan - Dec Period
1. EAF	100.00	100.00	64.99	12.83	87.36	98.62	96.49	100.00	100.00	97.60	100.00	98.79	88.11
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	744.0	696.0	477.7	92.4	650.0	711.9	722.5	744.0	720.0	726.1	686.7	635.2	7,606.5
4. RSH	0.0	0.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3	99.8	139.4
5. UH	0.0	0.0	260.1	627.6	94.0	8.1	21.5	0.0	0.0	17.9	0.0	9.0	1,038.2
6. POH	0.0	0.0	214.8	623.6	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	888.0
7. FOH	0.0	0.0	45.4	4.0	44.3	8.1	21.5	0.0	0.0	0.0	0.0	0.0	123.3
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	0.0	9.0	26.9
9. PPOH	0.0	0.0	0.0	0.0	18.9	7.0	15.6	2.0	0.0	5.8	0.0	0.0	49.4
10. LR PP (MW)	0.0	0.0	0.0	0.0	78.3	85.9	47.1	79.2	0.0	80.9	0.0	0.0	69.8
11. PFOH	0.0	0.0	0.0	0.0	0.0	8.6	22.7	0.0	0.0	0.0	0.0	0.0	31.4
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	106.4	105.4	0.0	0.0	0.0	0.0	0.0	105.7
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	518	518	518	518	518	518	518	518	518	518	518	518	518
16. OPER MBTU	2,438,979	2,267,530	1,577,217	218,014	1,995,079	2,304,431	2,254,881	2,428,474	2,257,831	2,054,260	2,042,815	1,762,624	23,602,136
17. NET GEN (MWH)	344,015	322,178	207,300	26,041	270,336	308,101	314,579	335,591	316,133	315,687	301,381	257,070	3,318,412
18. ANOHR (BTU/KWH)	7,089.7	7,038.1	7,608.4	8,372.0	7,380.0	7,479.5	7,167.9	7,236.4	7,142.0	6,507.3	6,778.2	6,856.6	7,112.5
19. NOF (%)	89.26	89.36	83.78	54.40	80.29	83.55	84.05	87.08	84.76	83.93	84.73	78.13	84.22
20. NPC (MW)	518	518	518	518	518	518	518	518	518	518	518	518	518

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2016

HINES Power Block 2	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan - Dec Period
1. EAF	99.62	65.36	25.92	99.86	98.82	99.85	100.00	81.32	95.21	99.18	84.82	99.00	87.46
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	649.8	316.3	191.6	719.0	735.3	720.0	744.0	605.5	667.5	736.8	542.2	611.6	7,239.7
4. RSH	91.4	138.6	0.9	0.0	0.0	0.0	0.0	0.0	18.0	1.1	91.7	126.4	468.1
5. UH	2.9	241.1	550.4	1.0	8.8	0.0	0.0	138.5	34.5	6.1	87.1	6.0	1,076.3
6. POH	0.0	240.0	527.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	767.0
7. FOH	2.9	1.1	23.5	1.0	3.1	0.0	0.0	18.5	8.0	0.0	87.1	6.0	151.0
8. MOH	0.0	0.0	0.0	0.0	5.6	0.0	0.0	120.0	26.6	6.1	0.0	0.0	158.3
9. PPOH	0.0	1.7	0.0	1.0	3.4	12.6	3.2	4.5	0.0	1.4	0.0	0.0	27.7
10. LR PP (MW)	0.0	68.6	0.0	70.2	71.2	70.9	72.0	65.4	0.0	47.8	0.0	0.0	68.8
11. PFOH	0.0	0.0	0.0	0.0	0.0	14.5	0.0	2.1	0.0	0.0	104.3	7.0	127.9
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	39.8	0.0	120.6	0.0	0.0	116.8	116.7	108.1
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	546	546	546	546	546	546	546	546	546	546	546	546	546
16. OPER MBTU	2,135,651	1,041,398	611,137	2,475,832	2,463,484	2,433,998	2,496,763	2,132,267	2,385,170	2,419,538	1,686,582	1,579,439	23,861,257
17. NET GEN (MWH)	288,534	138,689	84,068	341,940	342,463	342,291	346,849	289,973	307,757	346,560	234,024	217,022	3,280,170
18. ANOHR (BTU/KWH)	7,401.7	7,508.9	7,269.6	7,240.5	7,193.4	7,110.9	7,198.4	7,353.3	7,750.2	6,981.6	7,206.9	7,277.8	7,274.4
19. NOF (%)	81.33	80.30	80.35	87.10	85.31	87.07	85.38	87.71	84.44	86.14	79.05	64.99	82.98
20. NPC (MW)	546	546	546	546	546	546	546	546	546	546	546	546	546

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2016

HINES Power Block 3	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan - Dec Period
1. EAF	100.00	100.00	100.00	83.79	0.00	52.05	100.00	98.72	100.00	86.63	78.30	98.31	83.11
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	699.6	647.3	700.1	601.0	0.0	373.9	744.0	734.5	720.0	618.0	554.6	703.3	7,096.2
4. RSH	44.4	48.7	43.0	2.3	0.0	0.9	0.0	0.0	0.0	26.5	9.9	29.6	205.2
5. UH	0.0	0.0	0.0	116.7	744.0	345.2	0.0	9.5	0.0	99.5	156.5	11.1	1,482.6
6. POH	0.0	0.0	0.0	95.6	744.0	266.0	0.0	0.0	0.0	76.2	144.8	0.0	1,326.6
7. FOH	0.0	0.0	0.0	5.5	0.0	79.2	0.0	9.5	0.0	17.7	11.7	5.5	129.2
8. MOH	0.0	0.0	0.0	15.6	0.0	0.0	0.0	0.0	0.0	5.5	0.0	5.7	26.8
9. PPOH	0.0	2.3	7.7	8.3	0.0	6.1	0.6	1.5	0.0	0.0	0.0	0.0	26.5
10. LR PP (MW)	0.0	52.4	59.5	57.4	0.0	60.9	22.6	62.1	0.0	0.0	0.0	0.0	57.8
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	7.1
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.4	111.4
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	544	544	544	544	544	544	544	544	544	544	544	544	544
16. OPER MBTU	2,363,034	2,105,001	2,263,623	1,970,384	0	1,216,110	2,451,575	2,420,249	2,186,895	1,843,341	1,584,951	2,216,895	22,622,057
17. NET GEN (MWH)	327,590	288,963	313,593	273,740	0	165,343	342,907	347,446	323,791	257,478	213,178	306,466	3,160,495
18. ANOHR (BTU/KWH)	7,213.4	7,284.7	7,218.3	7,198.0	0.0	7,355.1	7,149.4	6,965.8	6,754.0	7,159.2	7,434.9	7,233.7	7,157.8
19. NOF (%)	86.08	82.06	82.35	83.73	0.00	81.30	84.72	86.95	82.67	76.59	70.66	80.10	81.87
20. NPC (MW)	544	544	544	544	544	544	544	544	544	544	544	544	544

Duke Energy Florida

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2016

HINES Power Block 4	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan - Dec Period
1. EAF	99.12	100.00	100.00	100.00	73.46	0.85	0.00	22.48	100.00	82.36	62.39	54.74	66.10
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	713.5	696.0	743.0	720.0	569.4	6.1	0.0	167.3	720.0	574.1	440.3	404.4	5,754.0
4. RSH	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.6	9.6	2.8	75.0
5. UH	6.6	0.0	0.0	0.0	174.6	713.9	744.0	576.7	0.0	131.3	271.2	336.7	2,954.9
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.5	230.1	320.0	680.7
7. FOH	6.6	0.0	0.0	0.0	157.2	713.9	744.0	576.7	0.0	0.7	0.3	0.0	2,199.4
8. MOH	0.0	0.0	0.0	0.0	17.4	0.0	0.0	0.0	0.0	0.0	40.7	16.7	74.8
9. PPOH	1.5	8.0	1.2	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7
10. LR PP (MW)	59.2	59.3	55.4	63.6	58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.2
11. PFOH	0.0	0.0	0.0	0.0	203.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.8
12. LR PF (MW)	0.0	0.0	0.0	0.0	59.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.1
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	528	528	528	528	528	528	528	528	528	528	528	528	528
16. OPER MBTU	2,418,323	2,361,296	2,500,840	2,413,309	1,603,043	12,003	0	526,791	2,231,123	1,536,413	1,059,837	1,198,545	17,861,524
17. NET GEN (MWH)	348,625	337,289	358,855	342,436	223,149	1,026	0	73,966	327,247	221,549	154,425	168,715	2,557,282
18. ANOHR (BTU/KWH)	6,936.7	7,000.8	6,968.9	7,047.5	7,183.7	11,699.1	0.0	7,122.1	6,817.9	6,934.9	6,863.1	7,104.0	6,984.6
19. NOF (%)	92.54	91.78	91.47	90.08	74.23	31.96	0.00	83.74	86.08	73.09	66.43	79.01	84.17
20. NPC (MW)	528	528	528	528	528	528	528	528	528	528	528	528	528



**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA -- January - December 2016**

**Bartow CC**

Unit	Date	Outage Type	Hours	MW Affected	Description
BCC 4A	1/24/2016	FFO	18.00	176.7	LOW PRESSURE COMPRESSURE BLEED VALVES
BCC 4A	1/27/2016	FFO	22.08	176.7	GAS TURBINE - COOLING WATER SYSTEM
BCC 4A	4/12/2016	FFO	17.03	176.7	MAINTENANCE ERROR
BCC 4A	8/1/2016	PFO	11.00	18.7	OPEN COOLING WATER HEAT EXCHANGERS
BCC 4A	8/6/2016	FFO	8.93	176.7	CONTRACTOR ERROR
BCC 4A	9/2/2016	FFO	7.00	176.7	GAS TURBINE - COOLING AND SEAL AIR SYSTEM
BCC 4A	9/7/2016	FFO	4.00	176.7	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
BCC 4A	9/14/2016	PFO	35.38	28.7	GAS TURBINE - DIVERTER DAMPERS
BCC 4A	10/14/2016	FMO	121.00	176.7	OTHER GAS TURBINE FUEL SYSTEM PROBLEMS
BCC 4B	1/17/2016	FFO	9.00	177.7	GAS TURBINE - LOAD SHAFT AND BEARINGS
BCC 4B	1/27/2016	FFO	31.58	177.7	GAS TURBINE - COOLING WATER SYSTEM
BCC 4B	2/26/2016	FFO	21.23	177.7	GENERATOR METERING DEVICES
BCC 4B	3/5/2016	PO	1205.77	177.7	GAS TURBINE - EXHAUST SYSTEM VANES/NOZZLES
BCC 4B	4/28/2016	FFO	6.02	177.7	BLADE PATH TEMPERATURE SPREAD
BCC 4B	5/7/2016	FMO	24.00	177.7	GAS TURBINE - HIGH ENGINE EXHAUST TEMPERATURE
BCC 4B	5/8/2016	PFO	280.98	14.4	GAS TURBINE - HIGH ENGINE EXHAUST TEMPERATURE
BCC 4B	5/19/2016	FMO	7.00	177.7	GAS TURBINE - IGNITION SYSTEM
BCC 4B	8/1/2016	PFO	11.00	19.7	OPEN COOLING WATER HEAT EXCHANGERS
BCC 4B	8/7/2016	FMO	1.37	177.7	COMBINED CYCLE INSTRUMENTS AND CONTROLS
BCC 4B	9/2/2016	FFO	11.00	177.7	GAS TURBINE - COOLING AND SEAL AIR SYSTEM
BCC 4B	9/14/2016	PFO	35.38	29.7	GAS TURBINE - DIVERTER DAMPERS
BCC 4B	9/30/2016	FFO	23.00	177.7	GAS TURBINE - COOLING AND SEAL AIR SYSTEM
BCC 4B	10/2/2016	FFO	5.00	177.7	HP STARTUP BYPASS INSTRUMENTATION AND CONTROLS
BCC 4B	10/15/2016	FMO	9.93	177.7	COMBINED CYCLE INSTRUMENTS AND CONTROLS
BCC 4B	10/25/2016	FFO	58.00	177.7	GT CONT. SYS. - INTERNAL AND TERMINATION WIRING
BCC 4B	11/4/2016	FFO	21.00	177.7	BLADE PATH TEMPERATURE SPREAD
BCC 4B	12/27/2016	FFO	30.00	177.7	OTHER MAIN STEAM VALVES (INCLUDING VENT AND DRAIN.

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Bartow CC

Unit	Date	Outage Type	Hours	MW Affected	Description
BCC 4C	1/3/2016	FFO	2.00	180.9	OTHER GAS TURBINE PROBLEMS
BCC 4C	1/27/2016	FFO	86.70	180.9	CIRCULATING WATER PUMPS
BCC 4C	1/30/2016	FFO	19.80	180.9	NOX STACK EMISSIONS - GAS TURBINE UNITS
BCC 4C	2/19/2016	FFO	63.98	180.9	HP STARTUP BYPASS INSTRUMENTATION AND CONTROLS
BCC 4C	5/9/2016	FFO	10.00	180.9	GAS TURBINE - FUEL PIPING AND VALVES
BCC 4C	7/13/2016	FFO	0.35	180.9	OPERATOR ERROR
BCC 4C	7/13/2016	FFO	3.78	180.9	GAS TURBINE - LUBE OIL SYSTEM - GENERAL
BCC 4C	7/14/2016	FFO	58.67	180.9	OTHER GAS TURBINE FUEL SYSTEM PROBLEMS
BCC 4C	7/16/2016	PFO	8.00	70.9	GAS TURBINE PERFORMANCE TESTING - INDIVID. ENGINES
BCC 4C	8/1/2016	PFO	11.00	22.9	OPEN COOLING WATER HEAT EXCHANGERS
BCC 4C	8/8/2016	FMO	1.25	180.9	COMBINED CYCLE INSTRUMENTS AND CONTROLS
BCC 4C	9/14/2016	PFO	398.40	32.4	GAS TURBINE - DIVERTER DAMPERS
BCC 4C	10/14/2016	FMO	19.00	180.9	COMBINED CYCLE INSTRUMENTS AND CONTROLS
BCC 4C	11/8/2016	FFO	43.00	180.9	OTHER GAS TURBINE PROBLEMS
BCC 4C	12/17/2016	FFO	136.00	180.9	GAS TURBINE - EXHAUST SYSTEM SILENCER
BCC 4D	1/26/2016	FFO	1.98	175.6	GAS TURBINE COMPRESSOR - BLEED VALVES
BCC 4D	3/12/2016	PO	1189.40	175.6	GAS TURBINE - EXHAUST SYSTEM VANES/NOZZLES
BCC 4D	5/11/2016	FFO	25.00	175.6	GAS TURBINE - FUEL PIPING AND VALVES
BCC 4D	7/1/2016	FFO	12.10	175.6	GAS TURBINE CONTROL SYSTEM - DATA HIGHWAY
BCC 4D	7/2/2016	FFO	4.85	175.6	BLADE PATH TEMPERATURE SPREAD
BCC 4D	7/25/2016	FFO	5.63	175.6	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
BCC 4D	8/9/2016	FMO	1.00	175.6	COMBINED CYCLE INSTRUMENTS AND CONTROLS
BCC 4D	8/9/2016	FFO	37.85	175.6	OTHER GENERATOR CONTROLS AND METERING PROBLEMS
BCC 4D	9/14/2016	PFO	35.38	27.1	GAS TURBINE - DIVERTER DAMPERS
BCC 4D	9/29/2016	FFO	11.00	175.6	BLADE PATH TEMPERATURE SPREAD
BCC 4D	10/10/2016	FFO	5.00	175.6	OTHER GAS TURBINE PROBLEMS
BCC 4D	10/15/2016	FMO	9.93	175.6	COMBINED CYCLE INSTRUMENTS AND CONTROLS

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Bartow CC

Unit	Date	Outage Type	Hours	MW Affected	Description
BCC 4D	11/6/2016	FFO	8.00	175.6	GAS TURBINE COMPRESSOR - BLEED VALVES
BCC 4D	12/1/2016	FFO	199.02	175.6	GAS TURBINE - EXHAUST SYSTEM SILENCER
BCC 4D	12/11/2016	FFO	29.00	175.6	BLADE PATH TEMPERATURE SPREAD
BCC 4D	12/30/2016	FFO	10.00	175.6	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
BCC 4S	1/27/2016	FFO	96.70	451.1	CIRCULATING WATER SYSTEM INSTRUMENTS AND CONTROLS
BCC 4S	3/5/2016	PPO	986.63	129.3	MAJOR GAS TURBINE OVERHAUL
BCC 4S	3/12/2016	PPO	817.47	107.1	MAJOR GAS TURBINE OVERHAUL
BCC 4S	4/12/2016	PFO	17.03	0.0	MAINTENANCE ERROR
BCC 4S	4/15/2016	PO	428.50	451.1	LP TURBINE BUCKET OR BLADE FOULING
BCC 4S	5/3/2016	PO	973.73	451.1	LP TURBINE BUCKETS OR BLADES
BCC 4S	7/1/2016	PFO	12.10	175.1	GAS TURBINE CONTROL SYSTEM - DATA HIGHWAY
BCC 4S	7/2/2016	PFO	4.85	175.2	BLADE PATH TEMPERATURE SPREAD
BCC 4S	7/13/2016	PFO	0.35	175.3	OPERATOR ERROR
BCC 4S	7/13/2016	PFO	3.78	175.2	GAS TURBINE - LUBE OIL SYSTEM - GENERAL
BCC 4S	7/14/2016	PFO	58.67	366.1	OTHER GAS TURBINE FUEL SYSTEM PROBLEMS
BCC 4S	7/25/2016	PFO	5.63	175.2	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
BCC 4S	8/1/2016	PFO	11.00	293.1	OPEN COOLING WATER HEAT EXCHANGERS
BCC 4S	8/4/2016	PFO	4.98	293.1	CIRCULATING WATER PUMPS
BCC 4S	8/5/2016	PFO	3.00	291.1	CIRCULATING WATER PUMPS
BCC 4S	8/6/2016	PFO	8.93	185.1	CONTRACTOR ERROR
BCC 4S	8/7/2016	PFO	1.37	185.1	COMBINED CYCLE INSTRUMENTS AND CONTROLS
BCC 4S	8/8/2016	PFO	1.25	185.1	COMBINED CYCLE INSTRUMENTS AND CONTROLS
BCC 4S	8/9/2016	PFO	0.80	185.0	COMBINED CYCLE INSTRUMENTS AND CONTROLS
BCC 4S	8/9/2016	PFO	37.85	185.1	OTHER GENERATOR CONTROLS AND METERING PROBLEMS
BCC 4S	8/18/2016	PFO	51.67	131.1	CIRCULATING WATER SYSTEM INSTRUMENTS AND CONTROLS
BCC 4S	9/2/2016	PFO	7.00	181.6	GAS TURBINE - COOLING AND SEAL AIR SYSTEM
BCC 4S	9/2/2016	PFO	10.98	66.1	GAS TURBINE - COOLING AND SEAL AIR SYSTEM

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**Bartow CC**

<b>Unit</b>	<b>Date</b>	<b>Outage Type</b>	<b>Hours</b>	<b>MW Affected</b>	<b>Description</b>
BCC 4S	9/7/2016	PFO	4.00	181.6	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
BCC 4S	9/14/2016	FFO	35.38	451.1	COMBINED CYCLE INSTRUMENTS AND CONTROLS
BCC 4S	9/30/2016	PFO	23.00	179.1	GAS TURBINE - COOLING AND SEAL AIR SYSTEM
BCC 4S	10/2/2016	PFO	5.00	179.1	HP STARTUP BYPASS INSTRUMENTATION AND CONTROLS
BCC 4S	10/14/2016	PFO	9.00	179.1	COMBINED CYCLE INSTRUMENTS AND CONTROLS
BCC 4S	10/15/2016	FMO	148.75	451.1	LP TURBINE BUCKETS OR BLADES
BCC 4S	10/21/2016	FFO	979.25	451.1	LP TURBINE BUCKETS OR BLADES

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ACTUAL UNIT EVENT DATA -- January - December 2016

Crystal River 4

Date	Outage Type	Hours	MW Affected	Description
1/2/2016	FFO	20.93	712.0	PRIMARY AIR HEATER
1/5/2016	PMO	2.00	92.9	PRIMARY AIR DUCTS AND DAMPERS
2/4/2016	PMO	4.28	69.0	INDUCED DRAFT FANS
2/15/2016	PMO	5.50	236.0	4000-7000-VOLT CIRCUIT BREAKERS
2/17/2016	PMO	2.50	93.1	4000-7000-VOLT CIRCUIT BREAKERS
2/17/2016	PMO	5.00	236.0	4000-7000-VOLT CIRCUIT BREAKERS
2/26/2016	PO	741.58	712.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
3/28/2016	PMO	54.67	93.0	PULVERIZER MILLS
4/2/2016	PFO	1.17	92.7	HEATER DRAIN PUMPS
4/4/2016	PMO	7.00	93.0	PULVERIZER MILLS
4/13/2016	PMO	5.75	236.0	CONDENSATE/HOTWELL PUMPS
4/14/2016	PMO	5.50	65.0	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
4/21/2016	PMO	5.50	65.0	BURNERS
4/26/2016	PMO	11.00	65.0	PULVERIZER MILLS
4/27/2016	PMO	2.73	93.0	PULVERIZER FEEDERS
4/27/2016	PMO	1.00	188.0	PULVERIZER FEEDERS
4/27/2016	PMO	2.48	92.9	PULVERIZER FEEDERS
4/28/2016	PMO	5.00	64.9	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
5/2/2016	PMO	3.00	65.0	OTHER PULVERIZER PROBLEMS
5/5/2016	FMO	245.13	712.0	WET SCRUBBER/ABSORBER TOWER OR MODULE
5/31/2016	PFO	10.10	284.0	TRAVELING SCREENS
6/2/2016	PMO	6.00	65.0	BURNERS
6/7/2016	PFO	0.25	65.5	UNIT AUXILIARIES TRANSFORMER
6/23/2016	PMO	5.50	65.0	BURNERS
6/27/2016	PMO	2.17	69.0	HEATER DRAIN VALVES
7/2/2016	PFO	22.00	207.0	BURNERS
7/3/2016	PMO	2.00	473.8	BURNERS

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Crystal River 4

Date	Outage Type	Hours	MW Affected	Description
7/4/2016	PMO	5.98	207.1	TURBINE MAIN STOP VALVES
7/4/2016	PMO	1.82	473.8	TURBINE MAIN STOP VALVES
7/19/2016	PMO	5.25	93.0	BURNERS
7/21/2016	PMO	8.50	474.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
7/22/2016	FFO	29.50	712.0	TURBINE CONTROL VALVES
7/26/2016	PFO	8.58	93.0	PULVERIZER FEEDERS
7/26/2016	PMO	9.25	93.0	PULVERIZER FEEDER MOTOR
8/4/2016	PMO	5.00	93.0	BURNERS
8/7/2016	PFO	1.50	141.0	WET COAL (OMC)
8/7/2016	PFO	1.00	141.0	WET COAL (OMC)
8/7/2016	PFO	11.00	150.0	WET COAL (OMC)
8/8/2016	PMO	13.23	150.0	WET COAL (OMC)
8/9/2016	PFO	7.00	426.0	WET COAL (OMC)
8/10/2016	PFO	17.95	150.0	WET COAL (OMC)
8/15/2016	PFO	1.72	112.0	WET COAL (OMC)
8/17/2016	PFO	11.88	93.0	WET COAL (OMC)
8/18/2016	PMO	3.35	93.1	BURNERS
8/20/2016	PFO	2.17	93.0	WET COAL (OMC)
8/20/2016	PFO	3.82	283.9	WET COAL (OMC)
8/20/2016	PFO	1.48	150.3	WET COAL (OMC)
8/20/2016	PFO	14.08	93.0	WET COAL (OMC)
8/22/2016	PFO	7.68	207.0	BURNERS
9/7/2016	PMO	5.00	93.0	BURNERS
9/15/2016	PMO	4.18	92.9	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
9/18/2016	PFO	11.33	284.0	CONDENSER TUBE LEAKS
9/18/2016	PFO	16.50	498.0	CONDENSER TUBE LEAKS
9/19/2016	PFO	2.15	284.1	CONDENSER TUBE LEAKS

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**ACTUAL UNIT EVENT DATA -- January - December 2016**

**Crystal River 4**

<b>Date</b>	<b>Outage Type</b>	<b>Hours</b>	<b>MW Affected</b>	<b>Description</b>
9/21/2016	PMO	19.00	93.0	PULVERIZER MILLS
9/26/2016	PMO	2.98	93.1	PULVERIZER MILLS
9/27/2016	PMO	5.00	330.9	FORCED DRAFT FANS
9/27/2016	PMO	20.98	93.0	PULVERIZER MILLS
9/28/2016	PMO	5.00	93.0	PULVERIZER MILLS
9/29/2016	PMO	4.98	284.1	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
9/29/2016	PMO	8.48	93.0	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
10/3/2016	PMO	19.45	93.0	PULVERIZER MILLS
10/5/2016	PFO	2.12	74.0	HEATER DRAIN PUMPS
10/5/2016	PMO	21.77	93.0	PULVERIZER MILLS
10/10/2016	PMO	20.13	93.0	PULVERIZER MILLS
10/13/2016	PMO	6.88	93.0	PULVERIZER LUBE OIL SYSTEM
10/20/2016	PMO	5.00	93.0	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
10/23/2016	PFO	11.00	103.0	HEATER DRAIN PUMPS
11/3/2016	PMO	4.50	93.0	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
11/4/2016	PMO	8.83	93.0	PULVERIZER LUBE OIL SYSTEM
11/6/2016	PMO	9.75	93.0	PULVERIZER LUBE OIL SYSTEM
11/11/2016	FMO	91.75	712.0	BOILER INSPECTIONS
11/16/2016	PMO	9.00	65.0	PULVERIZER MOTORS AND DRIVES
11/22/2016	PMO	5.00	93.0	PULVERIZER FEEDERS
11/23/2016	PMO	4.15	283.9	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
12/15/2016	PMO	0.72	93.3	PULVERIZER MOTORS AND DRIVES
12/16/2016	PMO	5.50	92.9	PULVERIZER LUBE OIL SYSTEM

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Crystal River 5

Date	Outage Type	Hours	MW Affected	Description
1/7/2016	FFO	1.15	710.0	FEEDWATER PUMP DRIVE - STEAM TURBINE
1/7/2016	PFO	12.35	424.0	FEEDWATER PUMP/DRIVE LUBE OIL SYSTEM
1/15/2016	PMO	3.63	62.9	PULVERIZER MOTORS AND DRIVES
1/29/2016	PFO	7.67	110.0	SOOT BLOWERS - STEAM
2/5/2016	PFO	2.43	91.0	WET COAL (OMC)
2/6/2016	PFO	5.83	91.0	PULVERIZER FEEDERS
2/15/2016	PMO	6.25	234.0	CONDENSATE/HOTWELL PUMPS
2/15/2016	PMO	6.50	472.0	OTHER FEEDWATER VALVES
2/16/2016	PMO	7.98	234.0	CONDENSATE/HOTWELL PUMPS
2/17/2016	PMO	3.33	91.0	HEATER LEVEL CONTROL
2/22/2016	PMO	33.08	63.0	PULVERIZER MILLS
2/27/2016	PMO	1.00	90.9	PULVERIZER FEEDERS
3/1/2016	PMO	5.00	472.0	OTHER FEEDWATER VALVES
3/18/2016	PMO	3.50	91.1	PRIMARY AIR DUCTS AND DAMPERS
3/24/2016	PMO	2.00	472.2	START-UP FEEDWATER PUMP
3/30/2016	PFO	5.45	91.1	HEATER DRAIN PUMPS
4/5/2016	PMO	0.45	148.3	FORCED DRAFT FANS
4/5/2016	PMO	2.63	234.1	CONDENSATE/HOTWELL PUMPS
4/6/2016	PMO	6.83	148.0	FORCED DRAFT FANS
4/18/2016	PFO	1.00	63.2	PULVERIZER FEEDERS
4/18/2016	PMO	7.00	63.0	PULVERIZER FEEDERS
4/19/2016	PFO	2.00	62.8	PULVERIZER FEEDERS
5/21/2016	PMO	2.75	567.0	GENERATOR LIQUID COOLING SYSTEM
6/7/2016	PMO	7.00	63.0	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
6/21/2016	PMO	26.50	186.0	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
6/22/2016	PMO	6.67	90.9	PULVERIZER MOTORS AND DRIVES
7/2/2016	PMO	1.17	571.9	GENERATOR LIQUID COOLING SYSTEM



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Crystal River 5

Date	Outage Type	Hours	MW Affected	Description
7/16/2016	PMO	4.00	472.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
7/16/2016	PMO	6.62	472.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
7/18/2016	PMO	4.00	91.1	OTHER SLAG AND ASH REMOVAL PROBLEMS
7/19/2016	PMO	6.40	472.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
7/19/2016	PMO	3.45	91.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
7/20/2016	PMO	6.98	472.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
7/27/2016	PMO	6.50	139.1	HEATER DRAIN PUMPS
8/4/2016	PMO	9.88	472.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
8/5/2016	PMO	10.00	472.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
8/6/2016	PMO	9.63	472.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
8/7/2016	PFO	11.00	110.0	WET COAL (OMC)
8/8/2016	PFO	22.17	148.0	WET COAL (OMC)
8/9/2016	PFO	6.00	282.0	WET COAL (OMC)
8/10/2016	PFO	17.65	148.0	WET COAL (OMC)
8/15/2016	PFO	2.17	110.1	WET COAL (OMC)
8/17/2016	PMO	5.25	282.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
8/18/2016	PMO	6.45	329.0	OTHER SLAG AND ASH REMOVAL PROBLEMS
8/20/2016	PFO	5.70	148.0	WET COAL (OMC)
8/26/2016	PMO	2.25	90.9	PULVERIZER FEEDERS
8/30/2016	PFO	3.00	91.1	PULVERIZER MILLS
8/30/2016	PMO	9.98	91.0	CEMS - CERTIFICATION AND RECERTIFICATION
8/30/2016	PMO	29.97	91.0	PULVERIZER MILLS
9/1/2016	PMO	9.30	377.0	CEMS - CERTIFICATION AND RECERTIFICATION
9/1/2016	PMO	17.90	91.0	PULVERIZER MILLS
9/2/2016	FFO	316.98	710.0	HURRICANE
9/16/2016	PMO	6.50	91.0	PULVERIZER CONTROL SYSTEMS (TEMP AND PRESSURE)
9/17/2016	PFO	18.10	91.0	PULVERIZER MILLS

**Duke Energy Florida****ACTUAL UNIT EVENT DATA -- January - December 2016****Crystal River 5**

<b>Date</b>	<b>Outage Type</b>	<b>Hours</b>	<b>MW Affected</b>	<b>Description</b>
9/19/2016	PMO	17.50	91.0	PULVERIZER MILLS
9/29/2016	PFO	8.25	91.0	PULVERIZER FEEDER MOTOR
9/29/2016	PFO	5.00	186.0	PULVERIZER FEEDER MOTOR
10/7/2016	PMO	313.25	91.0	PULVERIZER MILLS
10/21/2016	PMO	4.80	91.0	PULVERIZER MILLS
10/21/2016	PO	181.62	710.0	BOILER INSPECTIONS
11/1/2016	PFO	7.83	91.0	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
11/23/2016	PMO	4.75	91.0	PULVERIZED FUEL AND AIR PIPING (PULVERIZER TO WIND BOX)
11/30/2016	PMO	10.98	91.0	PULVERIZER INSPECTION
12/1/2016	PMO	15.00	91.0	PULVERIZER INSPECTION
12/7/2016	PMO	16.75	91.0	PULVERIZER FEEDERS
12/20/2016	PMO	10.00	91.0	PULVERIZER MILLS
12/28/2016	PMO	4.67	91.0	PULVERIZER LUBE OIL SYSTEM

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA -- January - December 2016**

**Hines Power Block 1**

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 1A	3/19/2016	FFO	30.00	169.3	GENERATOR SEAL OIL SYSTEM AND SEALS
HEP 1A	3/21/2016	FFO	6.02	169.3	GAS TURBINE - FUEL PIPING AND VALVES
HEP 1A	3/23/2016	PO	788.12	169.3	GENERAL GAS TURBINE UNIT INSPECTION
HEP 1A	4/29/2016	FFO	5.15	169.3	SWITCHYARD SYSTEM PROTECTION DEVICES - EXTERNAL (NOT OMC)
HEP 1A	5/1/2016	FFO	43.33	169.3	GENERATOR SEAL OIL SYSTEM AND SEALS
HEP 1A	5/14/2016	PPO	3.00	81.3	CONDENSER TUBE AND WATER BOX CLEANING
HEP 1A	5/14/2016	PPO	4.38	81.3	CONDENSER TUBE AND WATER BOX CLEANING
HEP 1A	5/15/2016	PPO	4.65	81.3	CONDENSER TUBE AND WATER BOX CLEANING
HEP 1A	5/17/2016	FFO	15.58	169.3	EMERGENCY GENERATOR TRIP DEVICES
HEP 1A	6/3/2016	PPO	1.25	86.3	INTAKE GRATING FOULING
HEP 1A	6/9/2016	FFO	24.92	169.3	OTHER MISCELLANEOUS EXTERNAL PROBLEMS
HEP 1A	6/23/2016	PPO	4.00	86.3	GENERATOR VOLTAGE CONTROL
HEP 1A	6/28/2016	PPO	1.78	86.3	INTAKE GRATING FOULING
HEP 1A	7/4/2016	PPO	0.93	86.4	INTAKE GRATING FOULING
HEP 1A	7/6/2016	FFO	65.65	169.3	GAS TURBINE - FIRE DETECTION AND EXTINGUISHING SYS
HEP 1A	7/14/2016	PPO	10.00	26.3	OPEN COOLING WATER HEAT EXCHANGERS
HEP 1A	8/13/2016	PPO	2.00	82.3	INTAKE GRATING FOULING
HEP 1A	10/2/2016	PPO	4.00	84.3	CONDENSER TUBE FOULING TUBE SIDE
HEP 1A	10/15/2016	FMO	10.50	169.3	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 1A	10/23/2016	PPO	1.83	84.3	INTAKE GRATING FOULING
HEP 1A	12/10/2016	FMO	27.45	169.3	FEEDWATER PIPING
HEP 1B	3/19/2016	FFO	60.17	169.3	GENERATOR SEAL OIL SYSTEM AND SEALS
HEP 1B	3/23/2016	PO	788.12	169.3	GENERAL GAS TURBINE UNIT INSPECTION
HEP 1B	4/24/2016	PO	298.72	169.3	GENERAL GAS TURBINE UNIT INSPECTION
HEP 1B	5/11/2016	FFO	26.48	169.3	GAS TURBINE - COOLING AND SEAL AIR SYSTEM
HEP 1B	5/14/2016	PPO	3.00	81.3	CONDENSER TUBE AND WATER BOX CLEANING
HEP 1B	5/14/2016	PPO	4.38	81.3	CONDENSER TUBE AND WATER BOX CLEANING

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA -- January - December 2016**

**Hines Power Block 1**

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 1B	5/15/2016	PPO	25.77	81.3	CONDENSER TUBE AND WATER BOX CLEANING
HEP 1B	6/3/2016	PPO	1.25	86.3	INTAKE GRATING FOULING
HEP 1B	6/23/2016	PPO	4.00	86.3	GENERATOR VOLTAGE CONTROL
HEP 1B	6/28/2016	PPO	1.78	86.3	INTAKE GRATING FOULING
HEP 1B	7/4/2016	PPO	0.93	86.4	INTAKE GRATING FOULING
HEP 1B	7/14/2016	PPO	10.00	36.3	OPEN COOLING WATER SYSTEM FOULING
HEP 1B	8/13/2016	PPO	2.00	82.3	INTAKE GRATING FOULING
HEP 1B	10/2/2016	PPO	4.00	84.3	CONDENSER TUBE FOULING TUBE SIDE
HEP 1B	10/17/2016	FMO	44.22	169.3	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 1B	10/23/2016	PPO	1.83	84.3	INTAKE GRATING FOULING
HEP ST1	3/19/2016	FFO	40.20	179.4	GENERATOR SEAL OIL SYSTEM AND SEALS
HEP ST1	3/23/2016	PO	794.63	179.4	GENERAL GAS TURBINE UNIT INSPECTION
HEP ST1	4/29/2016	FFO	6.80	179.4	SWITCHYARD SYSTEM PROTECTION DEVICES - EXTERNAL (NOT OMC)
HEP ST1	5/1/2016	FFO	47.33	179.4	OTHER GENERATOR CONTROLS AND METERING PROBLEMS
HEP ST1	5/14/2016	PPO	3.00	67.4	CONDENSER TUBE AND WATER BOX CLEANING
HEP ST1	5/14/2016	PPO	4.38	67.4	CONDENSER TUBE AND WATER BOX CLEANING
HEP ST1	5/15/2016	PPO	4.65	67.4	CONDENSER TUBE AND WATER BOX CLEANING
HEP ST1	6/3/2016	PPO	1.25	57.4	INTAKE GRATING FOULING
HEP ST1	6/9/2016	PFO	24.92	106.4	OTHER MISCELLANEOUS EXTERNAL PROBLEMS
HEP ST1	6/23/2016	PPO	4.00	106.4	GENERATOR VOLTAGE CONTROL
HEP ST1	6/28/2016	PPO	1.78	56.4	INTAKE GRATING FOULING
HEP ST1	7/4/2016	PPO	24.38	56.4	INTAKE GRATING FOULING
HEP ST1	7/6/2016	PFO	65.65	105.4	GAS TURBINE - FIRE DETECTION AND EXTINGUISHING SYS
HEP ST1	8/13/2016	PPO	2.00	73.4	INTAKE GRATING FOULING
HEP ST1	10/2/2016	PPO	4.00	74.4	CONDENSER TUBE FOULING TUBE SIDE
HEP ST1	10/23/2016	PPO	1.83	74.4	INTAKE GRATING FOULING

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - December 2016

Hines Power Block 2

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 2A	1/27/2016	FFO	0.20	171.6	GAS TURBINE - FUEL PIPING AND VALVES
HEP 2A	1/27/2016	FFO	0.58	171.6	GAS TURBINE - FUEL PIPING AND VALVES
HEP 2A	1/29/2016	FFO	1.90	171.6	GAS TURBINE CONTROL SYSTEM - HARDWARE PROBLEM
HEP 2A	1/29/2016	FFO	0.13	171.6	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
HEP 2A	1/29/2016	FFO	6.30	171.6	GAS TURBINE - FUEL PIPING AND VALVES
HEP 2A	2/9/2016	PPO	1.00	58.5	INTAKE GRATING FOULING
HEP 2A	2/13/2016	PPO	0.70	72.6	INTAKE GRATING FOULING
HEP 2A	2/20/2016	PO	767.45	171.6	GENERAL GAS TURBINE UNIT INSPECTION
HEP 2A	3/24/2016	FFO	30.03	171.6	FEEDWATER PUMP
HEP 2A	3/25/2016	FFO	35.47	171.6	FEEDWATER PUMP
HEP 2A	4/14/2016	PPO	1.00	58.5	INTAKE GRATING FOULING
HEP 2A	5/3/2016	PPO	1.25	72.6	INTAKE GRATING FOULING
HEP 2A	5/7/2016	PPO	1.23	72.6	INTAKE GRATING FOULING
HEP 2A	5/18/2016	PPO	0.87	68.5	TRAVELING SCREEN FOULING
HEP 2A	6/3/2016	PPO	1.10	72.5	INTAKE GRATING FOULING
HEP 2A	6/19/2016	PPO	2.00	70.6	INTAKE GRATING FOULING
HEP 2A	6/21/2016	PPO	5.00	70.6	INTAKE GRATING FOULING
HEP 2A	6/27/2016	PPO	1.45	72.5	INTAKE GRATING FOULING
HEP 2A	6/29/2016	PPO	1.00	70.5	INTAKE GRATING FOULING
HEP 2A	6/30/2016	PPO	2.00	70.6	INTAKE GRATING FOULING
HEP 2A	7/4/2016	PPO	0.73	72.6	INTAKE GRATING FOULING
HEP 2A	7/15/2016	PPO	1.00	71.6	INTAKE GRATING FOULING
HEP 2A	7/29/2016	PPO	1.83	72.6	INTAKE GRATING FOULING
HEP 2A	8/1/2016	PPO	2.53	72.6	INTAKE GRATING FOULING
HEP 2A	8/13/2016	PPO	2.00	56.6	INTAKE GRATING FOULING
HEP 2A	8/26/2016	FFO	16.68	171.6	CIRCULATING WATER PUMP MOTORS
HEP 2A	8/27/2016	FMO	120.00	171.6	OTHER FEEDWATER SYSTEM PROBLEMS

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA -- January - December 2016**

**Hines Power Block 2**

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 2A	9/1/2016	FMO	20.50	171.6	OTHER FEEDWATER SYSTEM PROBLEMS
HEP 2A	9/29/2016	FMO	19.25	171.6	OTHER IP STEAM SYSTEM PROBLEMS
HEP 2A	10/15/2016	FMO	8.58	171.6	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2A	10/23/2016	PPO	1.40	46.6	INTAKE GRATING FOULING
HEP 2B	2/8/2016	FFO	3.43	171.6	GAS TURBINE CONTROL SYSTEM - HARDWARE PROBLEM
HEP 2B	2/9/2016	PPO	1.00	58.5	INTAKE GRATING FOULING
HEP 2B	2/13/2016	PPO	0.70	72.6	INTAKE GRATING FOULING
HEP 2B	2/20/2016	PO	754.50	171.6	GENERAL GAS TURBINE UNIT INSPECTION
HEP 2B	3/22/2016	PO	9.88	171.6	OTHER FEEDWATER VALVES
HEP 2B	3/24/2016	FFO	1.93	171.6	FEEDWATER PUMP
HEP 2B	3/28/2016	FFO	3.17	171.6	OTHER INSTRUMENT AIR PROBLEMS
HEP 2B	4/2/2016	FFO	3.12	171.6	GAS TURBINE CONTROL SYSTEM - HARDWARE PROBLEM
HEP 2B	4/14/2016	PPO	1.00	58.5	INTAKE GRATING FOULING
HEP 2B	5/3/2016	PPO	1.25	72.6	INTAKE GRATING FOULING
HEP 2B	5/7/2016	PPO	1.23	72.6	INTAKE GRATING FOULING
HEP 2B	5/9/2016	FMO	17.88	171.6	ECONOMIZER PIPING
HEP 2B	5/18/2016	PPO	0.87	68.5	TRAVELING SCREEN FOULING
HEP 2B	5/22/2016	FFO	9.97	171.6	FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE
HEP 2B	6/3/2016	PPO	1.10	71.6	INTAKE GRATING FOULING
HEP 2B	6/19/2016	PPO	2.00	70.6	INTAKE GRATING FOULING
HEP 2B	6/21/2016	PPO	5.00	70.6	INTAKE GRATING FOULING
HEP 2B	6/27/2016	PPO	1.45	72.5	INTAKE GRATING FOULING
HEP 2B	6/29/2016	PPO	1.00	70.5	INTAKE GRATING FOULING
HEP 2B	6/30/2016	PPO	2.00	70.6	INTAKE GRATING FOULING
HEP 2B	7/4/2016	PPO	0.73	72.6	INTAKE GRATING FOULING
HEP 2B	7/15/2016	PPO	1.00	71.6	INTAKE GRATING FOULING
HEP 2B	7/29/2016	PPO	1.83	72.6	INTAKE GRATING FOULING

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA -- January - December 2016**

**Hines Power Block 2**

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 2B	8/1/2016	PPO	2.53	72.6	INTAKE GRATING FOULING
HEP 2B	8/5/2016	FFO	5.75	171.6	DISTRIBUTIVE CONTROL SYSTEM HARDWARE PROBLEM
HEP 2B	8/13/2016	PPO	2.00	56.6	INTAKE GRATING FOULING
HEP 2B	8/26/2016	FFO	16.68	171.6	CIRCULATING WATER PUMP MOTORS
HEP 2B	8/27/2016	FMO	120.00	171.6	OTHER FEEDWATER SYSTEM PROBLEMS
HEP 2B	9/1/2016	FMO	20.50	171.6	OTHER FEEDWATER SYSTEM PROBLEMS
HEP 2B	9/3/2016	FFO	25.33	171.6	HEAT RECOVERY STEAM GENERATOR TO GAS TURBINE CON..
HEP 2B	10/13/2016	FMO	10.92	171.6	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2B	10/23/2016	PPO	1.40	46.6	INTAKE GRATING FOULING
HEP 2B	11/8/2016	FFO	275.92	171.6	FEEDWATER CONTROLS
HEP 2B	12/11/2016	FFO	18.92	171.6	GAS TURBINE VIBRATION
HEP ST2	2/9/2016	PPO	1.00	75.8	INTAKE GRATING FOULING
HEP ST2	2/13/2016	PPO	0.70	75.9	INTAKE GRATING FOULING
HEP ST2	2/20/2016	PO	768.75	202.8	INSPECTION
HEP ST2	3/24/2016	FFO	3.43	202.8	FEEDWATER PUMP
HEP ST2	4/14/2016	PPO	1.00	89.8	INTAKE GRATING FOULING
HEP ST2	5/3/2016	PPO	1.25	68.8	INTAKE GRATING FOULING
HEP ST2	5/7/2016	PPO	1.23	68.8	INTAKE GRATING FOULING
HEP ST2	5/18/2016	PPO	0.87	75.8	TRAVELING SCREEN FOULING
HEP ST2	6/3/2016	PPO	1.10	70.8	INTAKE GRATING FOULING
HEP ST2	6/5/2016	PFO	39.00	39.8	TURBINE CONTROL VALVES
HEP ST2	6/19/2016	PPO	2.00	70.8	INTAKE GRATING FOULING
HEP ST2	6/21/2016	PPO	5.00	70.8	INTAKE GRATING FOULING
HEP ST2	6/27/2016	PPO	1.45	70.8	INTAKE GRATING FOULING
HEP ST2	6/29/2016	PPO	1.00	70.8	INTAKE GRATING FOULING
HEP ST2	6/30/2016	PPO	2.00	70.8	INTAKE GRATING FOULING
HEP ST2	7/4/2016	PPO	0.73	70.8	INTAKE GRATING FOULING

**Duke Energy Florida****ACTUAL UNIT EVENT DATA -- January - December 2016****Hines Power Block 2**

<b>Unit</b>	<b>Date</b>	<b>Outage Type</b>	<b>Hours</b>	<b>MW Affected</b>	<b>Description</b>
HEP ST2	7/29/2016	PPO	1.83	70.8	INTAKE GRATING FOULING
HEP ST2	8/1/2016	PPO	2.53	70.8	INTAKE GRATING FOULING
HEP ST2	8/5/2016	PFO	5.75	120.8	DISTRIBUTIVE CONTROL SYSTEM HARDWARE PROBLEM
HEP ST2	8/13/2016	PPO	2.00	57.8	INTAKE GRATING FOULING
HEP ST2	8/26/2016	FFO	16.68	202.8	CIRCULATING WATER PUMP MOTORS
HEP ST2	8/27/2016	FMO	120.00	202.8	OTHER FEEDWATER SYSTEM PROBLEMS
HEP ST2	9/1/2016	FMO	20.50	202.8	OTHER FEEDWATER SYSTEM PROBLEMS
HEP ST2	10/23/2016	PPO	1.40	49.8	INTAKE GRATING FOULING
HEP ST2	11/2/2016	FFO	1.08	202.8	TURBINE GLAND SEAL SYSTEM
HEP ST2	11/8/2016	PFO	280.67	116.8	FEEDWATER CONTROLS
HEP ST2	12/11/2016	PFO	18.92	116.8	GAS TURBINE VIBRATION



**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA -- January - December 2016**

**Hines Power Block 3**

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 3A	2/10/2016	PPO	1.53	52.7	INTAKE GRATING FOULING
HEP 3A	2/21/2016	PPO	0.75	52.8	INTAKE GRATING FOULING
HEP 3A	3/6/2016	PPO	1.25	63.7	INTAKE GRATING FOULING
HEP 3A	3/28/2016	PPO	6.42	59.8	CONDENSER TUBE AND WATER BOX CLEANING
HEP 3A	4/2/2016	PPO	7.00	59.8	CONDENSER TUBE AND WATER BOX CLEANING
HEP 3A	4/15/2016	FFO	17.42	172.8	GAS TURBINE - CONTROLS AND INSTRUMENTS
HEP 3A	4/19/2016	PPO	1.38	59.8	CIRCULATING WATER PUMPS
HEP 3A	4/27/2016	PO	1107.95	172.8	GENERAL GAS TURBINE UNIT INSPECTION
HEP 3A	6/12/2016	FFO	76.45	172.8	GAS TURBINE - CONTROLS AND INSTRUMENTS
HEP 3A	6/21/2016	PPO	5.00	57.8	INTAKE GRATING FOULING
HEP 3A	6/28/2016	PPO	1.13	57.8	INTAKE GRATING FOULING
HEP 3A	7/15/2016	PPO	1.00	22.8	INTAKE GRATING FOULING
HEP 3A	8/1/2016	PPO	1.47	59.8	INTAKE GRATING FOULING
HEP 3A	8/22/2016	FFO	25.55	172.8	GT CONT. SYS. - INTERNAL AND TERMINATION WIRING
HEP 3A	10/17/2016	FMO	7.82	172.8	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 3A	10/22/2016	PO	576.93	172.8	GAS TURBINE - HOT END INSPECTION
HEP 3A	11/15/2016	PO	118.83	172.8	GAS TURBINE - STARTING SYSTEM (INCLUDING MOTOR)
HEP 3A	11/20/2016	FFO	36.88	172.8	GENERATOR VIBRATION
HEP 3A	12/5/2016	FFO	15.02	172.8	BLADE PATH TEMPERATURE SPREAD
HEP 3A	12/6/2016	FFO	2.22	172.8	BLADE PATH TEMPERATURE SPREAD
HEP 3A	12/6/2016	FMO	14.45	172.8	OTHER GAS TURBINE COMBUSTOR PROBLEMS
HEP 3A	12/7/2016	FMO	3.38	172.8	OTHER GAS TURBINE COMBUSTOR PROBLEMS
HEP 3B	2/10/2016	PPO	1.53	52.7	INTAKE GRATING FOULING
HEP 3B	2/21/2016	PPO	0.75	52.8	INTAKE GRATING FOULING
HEP 3B	3/6/2016	PPO	1.25	63.7	INTAKE GRATING FOULING
HEP 3B	3/28/2016	PPO	6.42	59.8	CONDENSER TUBE AND WATER BOX CLEANING
HEP 3B	4/2/2016	PPO	7.00	59.8	CONDENSER TUBE AND WATER BOX CLEANING

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ACTUAL UNIT EVENT DATA -- January - December 2016

Hines Power Block 3

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 3B	4/8/2016	FMO	49.18	172.8	GAS TURBINE - INLET AIR DUCTS
HEP 3B	4/19/2016	PPO	1.00	59.8	CIRCULATING WATER PUMPS
HEP 3B	4/27/2016	PO	1102.43	172.8	GENERAL GAS TURBINE UNIT INSPECTION
HEP 3B	6/12/2016	FFO	82.33	172.8	FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE
HEP 3B	6/21/2016	PPO	5.00	57.8	INTAKE GRATING FOULING
HEP 3B	6/28/2016	PPO	1.13	57.8	INTAKE GRATING FOULING
HEP 3B	7/15/2016	PPO	1.00	22.8	INTAKE GRATING FOULING
HEP 3B	8/1/2016	PPO	1.47	59.8	INTAKE GRATING FOULING
HEP 3B	10/16/2016	FMO	9.58	172.8	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 3B	10/24/2016	FFO	25.10	172.8	SWITCHYARD SYSTEM PROTECTION DEVICES - EXTERNAL (NOT OMC)
HEP ST3	2/10/2016	PPO	1.53	51.4	INTAKE GRATING FOULING
HEP ST3	2/21/2016	PPO	0.75	51.3	INTAKE GRATING FOULING
HEP ST3	3/6/2016	PPO	1.25	60.5	INTAKE GRATING FOULING
HEP ST3	3/28/2016	PPO	6.42	57.4	CONDENSER TUBE AND WATER BOX CLEANING
HEP ST3	4/2/2016	PPO	7.00	53.4	CONDENSER TUBE AND WATER BOX CLEANING
HEP ST3	4/19/2016	PPO	1.38	53.4	CIRCULATING WATER PUMPS
HEP ST3	4/27/2016	PO	1106.32	198.4	GENERAL GAS TURBINE UNIT INSPECTION
HEP ST3	6/12/2016	FFO	78.92	198.4	FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE
HEP ST3	6/21/2016	PPO	5.00	66.4	INTAKE GRATING FOULING
HEP ST3	6/28/2016	PPO	1.13	65.5	INTAKE GRATING FOULING
HEP ST3	8/1/2016	PPO	1.47	66.4	INTAKE GRATING FOULING
HEP ST3	8/22/2016	FFO	3.77	198.4	OTHER FEEDWATER SYSTEM PROBLEMS
HEP ST3	10/24/2016	FFO	26.78	198.4	SWITCHYARD SYSTEM PROTECTION DEVICES - EXTERNAL (NOT OMC)
HEP ST3	12/5/2016	PFO	19.33	111.4	GAS TURBINE - CONTROLS AND INSTRUMENTS

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ACTUAL UNIT EVENT DATA -- January - December 2016

Hines Power Block 4

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 4A	1/26/2016	PPO	1.50	56.0	INTAKE GRATING FOULING
HEP 4A	2/1/2016	PPO	1.62	55.9	INTAKE GRATING FOULING
HEP 4A	2/6/2016	PPO	1.00	55.9	INTAKE GRATING FOULING
HEP 4A	2/10/2016	PPO	0.83	56.0	INTAKE GRATING FOULING
HEP 4A	2/11/2016	PPO	0.97	55.9	INTAKE GRATING FOULING
HEP 4A	2/13/2016	PPO	0.88	61.0	INTAKE GRATING FOULING
HEP 4A	2/16/2016	PPO	0.58	60.8	INTAKE GRATING FOULING
HEP 4A	2/19/2016	PPO	1.33	55.9	INTAKE GRATING FOULING
HEP 4A	2/23/2016	PPO	0.50	56.1	INTAKE GRATING FOULING
HEP 4A	2/29/2016	PPO	0.50	56.1	INTAKE GRATING FOULING
HEP 4A	3/6/2016	PPO	1.17	60.9	INTAKE GRATING FOULING
HEP 4A	4/14/2016	PPO	1.00	55.9	INTAKE GRATING FOULING
HEP 4A	5/2/2016	PPO	1.00	62.0	INTAKE GRATING FOULING
HEP 4A	5/3/2016	PFO	203.75	61.9	CIRCULATING WATER PUMPS
HEP 4A	5/21/2016	FFO	4.08	168.9	CONDENSATE/HOTWELL PUMPS
HEP 4A	5/22/2016	FMO	19.15	168.9	GAS TURBINE - FUEL PIPING AND VALVES
HEP 4A	5/25/2016	FFO	529.97	168.9	CONTRACTOR ERROR
HEP 4A	6/16/2016	FFO	1626.52	168.9	HP TURBINE BEARINGS
HEP 4A	8/24/2016	FFO	8.83	168.9	CONDENSATE/HOTWELL PUMPS
HEP 4A	8/30/2016	FFO	20.08	168.9	CIRCULATING WATER PUMP MOTORS
HEP 4A	10/15/2016	PO	787.33	168.9	GENERAL GAS TURBINE UNIT INSPECTION
HEP 4A	12/7/2016	PO	254.83	168.9	GENERAL GAS TURBINE UNIT INSPECTION
HEP 4A	12/18/2016	FMO	12.90	168.9	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
HEP 4A	12/19/2016	FMO	0.92	168.9	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
HEP 4A	12/19/2016	FMO	1.80	168.9	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
HEP 4A	12/20/2016	FMO	2.83	168.9	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
HEP 4B	1/16/2016	FFO	9.05	168.9	FEEDWATER PUMP

Duke Energy Florida

ACTUAL UNIT EVENT DATA -- January - December 2016

Hines Power Block 4

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 4B	1/26/2016	PPO	1.50	56.0	INTAKE GRATING FOULING
HEP 4B	2/1/2016	PPO	1.62	55.9	INTAKE GRATING FOULING
HEP 4B	2/6/2016	PPO	1.00	55.9	INTAKE GRATING FOULING
HEP 4B	2/10/2016	PPO	0.83	56.0	INTAKE GRATING FOULING
HEP 4B	2/11/2016	PPO	0.97	55.9	INTAKE GRATING FOULING
HEP 4B	2/13/2016	PPO	0.88	61.0	INTAKE GRATING FOULING
HEP 4B	2/16/2016	PPO	0.58	60.8	INTAKE GRATING FOULING
HEP 4B	2/19/2016	PPO	1.33	55.9	INTAKE GRATING FOULING
HEP 4B	2/23/2016	PPO	0.50	56.1	INTAKE GRATING FOULING
HEP 4B	2/29/2016	PPO	0.50	56.1	INTAKE GRATING FOULING
HEP 4B	3/6/2016	PPO	1.17	60.9	INTAKE GRATING FOULING
HEP 4B	4/14/2016	PPO	1.00	55.9	INTAKE GRATING FOULING
HEP 4B	5/2/2016	PPO	1.00	62.0	INTAKE GRATING FOULING
HEP 4B	5/3/2016	PFO	203.75	61.9	CIRCULATING WATER PUMPS
HEP 4B	5/21/2016	FMO	35.25	168.9	GAS TURBINE - FUEL PIPING AND VALVES
HEP 4B	5/25/2016	FFO	322.52	168.9	CONTRACTOR ERROR
HEP 4B	6/8/2016	FFO	5.03	168.9	TURBINE SUPERVISORY SYSTEM
HEP 4B	6/8/2016	FFO	100.33	168.9	TURBINE SUPERVISORY SYSTEM
HEP 4B	6/12/2016	FFO	70.23	168.9	TURBINE SUPERVISORY SYSTEM
HEP 4B	6/15/2016	FFO	1656.17	168.9	HP TURBINE ROTOR SHAFT
HEP 4B	8/24/2016	FFO	4.82	168.9	CONDENSATE/HOTWELL PUMPS
HEP 4B	8/30/2016	FFO	30.48	168.9	CIRCULATING WATER PUMP MOTORS
HEP 4B	10/7/2016	FFO	2.27	168.9	OPERATOR ERROR
HEP 4B	11/8/2016	FMO	59.05	168.9	12-15KV CONDUCTORS AND BUSES
HEP 4B	11/16/2016	PO	795.67	168.9	GENERAL GAS TURBINE UNIT INSPECTION
HEP 4B	12/21/2016	FMO	14.42	168.9	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
HEP ST4	1/16/2016	FFO	10.15	190.2	FEEDWATER PUMP

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA -- January - December 2016**

**Hines Power Block 4**

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP ST4	1/26/2016	PPO	1.50	65.2	INTAKE GRATING FOULING
HEP ST4	2/1/2016	PPO	1.62	65.2	INTAKE GRATING FOULING
HEP ST4	2/6/2016	PPO	1.00	65.2	INTAKE GRATING FOULING
HEP ST4	2/10/2016	PPO	0.83	65.3	INTAKE GRATING FOULING
HEP ST4	2/11/2016	PPO	0.97	65.1	INTAKE GRATING FOULING
HEP ST4	2/13/2016	PPO	0.88	65.3	INTAKE GRATING FOULING
HEP ST4	2/16/2016	PPO	0.58	65.2	INTAKE GRATING FOULING
HEP ST4	2/19/2016	PPO	1.33	65.2	INTAKE GRATING FOULING
HEP ST4	2/23/2016	PPO	0.50	45.3	INTAKE GRATING FOULING
HEP ST4	3/6/2016	PPO	1.17	46.1	INTAKE GRATING FOULING
HEP ST4	4/14/2016	PPO	1.00	77.2	INTAKE GRATING FOULING
HEP ST4	5/2/2016	PPO	1.00	53.2	INTAKE GRATING FOULING
HEP ST4	5/3/2016	PFO	203.75	54.2	CIRCULATING WATER PUMPS
HEP ST4	5/21/2016	FFO	5.75	190.2	CONDENSATE/HOTWELL PUMPS
HEP ST4	5/25/2016	FFO	2163.77	190.2	CONTRACTOR ERROR
HEP ST4	8/24/2016	FFO	5.82	190.2	CONDENSATE/HOTWELL PUMPS
HEP ST4	8/30/2016	FFO	20.62	190.2	CIRCULATING WATER PUMP MOTORS
HEP ST4	11/8/2016	FMO	60.57	190.2	12-15KV CONDUCTORS AND BUSES
HEP ST4	11/16/2016	FFO	0.88	190.2	CONDENSATE/HOTWELL PUMPS
HEP ST4	12/7/2016	PO	257.50	190.2	GENERAL GAS TURBINE UNIT INSPECTION
HEP ST4	12/18/2016	FMO	16.83	190.2	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS
HEP ST4	12/19/2016	FMO	0.33	190.2	GAS FUEL SYSTEM WITH CONTROLS AND INSTRUMENTS

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 6th day of February, 2017.

/s/ Matthew R. Bernier

Attorney

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