

# LP WATERWORKS, INC.

FILED FEB 07, 2017  
DOCUMENT NO. 01528-17  
FPSC - COMMISSION CLERK

February 7, 2017

Office of Commission Clerk  
Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

***Re: Docket No. 160222-WS - Application for Staff Assisted Rate Case (SARC) in Highlands County by LP Waterworks, Inc. – Response to Staff’s Second Data Request***

Dear Commission Clerk,

Please find attached LP Waterworks, Inc.’s (LPWW) response to Staff’s First Data Request No. 13 in the above referenced docket.

1. Please explain why the utility collected a charge of \$22.00 for a normal reconnection charge when its approved normal reconnection charge is \$15.00 per staff’s audit Finding #4.

**Response:** These charges were incorrectly applied to two accounts during the test year. The utility’s outside billing contractor erroneously applied these charges, which are similar to the other regulated utilities. This error has been corrected and the customers have received refunds to their accounts for the difference. (See attached Adjustments)

2. Please explain why the utility collected NSF charges that were not approved by the Commission per staff’s audit Finding #4.

**Response:** This charge was incorrectly applied to one account during the test year. The utility’s outside billing contractor erroneously applied this charge, which are similar to the other regulated utilities. This error has been corrected and the customer has received a refund to the accounts for this charge. (See attached Adjustment) LP Waterworks, Inc. requests the Commission approve a NSF charge consistent with Section 68.065, Florida Statutes in this current SARC.

3. Does LP Waterworks, Inc. plan to file a tariff revision with the Commission to include NFS charges?

**Response:** LP Waterworks, Inc. requests the Commission approve a NSF charge consistent with Section 68.065, Florida Statutes in *Docket No. 160222-WS – Application for Staff Assisted Rate Case (SARC) in Highlands County by LP Waterworks, Inc.*

4. Do the current miscellaneous service charges in place for the utility recover all costs associated with processing and administering each applicable charge? If not, please provide the necessary cost justification pursuant to Section 367.091(b), F.S.

**Response:** LP Waterworks, Inc. does not believe the currently approved charges recover all the costs associated with processing and administering each applicable charge. The appropriate cost justification is attached. LP Waterworks request the following charges:

	Regular Hours	After Hours
Connection/Reconnection	\$ 25.57	\$ 38.36
Violation Reconnection	\$ 44.14	\$ 66.22
Premise Visit	\$ 25.57	\$ 38.36

5. Please provide utility related electric bills for January 2017, which includes meter number and location, kilowatts used, dollar paid and the electric company's account number, showing the effect of the rate increase that became effective January 1, 2017 for LP Waterworks, Inc. per your request of consideration in *Re: Docket No. 160222-WS – Application for Staff Assisted Rate Case (SARC) in Highlands County by LP Waterworks, Inc. – Pro Forma Purchase Power Adjustment.*

**Response:** See attached bills. In addition, LP Waterworks received another Notice of Rate Increase in its February bills for new rates effective February 1, 2017. The notice has been attached. Additional bills for February which have been received to date are also attached.

6. In your response to Audit Report 16-320-4-1, you attached six invoices summing up to \$1,407, that are allocated to Accounts 633/733 – Legal Fees. Some of these fees were classified as nonrecurring expenses in the staff's audit Finding #5; however, you disagreed. Staff needs further clarification on this matter. Please fill the empty boxes of the attached worksheet and provide any supporting documents in order to properly classify these expenses as recurring or nonrecurring.

**Response:** See Below:

Invoice Date	Utility's Acct.	Amount	Company	Frequency of Service	Recurring or Nonrecurring	Detailed Description
8/10/2016	633	\$46.50	Hill Ward Hend	Variable / One Time	Nonrecurring	Corporate Documents change in shareholders
06/13/2016	633	\$139.50	Hill Ward Hend	Variable / One Time	Nonrecurring	Corporate Documents

LP Waterworks, Inc.  
Staff Second Data Request  
February 7, 2017

						change in shareholders
05/10/2016	633/733	\$227.50	Hill Ward Hend	Annually	Recurring	Preparation of Corporate Annual report with Sec. of State
3/14/2016	633/733	\$300.00	Hill Ward Hend	Annually	Recurring	Preparation of Annual minutes and corporate status with Sec. of State
3/14/2016	633/733	\$269.50	Hill Ward Hend	Annually	Recurring	Shareholder Agreement
12/10/2015	633/733	\$424.00	Hill Ward Hend	Annually	Recurring	Review annual financial info for shareholders re:/ Subscription Agreements

Respectfully Submitted,



Troy Rendell  
Manager of Regulated Utilities  
*// for LP Waterworks, Inc.*



**Adjustment Input**  
US Water Services Corporation

Jump To...

System Functions

[Return](#) [Edit](#)



Adjustment Number	73641
Type	LPWW - Reconnect Adj
Action Code	Next Billing Cycle
Account	1189222
Service	
Service Type	
Service Location	
Meter	
Amount	-7.00
Usage	
Consumption	

Comments

Was charged \$ 22.00 when fee was to have been \$ 15.00 in 10/15. Adjustment of \$ 7.00 has been made.

Project Number

Default GL                    LPWW Connection Fee

Override GL                 LPWW Connection Fee

[Return](#) [Edit](#)



Jump To...

[Return](#) [Edit](#)



Adjustment Number	73642
Type	LPWW - Reconnect Adj
Action Code	Next Billing Cycle
Account	54795564
Service	
Service Type	
Service Location	
Meter	
Amount	-7.00
Usage	
Consumption	

Comments  
 Customer changed \$ 22.00 versus \$ 15.00 in 4/2016. Credit of \$ 7.00 applied to account.

Project Number	
Default GL	LPWW Connection Fee
Override GL	LPWW Connection Fee

[Return](#) [Edit](#)



[Return](#) [Edit](#)

Adjustment Number 73643

Type LPWW - Returned Check Fee

Action Code Next Billing Cycle

Account 1189114

Service

Service Type

Service Location

Meter

Amount -25.00

Usage

Consumption

---

Comments

NSF Fee of \$25.00 credited from 8/16. Lake Placid does not have a NSF fee at this time.

Project Number

Default GL LPWW Returned Check Fee

Override GL LPWW Returned Check Fee

[Return](#) [Edit](#)

<u>Costs</u>		<b>Administrative Assistant</b>	<b>Utility Technician</b>	
Connection/Reconnection	Hours	0.25	0.5	
Violation Reconnection	Hours	0.25	1	
Hourly Rate		\$ 28.00	\$ 18.00	
Benefits			\$ 10.80	
Vehicle/Hour			\$ 2.68	
Overhead			\$ 5.67	
Total Hourly Cost		\$ 28.00	\$ 37.14	\$ 65.14

**Regular**

				<b>Hours</b>	<b>After Hours</b>
Connection/Reconnection	\$	7.00	\$ 18.57	<b>\$ 25.57</b>	<b>\$ 38.36</b>
Violation Reconnection	\$	7.00	\$ 37.14	<b>\$ 44.14</b>	<b>\$ 66.22</b>
Premise Visit	\$	7.00	\$ 18.57	<b>\$ 25.57</b>	<b>\$ 38.36</b>



# STATEMENT OF ELECTRIC SERVICE



ACCOUNT NUMBER

23309 63287

JANUARY 2017

FOR CUSTOMER SERVICE OR  
PAYMENT LOCATIONS CALL:  
1-877-372-8477

WEB SITE: [www.duke-energy.com](http://www.duke-energy.com)

TO REPORT A POWER OUTAGE:  
1-800-228-8485

LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652

SERVICE ADDRESS  
234 SHORELINE DR,  
CAMP FL WTR PLANT

DUE DATE TOTAL AMOUNT DUE  
JAN 25 2017 111.49

NEXT READ DEPOSIT AMOUNT  
DATE ON OR ON ACCOUNT  
ABOUT FEB 02 2017 Blanket Cash

PIN: 928218506

## METER READINGS

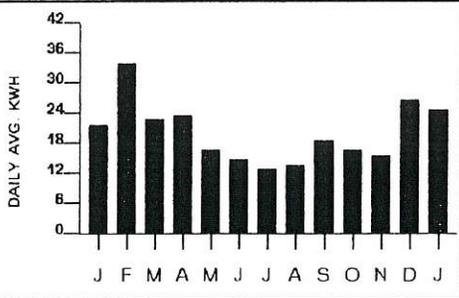
METER NO.	002642964
*PRESENT (ACTUAL)	031731
*PREVIOUS (ACTUAL)	030903
DIFFERENCE	000828
TOTAL KWH	828
*PRESENT KW (ACTUAL)	0008.90
BASE KW	9
LOAD FACTOR	11.6%

YOUR PAYMENT FOR THIS STATEMENT WILL BE ELECTRONICALLY PROCESSED  
FOR \$111.49 ON 01/25/17  
PAYMENTS RECEIVED AS OF DEC 22 2016 100.51 THANK YOU

GS-1 060 GENERAL SERVICE - NON DEMAND SEC	
BILLING PERIOD..12-01-16 TO 01-03-17 33 DAYS	
CUSTOMER CHARGE	11.59
ENERGY CHARGE 828 KWH @ 6.81700¢	56.44
FUEL CHARGE 828 KWH @ 3.66700¢	30.36
ASSET SECURITIZATION CHARGE 828 KWH @ 0.22200¢	1.84
*TOTAL ELECTRIC COST	100.23
GROSS RECEIPTS TAX	2.57
STATE AND OTHER TAXES ON ELECTRIC	8.69

TOTAL CURRENT BILL 111.49

TOTAL DUE THIS STATEMENT \$111.49



### ENERGY USE

DAILY AVG. USE -	25 KWH/DAY
USE ONE YEAR AGO -	22 KWH/DAY
*DAILY AVG. ELECTRIC COST -	\$3.04

Entered: [Signature]  
 COA Code: 015  
 Approved: @ 01-9-17  
 Paid: EFT 012517  
 Date: 1/25/17

Duke Energy

ACCOUNT NUMBER - 23309 63287

002667 000001317



LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652-3434



STATEMENT OF ELECTRIC SERVICE



ACCOUNT NUMBER

23309 63287

FEBRUARY 2017

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477

WEB SITE: www.duke-energy.com

TO REPORT A POWER OUTAGE: 1-800-228-8485

LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652

SERVICE ADDRESS
234 SHORELINE DR,
CAMP FL WTR PLANT

DUE DATE
FEB 23 2017

TOTAL AMOUNT DUE
111.57

NEXT READ
DATE ON OR
ABOUT
MAR 03 2017

DEPOSIT AMOUNT
ON ACCOUNT
Blanket Cash

PIN: 928218506

METER READINGS

METER NO. 002642964
PRESENT (ACTUAL) 032548
PREVIOUS (ACTUAL) 031731
DIFFERENCE 000817
TOTAL KWH 817
PRESENT KW (ACTUAL) 0018.60
BASE KW 19
LOAD FACTOR 6.2%

YOUR PAYMENT FOR THIS STATEMENT WILL BE ELECTRONICALLY PROCESSED
FOR \$111.57 ON 02/23/17
PAYMENTS RECEIVED AS OF JAN 24 2017 111.49 THANK YOU

GS-1 060 GENERAL SERVICE - NON DEMAND SEC

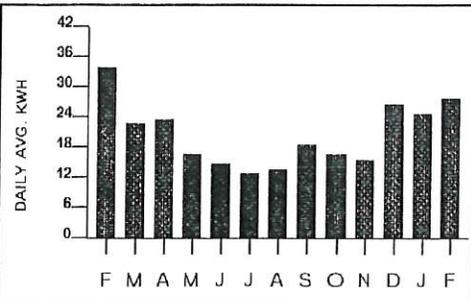
BILLING PERIOD..01-03-17 TO 02-01-17 29 DAYS
CUSTOMER CHARGE 11.59
ENERGY CHARGE 817 KWH @ 6.97000¢ 56.94
FUEL CHARGE 817 KWH @ 3.66700¢ 29.96
ASSET SECURITIZATION CHARGE 817 KWH @ 0.22200¢ 1.81

\*TOTAL ELECTRIC COST 100.30
GROSS RECEIPTS TAX 2.57
STATE AND OTHER TAXES ON ELECTRIC 8.70

TOTAL CURRENT BILL 111.57

TOTAL DUE THIS STATEMENT \$111.57

Water



Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 20%, Purchased Power 21%, Gas 58%, Oil 0%, Nuclear 0% (For Prior 12 months ending December 31, 2016).

ENERGY USE

DAILY AVG. USE - 28 KWH/DAY
USE ONE YEAR AGO - 34 KWH/DAY
\*DAILY AVG. ELECTRIC COST - \$3.46

BF\_BL\_DEF\_20170201\_214405\_2.CSV-2693-000000347

MM 0001275 BILL # 1 OF 2 GRP 878

Duke Energy

ACCOUNT NUMBER - 23309 63287

002693 000000347

LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



# STATEMENT OF ELECTRIC SERVICE



ACCOUNT NUMBER

88511 84193

JANUARY 2017

FOR CUSTOMER SERVICE OR  
PAYMENT LOCATIONS CALL:  
1-877-372-8477

WEB SITE: [www.duke-energy.com](http://www.duke-energy.com)

TO REPORT A POWER OUTAGE:  
1-800-228-8485

LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652

SERVICE ADDRESS  
1535 US HIGHWAY 27 S PUMP,  
CAMPER CORRAL

DUE DATE TOTAL AMOUNT DUE  
JAN 24 2017 131.50

NEXT READ DEPOSIT AMOUNT  
DATE ON OR ON ACCOUNT  
ABOUT  
FEB 02 2017 Blanket Cash

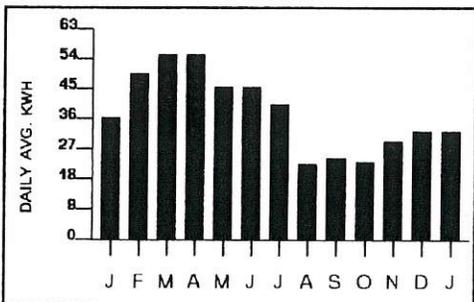
PIN: 928218506

## METER READINGS

METER NO.	008626994
PRESENT (ACTUAL)	058694
PREVIOUS (ACTUAL)	057698
DIFFERENCE	000996
PRESENT ONPEAK	014769
PREVIOUS ONPEAK	014519
DIFFERENCE ONPEAK	000250
TOTAL KWH	996
ON PEAK KWH	250
PRESENT KW (ACTUAL)	0008.03
PRESENT PEAK KW	0004.04
BASE KW	8
ON-PEAK KW	4
LOAD FACTOR	17.3%

YOUR PAYMENT FOR THIS STATEMENT WILL BE ELECTRONICALLY PROCESSED  
FOR \$131.50 ON 01/24/17  
PAYMENTS RECEIVED AS OF DEC 21 2016 135.49 THANK YOU

GS-1	060 GENERAL SERVICE - NON DEMAND SEC	
BILLING PERIOD	11-30-16 TO 12-30-16	30 DAYS
CUSTOMER CHARGE		11.59
ENERGY CHARGE	996 KWH @ 6.81700¢	67.90
FUEL CHARGE	996 KWH @ 3.66700¢	36.52
ASSET SECURITIZATION CHARGE	996 KWH @ 0.22200¢	2.21
*TOTAL ELECTRIC COST		118.22
GROSS RECEIPTS TAX		3.03
STATE AND OTHER TAXES ON ELECTRIC		10.25
TOTAL CURRENT BILL		131.50
TOTAL DUE THIS STATEMENT		\$131.50



**ENERGY USE**

DAILY AVG. USE - 33 KWH/DAY  
 USE ONE YEAR AGO - 37 KWH/DAY  
 \*DAILY AVG. ELECTRIC COST - \$3.94

Entered: [Signature]  
 COA Code: 615  
 Approved: [Signature] 01-9-17  
 Paid: EFT 012417  
 Date: 1/24/17

Duke Energy

ACCOUNT NUMBER - 88511 84193

047958 000001855



LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652-3434



STATEMENT OF ELECTRIC SERVICE



ACCOUNT NUMBER 88511 84193

FEBRUARY 2017

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477

WEB SITE: www.duke-energy.com

TO REPORT A POWER OUTAGE: 1-800-228-8485

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652

SERVICE ADDRESS 1535 US HIGHWAY 27 S PUMP, CAMPER CORRAL

DUE DATE FEB 23 2017 TOTAL AMOUNT DUE 180.30

NEXT READ DATE ON OR ABOUT MAR 03 2017 DEPOSIT AMOUNT ON ACCOUNT Blanket Cash

PIN: 928218506

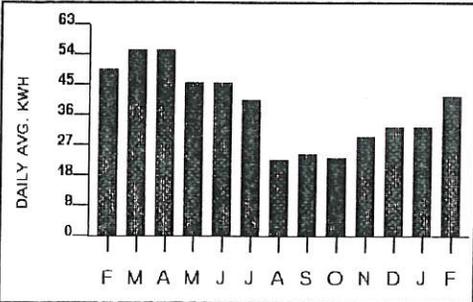
METER READINGS

Table with meter readings: METER NO. 008626994, PRESENT (ACTUAL) 060080, PREVIOUS (ACTUAL) 058694, DIFFERENCE 001386, etc.

YOUR PAYMENT FOR THIS STATEMENT WILL BE ELECTRONICALLY PROCESSED FOR \$180.30 ON 02/23/17 PAYMENTS RECEIVED AS OF JAN 23 2017 131.50 THANK YOU

Table with billing details: GS-1 060 GENERAL SERVICE - NON DEMAND SEC, BILLING PERIOD .12-30-16 TO 02-01-17 33 DAYS, ENERGY CHARGE 1386 KWH @ 6.97000¢, etc.

Water



Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 20%, Purchased Power 21%, Gas 58%, Oil 0%, Nuclear 0% (For Prior 12 months ending December 31, 2016).

ENERGY USE summary table: DAILY AVG. USE - 42 KWH/DAY, USE ONE YEAR AGO - 50 KWH/DAY, \*DAILY AVG. ELECTRIC COST - \$4.91

Duke Energy

ACCOUNT NUMBER - 88511 84193

002694 000000347

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



STATEMENT OF ELECTRIC SERVICE



ACCOUNT NUMBER  
63307 92488

JANUARY 2017

FOR CUSTOMER SERVICE OR  
PAYMENT LOCATIONS CALL:  
1-877-372-8477  
  
WEB SITE: www.duke-energy.com  
-----  
TO REPORT A POWER OUTAGE:  
1-800-228-8485

LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652  
  
SERVICE ADDRESS  
160 COUNTY ROAD 29 PUMP ←  
LAKE PLACID FL 33852

DUE DATE TOTAL AMOUNT DUE  
FEB 14 2017 15.16  
  
NEXT READ DEPOSIT AMOUNT  
DATE ON OR ON ACCOUNT  
ABOUT  
FEB 23 2017 Blanket Cash

PIN: 928218506

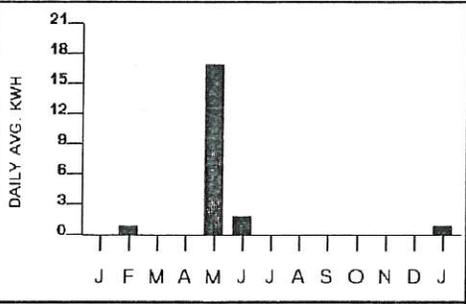
METER READINGS

METER NO. 006361943  
PRESENT (ACTUAL) 000696  
PREVIOUS (ACTUAL) 000677  
DIFFERENCE 000019  
TOTAL KWH 19

YOUR PAYMENT FOR THIS STATEMENT WILL BE ELECTRONICALLY PROCESSED  
FOR \$15.16 ON 02/14/17  
PAYMENTS RECEIVED AS OF JAN 16 2017 12.84 THANK YOU

GS-1 060 GENERAL SERVICE - NON DEMAND SEC			
BILLING PERIOD..12-22-16 TO 01-23-17 32 DAYS			
CUSTOMER CHARGE			11.59
ENERGY CHARGE	19 KWH @	6.81700¢	1.30
FUEL CHARGE	19 KWH @	3.66700¢	.70
ASSET SECURITIZATION CHARGE	19 KWH @	0.22200¢	0.04
*TOTAL ELECTRIC COST			13.63
GROSS RECEIPTS TAX			.35
STATE AND OTHER TAXES ON ELECTRIC			1.18
TOTAL CURRENT BILL			15.16
TOTAL DUE THIS STATEMENT			\$15.16

*Wastewater*



ENERGY USE  
DAILY AVG. USE - 1 KWH/DAY  
USE ONE YEAR AGO - 0 KWH/DAY  
\*DAILY AVG. ELECTRIC COST - \$.43

BF\_BL\_DEF\_20170123\_213132\_2.CSV-2722-00000699

MM 0001411 BILL # 1 OF 2 GRP 1058

Duke Energy

ACCOUNT NUMBER - 63307 92488

002722 000000699



LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652-3434



# STATEMENT OF ELECTRIC SERVICE



ACCOUNT NUMBER

68733 75301

JANUARY 2017

FOR CUSTOMER SERVICE OR  
PAYMENT LOCATIONS CALL:  
1-877-372-8477

WEB SITE: [www.duke-energy.com](http://www.duke-energy.com)

TO REPORT A POWER OUTAGE:  
1-800-228-8485

LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652

SERVICE ADDRESS

178 SHORELINE DR LIFT, ←  
CAMP FL

DUE DATE  
FEB 14 2017

TOTAL AMOUNT DUE  
44.10

NEXT READ  
DATE ON OR  
ABOUT  
FEB 23 2017

DEPOSIT AMOUNT  
ON ACCOUNT  
Blanket Cash

PIN: 928218506

## METER READINGS

METER NO.	006650576
PRESENT (ACTUAL)	065575
PREVIOUS (ACTUAL)	065313
DIFFERENCE	000262
TOTAL KWH	262

YOUR PAYMENT FOR THIS STATEMENT WILL BE ELECTRONICALLY PROCESSED  
FOR \$44.10 ON 02/14/17  
PAYMENTS RECEIVED AS OF JAN 16 2017 33.75 THANK YOU

GS-1 060 GENERAL SERVICE - NON DEMAND SEC

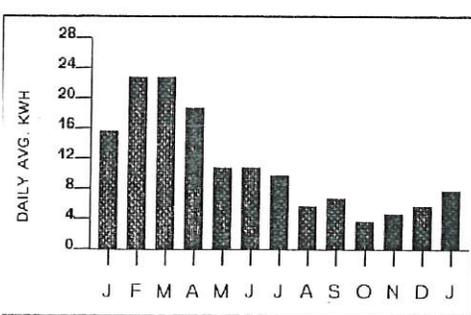
BILLING PERIOD..12-22-16 TO 01-23-17	32 DAYS
CUSTOMER CHARGE	11.59
ENERGY CHARGE	262 KWH @ 6.81700¢ 17.86
FUEL CHARGE	262 KWH @ 3.66700¢ 9.61
ASSET SECURITIZATION CHARGE	262 KWH @ 0.22200¢ 0.58

*TOTAL ELECTRIC COST	39.64
GROSS RECEIPTS TAX	1.02
STATE AND OTHER TAXES ON ELECTRIC	3.44

TOTAL CURRENT BILL 44.10

TOTAL DUE THIS STATEMENT \$44.10

*Wastewater*



### ENERGY USE

DAILY AVG. USE -	8 KWH/DAY
USE ONE YEAR AGO -	16 KWH/DAY
*DAILY AVG. ELECTRIC COST -	\$1.24

3F\_BL\_DEF\_20170123\_213132\_2.CSV-2723-000000699

MM 0001412 BILL # 2 OF 2 GRP 1058

Duke Energy

ACCOUNT NUMBER - 68733 75301

002723 000000699



LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652-3434



# STATEMENT OF ELECTRIC SERVICE



ACCOUNT NUMBER  
**07053 84425**

**JANUARY 2017**

FOR CUSTOMER SERVICE OR  
PAYMENT LOCATIONS CALL:  
1-877-372-8477

WEB SITE: [www.duke-energy.com](http://www.duke-energy.com)

TO REPORT A POWER OUTAGE:  
1-800-228-8485

LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652

SERVICE ADDRESS  
160 COUNTY ROAD 29,  
CAMP FL SEWAGE

DUE DATE            TOTAL AMOUNT DUE  
JAN 25 2017            293.99

NEXT READ            DEPOSIT AMOUNT  
DATE ON OR            ON ACCOUNT  
ABOUT  
FEB 02 2017            Blanket Cash

PIN: 928218506

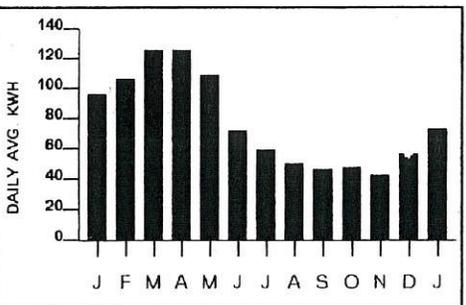
### METER READINGS

METER NO.	004536884
PRESENT (ACTUAL)	019838
PREVIOUS (ACTUAL)	017356
DIFFERENCE	002482
TOTAL KWH	2482
PRESENT KW (ACTUAL)	0010.33
BASE KW	10
LOAD FACTOR	31.3%

YOUR PAYMENT FOR THIS STATEMENT WILL BE ELECTRONICALLY PROCESSED  
FOR \$293.99 ON 01/25/17  
PAYMENTS RECEIVED AS OF DEC 22 2016            208.41    THANK YOU

### GSD-1 070 GENERAL SERVICE - DEMAND SEC

BILLING PERIOD..12-01-16 TO 01-03-17	33 DAYS
CUSTOMER CHARGE	11.59
ENERGY CHARGE            2482 KWH @ 2.40000¢	59.57
FUEL CHARGE            2482 KWH @ 3.66700¢	91.01
DEMAND CHARGE            10 KW @ \$9.71000	97.10
ASSET SECURITIZATION CHARGE 2482 KWH @ 0.20300¢	5.04
*TOTAL ELECTRIC COST	264.31
GROSS RECEIPTS TAX	6.78
STATE AND OTHER TAXES ON ELECTRIC	22.90
TOTAL CURRENT BILL	293.99
TOTAL DUE THIS STATEMENT	<b>\$293.99</b>



### ENERGY USE

DAILY AVG. USE -	75 KWH/DAY
USE ONE YEAR AGO -	97 KWH/DAY
*DAILY AVG. ELECTRIC COST -	\$8.01

Entered: [Signature]  
COA Code: 715  
Approved: [Signature] 01-9-17  
Paid: EFT 012517  
Date: 1/25/17

Duke Energy

ACCOUNT NUMBER - 07053 84425

002666 000001317



LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652-3434



# STATEMENT OF ELECTRIC SERVICE



ACCOUNT NUMBER

07053 84425

FEBRUARY 2017

FOR CUSTOMER SERVICE OR  
PAYMENT LOCATIONS CALL:  
1-877-372-8477

WEB SITE: [www.duke-energy.com](http://www.duke-energy.com)

TO REPORT A POWER OUTAGE:  
1-800-228-8485

LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652

SERVICE ADDRESS  
160 COUNTY ROAD 29,  
CAMP FL SEWAGE

DUE DATE  
FEB 24 2017

TOTAL AMOUNT DUE  
378.03

NEXT READ  
DATE ON OR  
ABOUT  
MAR 03 2017

DEPOSIT AMOUNT  
ON ACCOUNT  
Blanket Cash

PIN: 928218506

## METER READINGS

METER NO.	004536884
PRESENT (ACTUAL)	023310
PREVIOUS (ACTUAL)	019838
DIFFERENCE	003472
TOTAL KWH	3472
PRESENT KW (ACTUAL)	0011.34
BASE KW	11
LOAD FACTOR	43.8%

YOUR PAYMENT FOR THIS STATEMENT WILL BE ELECTRONICALLY PROCESSED  
FOR \$378.03 ON 02/24/17  
PAYMENTS RECEIVED AS OF JAN 24 2017 293.99 THANK YOU

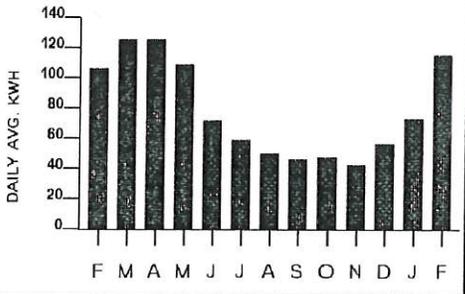
GSD-1 070 GENERAL SERVICE - DEMAND SEC  
BILLING PERIOD..01-03-17 TO 02-02-17 30 DAYS

CUSTOMER CHARGE		11.59
ENERGY CHARGE	3472 KWH @ 2.46400¢	85.55
FUEL CHARGE	3472 KWH @ 3.66700¢	127.32
DEMAND CHARGE	11 KW @ \$9.85000	108.35
ASSET SECURITIZATION CHARGE	3472 KWH @ 0.20300¢	7.05

*TOTAL ELECTRIC COST	339.86
GROSS RECEIPTS TAX	8.71
STATE AND OTHER TAXES ON ELECTRIC	29.46

TOTAL CURRENT BILL 378.03

TOTAL DUE THIS STATEMENT \$378.03



Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 20%, Purchased Power 21%, Gas 58%, Oil 0%, Nuclear 0% (For Prior 12 months ending December 31, 2016).

*Wastewater*

## ENERGY USE

DAILY AVG. USE -	116 KWH/DAY
USE ONE YEAR AGO -	108 KWH/DAY
*DAILY AVG. ELECTRIC COST -	\$11.33

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ZP03 0003741

Duke Energy

ACCOUNT NUMBER - 07053 84425

038128 000000342



LP WATERWORKS INC  
ATTN: AMY WILLIAMS  
4939 CROSS BAYOU BLVD  
NEW PORT RICHEY FL 34652-3434

# Commercial/Industrial RATE SCHEDULES

All rates effective with February 2017 billing

## Important information about a change to Duke Energy Florida's 2017 rates

Duke Energy's vision is to lead the way to cleaner, smarter energy solutions that customers value.

Duke Energy Florida's electric rates are set by the state. As a regulated utility, Duke Energy Florida's rates cover the costs necessary to produce and deliver reliable power to the company's 1.7 million customers who rely on electricity as part of their daily lives.

We received Florida Public Service Commission approval to recover the costs related to purchasing the Osprey Energy Complex starting with February 2017 billing. The addition of the clean natural gas plant will help support long-term growth and future energy needs in a cost effective manner. Commercial and industrial customers should expect to see increases of 1.0 to 1.5 percent in February.

In March, we anticipate a change to the Asset Securitization Charge (ASC). While the total dollars collected in rates will stay relatively constant, customer rates may change, at least twice a year, due to fluctuations in sales. The required formula-based true-up process adjusts for the difference between the estimated and actual amounts collected. Pending final approval by the Public Service Commission, we expect the ASC charges for commercial and industrial customers to decrease, which will result in bill reductions of less than 0.5 percent. We work hard on behalf of our customers to ensure safe, reliable, cleaner energy 24/7. We are leveraging innovative technology across our Florida service territory to upgrade the energy grid, improve reliability and help customers become more energy efficient - all while keeping energy costs below the state and national averages.

You can help reduce your electric bill by managing your energy use. Duke Energy provides free business energy audits and tips for customers. Visit [duke-energy.com/FLbusiness](http://duke-energy.com/FLbusiness), call 877.372.8477 or send an email to [fl.bec@duke-energy.com](mailto:fl.bec@duke-energy.com).



Please note the information concerning billing adjustments that is listed following the rate schedules.

Unless stated otherwise, all rates are quoted at secondary voltage.

## General Service

### Non-Demand (GS-1)

Customer Charges:	
Unmetered Accounts .....	\$6.54 per month
Metered Accounts:	
Secondary Delivery Voltage .....	\$11.59 per month
Primary Delivery Voltage .....	\$146.56 per month
Transmission Delivery Voltage .....	\$722.90 per month
Energy and Demand Charge .....	6.970¢ per kWh

### Non-Demand – Optional Time of Use (GST-1)

Customer Charges:	
Secondary Delivery Voltage:	
For Single-Phase Service .....	\$19.01 per month
For Three-Phase Service .....	\$19.01 per month
Primary Delivery Voltage .....	\$153.99 per month
Transmission Delivery Voltage .....	\$730.32 per month
Energy and Demand Charges:	
On-Peak .....	17.183¢ per kWh
Off-Peak .....	2.269¢ per kWh

### Non-Demand – 100 Percent Load Factor Usage (GS-2)

(For customers with fixed wattage loads operating continuously throughout the billing period)

Customer Charges:	
Unmetered Accounts .....	\$6.54 per month
Metered Accounts .....	\$11.59 per month
Energy and Demand Charge .....	3.157¢ per kWh

### Demand (GSD-1)

(For customers with a measured annual kWh consumption of 24,000 kWh or greater)

Customer Charges:	
Secondary Delivery Voltage .....	\$11.59 per month
Primary Delivery Voltage .....	\$146.56 per month
Transmission Delivery Voltage .....	\$722.90 per month
Demand Charge .....	\$9.85 per kW
Energy Charge .....	2.464¢ per kWh

### Demand Optional Time of Use (GSDT-1)

Customer Charges:		
Secondary Delivery Voltage .....		\$19.01 per month
Primary Delivery Voltage .....		\$153.99 per month
Transmission Delivery Voltage .....		\$730.32 per month
Demand Charges:		
Base .....	\$5.93 per kW	
On-Peak .....	\$3.87 per kW	
Energy Charges:		
On-Peak .....	5.194¢ per kWh	
Off-Peak .....	0.991¢ per kWh	

### Optional Load Management (GSLM-1)

(Energy Management Program)

(Under this rate, a customer receives load management monthly credits for allowing specified electrical equipment to be interrupted at the option of the company by means of load management devices installed on the customer's premises.) Restricted to existing customers as of July 20, 2000.

### Optional Load Management (GSLM-2)

(Under this rate, customers receive monthly credit for running their backup generator when Duke Energy requests.)

## Interruptible Service (IS-1,\* IS-2)

(Under this rate, customers receive load management monthly credits for allowing their entire electrical service to be interrupted during any time period that the company's generating resources are required to maintain service to the company's firm power customers.)

Customer Charges:	
Secondary Delivery Voltage .....	\$278.95 per month
Primary Delivery Voltage .....	\$413.94 per month
Transmission Delivery Voltage .....	\$990.26 per month
Demand Charge .....	\$10.72 per kW
Demand Credit (IS-1*) .....	\$6.24 per kW
Demand Credit (IS-2) (Load factor adjusted) .....	\$10.88 per kW
Energy Charge .....	1.160¢ per kWh

### Optional Time of Use (IST-1,\* IST-2)

Customer Charges:	
Secondary Delivery Voltage .....	\$278.95 per month
Primary Delivery Voltage .....	\$413.94 per month
Transmission Delivery Voltage .....	\$990.26 per month
Demand Charges: Base .....	\$4.77 per kW
On-Peak .....	\$6.19 per kW
Demand Credit (IST-1*) .....	\$6.24 per kW
Demand Credit (IST-2) (Load factor adjusted) .....	\$10.88 per kW
Energy Charges: On-Peak .....	1.570¢ per kWh
Off-Peak .....	0.973¢ per kWh

\*IS-1 and IST-1 closed to new accounts 4/16/96

## Standby Service (SS-1, SS-2, SS-3)

(Rate schedules available upon request)

### On-Peak Periods for Time-of-Use Rates

On-Peak periods for TOU rates are Monday through Friday as follows:

November through March .....	6 to 10 a.m. / 6 to 10 p.m.
April through October .....	noon to 9 p.m.

All other hours, including Saturday, Sunday and six major holidays (New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas) and the adjacent weekday if a holiday falls on Saturday or Sunday, are considered Off-Peak.

## Curtable Service (CS-1,† CS-2, CS-3)

(Under this rate, customers receive monthly credits for agreeing to curtail a portion of their average billing kW – minimum of 500 kW – during any time period that the company's generating resources are required to maintain electrical service to the company's firm power customers.)

Customer Charges:	
Secondary Delivery Voltage .....	\$75.96 per month
Primary Delivery Voltage .....	\$210.93 per month
Transmission Delivery Voltage .....	\$787.26 per month
Demand Charge .....	\$12.05 per kW
Demand Credit (CS-1†) .....	\$4.68 per kW
Demand Credit (CS-2) (Load factor adjusted) .....	\$8.16 per kW
Demand Credit (CS-3) (Contracted kW) .....	\$8.16 per kW
Energy Charge .....	1.695¢ per kWh

### Optional Time of Use (CST-1,† CST-2, CST-3)

Customer Charges:	
Secondary Delivery Voltage .....	\$75.96 per month
Primary Delivery Voltage .....	\$210.93 per month
Transmission Delivery Voltage .....	\$787.26 per month
Demand Charges: Base .....	\$4.93 per kW
On-Peak .....	\$7.05 per kW
Demand Credit (CST-1†) .....	\$4.68 per kW
Demand Credit (CST-2) (Load factor adjusted) .....	\$8.16 per kW
Demand Credit (CST-3) (Contracted kW) .....	\$8.16 per kW
Energy Charges: On-Peak .....	2.970¢ per kWh
Off-Peak .....	1.010¢ per kWh

†CS-1 and CST-1 closed to new accounts 4/16/96

## Lighting Service (LS-1)

(Rate schedules available upon request)

Fixture and Maintenance Metered Charge depends upon fixture type

Customer Charges (per line of billing):

Metered .....	\$3.42 per month
Unmetered .....	\$1.19 per month
Energy and Demand Charge .....	2.644¢ per kWh

## Temporary Service (TS-1)

(Rates from appropriate General Service schedules are applied to service under TS-1.)

## Service charges

Opening account at new service location .....	\$61.00
Reconnect service after normal disconnection .....	\$28.00
Reconnect service after disconnection for nonpayment or violation of a rule or regulation .....	\$40.00
after normal business hours .....	\$50.00
Temporary line extension .....	\$227.00

## Billing adjustments

Each of the rate schedules listed is subject to a Fuel Cost Recovery Factor (the cost of fuel) and an Asset Securitization Charge Factor (the cost of nuclear asset-recovery bonds). The Energy Charges include an Energy Conservation Cost Recovery Factor (the cost of energy conservation programs), a Capacity Cost Recovery Factor (a portion of the cost of purchasing electricity from sources other than Duke Energy Florida), and an Environmental Cost Recovery Clause Factor (the cost of new environmental programs not in base rates). These factors are reviewed annually by the Florida Public Service Commission and adjusted to reflect changes in the annual costs incurred.

### Fuel Cost Recovery Factor

(Based on metering voltage)

For General Service Non-Demand and General Service 100% Load Factor Rate Classes:

Distribution Secondary	
Levelized .....	3.667¢ per kWh
On-Peak .....	4.573¢ per kWh
Off-Peak .....	3.245¢ per kWh
Distribution Primary	
Levelized .....	3.630¢ per kWh
On-Peak .....	4.527¢ per kWh
Off-Peak .....	3.213¢ per kWh
Transmission	
Levelized .....	3.594¢ per kWh
On-Peak .....	4.482¢ per kWh
Off-Peak .....	3.181¢ per kWh

For General Service Demand, Curtailable and Interruptible Rate Classes:

Distribution Secondary	
Levelized .....	3.667¢ per kWh
On-Peak .....	4.573¢ per kWh
Off-Peak .....	3.245¢ per kWh
Distribution Primary	
Levelized .....	3.630¢ per kWh
On-Peak .....	4.527¢ per kWh
Off-Peak .....	3.213¢ per kWh