

State of Florida



# Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD  
TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

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**DATE:** February 7, 2017  
**TO:** Braulio L. Baez, Executive Director  
**FROM:** Andrew L. Maurey, Director, Division of Accounting & Finance *ALM*  
**RE:** Revenue Reductions and Increases for Electric and Gas Companies

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Attached is the updated version of the Revenue Reductions and Increases for Electric and Gas Companies. This update reflects rate increases for Florida Power & Light that were approved by the Commission in Docket No. 160021-EI. Staff has notated on the data entry update that the case is currently on appeal at the Florida Supreme Court.

ALM/CM:sc  
cc: Office of Commission Clerk

RECEIVED-FPSC  
2/7 FEB -8 AM 9:10  
COMMISSION  
CLERK

REVENUE REDUCTIONS AND INCREASES ORDERED  
BY THE FLORIDA PUBLIC SERVICE COMMISSION FOR CERTAIN  
INVESTOR-OWNED ELECTRIC AND NATURAL GAS UTILITIES  
UTILITIES FROM 1960 TO PRESENT  
(All Utilities from 1968 to Present)

Revised 02/08/2017

ELECTRIC UTILITIES									
Docket No.	Order No.	Date of Order	Effective Date	Nature of Case	\$ Amount Requested	\$ Reduction	\$ Increase	Allowable Return on Equity Set	Range
DUKE ENERGY FLORIDA, LLC d/b/a DUKE ENERGY (Formerly DUKE ENERGY FLORIDA, INC. d/b/a DUKE ENERGY (Formerly Progress Energy FL., Inc. (Formerly Florida Power Corporation)))									
6414-EU		02-28-62	05-01-62	Company Request		1,600,000			
	3684	08-31-64	10-01-64	Company Request		513,000			
7739-PU	3843	07-22-65	08-01-65	Commission Required		2,418,638			
7767-EU	4139	03-15-67	01-01-68	Commission Required		726,000			
9426-EU	4341	04-09-68	06-01-68	Commission Required		4,094,000			
9731-EU	4488	12-31-68	02-01-69	Company Request		1,519,213			
69230-EU	4654	05-07-69	07-01-69	Commission Required		1,730,998			
69486-EU	4804	12-01-69	01-01-70	Commission Required		2,500,000			
71370-EU	5619	12-29-72	02-01-73	Company Request	18,600,000		1,796,096	13.75%	13.50 - 14.25%
	5904	10-24-73	11-30-73				1,558,016		
74061-EU	6094	04-05-74	04-10-74	Company Request	12,348,975		12,120,919	13.50%	13.50 - 14.25%
74461-EU	6289	09-18-74		Company Request	14,500,000				
74806-EU	6450	01-09-75	01-29-75	Company Request	65,600,000	(Interim)	33,283,144		
	6794	07-22-75	08-22-75			(Final)	45,081,074	14.60%	14.30 - 14.90%
770316-EU	7791	04-28-77	04-28-77	Company Request	62,325,262	(Interim)	60,767,961		
	8160	02-02-78	02-07-78			(Final)	59,468,468	14.30%	14.30 - 14.90%
800119-EU	9451	07-15-80	08-06-80	Company Request	99,000,000	(Interim)	54,606,000		
	9577	10-02-80	10-07-80			(Interim)	40,434,000		
	9864	03-11-80	03-22-81	Company Request		(Final)	58,378,993	15.50%	14.50 - 16.50%
	10162	07-27-81	07-30-81			(Reconsideration)	57,108,497		
820100-EU	11165	09-15-82	09-29-82	Company Request	169,225,000	(Interim)	33,129,000		
	11628	02-17-83	02-27-83			(Final)	111,330,000	15.85%	14.85 - 16.85%
830470-EU	13771	10-12-84	10-11-84	Company Request	40,827,000		10,182,000	15.55%	14.55 - 16.55%
			01-31-85	Company Request (CR5)	83,259,000		83,253,000	15.55%	14.55 - 16.55%
861096-EI	16862	11-19-86	01-01-87	Income Tax & ROE		54,000,000 #		12.50%	
870220-EI	18627	01-04-88	01-01-88	Complaint-Occidental	(61,679,000)	121,500,000		12.60%	12.60 - 13.60%
	20632	01-20-89	01-01-89	Complaint-Occidental	10,669,000	18,500,000 #			
					(11,879,000)	11,879,000 #			
891298-EI	22437	01-22-90	01-01-90	Commission Required		11,879,000			
900935-EI	23910	12-21-90	01-01-91	Company Request	11,879,000		11,879,000		
910890-EI	92-0208	04-14-92	04-23-92	Company Request	31,601,000	(Interim)	31,208,000		
	92-1197	10-22-92	11-01-92	Company Request	108,096,000	(Final)	57,986,000	12.00%	11.00 - 13.00%
			04-01-93	Company Request	13,320,000 *		9,660,000 *	12.00%	11.00 - 13.00%
			11-01-93	Company Request	24,437,000 *		18,111,000 *	12.00%	11.00 - 13.00%
000824-EI	02-0655	05-14-02	05-01-02	Earnings Review		35,000,000 #			
				Earnings Review		125,000,000			
	03-0876	07-30-03		2002 Sharing		23,034,004 #			
				2003 Sharing		18,354,585 #			
				2004 Sharing		9,051,959 #			
				2005 Sharing		0			
050078-EI	05-0945	09-28-05	01-01-06	Company Request 2006	205,556,000		0	11.75%	N/A
070290-EI	07-0900	11-07-07	01-01-08	Hines Unit 2	36,339,546		36,339,546		
				Hines Unit 4	52,354,000		52,354,000		
080603-EI	08-0779	11-26-08	01-01-09	CR3 Uprate (MUR)	1,297,979		1,297,979		
090144-EI	09-0415	06-12-09	07-01-09	Bartow Repowering Project	126,212,000		126,212,000		
090079-EI	09-0413	06-10-09	07-01-09	Company Request	13,078,000	(Interim)	13,078,000		
	10-0131	03-05-10	04-04-10	Company Request	499,997,000	(Final)	0	10.50%	9.50 - 11.50%
	10-0398	06-18-10	07-17-10	Reconsideration	36,179,000		0		
120022-EI	12-0104	03-08-12	01-01-13	Settlement	150,000,000		150,000,000		
			01-01-13			129,000,000 #		10.50%	9.50 - 11.50%
			01-01-14			139,000,000 #			
			01-01-15			50,000,000 #			
			01-01-16			70,000,000 #			
130208-EI	13-0597	11-12-13		Revised Settlement				10.50%	9.50 - 11.50%

\* Step Increase

# One-time Refund

⊠ Stipulation

Docket No.	Order No.	Date of Order	Effective Date	Nature of Case	\$ Amount Requested	\$ Reduction	\$ Increase	Allowable Return on Equity Set	Range
<b>FLORIDA POWER &amp; LIGHT COMPANY</b>									
6015-EU		03-25-60	04-01-60	Commission Required		200,000			
6165-EU		12-19-60	01-01-61	Commission Required		6,250,000			
U-273		05-08-64	05-08-64	Commission Required		10,000,000			
7739-PU	3737	01-11-65	02-01-65	Commission Required		3,750,000			
7759-EU	3926	11-10-65	01-01-66	Commission Required		9,467,900			
	4078-A	12-15-66	01-01-67	Commission Required		7,073,000			
71627-EU	5620	12-29-72	01-31-73	Company Request	80,000,000		14,566,384	12.875%	12.75 - 13.25%
	5696	04-03-73	05-10-73	Company Request	79,900,000		40,062,804		12.75 - 13.25%
	5905	10-25-73	11-30-73				6,173,528		
74509-EU	6456	01-10-75	01-28-75	Company Request	143,000,000	(Interim)	68,983,743		
	6591	04-01-75	05-01-75			(Final)	77,377,918	13.75%	13.50 - 14.00%
760727-EU	7668	03-04-77	03-14-77	Company Request	349,000,000	(Interim)	87,877,577		
	7943	06-16-77	07-08-77			(Final)	195,496,841	13.75%	13.50 - 14.00%
770810-EU	9025	08-22-79	11-01-79	Commission Required		14,446,975 #			
810002-EU	9941	04-09-81	04-29-81	Company Request	476,000,000	(Interim)	147,928,930		
	10306	09-23-81	10-04-81			(Final)	257,004,289	15.85%	14.85 - 16.85%
	10467	12-21-81	02-01-82			(Reconsideration)	255,832,324		
820097-EU	10931	06-23-82	07-22-82	Company Request	281,220,000	(Interim)	44,427,000		
	11437	12-22-82	12-23-82			(Final)	100,805,000	15.85%	14.85 - 16.85%
	12348	08-09-83	09-07-83	Company Request	256,716,000		237,816,000 †		
830465-EI	13537	07-24-84	07-20-84	Company Request	335,274,000	(Final)	81,464,000		
	13948	12-28-84	10-31-84			(Reconsideration)	84,103,000	15.60%	14.60 - 16.60%
	13537	07-24-84	01-31-85	Company Request	120,279,000	(Final)	114,984,000		
	14005	01-16-85	01-31-85			(Reconsideration)	120,447,000	15.60%	14.60 - 16.60%
880355-EI	19158	04-19-88	06-01-88	1987 Tax Savings		56,470,774 #			13.60%
890319-EI	21143	04-28-89	05-01-89	1988 Tax Savings		38,221,663 #			13.60%
	22334	12-22-89	01-01-90	1988 Tax Savings		38,460,672			
900478-EI	23349	08-13-90	09-04-90	1989 Tax Savings		39,553,605 #			
890319-EI	23727	11-07-90	10-01-90	1988 Tax Savings		6,716,875 #			
900038-EI	23996	01-16-91	01-16-91	Earnings Review				12.80%	11.80 - 13.80%
900478-EI	24644	06-10-91	09-01-91	1989 Tax Savings		2,835,466 #			
930612-EI	93-1024	07-16-93	07-13-93	ROE Review				12.00%	11.00 - 13.00%
990067-EI	99-0519	03-17-99	04-15-99	Earnings Review	350,000,000			11.00%	10.00 - 12.00%
				Year 1 Sharing	22,774,000 #				
				Year 2 Sharing	108,827,000 #				
				Year 3 Sharing	86,184,000 #				
001148-EI	02-0501	04-11-02	04-15-02	Earnings Review	250,000,000				
				2002 Sharing	11,156,000 #				
				2003 Sharing	3,071,000 #				
				2004 Sharing	0				
				2005 Sharing	0				
050045-EI	05-0902	09-14-05	01-01-06	Company Request 2006	430,198,000		0	11.75%	N/A
				Company Request 2007	122,757,000		120,100,000		
060001-EI	06-1057	12-22-06	05-01-07	Turkey Point Unit 5	126,800,000		126,800,000		
080001-EI				Turkey Point Unit 5	(5,490,000)	5,490,000			
				West County Energy Center					
			06-09	Unit 1	138,520,000		138,520,000		
			11-09	Unit 2	127,100,000		127,100,000		
080677-EI	10-0153	03-17-10	03-01-10	Company Request 2010	1,043,535,000	(Final)	75,470,948	10.00%	9.00 - 11.00%
	10-0153	03-17-10	N/A	Company Request 2011	247,367,000	(Final)	0		
	11-0089	02-01-11	N/A	Reconsideration	0		0		
090529-EI	10-0207	04-05-10	04-26-10	Nuclear EPU Project	371,149		361,361		
100419-EI	11-0078	01-31-11	02-10-11	Nuclear EPU Project	2,199,261		2,199,261		
110270-EI	11-0575	12-14-11	01-03-12	Nuclear EPU Project	20,856,111		20,383,107		
120015-EI	13-0023	01-14-13	01-02-13	Settlement	350,000,000		350,000,000	10.50%	9.50% - 11.50%
			04-23-13	Cape Canaveral	163,673,000		163,673,000		
			06-01-14	Riviera	234,000,000				
			06-01-16	Port Everglades	216,000,000				
120244-EI	12-0647	12-11-12	01-02-13	Nuclear EPU Project	246,053,294		246,047,170		
130245-EI	14-0024	01-10-14	01-02-14	Nuclear EPU Project	113,206,484		113,030,694		
140197-EI	14-0686	12-10-14	01-02-15	EPU True-Up		761,690			
150208-EI	16-0075	02-17-16	03-01-16	Rate Reduction		222,192			
160021-EI	16-0560	12-15-16	01-01-17	Company Request 2017	866,000,000	(Final)	400,000,000 *	10.55% *	9.60% - 11.6% *
			01-01-18	Company Request 2018 - SYA	262,000,000		211,000,000 *		
			06-01-19	Pending In-Service Date of Okeechobee	209,000,000		200,000,000 *		
				*Case is currently on appeal.					

‡ Generation Base Rate Adjustment (GBRA)

† St. Lucie No. 2 Increase

@ Rate Base Reduction

# One-time Refund

‡ Stipulation

Docket No.	Order No.	Date of Order	Effective Date	Nature of Case	\$ Amount Requested	\$ Reduction	\$ Increase	Allowable Return on Equity Set	Range
FLORIDA PUBLIC UTILITIES COMPANY									
8567-EU	4506	01-14-69	06-19-69	Commission Required Marianna Division		34,500			
69443-EU	4776	10-20-69	11-01-69	Company Request Fernandina Division		48,000			
750289-EU	7001	11-17-75	12-17-75	Company Request Marianna Division	463,747		306,671	14.50%	14.25 - 14.75%
770652-EU	8502	10-04-78	11-03-78	Company Request Marianna Division	456,200		397,840	13.25%	12.75 - 13.75%
780921-PU	9456-A	10-03-80	11-01-80	Commission Required Fernandina Division		31,257 #			
800609-EU	9613	10-27-80	11-01-80	Commission Required Marianna Division		55,227 #			
790637-EU	10261	09-03-81	10-03-81	Commission Required Fernandina Division		26,000 #			
810342-EU	10526	01-19-82	02-04-82	Company Request Fernandina Division	(269,311)	243,311			
810271-EU	10605	02-17-82	03-19-82	Commission Required Fernandina Division		94,440 #			
	10832	06-02-82	07-02-82	Commission Required Fernandina Division		16,008 #			
840100-EI	13672	09-13-84	09-13-84	Commission Required Fernandina Division		13,152 #			
880558-EI	20472	12-20-88	12-29-88	Company Request Marianna Division	690,888	(Interim)	473,603		
	21532	07-12-89	06-24-89			(Final)	539,720	13.55%	12.35 - 14.35%
881056-EI	21211	05-09-89	05-18-89	Company Request Fernandina Division	908,662	(Interim)	456,195		
	22224	11-27-89	11-15-89			(Final)	579,872	12.85%	11.85 - 13.85%
930400-EI	93-1640	11-08-93	10-19-93	Company Request Marianna Division	857,520	(Interim)	137,172		
	94-0170	02-10-94	02-17-94			(Final)	515,108	10.85%	9.85 - 11.85%
930720-EI	94-0983	08-12-94	09-03-94	MMFR-Fernandina				11.60%	10.60 - 12.60%
961542-EI	97-0135	02-10-97	01-01-96	1995 Overearnings - Fernandina		63,506 →			
971227-EI	97-1505	11-25-97	01-01-97	1996 Overearnings - Fernandina		136,019 →			
971228-EI	97-1487	11-24-97	01-01-97	1996 Overearnings - Marianna		37,148 →			
981678-EI	99-0022	01-04-99	01-01-98	1997 Overearnings - Fernandina		248,145 →			
991109-EI	99-2119	10-25-99	01-01-99	1998 Overearnings - Fernandina		139,228 →			
001146-EI	00-1685	09-20-00	01-01-00	1999 Overearnings - Marianna		8,561 →			
001147-EI	00-1883	10-16-00	01-01-00	1999 Overearnings - Fernandina		204,670 →			
030438-EI	04-0369	04-06-04	04-15-04	Company Request Marianna & Fernandina Combined	4,117,121		1,820,373	11.50%	10.50 - 12.50%
070304-EI	07-0897	11-05-07	11-22-07	Company Request	790,784	(Interim)	790,784		
	08-0327	05-19-08	05-22-08	Company Request	5,249,895	(Final)	3,856,897	11.00%	10.00 - 12.00%
140025-EI	14-0517	09-29-14	11-01-14	Rate Case Settlement Agreement	5,852,171		3,750,000	10.25%	9.25 - 11.25%

→ Applied to Storm Damage Reserve

# One-time Refund

Docket No.	Order No.	Date of Order	Effective Date	Nature of Case	\$ Amount Requested	\$ Reduction	\$ Increase	Allowable Return on Equity Set	Range
<b>GULF POWER COMPANY</b>									
U-398		12-21-64	01-01-65	Company Request		424,548			
7739-PU	3849	08-04-65	10-01-65	Commission Required		677,974			
71342-PU	5471	06-30-72	07-19-72	Company Request	6,726,000	(Final)	3,722,866		
			01-08-73			(Reconsideration)	2,833,425	14.13%	13.50 - 14.75%
73695-EU	6116	04-22-74		Company Request	9,606,000				
74437-EU	6420	12-20-74	01-08-75	Company Request	18,798,000	(Interim)	17,220,182		
	6650	05-07-75	05-07-75			(Final)	17,306,001	14.25%	14.00 - 14.50%
760858-EU	7727	03-31-77	04-10-77	Company Request	31,800,000	(Final)	11,307,335		
	7978	09-27-77	10-08-77			(Reconsideration)	10,145,953	14.25%	14.00 - 14.50%
770872-EU	8305	05-15-78	05-16-78	Company Request	12,563,049	(Interim)	6,697,331		
	5424	08-07-78	09-07-78			(Final)	10,856,437	13.50%	13.25 - 13.75%
800001-EU	9311	04-02-80	05-02-80	Company Request	46,376,576	(Interim)	6,257,000		
	9628	11-10-80	11-10-80			(Final)	34,366,065		
	9852	03-05-81	04-01-81			(Reconsideration)	33,769,065	14.75%	13.75 - 15.75%
						2,405,000 #			
810136-EU	10557	02-01-82	02-12-82	Company Request	38,663,000	(Final)	5,543,620		
	10963	07-07-82	06-17-82			(Reconsideration)	6,917,897	15.85%	14.75 - 16.75%
820150-EU	11498	01-11-83	01-21-83	Company Request	36,944,000		3,366,000	15.85%	14.85 - 16.85%
840086-EI	14030	01-21-85	12-17-84	Company Request	28,447,000		4,659,000	15.60%	14.60 - 16.60%
880360-EI	19185	04-19-88	06-01-88	1987 Tax Savings		1,143,211 #		13.60%	
	20969	03-31-89	05-01-89	1987 Tax Savings		416,328 #		13.60%	
890324-EI	23536	09-27-90	10-01-90	1988 Tax Savings		3,618,332 #			
891345-EI	22681	03-13-90	03-10-90	Company Request	26,295,000	(Interim)	5,751,000		
	23573	10-03-90	09-13-90			(Final)	11,838,000 †	12.05%	11.55 - 13.55%
			09-13-92				14,131,000	12.55%	11.55 - 13.55%
930139-EI	93-0771	05-20-93	06-11-93	ROE Review				12.00%	11.00 - 13.00%
990947-EI	99-2131	10-28-99	11-04-99	Earnings Review		10,000,000			
				2000 Sharing		7,203,024 #			
				2001 Sharing		1,529,875 #			
010949-EI	02-0787	06-10-02	06-07-02	Company Request	69,867,000		53,240,000	12.00%	10.75 - 12.75%
110138-EI	11-0382	09-12-11	09-22-11	Company Request	38,549,000	38,549,000 (Interim)			
	12-0179	04-03-12	04-11-12	Company Request	93,504,000	64,101,662 (Final)		10.25%	9.25 - 11.25%
130140-EI		01-01-14	01-01-14	Settlement	35,000,000		35,000,000	10.25%	9.25 - 11.25%
		01-01-15	01-01-15		20,000,000		20,000,000		

† Reduced by 2 Year Annual Penalty of \$2,293,000

# One-time Refund

‡ Stipulation

Docket No.	Order No.	Date of Order	Effective Date	Nature of Case	\$ Amount Requested	\$ Reduction	\$ Increase	Allowable Return on Equity Set	Range
<b>TAMPA ELECTRIC COMPANY</b>									
6240-EU	3078	12-29-60	01-01-61	Company Request			1,585,000		
7739-PU	3782	03-25-65	04-01-65	Commission Required		1,331,000			
8935-EU	4200	05-29-67	08-01-67	Commission Required		2,608,992			
9776-EU	4490	01-06-69	02-01-69	Company Request	2,286,000		2,286,000	13.75%	
70532-EU	5278	11-30-71	01-01-72	Company Request	13,900,000		11,495,559	15.50%	
73604-EU	6133	05-02-74	06-01-74	Company Request	11,200,000		10,024,366	15.50%	
74597-EU	6539	02-28-75	03-15-75	Company Request	43,000,000		(Interim) 20,179,000		
	6681	05-21-75	06-20-75				(Final) 37,116,177	14.75%	
760846-EU	7987	10-04-77	10-05-77	Company Request	39,900,000		19,309,135	13.75%	13.50 - 14.00%
800011-EU	9288	03-18-80	04-17-80	Company Request	50,704,000		(Interim) 20,429,000		
	9599	10-17-80	10-18-80				(Final) 31,030,000	14.50%	13.50 - 15.50%
	9810	02-23-81	03-01-81	Commission Required		1,078,000 #			
820007-EU	11307	11-10-82	11-20-82	Company Request	124,894,000		61,971,000	15.75%	14.75 - 16.57%
830012-EU	11964	05-24-83	06-16-83	Company Request	80,189,000		(Interim) 3,391,000		
	12663	11-07-83	11-16-83				(Final) 23,539,000	15.50%	14.50 - 16.50%
850050-EI	14538	07-08-85	06-28-85	Company Request	136,518,000		(Interim) 21,446,000		
	15451	12-13-85	12-04-85				(Final) 45,683,000	14.50%	13.50 - 15.50%
			01-31-87				10,408,000 *		
			01-31-88				7,688,000 *		
880356-EI	19185	04-19-88	06-01-88	1987 Tax Savings		4,822,613 #		13.60%	
890325-EI	21136	04-27-89	05-02-89	1988 Tax Savings		21,850,882 #		13.60%	
891140-EI	22217	11-21-89	01-01-90	Commission Required		22,017,000			
900153-EI	22719	03-22-90	04-13-90	1989 Tax Savings		20,426,922 #		13.60%	
	23883	12-14-90	01-08-91	1989 Tax Savings		68,586 #		13.60%	
920062-EI	92-0022	03-10-92	04-01-92	ROE				12.50%	11.50 - 12.50%
920324-EI	93-0165	02-02-93	02-04-93	Company Request '93	42,331,000		1,163,000	12.00%	11.00 - 13.00%
			01-01-94	Company Request '94	30,736,000		17,412,000 *		
930987-EI	94-0337	03-25-94	02-03-94	ROE		4,000,000 (2)		11.35%	10.35 - 12.35%
950379-EI	95-0580	05-10-95	01-01-95	1995 Overearnings				11.75%	10.75 - 12.75%
			01-01-96			12,000,000			
	96-0670	05-20-96	10-01-96	1995 Overearnings		10,000,000 #			
				1996 Overearnings		15,000,000 #			
960409-EI	96-1300	10-24-96	10-01-97			25,000,000 #			
950379-EI	00-1441	08-08-00	09-01-00	1997 & 1998 Overearnings		13,000,000 #			
	01-2515	12-24-01	01-01-02	1999 Overearnings		6,307,427 #			
080317-EI	09-0283	04-30-09	05-07-09	Company Request	228,167,000		(Final) 104,268,536	11.25%	10.25 - 12.25%
			01-01-10	Step Increase	0		33,561,370		
	09-0571	08-21-09	08-13-09	Reconsideration - Base Rates			9,335,585		
			01-01-10	Reconsideration - Step Increase			515,709		
090368-EI	10-0572	09-16-10	11-14-10	Refund	(24,000,000)	24,000,000 #			
			01-01-11	IS Customer Class Reduction	(1,280,000)	1,280,000			
130040-EI	13-0443	09-30-13	11-01-13	Settlement	57,000,000	0	57,000,000	10.25%	9.25 - 11.25%
			11-01-14		7,500,000	0	7,500,000		
			11-01-15		5,000,000	0	5,000,000		
			01-01-17	GBRA	110,000,000	0	110,000,000		

\* Step Increase

‡ Stipulation

(2) Storm damage accrual

# One-time Refund

REVENUE REDUCTIONS AND INCREASES ORDERED  
BY THE FLORIDA PUBLIC SERVICE COMMISSION FOR CERTAIN  
INVESTOR-OWNED ELECTRIC AND NATURAL GAS UTILITIES  
UTILITIES FROM 1960 TO PRESENT  
(All Utilities from 1968 to Present)

GAS UTILITIES

Docket No.	Order No.	Date of Order	Effective Date	Nature of Case	\$ Amount Requested	\$ Reduction	\$ Increase	Allowable Return on Equity Set	Range
<b>CHESAPEAKE UTILITIES CORPORATION (Formerly Central Florida Gas Company and Plant City Natural Gas Company)</b>									
891179-GU	22475	01-29-90	02-01-90	Company Request	1,315,496		(Interim) 328,301		
	23166	07-10-90	07-09-90				(Final) 780,097	13.00%	12.00 - 14.00%
920729-GU	92-0817	08-14-92	07-01-92	1991 Overearnings		284,782 #		12.00%	11.00 - 13.00%
920729-GU	93-0520	04-06-93	04-30-93	1991 Overearnings		116,849 +			
931099-GU	93-1772	12-10-93	01-01-94	ROE				11.00%	10.00 - 12.00%
940818-GU	95-1205	09-28-95	12-31-94	1994 Overearnings		62,360 †			
970023-GU	97-0136	02-10-97	01-01-96	1995 Overearnings		229,679 +			
000108-GU	00-1416	08-03-00	08-10-00	Company Request	830,330		(Interim) 591,579		
	00-2263	11-28-00	12-07-00		1,826,569		(Final) 1,251,900	11.50%	10.50 - 12.50%
090125-GU	09-0606	09-08-09	09-17-09	Company Request	417,555		(Interim) 417,555		
	10-0029	01-14-10	01-14-10	Company Request	2,965,398		(Final) 2,536,307	10.80%	9.80 - 11.80%
				Environmental Clean-Up Surcharge			239,064		
<b>FLORIDA CITY GAS (Formerly City Gas Company of Florida)</b>									
6001-GU	4064	09-07-66	11-01-66	Commission Required Miami Division		172,600			
8766-GU	4186	04-19-67	05-05-67	Company Request Brevard Division	299,963		299,963		
8960-GU	4342	04-09-68	05-08-68	Company Request Miami Division	425,802		321,647		13.00 - 13.60%
70576-GU	5164	07-16-71	08-21-71	Company Request Miami Division	563,219		372,000	14.00%	13.75 - 14.25%
70577-GU	5164	07-16-71	08-21-71	Company Request Brevard Division	311,595		311,595	14.00%	13.75 - 14.25%
74596-GU	6544	03-04-75	03-17-75	Company Request All Divisions	1,484,599		1,144,428	14.50%	
810004-GU	10192	08-07-81	09-02-81	Company Request All Divisions	4,451,687		(Interim) 855,455		
	10395	11-06-81	12-03-81				(Final) 3,706,276	16.00%	15.00 - 17.00%
830581-GU	13271	05-04-84	05-31-84	Company Request All Divisions	4,870,385		(Interim) 2,330,555		
	13609	08-22-84	09-08-84				(Final) 3,887,830	15.75%	14.75 - 16.75%
891175-GU	23159	07-09-90	07-05-90	Company Request	6,757,589		(Interim) 2,501,885		
	24013	01-23-91	01-21-91				(Final) 3,106,420	13.00%	12.00 - 14.00%
	24925	08-19-91	08-30-91	PC Debt		119,012			
931098-GU	93-1820	12-22-93	01-01-94	ROE				11.00%	10.00 - 12.00%
940276-GU	94-0957	08-09-94	08-19-94	Company Request	1,193,525		(Interim) 260,169		
	94-1570	12-19-94	12-29-94		8,594,727		(Final) 1,566,657	11.30%	10.30 - 12.30%
960502-GU	96-1113	09-03-96	09-23-96	Company Request	2,312,853		(Interim) 2,151,503		
	96-1404	11-20-96	11-29-96		5,283,344		(Final) 3,752,678	11.30%	10.30 - 12.30%
000768-GU	00-2101	11-06-00	11-16-00	Company Request	1,886,605		(Interim) 1,640,777		
	01-0316	02-05-01	02-15-01		7,181,988		(Final) 5,132,356	11.50%	10.50 - 12.50%
030569-GU	03-1217	10-27-03	11-06-03	Company Request	3,548,987		(Interim) 2,942,306		
	04-0128	02-09-04	02-20-04		10,489,305		(Final) 6,699,655	11.25%	10.25 - 12.25%

# One-time Refund  
‡ Stipulation

+ Applied to environmental clean-up costs  
† Deferred to following year

Docket No.	Order No.	Date of Order	Effective Date	Nature of Case	\$ Amount Requested	\$ Reduction	\$ Increase	Allowable Return on Equity Set	Allowable Return on Equity Range
<b>FLORIDA PUBLIC UTILITIES COMPANY</b>									
9937-GU	4795-A	11-20-69	12-01-69	Company Request Sanford Division	14,128		14,128		
9935-GU	4794	11-20-69	12-01-69	Company Request Deland Division	20,692		20,692		
73589-GU	6273	09-05-74	10-05-74	Commission Required West Palm Beach Division		159,572		14.50%	14.25 - 14.75%
760469-GU	7629	02-04-77	02-21-77	Company Request	784,725		570,916	14.50%	14.25 - 14.75%
800414-GU	9584	10-06-80	10-30-80	Company Request	724,983	(Interim)	282,940		
	9956	04-20-81	04-30-81			(Final)	656,907	15.00%	14.00 - 16.00%
820249-GU	11389	12-07-82	12-15-82	Company Request	1,080,199	(Interim)	725,736		
	11855	04-19-83	05-01-83			(Final)	915,806	16.04%	16.04 - 16.14%
850172-GU	15460	12-18-85	01-16-86	Company Request	1,923,989	(Interim)	697,917		
	16195	06-06-86	06-06-86			(Final)	1,283,781	14.50%	13.50 - 15.50%
900151-GU	23516	09-19-90	09-27-90	Company Request	2,239,827	(Interim)	997,055		
	23987	01-15-91	02-23-91			(Final)	2,320,561	13.00%	12.00 - 14.00%
931100-GU	94-0249	03-07-94	01-01-94	ROE				11.00%	10.00 - 12.00%
940620-GU	94-1519	12-09-94	12-22-94	Company Request	496,326	(Interim)	386,927		
	95-0518	04-26-95	05-06-95		2,079,120	(Final)	1,282,001	11.40%	10.40 - 12.40%
040216-GU	04-0721	07-26-04	08-05-04	Company Request	1,490,980	(Interim)	1,236,108		
	04-1110	11-08-04	11-18-04		8,186,989	(Final)	5,865,903	11.25%	10.25 - 11.25%
050224-GU	05-0769	07-25-05	08-15-05	2002 Overearnings		142,963 (1)			
070107-GU	07-0671	08-21-07	09-11-07	2005 Overearnings		735,182 (2)			
080514-GU	08-0697	10-20-08	11-10-08	2006 Overearnings		176,144 (2)			
080366-GU	09-0123	03-03-09	03-12-09	Company Request	984,054	(Interim)	984,054		
	09-0375	05-27-09	06-03-09	Company Request	9,917,690	(Final)	8,496,230	10.85%	9.85 - 11.85%
	09-0848	12-28-09	01-14-10	Reconsideration		527,230			
<b>INDIANTOWN GAS COMPANY</b>									
020470-GU	02-1666	11-26-02	12-20-02	Company Request				11.50%	10.50 - 12.50%
030954-GU	04-0180	02-23-04	03-03-04	Company Request	138,602	(Interim)	137,014		
	04-0565	06-02-04	06-17-04		306,751	(Final)	131,539	11.50%	10.50 - 12.50%

⚡ Stipulation

(1) Applied to Storm Restoration Costs, and NTAC and TCR factor final true-ups.

(2) Applied to Storm Surcharge and Storm Reserve.



Docket No.	Order No.	Date of Order	Effective Date	Nature of Case	\$ Amount Requested	\$ Reduction	\$ Increase	Allowable Return on Equity Set	Allowable Return on Equity Range
<b>PEOPLES GAS SYSTEM, INC.</b>									
5760-GU	3452	09-26-62		Company Request East Coast Division			43,771	11.32%	
6076-GU		09-26-62		Company Request West Coast Division			137,631	11.32%	
72446-GU	5826-A	08-14-73	08-30-73	Company Request All Divisions	1,907,374		1,325,283	14.25%	14.00 - 14.50%
74767-GU	6542	03-04-75	03-20-75	Company Request All Divisions	2,986,421	(Interim)	1,165,510		
	6737	06-24-75	07-24-75			(Final)	2,203,997	14.75%	14.50 - 15.00%
760922-GU	7897	07-15-77	08-14-77	Company Request All Divisions	3,930,381		2,950,310	14.75%	14.50 - 15.00%
810302-GU	10397	11-10-81	12-04-81	Company Request	15,793,907	(Interim)	6,739,616		
	11612	02-14-83	03-28-82			(Final)	10,836,670		
	11612-A	03-22-83	04-01-83			(Reconsideration)	9,405,473	16.00%	15.00 - 17.00%
830123-GU	12271	07-18-83	07-28-83	Company Request	12,102,111	(Interim)	3,360,776		
	12712	11-28-83	11-05-83			(Final)	6,326,005	15.75%	14.75 - 16.75%
850811-GU	15762	02-28-86	03-20-86	Company Request	11,242,000 *	(Interim)	2,958,000		
	16313	07-08-86	07-18-86	Company Request		(Final)	12,776,000	14.25%	13.25 - 15.25%
891353-GU	23858	12-11-90	11-16-90	Company Request	14,283,000		7,489,913	13.00%	12.00 - 14.00%
911150-GU	92-0188	04-13-92	04-24-92	Company Request	4,406,000	(Interim)	3,268,080		
	92-0924	09-03-92	09-11-92	Company Request	15,410,924	(Final)	11,861,944	12.00%	11.00 - 13.00%
931101-GU	93-1773	12-10-93	01-01-94	ROE		1,248,000 +		11.25%	10.25 - 12.25%
971310-GU	98-0329	02-24-98	12-31-96	1996 Overearnings		973,572 +			
980434-GU	98-0739	05-28-98	08-01-98	WFNG Reserve		626,334 #			
020384-GU	02-1227	09-09-02	09-19-02	Company Request	5,421,000	(Interim)	1,461,000		
	03-0038	01-06-03	01-13-03	Company Request	22,615,228	(Final)	12,050,000	11.25%	10.25 - 12.25%
080318-GU	08-0696	10-20-08	10-28-08	Company Request	3,748,000	(Interim)	2,380,000		
	09-0411	06-09-09	06-18-09	Company Request	26,488,091	(Final)	19,152,365	10.75%	9.75 - 11.75%
	10-0208	04-05-10	05-04-10	Reconsideration	169,912		0		
100462-GU	11-0111	02-10-11	04-01-11	2010 Overearnings	(3,000,000) #	3,000,000			

# One-time Refund

\* Due to rate restructuring and loss of load, company would have asked for \$16,461,000

+ Applied to environmental clean-up costs

# Stipulation

Docket No.	Order No.	Date of Order	Effective Date	Nature of Case	\$ Amount Requested	\$ Reduction	\$ Increase	Allowable Return on Equity Set	Range
<b>ST. JOE NATURAL GAS COMPANY</b>									
8702-GU	4138	02-16-67	04-04-67	Company Request	25,205		19,895		
820490-GU	12372	08-16-83	08-16-83	Commission Required		8,665 #		16.00%	15.70 - 17.70%
870986-GU	19793	08-11-88	08-11-88	Commission Required		138,867		13.70%	12.70 - 14.70%
890620-GU	22199	11-20-89	12-11-89	Tax Refund		24,340 #			
931102-GU	93-1775	12-10-93	01-01-94	ROE				11.00%	10.00 - 12.00%
960930-GU	96-1188	09-23-96	10-15-96	1994 Overearnings		183,339 ≡			
			10-15-96	1995 Overearnings		77,979 ≡			
001447-GU	01-0465	02-26-01	02-06-01	Company Request	459,185	(Interim)	355,984		
	01-1274	06-08-01	06-14-01		551,923	(Final)	327,149	11.50%	10.50 - 12.50%
070592-GU	08-0135	03-03-08	03-13-08	Company Request	274,981	(Interim)	157,775		
	08-0436	07-08-08	07-17-08		624,166	(Final)	543,868	11.00%	10.00 - 12.00%
<b>SEBRING GAS SYSTEM, INC.</b>									
910873-GU	92-0229	04-20-92	03-30-92	Company Request	422,795		422,795	12.00%	11.00 - 13.00%
931103-GU	93-1774	12-10-93	01-01-94	ROE				11.00%	10.00 - 12.00%
040270-GU	04-0860	09-02-04	09-16-04	Company Request	110,957	(Interim)	97,211		
	04-1260	12-20-04	12-30-04		234,641	(Final)	163,262	11.50%	10.50 - 12.50%
<b>SOUTH FLORIDA NATURAL GAS COMPANY (Merged with Florida Public Utilities Company)</b>									
72344-GU	5816	08-03-73	10-20-73	Company Request	96,923		82,906	14.50%	14.00 - 16.00%
810147-GU	10425	11-25-81	12-25-81	Company Request	211,907	(Interim)	89,743		
	10695	04-05-82	04-11-82			(Final)	170,873		
	11280	10-29-82	09-29-82			(Reconsideration)	168,471		
830330-GU	12789	12-16-83	01-05-84	Company Request	258,651	(Interim)	217,627		
	13193	04-16-84	05-04-84			(Final)	218,564	15.75%	14.75 - 16.75%
860341-GU	16861	11-19-86	12-04-86	Company Request	343,414	(Interim)	88,392		
	17933	08-04-87	08-14-87			(Final)	49,542	13.23%	12.23 - 14.23%
900623-GU	24056	02-04-91	02-15-91	Company Request	509,765	(Interim)	297,577		
	24608	06-03-91	06-14-91			(Final)	329,255	13.00%	12.00 - 14.00%
931104-GU	93-1776	12-10-93	01-01-94	ROE				11.00%	10.00 - 12.00%
<b>WEST FLORIDA NATURAL GAS COMPANY (Merged with Peoples Gas System, Inc.)</b>									
8574-GU	4502	01-06-69	05-25-69	Commission Required		56,000			
				Panama City Division					
69490-GU	4878	12-19-69	01-12-70	Company Request	56,500		56,500		
				Panama City Division					
72676-GU	5685	03-29-73	04-28-73	Company Request	169,655		99,145	14.75%	
820404-GU	11516	01-18-83	02-03-83	Company Request	1,339,195	(Interim)	780,716		
	12217	07-11-83	07-11-83			(Final)	572,861	16.20%	15.20 - 17.20%
850503-GU	15527	01-06-86	01-16-86	Company Request	1,453,598	(Interim)	947,537		
	16549	09-05-86	09-04-86			(Final)	694,808	13.15%	12.15 - 14.15%
871255-GU	19239	04-28-88	05-19-88	Company Request	1,109,227	(Interim)	584,212		
	21054	04-17-89	02-25-89			(Final)	1,518,271	13.50%	12.50 - 14.50%
910778-GU	25522	12-23-91	01-02-92	Company Request	1,930,801	(Interim)	853,689		
	92-0580	06-29-92	07-08-92			(Final)	1,023,118	12.00%	11.00 - 13.00%
931105-GU	93-1777	12-10-93	01-01-94	ROE				11.00%	10.00 - 12.00%
930091-GU	94-0452	04-14-94	06-30-94	6-30-93 Overearnings		515,622 +			
						64,006 #			
940927-GU	95-0964	08-08-95	06-30-94	6-30-94 Overearnings		347,718 X			

# One-time Refund  
 + Applied to environmental clean-up costs  
 † Stipulation  
 X Applied to debt refinancing costs  
 ≡ Partially deferred to next rate case