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February 17, 2017

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2017 FEB 17 PM 12:08
COMMISSION
CLERK

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above docket is Florida Power & Light Company's ("FPL's") First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 15-023-4-1. The request includes First Revised Exhibits A, B (two copies), C and Exhibit D.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. First Revised Exhibit D contains the declarations in support of FPL's First Request for Extension of Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

REDACTED

COM _____
AFD _____
APA 1 _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 170001-EI

Date: February 17, 2017

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 15-023-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 15-023-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On June 3, 2015 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("June 3, 2015 Request"). By Order No. PSC-15-0371-CFO-EI, dated September 10, 2015 ("Order 0371"), the Commission granted FPL's June 3, 2015 Request. FPL adopts and incorporates by reference the June 3, 2015 Request and Order 0371.

2. The period of confidential treatment granted by Order 0371 will soon expire. Some of the Confidential Information that was the subject of FPL's June 3, 2015 Request and Order 0371 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included with this Request are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought, and First Revised Exhibit D.

4. First Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in First Revised Exhibit B.

5. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

6. First Revised Exhibit D contains the declarations of W. Scott Seeley, Antonio Maceo and Gerard J. Yupp in support of this request.

7. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

8. As more fully described in the declarations included in First Revised Exhibit D, certain documents provided by FPL contain information regarding internal auditing controls, reports or notes of internal auditors, or information relating to internal audit reports. This information is protected by Section 366.093(3)(b), Fla. Stat.

9. Additionally, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its vendors to

contract for goods and services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

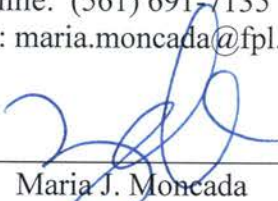
10. Last, certain information in these documents and materials concern FPL's competitive interests and would place FPL at a disadvantage when coupled with the other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

11. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: 

Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 170001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification* has been furnished by electronic service on this 17th day of February 2017 to the following:

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Maria J. Moncada
Florida Bar No. 0773301

*The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL

**FILED UNDER SEPARATE
COVER**

EXHIBIT B

REDACTED COPIES

JLP
4/15
4/15

FPL Title BOD Review
Review of Board of Directors + Committee Minutes.

7/21/14 - Release of lien of the Co's Mtg + Deed
of Trust
968-R-727

7/21/14 - Release of lien # 968-R-728.

7/21/14 - " " " 970-R-729

CONFIDENTIAL

8/1/14 - Daniel Lotano, Resigns

8/5/14 - Release of lien # 972-R-731

8/18/14 - " " 971-R-730

9/16/14 - FPL's swap Policy ⁽⁸¹¹³⁾ be approved, ratified,
confirmed.

9/22/14 - Notice of Dividend Determination.

9/22/14 - Release of lien # 974-R-733.

9/22/14 - " " 973-R-732

9/29/14 Dividend Payment Date Confirmation of Calculation

10/6/14 Release of lien # 975-R-734.

10/6/14 " " 977-R-735

10/6/14 " " 978-R-736

10/24/14 1. [REDACTED]

2. [REDACTED]

3. [REDACTED]

11/6/14 Release of lien - # 979-R-737

11/24/14 " " # 980-R-738

12/17/14 " " # 982-R-740

12/18/14 Notice of Dividend Determination.

12/24/14 Dividend Payment Date Confirmation of Calculation

SOURCE Fuel Generic Reg 2

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

5/15/15 JHP
9/1/15

Title BOD Review

PC
4/1/15

1/8/15 - Release of Lien # 983-R-741
1/14/15 - " " # 984-R-742

CONFIDENTIAL

VEE Audit Committee Minutes

Redacted 7/24/14 - overview of Q ended 6/30/14, draft of Q-10Q

Redacted 10/30/14 - Review of quarter ended 9/30/14 and Form 10Q for 9/30/14

NEE Board of Directors Minutes

Redacted 7/24/14 - Discuss natural gas reserves
Energen Resources subsidiary entered into a joint venture agreement with a natural gas developer to develop 38 natural gas wells in Woodward Noble region of Oklahoma
A regulatory filing made by FPL to obtain PSC approval to transfer the joint venture to FPL. Discussed benefits

1 [REDACTED]
2 [REDACTED]

PSC Commissioners that had terms expiring in Jan 2015

PSM issues coming up - Pursue existing solar pilot program

2014 gubernatorial election.

SOURCE Fuel Cost Rec. Req 2

SPD JHP
4/15
PL
4/11

Title BOD Review

Redacted 10/16-17/2014

CONFIDENTIAL

- 1 [Redacted]
- 2 [Redacted]
- 3 [Redacted]
- 4 [Redacted]
- 5 [Redacted]
- 6 [Redacted]

Subnational election questions

Status of subsequent license renewal process, which initially allowed for nuclear generation for 20 years beyond 40 year license term.

- 7 [Redacted]
- 8 [Redacted]
- 9 [Redacted]
- 10 [Redacted]
- 11 [Redacted]
- 12 [Redacted]

NEE Minutes of Finance + Investment

Redacted 10/17/14

- 13 [Redacted]
- 14 [Redacted]
- 15 [Redacted]
- 16 [Redacted]
- 17 [Redacted]

SOURCE fuel version log 2-

CONFIDENTIAL

Title AUDIT REPORTS

PBC

5/16
3/15

2014 AUDIT REPORTS
Fuel - FPL Generic No. 3
January through December, 2014

- | | | |
|----|--|---------------------|
| | 1. ATTORNEY RETENTION AND BILLING | 1/7/14 |
| | 2. EXCHANGE SERVER SECURITY REVIEW | 2/4/14 |
| | 3. FINANCIAL PERFORMANCE MATRIX REVIEW FOR THE YEAR
ENDING 12/21/13 | 2/5/14 |
| GL | 4. SOX 8.43.03 - EMT - CAPACITY & MINIMUM PAYMENTS - FPL | 2/11/14 WP 9-1 P1 |
| | 5. SOX 07.03.01 EMT DEAL CAPTURE & VALIDATION | 2/11/14 WP 9-1 P1 |
| | 6. SOX 07.05.01 EMT COUNTERPARTY CREDIT | 2/11/14 WP 9-1 P1+2 |
| | 7. SOX 07.06.01 EMT VALUATION OF DERIVATIVE INSTRUMENTS | 2/11/14 WP 9-1 P1 |
| | 8. REVIEW OF ██████████ ^A FOLLOW-UP | 2/13/14 |
| | 9. EXTENDED POWER UPRATE (EPU) REVIEW: 2013 EXPENDITURES | 2/21/14 |
| GL | 10. EMT FERC NATURAL GAS PRICE REPORTING AUDIT - 2014 | 2/24/14 WP 9-1 P2 |
| | 11. ██████████ ^A | 3/5/14 |
| | 12. FOLLOW-UP OF PPC PROCESS | 3/6/14 |
| | 13. CARP REVIEW | 3/17/14 |
| | 14. FPL AFFILIATE SERVICE FEES AUDIT | 3/31/14 |
| IP | 15. ██████████ ^A | 4/4/14 |
| | 16. LAPTOP ENCRYPTION REVIEW | 4/10/14 |
| IP | 17. NEW NUCLEAR REVIEW: 2013 EXPENDITURES | 4/17/14 |
| | 18. FIELD COLLECTIONS PROCESS REVIEW | 4/22/14 |
| | 19. ██████████ ^A | 4/28/14 |
| | 20. REVIEW OF FPL CHANGE MANAGEMENT FOR ADVANCED METER
INFRASTRUCTURE | 5/6/14 |

PBC

991

PBC

DL
3/15
9/6/14

CONFIDENTIAL

Title AUDIT REPORTS

PSC REQUEST NO. 3 (CONT...)
PAGE TWO OF FIVE

- | | |
|---|-------------------|
| 21. POWER DELIVERY [REDACTED] ^A | 5/14/14 |
| 22. REVIEW OF CLAIMS PROCESS | 5/28/14 |
| 23. FPL AFFILIATE DIRECT CHARGES AUDIT | 6/2/14 |
| 24. SAP PO ISSUANCE AND INVOICE PAYMENT PROCESS REVIEW | 6/6/14 (WP9-1P3) |
| 25. CAPE CANAVERAL BUSINESS PROCESS AUDIT | 6/12/14 |
| 26. EMT CREDIT NON-SOX PROCESS AUDIT | 6/18/14 |
| 27. DISTRIBUTION VEGETATION MANAGEMENT CONTRACT ADMINISTRATION REVIEW | 6/23/14 |
| 28. [REDACTED] ^A CONTRACT VENDOR - FPL ONLY | 6/25/14 |
| 29. SAP PRIVILEGED AND EMERGENCY ACCESS REVIEW | 6/26/14 |
| 30. [REDACTED] ^A FUNCTION CONSULT | 6/26/14 |
| 31. MANAGEMENT EXPENSE REPORT AUDIT - FPL ONLY | 6/30/14 (WP9-2) |
| 32. [REDACTED] ^A | 7/7/14 |
| 33. ELECTRIC COMMUNICATION PROJECT-CONSULTATION | 7/28/14 |
| 34. REVIEW OF MSP SUPPLIER AUDITS | 8/1/14 |
| 35. KPI REPORTING TOOL FOLLOW-UP AUDIT | 8/25/14 |
| 36. GOLDEN GATE DISTRIBUTION SERVICE CENTER | 8/28/14 |
| 37. REVIEW OF TRANSFORMER CAPITALIZATION PROCESS CONSULT | 8/29/14 |
| 38. [REDACTED] ^A CONSULTATION | 9/8/14 |
| 39. REVIEW OF HIGH RISK VENDOR PAYMENTS | 9/15/14 (WP9-1P3) |
| 40. SAP PBC CONSOLIDATIONS IMPLEMENTATION CONSULT | 9/18/14 |
| 41. [REDACTED] ^A | 9/24/14 |

Bely
M.

DL

SOURCE DLR 9 Generic

FUEL-FPL GENERIC CONFIDENTIAL AUDIT REQUEST NO.3

PBC

9/27

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PBC

5/15/20
3/15

Title LIST AUDITS

PSC REQUEST NO. 3 (CONT...)
PAGE THREE OF FIVE

- 42. SOCIAL MEDIA GOVERNANCE AUDIT 9/29/14
- 43. DISTRIBUTION CONTRIBUTION-IN-AID OF CONSTRUCTION
CIAC PROCESS REVIEW 10/3/14
- 44. OPAL REPLACEMENT REVIEW 10/16/14
- 45. ENVIRONMENTAL PROCESS REVIEW 10/22/14
- 46. [REDACTED]^A 11/3/14
- 47. IT SYSTEM DEVELOPMENT PARTNER SECURITY AUDIT (PART B) 11/3/14
- 48. DATA PRIVACY GOVERNANCE REVIEW FOLLOW-UP 11/3/14
- 49. INCOME TAX FORECASTING AUDIT 12/1/14
- 50. [REDACTED]^A AUDIT 12/2/14
- 51. IT SYSTEM DEVELOPMENT PARTNER CONTRACT (PART A-BILLING) 12/3/14
- IP 52. [REDACTED]^A 12/4/14
- 53. REVIEW OF [REDACTED]^A CONTROLS 12/5/14
- 54. [REDACTED]^A FOLLOW-UP REVIEW 12/8/14
- 55. PROCURE TO PAY TEAM PARTICIPATION 12/11/14
- 56. E-RECEIVING TRANSACTION AUDIT 12/15/14
- 57. HIPAA PRIVACY & SECURITY AUDIT 2014 12/17/14
- 58. [REDACTED]^A BENCHMARKING REVIEW 12/19/14
- 59. RSA 2FACTOR AUTHENTICATION REVIEW 12/19/14
- 60. [REDACTED]^A POLICY AUDIT 12/22/14

PBC

9 P3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1 through 4]

Internal Audit Notes

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-2

[Page 1]

Internal Audit Notes

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-3

[Pages 1 through 2]

Internal Audit Notes

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-5

[Pages 1 through 2]

Internal Audit Notes

CONFIDENTIAL

REPORT PREPARED BY: Sharon HENLY GAS CLOSING REPORT
ESTIMATED EXPENSES SUBJECT TO ADJUSTMENT ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS

January-2014

[TO BE PAID IN FOLLOWING MONTH]

SUMMARY BY NATURAL GAS SUPPLIER

A B C

\$ 252,263,286.20

13-1
2

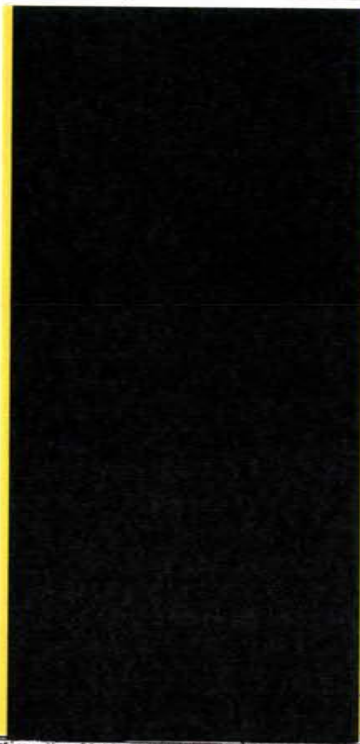
1/13/14

SUPPLIER NAME QNTY [MMBTU] UNIT PRICE [\$/MMBTU] INVOICE AMT [\$]

- 1 BG ENERGY
- 2 BP ENERGY
- 3 CASTLETON COMMODITIES
- 4 CHEVRON NATURAL GAS
- 5 CONOCO PHILLIPS
- 6 CROSS TIMBERS ENERGY (CTES)
- DEVON GAS SERVICES
- ENCANA MARKETING ENERGY AMERICA
- ENI
- ENTERPRISE PRODUCTS
- EOG
- ETC MARKETING
- EXXONMOBIL GAS MARKETING
- FLORIDA GAS UTILITY
- GAVILON
- GAZPROM
- IBEDROLA
- J, ARON & CO.
- JP MORGAN VENTURES
- JPM VENTURES
- MACQUARIE ENERGY
- NJR ENERGY
- PEOPLES GAS
- QEP ENERGY
- RANGE RESOURCES
- SEMPRA MIDSTREAM SERVICES
- SEQUENT ENERGY
- SHELL ENERGY
- SOUTHWESTERN ENERGY SERVICES
- TAMPA ELECTRIC
- TARGA GAS
- TENASKA MARKETING
- TEXLA ENERGY
- THE ENERGY AUTHORITY
- BAY GAS STORAGE- JANUARY PROCUREMENT ACTIVITY
- BAY GAS STORAGE- JANUARY OPTI-ACTIVITY

CONFIDENTIAL

PBC



Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/ 2014

Title Monthly Gas Closing RP

FUEL CONFIDENTIAL AUDIT REQUEST NO. 22&23

TOTAL SUPPLY 45,345,477 2.4538 \$ 204,630,489.53

44,750,257
74,210,465
P2 lines

200,420,024.55

SUMMARY BY NATURAL GAS TRANSPORTER

D E F
QNTY [MMBTU] UNIT PRICE [\$/MMBTU] INVOICE AMT [\$]

January-2014

- TRANSPORT TYPE & CONTRACT NUMBER
- FGT - FTS1 RESERVATION CHARGE (#3247)
- FGT - FTS1 USAGE CHARGE (#3247)
- FGT - FTS2 RESERVATION CHARGE (#3623)
- FGT - FTS2 USAGE CHARGE (#3623)
- FGT - FTS2 USAGE CHARGE (#3623)
- FGT - FTS2 USAGE CHARGE (#3623)
- FGT - FTS2 USAGE CHARGE (#102135)
- FGT - FTS3 RESERVATION (#111145)
- FGT - FTS3 USAGE CHARGE (#111145)
- FGT - (#5496)
- FGT - FTS3 RESERVATION (#112135)
- FGT - FTS3 USAGE CHARGE (#112135)



COMMENTS
FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025
FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025
FTS2 - FIRM TRANSPORT 10/14/94 thru 02/28/2025
FTS2 - FIRM TRANSPORT 10/14/94 thru 02/28/2025
INTERRUPTIBLE TRANSPORT
INTERRUPTIBLE TRANSPORT

Contract Term - Effective 4/1/11 for 25 years.
Contract Term - Effective 4/1/11 for 25 years.

Contract Term - Effective 4/1/11 for 25 years.
Contract Term - Effective 4/1/11 for 25 years.

SOURCE DR 23

Florida Power & Light
 Fuel Cost Recovery Charge
 Dkt. 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

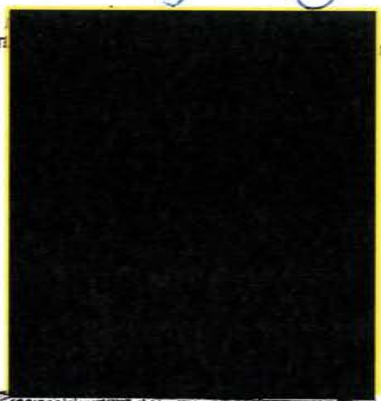
EST NOS. 22823

GULFSTREAM RESERVATION CHARGE (#09028411)
 GULFSTREAM USAGE CHARGE (#09028411)
 GULFSTREAM RESERVATION CHARGE (#9000828)
 GULFSTREAM USAGE (#9000828)
 GULF SOUTH PIPELINE RESERVATION CHARGE
 GULF SOUTH PIPELINE USAGE CHARGE
 SESH RESERVATION CHARGE (#840001)
 SESH USAGE CHARGE (#840001)
 SESH RESERVATION CHARGE (#840002)
 SESH USAGE CHARGE (#840002)
 SESH RESERVATION CHARGE (#840097-R1)
 SESH USAGE CHARGE (#840097-R1)
 TRANSCONTINENTAL RESERVATION CHARGE (#9101648)
 TRANSCONTINENTAL USAGE CHARGE (#9101648)
 PEOPLES GAS SYSTEM
 FGT - Turkey Point Compressor Station #22
 FGT - Canaveral Compressor Station #22

ESTIMATED EXPENSES - SUBSEQUENT

COMPLETED
 PBC

A B C



Contract Term Feb 8, 2008 through Oct 01, 2013
 Contract Term Feb 8, 2008 through Oct 01, 2013
 Contract Term June 1 2005 through June 2020
 Firm Transport per Gulfstream Transportation Journal
 Apr thru Oct Only - 2013 & 2014
 Apr thru Oct Only - 2013 & 2014
 Contract Term Sep 6, 2008 through Sep 5, 2020
 Contract Term Sep 6, 2008 through Sep 5, 2020
 Contract Term Sep 6, 2008 through Sep 5, 2020
 Contract Term Sep 6, 2008 through Sep 5, 2020
 Contract Term Jan 1, 2012 through Dec 31, 2017
 Contract Term Jan 1, 2012 through Dec 31, 2017
 Contract Term May 1, 2011 through Apr 30, 2016
 Contract Term May 1, 2011 through Apr 30, 2016
 Possible Annual Volume Shortage Penalty accrued in Mar for Apr Pyl

43-4
 12
 82

REBUNDLED FIRM TRANSPORT
 REBUNDLED FIRM TRANSPORT

TOLLING SUMMARY

TRANS MONTH	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	CUMULATIVE REDUCTION [\$]	COMMENTS
	0	N/A	0.00	NONE

43-4
 12
 82

45,860,970.73

SCCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH
 TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE

Activity	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
				REFER TO FINANCIAL ATTACHMENT
				REFER TO EXPENSE ATTACHMENT

E

MISC. BILLS FOR MONEY RECEIVED DURING CURRENT MONTH:

FROM	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	AMOUNT	COMMENTS
Adjustments/Sales				REFER TO SALES TAB
Optimization Sales				REFER TO OPTIMIZATION SALES TAB (refer to tab for coding)
TOTAL				

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH
 ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]
 EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]

FGT GAS DAY ENERGY MEASURED for MONTH [MMBTU]	FGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:
22,739,268	BROOKER #	1.0200	EPN, PSN, PCC
	PERRY STREAM 1 =	1.0180	FIMYERS
	WEST PALM =	1.0190	PMR, PRV, PPE, PFL, PCU, PTF
18,284,478	GNGS =	1.0130	MANATEE
	GNGS =	1.0130	MARTIN
41,023,746	GNGS =	1.0130	WEST COUNTY

SOURCE DR 23

C:\Users\EXB9JCO\AppData\Local\Microsoft\Windows\Temporary Internet Files\Content.IE5\2K1GZPN\GCR201401.xls\JAN.RPT

AGE: L. GARCIA, C. RUANO, RT. D. FUNDORA, B. M. S. BORGMEYER, M. COLLIER, D. RICE, L. STEF, E. (S) G. BASSON, P. SMYTH, J. STEFFEN

GCR201401 JAN RPT 201401 12:57 PM

PBC *5/11/15*

CSXT Railroad Transportation AdjLtr CSXT 85328 (0)
JEA

CONFIDENTIAL

*42-4
1 P2*

	F	G	H	I	J	K	L	M	N	O	P	Q	R	AC
1	AdjLtr CSXT 85328 (0) Price List													
2	JEA													
3	To filter column data: Select row /box #6. Next, go to top menu bar & click on Data; then Filter; then Auto Filter. Click on "Pub Version" column & select the highest number to view the latest changes.													
5	STCC	STCC Group (YN)	Origin	Origin State	Origin Type	Destination	Dest State	Dest Type	Distance	Effective Date	Expiration Date	Price Alternation	Route	Last Updated User
6	[REDACTED]													
7	[REDACTED]													
8	[REDACTED]													
9	[REDACTED]													
10	[REDACTED]													

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Railroad Transp. Adj

FUEL CONFIDENTIAL AUDIT REQUEST NO.37

SOURCE DL37

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

PBC

Title Rules

yc
5/15

SPB

CSX TRANSPORTATION, INC.

6737 Southpoint Drive South - Bldg. 1 S/C J865
Jacksonville, FL 32216
Phone: (904) - 279 - 5560
FAX: (904) - 279 - 5557

yl
llk

December 26, 2013
File - CSXT 85329

JEA
21 W CHURCH ST
JACKSONVILLE FL 32202

1	[Redacted]
2	[Redacted]
3	[Redacted]
4	[Redacted]
5	[Redacted]
6	[Redacted]
7	[Redacted]
8	[Redacted]
9	[Redacted]
10	[Redacted]

$\frac{42-4}{1}$

Index
Ⓐ $\frac{wp\ 42-4}{1-1}$

Respectfully,

Celeste % L. Goldbeck
Manager Marketing Services

SOURCE DR 37

$\frac{42-4}{1-1}$

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

5/15/15

Title Rates

DL 5/15

CSX TRANSPORTATION, INC.

6737 Southpoint Drive South - Bldg. 1 S/C J865
Jacksonville, FL 32216
Phone: (904) - 279 - 5560
FAX: (904) - 279 - 5557

December 21, 2012
File - CSXT 85329

DL 4/15

JEA
21 W CHURCH ST
JACKSONVILLE FL 32202

1	[Redacted]
2	[Redacted]
3	[Redacted]
4	[Redacted]
5	[Redacted]
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9	[Redacted]
10	[Redacted]
11	[Redacted]
12	[Redacted]

$\frac{42-4}{1-1}$

$\frac{42-4}{1}$

Respectfully,
Celeste L. Goldbeck
Manager Marketing Services

SOURCE DR 37

$\frac{42-4}{1-2}$

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 42-4/1-3

[Pages 1 through 8]

Transportation contract

CONFIDENTIAL

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt. 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

Title Nat. Gas Price Comp

gpc
5/15
5/15/14

Florida Power & Light Company
 Natural Gas Price Computations

January 2014

PBC

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Cullor	0	\$0.00
Riviera	1,513,256	\$2.23
Putnam	414,823	\$0.61
Sanford	3,863,101	\$5.89
Ft Lauderdale	2,707,175	\$3.98
Port Everglades - Steam	0	\$0.00
Lauderdale/Pt Everglades GT	3,013	\$0.00
Capo Canaveral	3,943,496	\$5.80
Martin Blr 1 & 2	181,889	\$0.27
Turkey Point Units 1, 2 & 5	3,582,023	\$5.27
Martin Units 3, 4 & 8	4,396,065	\$6.47
Ft. Myers Units 2 & 3	5,110,777	\$7.52
Mohrtee	3,763,503	\$5.54
West County	21,592,558	\$17.07
Total MMBTU	41,071,101	\$60.45

Estimated Payments for Month Plus Adjustment

	Unit Price (\$/MMBTU)
1 Natural Gas Supplied	
2 Gas Tolling/(Reverse Tolling)	
3 Natural Gas Transporter	
4 Miscellaneous (Hedging Effect)	
5 Total Estimated Gas Accrual Adjustment	5,965,392 (0.006038)
6 Total Receiving Report Adjs Sales/Refunds	5,959,355 (0.000001)
7 Total Expense	5,959,355

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$\frac{43-4}{1-1} = 2$

$\frac{43-4}{1-1} = 3$

$\frac{43-4}{1-1} = P2$

$\frac{43-4}{1-1} = 1$

Notes:
 a Obtained from the Monthly Gas Closing Report - from Michelle Doery, EMT. This is the total amount of natural gas supplied for the month by all suppliers.
 b Obtained from the Monthly Gas Closing Report - provided by Michelle Doery, Energy Marketing & Trading Group. This is the total amount of costs associated with the transport of natural gas for the month.
 c Agrees to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

- Distribution
- E. Bruce EMT/IB
 - M. Collier EPM/IB
 - M. Doery EMT/IB
 - S. Pajrie EMT/IB
 - D. Rodriguez RAD/GO
 - M. Kpzedj RAD/GO
 - C. Smith RAD/GO
 - M. Vargas RAD/GO

SOURCE DL23

$\frac{43-4}{1-1} = P2$

140007-EI, ACN 14-010-4-1
TYE 2013

**GAS ADJUSTMENT FOR DECEMBER 2013 (RECORDED JANUARY 2014)
RESULTING FROM THE ANALYSIS OF ACCOUNT 3305000 (formerly 232.135) FOR JANUARY 2014
IN ACCORDANCE WITH THE ESTIMATE FOR NOVEMBER 2013 PAID DECEMBER 2013**

Estimated Purchases for NOVEMBER 2013 (expensed per OCR):
Accrual Adjustments:

- Financial Instruments (Gains) / Losses included in NOVEMBER Estimate and settled by
- PPA Gas/Transportation Purchases (NOVEMBER OCR)
- Purchases Netted to Zero Due to Sales
- Sales Netted Against Purchases
- Prior Period Adjustments not related to NOVEMBER accruals
- Gas Storage Adjustment (NOVEMBER OCR)
- Net Accrual

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CONFIDENTIAL

PBC

5/15/15

Payments applicable to NOVEMBER 2013 Accrual, made DECEMBER 2013:

NET OVER / (UNDER) ACCRUED:
(Before Items Listed Below)

36,177.36

Adjustments included in 11/13 estimate purchases but offset by reclass from other accts, paid in NOVEMBER or to be accrual reversal

38,587.81

Payments applicable to NOVEMBER 2013 to be made JANUARY 2014 or later months (from NOVEMBER Physical Contract)

ESTIMATE ACTUAL

Buy Gas Storage

[Redacted]

Other Items:
NOVEMBER adjustments booked 12/13
Unreconciled Differences
DECEMBER adjustments to be booked 01/14
Prior months' adjustments to be booked 01/14

NET OVER / (UNDER) ACCRUED:
(GAS ADJUSTMENT)

PROVE:

Net Accrual for NOVEMBER 2013
Adjusted Payments applicable to NOVEMBER 2013
Adjustments included in 11/13 estimate purchases but offset by reclass from other accts, paid in NOVEMBER or to be accrual reversal
NOVEMBER adjustments booked 12/13
reconciled Differences
DECEMBER adjustments to be booked 01/14
Prior months' adjustments to be booked 01/14

NET OVER / (UNDER) ACCRUED:

(1) PRIMARILY DUE TO:

UNDERACCRUALS: (-)

BP Energy	(2,764.99)
Chevron Texaco	(165.00)
Sequent Energy	(305.00)
PGT - All Contracts	(0.56)
Gulfstream - All Contracts	(8,162.52)
SESI	(0.36)
Trinaco	(0.12)
Peoples Gas	(6,164.43)
PGT Turkey Point Station #22	(94,559.61)

OVER ACCRUALS: (+)

Castleton Commodities	5,169.33
Conoco Phillips	3,660.00
Cross Timbers	5,353.44
ETC	0.01
JP Morgan	2,021.61
NJR Energy	453.08
QEP	610.00
Southwestern Energy	762.50
Targa Gas	610.00
Tetaska	915.00
PGT Cape Canaveral Station #32	162,496.10
Buy Gas Storage	178,079.92

TOTAL

0.00 248,007.40

0.00

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43.4
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or Accrued 34

SOURCE DR 23

43.4
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PBC

Power Lambda Report AL9EMQ0012

Florida Power and Light Co. (EI802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

5/15

Volumes NOT
Accurate

11-1-14

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2014-02-01 to 2014-02-28

Deal Portfolio Description: FPL Fwd Power Sale

Title Power Lambda Rep.

B2B Counterparty: CRGL

B C D E F G H I J K L M

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
33		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
34		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
35		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
36		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
37		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
38		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
39		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
40		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
41		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
42		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
43		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
44		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
45		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
46		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
47		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
48		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
49		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
50		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
51		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
52		1286415	PGBU	1286414	CRGL	EPT	8-23	FPL/SOCO	FPL	SOCC												
53		1300088	PGBU	1300087	CRGL	EPT	1-24															
54		1300088	PGBU	1300087	CRGL	EPT	1-24															
55		1300088	PGBU	1300087	CRGL	EPT	1-24															
56		1300088	PGBU	1300087	CRGL	EPT	1-24															
57		1300088	PGBU	1300087	CRGL	EPT	2-24															

FURTHER CONFIDENTIAL AUDIT REQUEST NO. 67

16,000.00 27,400.00 (16,000.00) (27,900.00) 0.00 (\$1,008,381.00) \$1,338,800.00 (\$38,226.72) \$292,192.28

B2B Counterparty: MGS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
58		1285886	PGBU	1282603	MGS	EPT	1-24	FPL/SOCO	SOCC	SOCC													
59		1285886	PGBU	1282603	MGS	EPT	1-24	FPL/SOCO	SOCC	SOCC													
60		1285886	PGBU	1282603	MGS	EPT	1-24	FPL/SOCO	SOCC	SOCC													
61		1285886	PGBU	1282603	MGS	EPT	1-24	FPL/SOCO	SOCC	SOCC													
62		1285886	PGBU	1282603	MGS	EPT	1-24	FPL/SOCO	SOCC	SOCC													
63		1285886	PGBU	1282603	MGS	EPT	1-24	FPL/SOCO	SOCC	SOCC													
64		1285886	PGBU	1282603	MGS	EPT	1-24	FPL/SOCO	SOCC	SOCC													
65		1285886	PGBU	1282603	MGS	EPT	1-24	FPL/SOCO	SOCC	SOCC													

Mar 4, 2014

CONFIDENTIAL

8:50:19 AM

SOURCE DL267

PBC

Power Lambda Report

ALSEM0012

Florida Power and Light Co. (EI802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

Values NOT
 Recursive

46-1
 1-1
 82

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2014-02-01 to 2014-02-28

Deal Portfolio Description: FPL Sales

Title Power Lambda Reg.

B2B Counterparty: CRGL

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
214		1291628	PGSU	1291627	CRGL	EPT	9-9	FPL/SOCD	FPL	SOCD													
215		1291631	PGSU	1291630	CRGL	EPT	10-10	FPL/SOCD	FPL	SOCD													
216		1294505	PGSU	1294504	CRGL	EPT	9-9	FPL/JEA	FPL	SOCD													
217		1294505	PGSU	1294504	CRGL	EPT	9-9	JEA/SOCD	FPL	SOCD													
218		1294615	PGSU	1294614	CRGL	EPT	11-11	FPL/SOCD	FPL	SOCD													
219		1294625	PGSU	1294624	CRGL	EPT	11-11	FPL/JEA	FPL	SOCD													
220		1294654	PGSU	1294653	CRGL	EPT	10-11	FPL/SOCD	FPL	SOCD													
221		1294654	PGSU	1294653	CRGL	EPT	10-11	FPL/JEA	FPL	SOCD													
222		1294991	PGSU	1294990	CRGL	EPT	8-23		FPL	SOCD													
223		1295535	PGSU	1295534	CRGL	EPT	8-23	FPL/SOCD	FPL	SOCD													
224		1295574	PGSU	1295573	CRGL	EPT	1-24	FPL/SOCD	FPL	SOCD													
225		1295602	PGSU	1295601	CRGL	EPT	1-24	FPL/SOCD	FPL	SOCD													
226		1297559	PGSU	1297558	CRGL	EPT	1-1		FPL	SOCD													
227		1299458	PGSU	1299457	CRGL	EPT	3-3	FPL/SOCD	FPL	SOCD													
228		1299468	PGSU	1299467	CRGL	EPT	4-4	FPL/SOCD	FPL	SOCD													
229		1302449	PGSU	1302448	CRGL	EPT	2-24		FPL	SOCD													
											4,862.00	18,001.00	(4,861.00)	(10,001.00)	0.00	(5394,142.15)	\$564,438.00	(\$11,213.88)	\$158,101.57				

B2B Counterparty: DEF UTILIT

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
230		1292145	PGSU	1292144	DEF UTILIT	EPT	14-21	FPL/FPC	FPL	FPC													
231		1292145	PGSU	1292144	DEF UTILIT	EPT	14-21	FPL/FPC	FPL	FPC													
232		1294582	PGSU	1294581	DEF UTILIT	EPT	11-11	FPL/FPC	FPL	FPC													
233		1294642	PGSU	1294641	DEF UTILIT	EPT	12-12	FPL/FPC	FPL	FPC													
234		1295129	PGSU	1295128	DEF UTILIT	EPT	21-21	FPL/FPC	FPL	FPC													
235		1296833	PGSU	1296832	DEF UTILIT	EPT	13-21	FPL/FPC	FPL	FPC													
236		1296928	PGSU	1296927	DEF UTILIT	EPT	16-20	FPL/FPC	FPL	FPC													
237		1297692	PGSU	1297691	DEF UTILIT	EPT	18-22	FPL/FPC	FPL	FPC													
238		1297904	PGSU	1297903	DEF UTILIT	EPT	20-20	FPL/FPC	FPL	FPC													
239		1297912	PGSU	1297911	DEF UTILIT	EPT	21-21	FPL/FPC	FPL	FPC													
240		1297976	PGSU	1297975	DEF UTILIT	EPT	10-10	FPL/FPC	FPL	FPC													
241		1298035	PGSU	1298034	DEF UTILIT	EPT	11-11	FPL/FPC	FPL	FPC													
242		1298686	PGSU	1298685	DEF UTILIT	EPT	11-11	FPL/FPC	FPL	FPC													
243		1298770	PGSU	1298769	DEF UTILIT	EPT	7-10	FPL/FPC	FPL	FPC													
244		1298808	PGSU	1298807	DEF UTILIT	EPT	10-10	FPL/FPC	FPL	FPC													
245		1298814	PGSU	1298813	DEF UTILIT	EPT	11-11	FPL/FPC	FPL	FPC													
246		1298827	PGSU	1298826	DEF UTILIT	EPT	7-10	FPL/FPC	FPL	FPC													

FPL CONFIDENTIAL AUDIT REQUEST NO. 67

SOURCE DR67

CONFIDENTIAL

MSB
5/15/14

PBC

Power Lambda Report ALSEM0012

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

46-1
1-1
P3

Values not accurate

Legal Entities Enterprise: FPL
B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2014-02-01 to 2014-02-28

Title Power Lambda Rpt.

Deal Portfolio Description: Unit Specific Sales

B2B Counterparty: CRGL

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
	A										B	C	D	E	F	G	H		I	J	K	L
1,024		1291314	FPL	1291313	CRGL	EPT	1-24	SOCO	SOCO													
1,025		1291314	FPL	1291313	CRGL	EPT	1-24	SOCO	SOCO													
1,026		1291314	FPL	1291313	CRGL	EPT	1-24	SOCO	SOCO													
1,027		1291314	FPL	1291313	CRGL	EPT	1-24	SOCO	SOCO													
1,028		1292211	FPL	1292210	CRGL	EPT	1-1	SOCO	SOCO													
1,029		1292211	FPL	1292210	CRGL	EPT	1-24	SOCO	SOCO													
1,030		1292211	FPL	1292210	CRGL	EPT	1-24	SOCO	SOCO													
1,031		1292211	FPL	1292210	CRGL	EPT	1-24	SOCO	SOCO													
1,032		1292211	FPL	1292210	CRGL	EPT	1-24	SOCO	SOCO													
1,033		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,034		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,035		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,036		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,037		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,038		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,039		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,040		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,041		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,042		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,043		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,044		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,045		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,046		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,047		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,048		1292934	FPL	1292933	CRGL	EPT	1-24	SOCO	SOCO													
1,049		1292934	FPL	1292933	CRGL	EPT	2-24	SOCO	SOCO													
1049A	CRGL										88,190.00				(88,190.00)				(\$2,718,015.80)	\$4,261,062.00		\$1,543,046.20

CONFIDENTIAL AUDIT REQUEST N° 57

B2B Counterparty: EDFT NA

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
1,050		1289354	FPL	1289346	EDFT NA	EPT	1-1	SOCO	SOCO		\$46.21											
1050A	EDFT NA																					

B2B Counterparty: MGS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
1,051		1291312	FPL	1291307	MGS	EPT	1-24	SOCO	SOCO		\$30.82											

Mar 4, 2014

Index
* Traced to Deal ticket and Confirmation provided in DR62

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CONFIDENTIAL

Index
* Traced to Confirmation of Power purchase and sales transactions
* Traced to Trader Recap sch./report

8:50:19 AM

SOURCE DR67

9/15

PBC

Power Lambda Report
AL9EMQ012

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Lambda Report

SLK

116-203

Legal Entities Enterprise: FPL
B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2014-02-01 to 2014-02-28

Deal Portfolio Description: FPL Sales

B2B Counterparty: CRGL

B C D E F G H I J K L M

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
204		1291628	PGSU	1291627	CRGL	EPT	9-9	FPL/SCOD	FPL	SCOD												
205		1291631	PGSU	1291630	CRGL	EPT	10-23	FPL/SCOD	FPL	SCOD												
206		1294505	PGSU	1294504	CRGL	EPT	9-9	FPL/JEA	FPL	SCOD												
207		1294505	PGSU	1294504	CRGL	EPT	9-9	JEA/SCOD	FPL	SCOD												
208		1294615	PGSU	1294614	CRGL	EPT	11-11	FPL/SCOD	FPL	SCOD												
209		1294615	PGSU	1294614	CRGL	EPT	11-11	FPL/JEA	FPL	SCOD												
210		1294654	PGSU	1294653	CRGL	EPT	10-11	FPL/SCOD	FPL	SCOD												
211		1294654	PGSU	1294653	CRGL	EPT	10-11	FPL/JEA	FPL	SCOD												
212		1294991	PGSU	1294990	CRGL	EPT	8-23	FPL	FPL	SCOD												
213		1295535	PGSU	1295534	CRGL	EPT	8-23	FPL/SCOD	FPL	SCOD												
214		1295574	PGSU	1295573	CRGL	EPT	1-24	FPL/SCOD	FPL	SCOD												
215		1295602	PGSU	1295601	CRGL	EPT	1-24	FPL/SCOD	FPL	SCOD												
216		1297339	PGSU	1297338	CRGL	EPT	1-1	FPL	FPL	SCOD												
217		1299438	PGSU	1299437	CRGL	EPT	3-3	FPL/SCOD	FPL	SCOD												
218		1299468	PGSU	1299467	CRGL	EPT	4-4	FPL/SCOD	FPL	SCOD												
219		1302449	PGSU	1302448	CRGL	EPT	2-24	FPL	FPL	SCOD												

B2B Counterparty: DEF UTILIT

(P/ISS)

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
220		1292145	PGSU	1292144	DEF UTILIT	EPT	14-21	FPL/FFC	FPL	FFC													
221		1292145	PGSU	1292144	DEF UTILIT	EPT	14-21	FPL/FFC	FPL	FFC													
222		1294520	PGSU	1294519	DEF UTILIT	EPT	11-11	FPL/FFC	FPL	FFC													
223		1294662	PGSU	1294661	DEF UTILIT	EPT	12-12	FPL/FFC	FPL	FFC													
224		1295129	PGSU	1295128	DEF UTILIT	EPT	21-21	FPL/FFC	FPL	FFC													
225		1295833	PGSU	1295832	DEF UTILIT	EPT	13-21	FPL/FFC	FPL	FFC													
226		1295928	PGSU	1295927	DEF UTILIT	EPT	16-20	FPL/FFC	FPL	FFC													
227		1297692	PGSU	1297691	DEF UTILIT	EPT	18-22	FPL/FFC	FPL	FFC													
228		1297904	PGSU	1297903	DEF UTILIT	EPT	20-20	FPL/FFC	FPL	FFC													
229		1297912	PGSU	1297911	DEF UTILIT	EPT	21-21	FPL/FFC	FPL	FFC													
230		1297976	PGSU	1297975	DEF UTILIT	EPT	10-10	FPL/FFC	FPL	FFC													
231		1298035	PGSU	1298034	DEF UTILIT	EPT	11-11	FPL/FFC	FPL	FFC													
232		1298636	PGSU	1298635	DEF UTILIT	EPT	11-11	FPL/FFC	FPL	FFC													
233		1298770	PGSU	1298769	DEF UTILIT	EPT	7-10	FPL/FFC	FPL	FFC													
234		1298808	PGSU	1298807	DEF UTILIT	EPT	10-10	FPL/FFC	FPL	FFC													
235		1298814	PGSU	1298813	DEF UTILIT	EPT	11-11	FPL/FFC	FPL	FFC													
236		1298827	PGSU	1298826	DEF UTILIT	EPT	7-10	FPL/FFC	FPL	FFC													

CONFIDENTIAL AUDIT REQUEST N - 61

SOURCE D/Rel

CONFIDENTIAL

PBC

Power Lambda Report ALSEM0012

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Lambda Report

SL/SJK

46-294

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2014-02-01 to 2014-02-28

Deal Portfolio Description: Unit Specific Sales

B2B Counterparty: CRGL

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
	A										B	C	D	E	F	G	H		I	J	K	L
1,024		1291314	FPL	1291313	CRGL	EPT	1-24		SOCO	SOCO												
1,025		1291314	FPL	1291313	CRGL	EPT	1-24		SOCO	SOCO												
1,026		1291314	FPL	1291313	CRGL	EPT	1-24		SOCO	SOCO												
1,027		1291314	FPL	1291313	CRGL	EPT	1-24		SOCO	SOCO												
1,028		1292211	FPL	1292210	CRGL	EPT	1-1		SOCO	SOCO												
1,029		1292211	FPL	1292210	CRGL	EPT	1-24		SOCO	SOCO												
1,030		1292211	FPL	1292210	CRGL	EPT	1-24		SOCO	SOCO												
1,031		1292211	FPL	1292210	CRGL	EPT	1-24		SOCO	SOCO												
1,032		1292211	FPL	1292210	CRGL	EPT	1-24		SOCO	SOCO												
1,033		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,034		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,035		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,036		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,037		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,038		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,039		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,040		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,041		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,042		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,043		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,044		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,045		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,046		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,047		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,048		1292934	FPL	1292933	CRGL	EPT	1-24		SOCO	SOCO												
1,049		1292934	FPL	1292933	CRGL	EPT	2-24		SOCO	SOCO												
1049A	CRGL											87,361.00			(87,361.00)			(62,692,466.02)	\$4,220,467.00			\$1,528,098.98

B2B Counterparty: EDFT NA

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
1,050		1289354	FPL	1289346	EDFT NA	EPT	1-1		SOCO	SOCO												

1050A EDFT NA

B2B Counterparty: MGS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
1,051		1291312	FPL	1291307	MGS	EPT	1-24		SOCO	SOCO												

Mar 27, 2014

CONFIDENTIAL AUDIT REQUEST N 61

SOURCE D7261

CONFIDENTIAL

Invoice

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Invoice: 223262
Counterparty: Cargill Power Markets, LLC
Date: Mar 18, 2014
Period: Feb 01, 2014 - Feb 28, 2014
Amount: \$6,099,828.00 USD
Due Date: Mar 20, 2014

Title INVOICE

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

PBC

Customer #6800000948
MR 2009400

\$6,099,828.00

46-2
1-1

FURTHER CONFIDENTIAL AUDIT REQUEST NO. 58

Invoice To

Cargill Power Markets, LLC
Attn: Settlements Administrator
9350 Excelsior Boulevard
Mailstop #150
Hopkins, MN 55343
Phone: 952-984-3158
Fax: 952-984-3836

18000057965

3/18/14


Michelle Dery

Summary

True

Manager, Power & Fuels Accounting	Deal Type	Deal Direction	Amount Due	Currency
	POWER	Sell	\$6,099,828.00	USD
		POWER Subtotal	\$6,099,828.00	USD
		TOTAL	\$6,099,828.00	USD

124,813 mwh's

46-2 P P4, P9
46-1 P2

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Sell										
1286414	Deal	A	B	C	D	MW	SERC-SOCO	E	F	USD
1291313	Deal					MW	SERC-SOCO			USD
1291527	Deal					MW	SERC-SOCO			USD
1291630	Deal					MW	SERC-SOCO			USD
1292210	Deal					MW	SERC-SOCO			USD

SOURCE DL 58

CONFIDENTIAL

PT

Invoice

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Invoice: 223262
Counterparty: Cargill Power Markets, LLC
Date: Mar 18, 2014
Period: Feb 01, 2014 - Feb 28, 2014
Amount: \$6,099,828.00 USD
Due Date: Mar 20, 2014

Florida Power & Light Company
Tax ID # 59-0247775

Title ENVOICE

9L
5/15

46-2
1-1
P2

FURTHER CONFIDENTIAL AUDIT REQUEST NO. 58

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Sell										
		A	B	C		D		E	F	
1292210	Deal					MW	SERC-SOCO			USD
1292933	Deal					MW	SERC-SOCO			USD
1292933	Deal					MW	SERC-SOCO			USD
1294504	Deal					MW	SERC-SOCO			USD
1294614	Deal					MW	SERC-SOCO			USD
1294653	Deal					MW	SERC-SOCO			USD
1294990	Deal					MW	SERC-SOCO			USD
1295534	Deal					MW	SERC-SOCO			USD
1295573	Deal					MW	SERC-SOCO			USD
1295601	Deal					MW	SERC-SOCO			USD
1297558	Deal					MW	SERC-SOCO			USD
1299457	Deal					MW	SERC-SOCO			USD
1299467	Deal					MW	SERC-SOCO			USD
1300067	Deal					MW	SERC-SOCO			USD
1300067	Deal					MW	SERC-SOCO			USD
1302448	Deal					MW	SERC-SOCO			USD

line 1	Sell Subtotal	\$6,099,828.00	USD
line 2	POWER Subtotal	\$6,099,828.00	USD
line 3	TOTAL	\$6,099,828.00	USD

CONFIDENTIAL

SOURCE DL 58

46-2
1-1
P1

22

5/16/15
 2/3/15

PBC

Power Lambda Report
 ALSEM0012

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

463
 2-3 P1

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2014-01-01 to 2014-01-31

Deal Portfolio Description: Unit Specific Sales

Sales from UPS units - Scherer, Franklyn, Harris

Title Unit Specific Sales

gl
 5/15

B2B Counterparty: EDFT NA

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount		
1,536		1277714	FPL	1277704	EDFT NA	EPT	1-24			SOCO	SOCO													
1,537		1278515	FPL	1278515	EDFT NA	EPT	2-2			SOCO	SOCO													
1,538		1289354	FPL	1289346	EDFT NA	EPT	1-24			SOCO	SOCO													
1,539		1289354	FPL	1289346	EDFT NA	EPT	1-24			SOCO	SOCO													
1,540		1289354	FPL	1289346	EDFT NA	EPT	1-24			SOCO	SOCO													
1,541		1289354	FPL	1289346	EDFT NA	EPT	1-24			SOCO	SOCO													
1,542		1289354	FPL	1289346	EDFT NA	EPT	1-24			SOCO	SOCO													
1,543		1289354	FPL	1289346	EDFT NA	EPT	1-24			SOCO	SOCO													
1,544		1289354	FPL	1289346	EDFT NA	EPT	2-24			SOCO	SOCO													
											0.00	30,566.00	0.00	(30,256.00)	0.00									

B2B Counterparty: EXGEN

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount		
1,545		1282621	FPL	1282620	EXGEN	EPT	1-24			SOCO	SOCO													
1,546		1282621	FPL	1282620	EXGEN	EPT	1-24			SOCO	SOCO													
1,547		1282623	FPL	1282622	EXGEN	EPT	1-24			SOCO	SOCO													
1,548		1282623	FPL	1282622	EXGEN	EPT	1-24			SOCO	SOCO													
1,549		1282623	FPL	1282622	EXGEN	EPT	1-24			SOCO	SOCO													
1,550		1282623	FPL	1282622	EXGEN	EPT	1-24			SOCO	SOCO													
1,551		1282623	FPL	1282622	EXGEN	EPT	1-24			SOCO	SOCO													
1,552		1282623	FPL	1282622	EXGEN	EPT	1-24			SOCO	SOCO													
1,553		1282623	FPL	1282622	EXGEN	EPT	1-24			SOCO	SOCO													
1,554		1282623	FPL	1282622	EXGEN	EPT	1-24			SOCO	SOCO													
1,555		1284641	FPL	1284636	EXGEN	EPT	1-1			SOCO	SOCO													
1,556		1284641	FPL	1284636	EXGEN	EPT	2-24			SOCO	SOCO													
1,557		1284781	FPL	1284780	EXGEN	EPT	1-1			SOCO	SOCO													
1,558		1284781	FPL	1284780	EXGEN	EPT	2-24			SOCO	SOCO													
											0.00	50,741.00	0.00	(50,741.00)	0.00									

B2B Counterparty: JPM VEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
1,559		1277248	FPL	1277244	JPM VEC	EPT	1-2			GTC	GTC												
1,560		1277248	FPL	1277244	JPM VEC	EPT	1-24			GTC	GTC												

FUEL CONFIDENTIAL AUDIT REQUEST NO.15 FOLLOW UP

SOURCE DR-#15

Feb 3, 2014

CONFIDENTIAL

8:43:59 AM

1/15/13
1/15/13
1/15/13

PBC

Power Lambda Report
ALBEM00012

Florida Power and Light Co. (EI802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

46-3 P2
2-3

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2014-01-01 to 2014-01-31

Deal Portfolio Description: Unit Specific Sales

Title Lambda Report
Unit Specific Sales

B2B Counterparty: JPM VEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
1,563		1277248	FPL	1277244	JPM VEC	EPT	24 - 24		GTC	GTC													
1,564		1282907	FPL	1282904	JPM VEC	EPT	1 - 24		SOCO	SOCO													
1,565		1282907	FPL	1282904	JPM VEC	EPT	1 - 24		SOCO	SOCO													
1,566		1284007	FPL	1284006	JPM VEC	EPT	1 - 1		SOCO	SOCO													
1,567		1284007	FPL	1284006	JPM VEC	EPT	1 - 24		SOCO	SOCO													
1,568		1284007	FPL	1284006	JPM VEC	EPT	24 - 24		SOCO	SOCO													
1,569		1284627	FPL	1284626	JPM VEC	EPT	1 - 1		SOCO	SOCO													
1,570		1284627	FPL	1284626	JPM VEC	EPT	2 - 24		SOCO	SOCO													
1570A JPM VEC												12,251.00		(12,251.00)			(991,027.09)	\$1,423,725.00				\$932,697.91	

B2B Counterparty: MGS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
1,571		1284000	FPL	1283999	MGS	EPT	1 - 1		SOCO	SOCO													
1,572		1284000	FPL	1283999	MGS	EPT	2 - 24		SOCO	SOCO													
1,573		1284632	FPL	1284630	MGS	EPT	1 - 1		SOCO	SOCO													
1,574		1284632	FPL	1284630	MGS	EPT	2 - 24		SOCO	SOCO													
1574A MGS												5,736.00		(5,736.00)			(4238,221.26)	\$344,016.00				\$105,794.74	

B2B Counterparty: OPC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
1,575		1277748	FPL	1277746	OPC	EPT	1 - 1		SOCO	SOCO													
1,576		1277748	FPL	1277746	OPC	EPT	1 - 24		SOCO	SOCO													
1576A OPC												5,000.00		(5,000.00)			(9205,650.00)	\$1,470,000.00				\$1,264,350.00	

B2B Counterparty: PSE COOP

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
1,577		1282913	FPL	1282911	PSE COOP	EPT	1 - 24		SOCO	SOCO													
1,578		1282913	FPL	1282911	PSE COOP	EPT	1 - 24		SOCO	SOCO													
1578A PSE COOP												5,424.00		(5,424.00)			(9164,889.50)	\$184,415.00				\$19,526.40	

B2B Counterparty: SCS

FUEL CONFIDENTIAL AUDIT REQUEST NO. 15 FOLLOW UP

SOURCE DR #15

CONFIDENTIAL

SIF
R

PBC

Power Lambda Report
AL9EMQ0012

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

463
2-3 B3

Legal Entities Enterprise: FPL
B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

Title Unit Specific Sales

B2B Flow Data from: 2014-01-01 to 2014-01-31

Deal Portfolio Description: Unit Specific Sales

B2B Counterparty: SCS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount					
1,579		1277756	FPL	1277754	SCS	EPT	1-1		SOCC	SOCC																	
1,580		1277755	FPL	1277754	SCS	EPT	2-24		SOCC	SOCC																	
1,581		1277762	FPL	1277761	SCS	EPT	1-1		SOCC	SOCC																	
1,582		1277762	FPL	1277761	SCS	EPT	1-24		SOCC	SOCC																	
1,583		1284002	FPL	1284001	SCS	EPT	1-1		SOCC	SOCC																	
1,584		1284002	FPL	1284001	SCS	EPT	2-24		SOCC	SOCC																	
1,585		1284621	FPL	1284620	SCS	EPT	1-2		SOCC	SOCC																	
1,586		1284621	FPL	1284620	SCS	EPT	2-24		SOCC	SOCC																	
1,587		1289137	FPL	1289120	SCS	EPT	1-24		SOCC	SOCC																	
1,588		1289137	FPL	1289120	SCS	EPT	1-24		SOCC	SOCC																	
1,589		1289137	FPL	1289120	SCS	EPT	1-24		SOCC	SOCC																	
1,590		1289137	FPL	1289120	SCS	EPT	1-24		SOCC	SOCC																	
1,591		1289137	FPL	1289120	SCS	EPT	1-24		SOCC	SOCC																	
1,592		1289137	FPL	1289120	SCS	EPT	24-24		SOCC	SOCC																	
												100,311.00		(100,311.00)													

1592A SCS

B2B Counterparty: TVA

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount										
1,593		1276464	FPL	1276461	TVA	EPT	1-13		TVA	TVA																						
1,594		1276464	FPL	1276461	TVA	EPT	1-24		TVA	TVA																						
1,595		1276464	FPL	1276461	TVA	EPT	8-24		TVA	TVA																						
1,596		1284227	FPL	1284226	TVA	EPT	1-1		TVA	TVA																						
1,597		1284227	FPL	1284226	TVA	EPT	1-24		TVA	TVA																						
1,598		1284227	FPL	1284226	TVA	EPT	2-24		TVA	TVA																						
												16,379.00		(16,379.00)																		
Unit Specific Sales												0.00	226,708.00	0.00	(226,698.00)	0.00																
2014-01-01 to 2014-01-31																																
FPL												228,124.00	505,637.00	(228,123.00)	(505,621.00)	(3.00)																
Summary												228,124.00	505,637.00	(228,123.00)	(505,621.00)	(3.00)																

1598A TVA

FUEL CONFIDENTIAL AUDIT REQUEST NO. 15 FOLLOW UP

463
2

SOURCE DR # 15

CONFIDENTIAL

CONFIDENTIAL

PBC
FLORIDA POWER & LIGHT
PPA REGAP
ACTUAL
7/31/2014

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 160001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Actual vs Estimated

5/15
9/15

Provider	MWH					
	7/31/14 Actual	7/31/14 Estimate	Adjustment	7/31/14 Actual	7/31/14 Estimate	Adjustment
<i>Capacity</i> Scherer - Account 6014030 IO#8120001341 Capacity - Scherer 3 Change in Law - Scherer 3 Capacity Availability Adj	A	B				
<i>Energy</i> Scherer - Account 6013920 IO#8120001325 Energy - Scherer 3 Energy - Scherer 3 Emissions True Up Start Charges - Scherer 3 Fuel Cost Adjustment Transmission Utilized - Scherer 3 Transmission Utilized - Scherer 3	C	D	E	F	G	H
<i>Capacity</i> Franklin - Account 6014030 IO#8120001357 Capacity Capacity Availability Adjustment	I	J				
<i>Energy</i> Franklin - Account 6013020 IO#8120001321 Energy Starts Gas Transportation - 3273 Fuel Cost Adjustment Transmission - Utilized Transmission - Unutilized	K	L	M	N	O	P
<i>Capacity</i> Harris - Account 6014030 IO#8120001339 Capacity Capacity Availability Adjustment	Q	R				
<i>Energy</i> Harris - Account 6013020 IO#8120001324 Energy Starts Gas Transportation (Account 6013020 IO#8120001323) Fuel Cost Adjustment Transmission - Utilized Transmission - Unutilized	S	T	U	V	W	X
TOTAL	3,692,242.82	3,460,462.42	101,780.40	95,072.00	85,394.00	419.80
	3,772,217.37	3,797,231.11	(25,013.04)	87,846.00	87,007.40	(7.00)
	12,070,303.88	12,359,245.78	11,089.07	209,088	209,019	(623)
	20,883,789.00	20,675,003.07	87,896.19	471,600	472,400	(511)

47-2
8-1
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47-2
8-1
1

47-2
8-1
1

line 4

line 2

line 3
line 4

Estimates

Σ A = 3,371,841.31

Σ B = 10,614,240.10

Σ C = 11,826,178.33

Index

Traced to invoice

Actuals

Σ D = 3,475,282.10

Σ E = 5,589,470.92

Σ F = 11,835,212.12

SOURCE DR13

47-2
8-1

CONFIDENTIAL



PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title EMDICE

5/15/14

Commitment For Transaction Under Service Schedule "OS-2"
Dated July 31, 2014
August 2, 2014 - August 31, 2014
Statement No. 08-14

bl
5/15/14

Florida Power and Light Company
Attention: Elisabeth Druce
700 Universe Blvd.
Juno Beach, FL 33408

Invoice Date September 9, 2014

Due Date September 20, 2014

Capacity
Monthly Energy Payment
Energy
VOM

TOTAL Monthly Energy Payment

Monthly Startup Payment Starts

TOTAL Amount Due

Quantity	Rate	Total
1		
2		
3		
4		
5		
6		

CA
CA
CA

ties to Phoenix

Direct General Inquiries to:
Seminole Electric Cooperative, Inc.
Marketing and Bulk Power Acquisition
Attn: Mark Anderson
Phone: (813) 739-1319
manderson@seminole-electric.com

Direct Energy Reconciliation Inquiries to:
Seminole Electric Cooperative, Inc.
System Operations
Attn: Pedro Lencos
Phone: (813) 739-1250
plencos@seminole-electric.com

Wire Payment Information:
Return Wire Payment to:
JP Morgan Chase Bank, N.A.
ABA# 021000021
Account Name:
Seminole Electric Cooperative, Inc.

Ⓟ 7
Ⓟ 8

Σ A = 509,779.69

509,779.69
47-2

FUEL CONFIDENTIAL AUDIT REQUEST NO.13

SOURCE DR 13

47-2
4

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

4/15 5/15
PBC

Title Payment Summary

Daily Energy Payment Summary

Facility Name: INDIANTOWN
Report Month: May, 2014

Date	B Energy (MWH) (Units 1 & 2)	C Sales (Wheeled)	D Net Energy	E Payment
05/01/14				
05/02/14				
05/03/14				
05/04/14				
05/05/14				
05/06/14				
05/07/14				
05/08/14				
05/09/14				
05/10/14				
05/11/14				
05/12/14				
05/13/14				
05/14/14				
05/15/14				
05/16/14				
05/17/14				
05/18/14				
05/19/14				
05/20/14				
05/21/14				
05/22/14				
05/23/14				
05/24/14				
05/25/14				
05/26/14				
05/27/14				
05/28/14				
05/29/14				
05/30/14				
05/31/14				
Monthly total	92,898.260		√92,898.260	√6,497,324.25
Average Cost : 69.94 \$/MWH				(A)
Maximum Energy				(B)
Execution Date/Time: 06/02/14 at 02:06:40				
Invoice ID: 546				

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E 28
E 29
E 30
E 31

32

Index

(A) Traced to Monthly Billing Statement

48-1 P
48-1 P

6,585,435.65 May's Actual ESTIMATE
6,497,324.25 -
88,111.40 difference between May's Actual & May's estimate.

(PBC)

SOURCE DL 56

48-1 P

CONFIDENTIAL

Title Payment Summary
 DAILY ENERGY PAYMENT SUMMARY

*PLC
4/15*

PBC *7/5/14*

Facility Name: INDIANTOWN
 Report Month : May, 2014

Date	^A Energy (MWH)	^B	^C Payment (\$)
05/01/14			
05/02/14			
05/03/14			
05/04/14			
05/05/14			
05/06/14			
05/07/14			
05/08/14			
05/09/14			
05/10/14			
05/11/14			
05/12/14			
05/13/14			
05/14/14			
05/15/14			
05/16/14			
05/17/14			
05/18/14			
05/19/14			
05/20/14			
05/21/14			
05/22/14			
05/23/14			
05/24/14			
05/25/14			
05/26/14			
05/27/14			
05/28/14			
05/29/14			
05/30/14			
05/31/14			
Monthly Total	94,659.492		6,585,435.65
Average Cost :	69.57 \$/MWH		$\frac{48-1}{1} P_3$
Maximum Energy :			32
Execution Date/Time :	06/16/14 at 12:13:23		

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(PBC)

SOURCE DR 56

$\frac{48-1}{1} P_4$

PBC

95
 4/15
 5/15/14

Title DAILY ENERGY PAYMENT

SOURCE: DAILY ENERGY PAYMENT CALCULATION REPORT
 provided in Document Record Request 56

MAY'S ACTUAL

CONFIDENTIAL

DATE	ENERGY MWH	A	B	PAYMENT
5/1/2014				
5/2/2014				
5/3/2014				
5/4/2014				
5/5/2014				
5/6/2014				
5/7/2014				
5/8/2014				
5/9/2014				
5/10/2014				
5/11/2014				
5/12/2014				
5/13/2014				
5/14/2014				
5/15/2014				
5/16/2014				
5/17/2014				
5/18/2014				
5/19/2014				
5/20/2014				
5/21/2014				
5/22/2014				
5/23/2014				
5/24/2014				
5/25/2014				
5/26/2014				
5/27/2014				
5/28/2014				
5/29/2014				
5/30/2014				
5/31/2014				
Total	94,659.49			6,585,435.65

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48-1/1 P8

48-1/1 P7

48-1/1 P3

SOURCE created FROM DR #56

48-1/1 P6

PBC

PBC

CONFIDENTIAL

Qualifying Facility Energy Payment Calculation

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Facility Name: INDIANTOWN

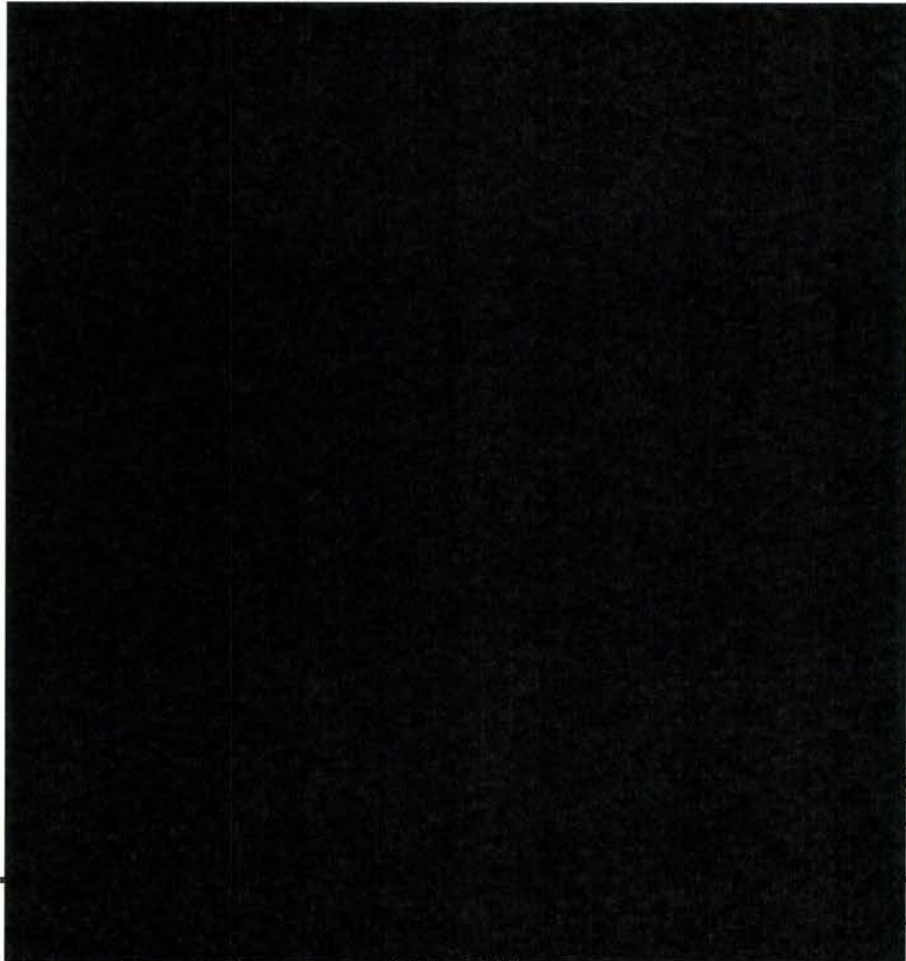
Date: 05/22/14

22
415
5/15/14

Title: Payment Calculation

Hour	^A Energy (MWH)	^B ICL Fuel Cost (\$)	Rate (\$/MWH)	UHEF	Payment (\$)	Note
------	------------------------------	---------------------------------------	------------------	------	-----------------	------

- 1
- 2
- 3
- 4
- 5
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- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24



25
36
Daily Total
Mth-To-Date

48-1 P9
1

48-1 P9
1

48-1 P9
1



E. P. Factor : 1.000
 Unit Energy Cost: 59.000 \$/MWH
 Execution Date/Time : 06/16/14 at 12:13:23

SOURCE DR 56

48-1 P9
1

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Payment Calculation
Qualifying Facility Energy Payment Calculation

92
4/15

9/150

PBC

Facility Name : INDIANTOWN

Date: 05/05/14

Hour	<i>A</i> Energy (MWH)	<i>B</i> ICL Fuel Cost (\$)	<i>C</i> FPL Rate (\$/MWH)	<i>D</i> UHEF	<i>E</i> Payment (\$)	<i>F</i> Note
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23						
24						
<i>25</i> Daily Total						
<i>26</i> Mth-To-Date						

E. P. Factor : 1.000

Unit Energy Cost: 59.000 \$/MWH

Execution Date/Time : 06/16/14 at 12:13:23

Page 5 of 31

SOURCE DLS6

FUEL CONFIDENTIAL AUDIT REQUEST NO.56

43-1 Pg 1

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PBC

CONFIDENTIAL

Title ICL Cost Calculation
ICL COST CALCULATION

[PER CONTRACT]

5/15/14

Note: Enter all data in red.

All Boxed data is calculated.

All Boxed data that has yellow fill background is agreed to Energy Payment Calculation report.

DISPATCH HOUR CHECK

ICL FUEL COST CHECK

Date: 05/05/14
Time: 1400

Date: 05/22/14
Time: 2400

A

B

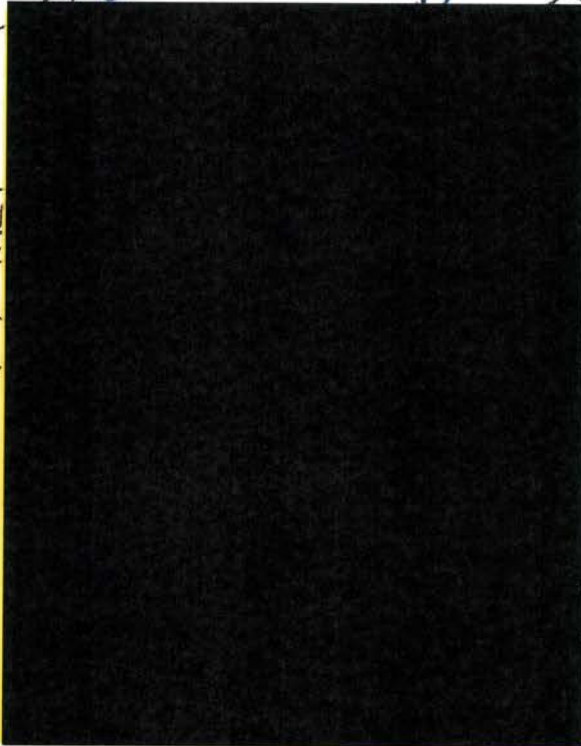
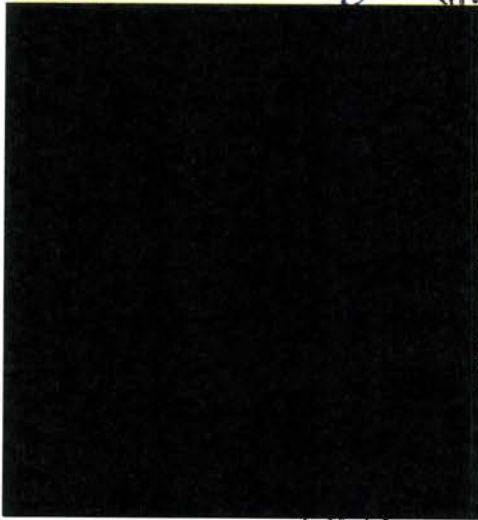
48-1 P8

C

D

48-1 P8

- (a)
- (b)
- (c)
- (d)
- (e)
- (f)
- (g)



48-1 P8

P8

P8

48-1 P8

48-1 P8

A1 Unit Hourly Efficiency Factor (Section 1.61)
 A2 ICL Hourly Efficiency Factor (Section 1.35)
 A3 ICL Fuel Cost (Section 1.34)



SOURCE DR 56

FUEL CONFIDENTIAL AUDIT REQUEST NO.56

48-1 P8

CONFIDENTIAL

Ida Power and Light Co. (EI802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PBC

9/2
4/15
5/15/10

Title Paym. Summary

Daily Energy Payment Summary

Facility Name: BROWARD RESOURCE RECOVERY NORTH
Report Month: June, 2014

Date	Energy (MWH) <i>A</i>	Payment <i>B</i>
06/01/14		
06/02/14		
06/03/14		
06/04/14		
06/05/14		
06/06/14		
06/07/14		
06/08/14		
06/09/14		
06/10/14		
06/11/14		
06/12/14		
06/13/14		
06/14/14		
06/15/14		
06/16/14		
06/17/14		
06/18/14		
06/19/14		
06/20/14		
06/21/14		
06/22/14		
06/23/14		
06/24/14		
06/25/14		
06/26/14		
06/27/14		
06/28/14		
06/29/14		
06/30/14		

Monthly total 9,272.797 *1* 255,900.75
 Average Cost : 27.60 \$/MWH
 Maximum Energy [redacted]
 Execution Date/Time: 07/01/14 at 02:07:08
 Invoice ID: 768

estimate for June 2014

$\frac{48-1}{1} P_2$

$\frac{48-1}{1} P_2$

(PBC)

SOURCE DR 18

$\frac{48-1}{1-1}$

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

4/15
5/15

Title Billing Statement

FLORIDA POWER & LIGHT COMPANY
Billing Statement
For Purchased Power From
WHEELABRATOR NORTH BROWARD
For Transaction Period:

PBC

MAY 1, 2014 through MAY 31, 2014

<u>GENERATION</u>		<u>AMOUNT</u>
3,689.410 MWH ('09, AA)		\$ 102,521.76
		<u>273.02</u>
		102,794.78
Ⓟ 8,168.664 MWH ('91 CONTRACT)	Purchase Power	Ⓟ 222,688.46
11,858.074 Total MWH	May's Actual	222,688.46
	Monthly Energy Payment	325,483.24

Amount Due for Capacity Payment

	('91 CONTRACT)	\$ 324,390.00
Monthly Capacity Payment	\$	324,390.00

FPL Customer Charge ¹

\$ (1,560.11)

TOTAL

\$ 648,313.13

¹
GSLDT-3 Rate Schedule effective 4/1/14

$$\frac{222,688.46}{8,168.664} = 27.26 \text{ per kWh}$$

INVOICE NO: EMT-0514-07-06

(PBC)

SOURCE DR 18

48-1
2-1

(JUNE 2014)

CONFIDENTIAL

Qualifying Facility Monthly Billing State

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

SPS

Facility Name: BROWARD RESOURCE RECOVERY NORTH
Region: SOUTHEAST
Billing Month: June, 2014

Title Billing Statement

A PBC B C
4/15

Number of hours in Month : 696

Number of peak hours in Month : 261

Energy Received, All Hours : 264.488 MWH 1,293.576 MWH (AA) 6,692.912 MWH ('91)

1 Energy Received, All Peak Hours [REDACTED]

2 Sales (Wheeled): [REDACTED] MWH

3 Net Energy Received, All Hours: [REDACTED] MWH

4 Maximum Hourly Energy : [REDACTED]

Committed Capacity : 11.000 MW ('91)

5 Monthly Billing Capacity Factor : [REDACTED] % ('91)

6 Monthly Peak Capacity Factor: [REDACTED] % ('91)

7 Annual Capacity Factor : [REDACTED] % ('91)

8 Annual Peak Capacity Factor : [REDACTED] % ('91)

9 Billing Capacity Factor : [REDACTED] % ('91)

10 Unit Energy Cost : [REDACTED] \$/MWH ('91)

AVOIDED FUEL COST

(As Available) ('91) Total

Monthly Energy Payment: \$37,101.99 + \$183,732.84 = ~~\$220,834.83~~

Monthly Capacity Payment : \$324,390.00 = \$324,390.00

48-1
2-1
1-1

Execution Date/Time : 07/01/14 at 15:29:23

48-1
2-1

(PBC)

SOURCE DR 18

48-1
2-1
1

PL
4/15

** 5/15/10*

CONFIDENTIAL

Title AVOIDED FUEL COST
AVOIDED UNIT FUEL COST

PBC

BRN - 1991 Contract UEC = Lesser of: (d) or As-Available Rate
 BRS - 1991 Contract UEC = Lesser of: (d) or As-Available Rate

	(a)	(b)	(c)	(d)
Billing Period	SJRPP Avg. Mo. Price (c/mmbtu)		Variable O & M (\$/mWh)	Unit Energy Cost (\$/mWh)
1				
2				
3	Jan-11			
4	Feb-11			
5	Mar-11			
6	Apr-11			
7	May-11			
8	Jun-11			
9	Jul-11			
10	Aug-11			
11	Sep-11			
12	Oct-11			
13	Nov-11			
14	Dec-11			
15	Jan-12			
16	Feb-12			
17	Mar-12			
18	Apr-12			
19	May-12			
20	Jun-12			
21	Jul-12			
22	Aug-12			
23	Sep-12			
24	Oct-12			
25	Nov-12			
26	Dec-12			
27	Jan-13			
28	Feb-13			
29	Mar-13			
30	Apr-13			
31	May-13			
32	Jun-13			
33	Jul-13			
34	Aug-13			
35	Sep-13			
36	Oct-13			
37	Nov-13			
38	Dec-13			
39	Jan-14			
40	Feb-14			
41	Mar-14			
42	Apr-14			
43	May-14			

(PBC)

SOURCE DR 18

48-1
2-1
1

48-1
2-1
3

48-1
2-1
1-1

CONFIDENTIAL

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title QF

PBC *
*
5/15/14

Qualifying Facility Energy Payment Calculation

Facility Name: BROWARD RESOURCE RECOVERY NORTH

Date: 05/31/14

Hour	A Energy (MWH)	B '91 Energy (MWH)	C Sales (Wheeled) (MWH)	D As Available Energy (MWH)	E Avoided Cost (\$/MWH)	F As Available Payment (\$)	G '91 Payment (\$)	H Total Payment (\$)	Note
------	----------------------	-----------------------------	----------------------------------	--------------------------------------	----------------------------------	--------------------------------------	-----------------------------	-------------------------------	------

1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
26	Daily Total								
27	Mnth-To-Date								

'91 + As-Available Energy Sum (Daily) 28
'91 + As-Available Energy Sum (Month to Date) 29

Unit Energy Cost: 31.500 \$/MWH ('91)
Execution Date/Time: 06/17/14 at 11:46:22

SOURCE DR 18

48-1
2-1
3-1

48-1
2-1
3

48-1
2-1
3-1

2nd on A8,
CONFIDENTIAL

1st on A8 w/ Separate Contracts
Qualifying Facility Monthly Billing Statement

5/15/14

PBC

Facility Name: BROWARD RES
Region: SOUTHEAST
Billing Month: May, 2014
Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

5/15
PBC

Number of hours in Month : 744 Title Sch. A8 Backlog
Number of peak hours in Month : 279
Energy Received, All Hours : 11,858.074 MWH 8,689.410 MWH (AA) 8,168.664 MWH ('91)

- 1 Energy Received, All Peak Hours [REDACTED]
- 2 Sales (Wheeled): [REDACTED] MWH
- 3 Net Energy Received, All Hours: [REDACTED] MWH
- 4 Maximum Hourly Energy : [REDACTED]
- Committed Capacity : 11.000 MW ('91)
- 5 Monthly Billing Capacity Factor : [REDACTED] % ('91)
- 6 Monthly Peak Capacity Factor: [REDACTED] % ('91)
- 7 Annual Capacity Factor : [REDACTED] % ('91)
- 8 Annual Peak Capacity Factor : [REDACTED] % ('91)
- 9 Billing Capacity Factor : [REDACTED] % ('91)
- 10 Unit Energy Cost : [REDACTED] \$/MWH ('91)

Monthly Energy Payment: (As Available) \$102,521.76 + (91) \$223,258.26 = \$325,780.02

Monthly Capacity Payment : (51) \$324,390.00 = \$324,390.00

Execution Date/Time : 06/02/14 at 11:25:21

Handwritten calculations:
 $\frac{48-1}{2}$
 $\frac{48-1}{2-2}$
 $\frac{48-1}{2}$

SOURCE DR18

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY

5/15

PBC

Facility Name: BROWARD RESOURCE RECOVERY N

Florida Power and Light Co. (E1802)

Report Month :

Fuel Cost Recovery Clause

Dkt.# 150001-EI, ACN 15-023-4-1

TYE 12/31/2014

Date

A
Energy

B

C
Payment

Title

(MWH)

(\$)

ENERGY PAYM 5/15/14

Date	Energy (MWH)	Payment (\$)
1 05/01/14		
2 05/02/14		
3 05/03/14		
4 05/04/14		
5 05/05/14		
6 05/06/14		
7 05/07/14		
8 05/08/14		
9 05/09/14		
10 05/10/14		
11 05/11/14		
12 05/12/14		
13 05/13/14		
14 05/14/14		
15 05/15/14		
16 05/16/14		
17 05/17/14		
18 05/18/14		
19 05/19/14		
20 05/20/14		
21 05/21/14		
22 05/22/14		
23 05/23/14		
24 05/24/14		
25 05/25/14		
26 05/26/14		
27 05/27/14		
28 05/28/14		
29 05/29/14		
30 05/30/14		
31 05/31/14		

Monthly Total 11,858.074 325,780.02

Average Cost : 27.47 \$/MWH

32 Maximum Energy : [REDACTED]

Execution Date/Time : 06/02/14 at 11:25:21

48-1
2-2

48-1
2-2
-1

SOURCE DR 18

Daily Energy Payment Summary - Cognos Viewer

PBC

NextEra Energy - Daily Energy Payment Summary

RMCOP II Log Off About

Title Daily Energy Paym.

*9/15
5/15*

CONFIDENTIAL

Keep this version v v v v v Add this report v

Daily Energy Payment Summary

JUNE'S ESTIMATE

Facility Name: INDIANTOWN

Report Month: June, 2014

Date

Energy (MWH)

Payment

Date	Energy (MWH)	Payment
06/01/14		1
06/02/14		2
06/03/14		3
06/04/14		4
06/05/14		5
06/06/14		6
06/07/14		7
06/08/14		8
06/09/14		9
06/10/14		10
06/11/14		11
06/12/14		12
06/13/14		13
06/14/14		14
06/15/14		15
06/16/14		16
06/17/14		17
06/18/14		18
06/19/14		19
06/20/14		20
06/21/14		21
06/22/14		22
06/23/14		23
06/24/14		24
06/25/14		25
06/26/14		26
06/27/14		27
06/28/14		28
06/29/14		29
06/30/14		30

$\frac{6,529,998.04}{94,194.62} = 69.32$

line 31

WP 40-1

Monthly total *(10) 94,194.62* 6,529,998.04
Average Cost *72* \$/MWH
Maximum Energy *72*
Execution Date/Time: 07/01/14 at 03:07:28

SOURCE ID: 775 DR 18

*40-1
3*

PBC

Power Lambda Report ALSEM0012

Est. rate = A9

49-1
1-1
P1

Legal Entities Enterprise: FPL
B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

SL
4/15

Legal Entities Enterprise: FPL
B2B Flow Date from: 2014-02-01 to 2014-02-28

CONFIDENTIAL

Deal Portfolio Description: FPL Purchases

B2B Counterparty: OUC

Title Lambda Report
B C D E F G H I J K L M

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
13		1292227	OUC	1292228	PGBU	EPT	16-16	POU	FPL-CA-Default													
13		1293002	OUC	1293003	PGBU	EPT	12-12	POU	FPL-CA-Default													
13		1294179	OUC	1294180	PGBU	EPT	15-15	POU	FPL-CA-Default													
15		1294306	OUC	1294306	PGBU	EPT	16-16	POU	FPL-CA-Default													
14		1294428	OUC	1294429	PGBU	EPT	17-17	POU	FPL-CA-Default													
14		1303206	OUC	1303206	PGBU	EPT	14-14	POU	FPL-CA-Default													
14		1303290	OUC	1303291	PGBU	EPT	15-15	POU	FPL-CA-Default													
14		1303306	OUC	1303307	PGBU	EPT	16-21	POU	FPL-CA-Default													
OUC											0.00	865.00		0.00	(865.00)	0.00		(542,430.00)	552,039.50	\$0.00	\$9,609.50	

B2B Counterparty: SCS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
14		1291536	SCS	1291537	PGBU	EPT	17-17	SOCO	FPL-CA-Default														
14		1291560	SCS	1291561	PGBU	EPT	18-18	SOCO	FPL-CA-Default														
14		1291562	SCS	1291563	PGBU	EPT	19-19	SOCO	FPL-CA-Default														
14		1291588	SCS	1291589	PGBU	EPT	20-20	SOCO	FPL-CA-Default														
14		1301507	SCS	1301508	PGBU	EPT	15-23	SOCO	FPL-CA-Default														
14		1301513	SCS	1301514	PGBU	EPT	17-20	SOCO	FPL-CA-Default														
15		1301517	SCS	1301518	PGBU	EPT	20-20	SOCO	FPL-CA-Default														
15		1301742	SCS	1301743	PGBU	EPT	13-13	SOCO	FPL-CA-Default														
15		1301899	SCS	1301900	PGBU	EPT	15-19	SOCO	FPL-CA-Default														
15		1301927	SCS	1301928	PGBU	EPT	16-14	SOCO	FPL-CA-Default														
15		1301929	SCS	1301930	PGBU	EPT	16-14	SOCO	FPL-CA-Default														
15		1301931	SCS	1301932	PGBU	EPT	15-15	SOCO	FPL-CA-Default														
15		1301933	SCS	1301934	PGBU	EPT	16-16	SOCO	FPL-CA-Default														
15		1302182	SCS	1302183	PGBU	EPT	20-20	SOCO	FPL-CA-Default														
15		1302638	SCS	1302639	PGBU	EPT	15-21	SOCO	FPL-CA-Default														
15		1303141	SCS	1303142	PGBU	EPT	13-21	SOCO	FPL-CA-Default														
16		1303196	SCS	1303197	PGBU	EPT	14-21	SOCO	FPL-CA-Default														
SCS											0.00	9,858.00		0.00	(9,858.00)	0.00		(496,360.00)	5876,048.70	\$0.00	\$379,688.70		

B2B Counterparty: TEA MKTR

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
		1291462	TEA MKTR	1291463	PGBU	EPT	15-15	SOCO	FPL-CA-Default														
		1291464	TEA MKTR	1291465	PGBU	EPT	16-16	SOCO	FPL-CA-Default														

49-1

SOURCE DR-66

FUEL CONFIDENTIAL AUDIT REQUEST NO.66

Mar 4, 2014

Index
* Traced to deal ticket

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

Power Lambda Report
 ALSEHQ0012

Actual = Invoice

49-1-12
 1-1

Title Lambda Report

Legal Entities Enterprise: FPL
 B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL
 B2B Flow Date from: 2014-02-01 to 2014-02-28

PBC

CONFIDENTIAL

Deal Portfolio Description: FPL Purchases

B2B Counterparty: OUC

B C D E F G H I J K L M

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount							
136		1292227	OUC	1292228	PGBU	EPT	16-16		POU	FPL-CA-Default																			
137		1293002	OUC	1293003	PGBU	EPT	12-12		POU	FPL-CA-Default																			
138		1294109	OUC	1294180	PGBU	EPT	15-15		POU	FPL-CA-Default																			
139		1294305	OUC	1294306	PGBU	EPT	16-16		POU	FPL-CA-Default																			
140		1294426	OUC	1294429	PGBU	EPT	17-17		POU	FPL-CA-Default																			
141		1303205	OUC	1303206	PGBU	EPT	14-14		POU	FPL-CA-Default																			
142		1303290	OUC	1303291	PGBU	EPT	15-15		POU	FPL-CA-Default																			
143		1303306	OUC	1303307	PGBU	EPT	16-21		POU	FPL-CA-Default																			
OUC											0.00	865.00		0.00	(865.00)	0.00													

B2B Counterparty: SCS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount							
14		1291556	SCS	1291557	PGBU	EPT	17-17		SOCO	FPL-CA-Default																			
14		1291580	SCS	1291561	PGBU	EPT	18-18		SOCO	FPL-CA-Default																			
14		1291562	SCS	1291563	PGBU	EPT	19-19		SOCO	FPL-CA-Default																			
14		1291588	SCS	1291589	PGBU	EPT	20-20		SOCO	FPL-CA-Default																			
14		1301507	SCS	1301508	PGBU	EPT	15-23		SOCO	FPL-CA-Default																			
14		1301513	SCS	1301514	PGBU	EPT	17-20		SOCO	FPL-CA-Default																			
15		1301517	SCS	1301516	PGBU	EPT	20-20		SOCO	FPL-CA-Default																			
15		1301742	SCS	1301743	PGBU	EPT	13-13		SOCO	FPL-CA-Default																			
15		1301899	SCS	1301900	PGBU	EPT	15-15		SOCO	FPL-CA-Default																			
15		1301927	SCS	1301928	PGBU	EPT	14-14		SOCO	FPL-CA-Default																			
15		1301929	SCS	1301930	PGBU	EPT	14-14		SOCO	FPL-CA-Default																			
15		1301931	SCS	1301932	PGBU	EPT	15-15		SOCO	FPL-CA-Default																			
15		1301933	SCS	1301934	PGBU	EPT	16-16		SOCO	FPL-CA-Default																			
15		1302182	SCS	1302183	PGBU	EPT	20-20		SOCO	FPL-CA-Default																			
15		1302638	SCS	1302639	PGBU	EPT	15-21		SOCO	FPL-CA-Default																			
15		1303141	SCS	1303142	PGBU	EPT	13-21		SOCO	FPL-CA-Default																			
15		1303196	SCS	1303197	PGBU	EPT	14-21		SOCO	FPL-CA-Default																			
SCS											0.00	9,850.00		0.00	(9,850.00)	0.00													

B2B Counterparty: TEA MKTR

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
16		1291462	TEA MKTR	1291463	PGBU	EPT	15-15		SOCO	FPL-CA-Default													
16		1291464	TEA MKTR	1291465	PGBU	EPT	16-15		SOCO	FPL-CA-Default													

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FUEL CONFIDENTIAL AUDIT REQUEST NO.66

PBC Invoice

Southern Company Services, Inc.
Treasury Department
30, Ivan Allen Jr. Blvd, NW
Atlanta, Georgia 30308

Florida Power & Light Company
JerrilAnn Rawles
Energy Marketing and Trading
11770 U S Highway One
North Palm Beach, FL 33408
March 5, 2014

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

9L
4/11

1002 ** 5/15/14

Title Invoice
Vendor # 2060846
G/L # 3100070
I/O 0370000237

CONFIDENTIAL

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company and in accordance with rate schedules on file with the Federal Energy Regulatory Commission:

We charge your account with electric energy delivered during the month of February 2014, as follows:

EXTERNAL SALE

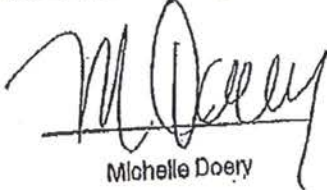
NON-UPS:

Total Energy:

NET DUE SOUTHERN:

[Redacted] 1
[Redacted] 2
[Redacted] 3
[Redacted] 4 P3P4
P
49-1 P2
1-1

ENTERED BY: GINA COX DATE: 3/11/14
PHONE: 562-2860 COMPANY CODE: 1001-1500
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500
SAP DOCUMENT #(S): 1900276250
ACCT NUMBER: _____


Michelle Doery
Manager, Power & Fuels Accounting

Interchange payment due the 20th of the month receiving the invoice.
Remit via wire transfer (including Invoice Number) to:
Bank of America, Dallas, Texas
ABA Wire Number: 026009593
ACH Number: 111000012
For Credit to: SWB - Energy Trading
Account Number: [Redacted]
Invoice Number: GEM - 1402 - 8
For questions regarding this invoice, please contact April Gurley at (205)257-2172 or
Janice Poole at (205)257-3108.

Index
Traced to Purchase Statement 49-1
1-1
1

SOURCE DR66

516
2/11/15

Purchase Statement

CONFIDENTIAL

A

50-1

Purchase Statement: 246129
Counterparty: Bay Gas Storage Company, Ltd.
Date: Oct 09, 2014
Period: Sep 01, 2014 - Sep 30, 2014
Amount: [REDACTED] USD
Due Date: Oct 27, 2014

PBC

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
DK1.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

2/11/15
Title Purchase Statement

Pay To

Bay Gas Storage Company, Ltd.
Attn: Settlements Administrator
101 Ash Street, HQ06D
San Diego, CA 92101
Phone: 334 450-4749
Fax: 334 471-2588

Summary

Deal Type	Deal Direction	Amount Due	Currency
STORG	Buy	[REDACTED]	USD
	STORG Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

SOURCE DR #54

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
STORG											
Buy											
	1141819	02/07/13	09/01/14	09/30/14	GAS	Withdraw Commodity Charge	[REDACTED]		[REDACTED]	USD	1
	1141819	02/07/13	09/01/14	09/30/14	GAS	Capacity charge	[REDACTED]		[REDACTED]	USD	2
	1141819	02/07/13	09/01/14	09/30/14	GAS	Inject Commodity Charge	[REDACTED]		[REDACTED]	USD	3
	1224118	08/23/13	09/01/14	09/30/14	GAS	Inject Commodity Charge	[REDACTED]		[REDACTED]	USD	4
						Buy Subtotal			[REDACTED]	USD	
						STORG Subtotal			[REDACTED]	USD	

PBC

50-1
1-1 P3

50-1 P6
3

C D E F G

50-1 P6
3

50-1 P6
3

FUEL CONFIDENTIAL AUDIT REQUEST NO.54

PBC

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

SPB
4/15

Title Bay Gas Storage

Bay Gas Storage Co., Ltd. Inv ID FP&L-5189 September 2014

Customer: Florida Power N Light Company Svc Req K: FP&L00473S

Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2017

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
AEC	XXPDXXXX			
Baygas Facility	PRPDXXXX			
Chevron Chunchula	PRXXXXXX			
Clarke Mobile Gas MS	XXPDXXXX			
FGT	PRPDXXXX			
Four Star Hatters Pond	PRXXXXXX			
GSPLAXIS	PRPDXXXX			
GSPLWHISTLER	PRPDXXXX			
MGSWHISTLER	XXPDXXXX			
MobileGasSalco	PRPDXXXX			
OLIN	XXPDXXXX			
SocoPlantBarry	XXPDXXXX			
TateandLyle	XXPDXXXX			
Tencel Fiber	XXPDXXXX			
ThyssenKrupp Stainless	XXPDXXXX			
ThyssenKrupp Steel	XXPDXXXX			
TRANSCO	PRPDXXXX			
BayGasHub	PRPDXXXX			

Bay Gas Storage Co., Ltd. Inv ID FP&L-5189 September 2014

Customer: Florida Power N Light Company Svc Req K: FP&L00473S

Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2017

Transactional Detail

Line No	Seg/End Tran Date	Nom#	TT	Chrg Ind	B Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1		152229	11	R						
2		152231	11	R						
3		152232	11	R						
4		152544	06	D						
5		152592	06	D						
6		152549	06	D						
7		152558	06	D						
8		152590	11	R						
9		152597	06	D						
10		152605	11	R						
11		152664	06	D						
12		152666	06	D						
13		152598	06	D						
14		152669	06	D						
15		152670	06	D						
16		152599	06	D						
17		152740	06	D						
18		152741	06	D						
19		152800	07	D						
20		152801	07	D						
21		153005	07	D						
22		153006	07	D						
23		153008	06	D						
24		153010	06	D						
25		153025	06	D						

PBC

50-1
1-1 P1

PBC

Florida Power and Light Co. (EI802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

5/15/15
gpc
4/15

Title BAY GAS STORAGE

Bay Gas Storage Co., Ltd.	Inv ID FP&L-5189	September 2014
Customer: Florida Power N Light Company Svc Req K: FP&L00473S		
Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2017		
Storage Activity Summary		
Beginning Balance		1
Injections		2
Fuel Loss on Injections		3
Withdrawals		4
Fuel Loss on Withdrawals		5
Inventory Adjustments		6
Dome Swaps	0	7
Ending Balance		8

Bay Gas Storage Co., Ltd.	Inv ID FP&L-5189	September 2014		
Customer: Florida Power N Light Company Svc Req K: FP&L00473S				
Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2017				
Svc Req K Totals				
Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Fee			
2	Total Transaction Rate Fee			
3	Total Transportation Rate Fee			
Invoice Total Amount				

50-1 P3
1-1 P3

50-1 P2
1-1 P2

PBC

SOURCE DR #54

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1-1 P3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1/1-2

[Pages 1 through 2]

Service Agreement

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

9/15/14
9/15

Title INVOICE

BAY GAS STORAGE
16945 Northchase Drive
Suite 1150
Houston, TX 77060

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 10/10/2014
For: September/2014
Invoice No: FP&L-5189
Due Date: 10/27/14
Terms: NET 10 DAYS

A

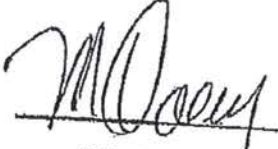
Florida_Power_N_Light Company	Inv ID FP&L-5189	September 2014
Invoice Summary		
Svc Req K	Svc Cd	Invoice Amount
FP&L004735	FS	50-1
Summary Total		12
Supporting Document Indicator: Invoice		

Payment Instructions:
Payment Method: Wire Transfer
Please remit to: Wells Fargo Bank
Portland, OR
ABA# 121000248
ACH # 061209756
ACCT# [REDACTED]

Payment Method: Check Payment
SPS Cash Management
Attn: Raul Reyes
101 Ash Street, HQ05B
San Diego- CA 92101-3017

For questions concerning this invoice
please contact: Marcia Revuelta
Phone: (281)423-2721
Fax: (281)423-2799

50-1
1


Michelle Doery
Manager, Power & Fuels Accounting

ENTERED BY SHARON PATRIE DATE: 10/22/14
PHONE: (361)891-7897 COMPANY CODE 1500
AUTHORIZED BY _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900331604

ACCT NUMBER: 3305000 I/O 63700000482

SOURCE DR #54

PBC

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2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1/3

[Pages 1 through 15]

Service Agreement

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CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

5/15

Exhibit 67-1
Docket No. 150001-EI
Asset Optimization Detail
Page 3 of 4

Title Asset Optimization Detail

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2

	A	B	C	D	E	F	G	H	I	J
	ASSET OPTIMIZATION DETAIL									
	Actual for the Period of: January 2014 through December 2014									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Month	Natural Gas Delivered City-Gate Sales (\$)	Natural Gas Production Area Sales (\$)	Natural Gas Capacity Release Firm Transport (\$)	Natural Gas Option Premiums (\$)	Natural Gas Storage Optimization (\$)	Natural Gas AMA Gains (\$)	Coal Sales Gains (\$)	Electric Transmission Capacity Release Firm Transmission (\$)	Total Asset Optimization Gains (\$)	
January										
February	54-2	54-1 2-2								2,046,044
March				54-2 1						1,064,077
April					54-2					1,411,207
May					54-1 2-3					826,424
June								54-1 2-2		951,429
July										1,709,376
August										933,564
September										906,071
October										923,907
November										895,333
December										950,785
Total	744,104	964,123	1,006,558	5,885,600	1,030,023	2,302,331	20,000	1,659,932		13,622,670

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Index
Traced to Terry
J. Keith's March 3, 2015
testimony

SOURCE DR 50

DR 50

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PBC

February-2014

DL
5/15

5/15/6

Title Optimization Optimization PREMIUMS

A	B	C	D	E	F
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID PREPAID PREPAID PREPAID PREPAID PREPAID	4912720

To be allocated by Property Acct.

CONFIDENTIAL

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	I	J
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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2-1

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	M	N
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	Q	R
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	U	V
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

ASSET MANAGEMENT (AMA)

V	W	X	Y	Z	AA
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

Note: This amount was accrued for one month more than it should have been.

Index
staff searched
Secretary of
State listings
in the last/prior
audit. No
affiliation to
PPL.
Docket 140007-EE
wp 54-5.

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PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Exhibit GRY-2
Docket No. 150001-EI
Asset Optimization Detail
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2-2

A

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D

E Title Asset Optimization Detail

ASSET OPTIMIZATION DETAIL

Actual for the Period of: January 2014 through December 2014

(1) Month	(2) Natural Gas Delivered City-Gate Sales (\$)	(3) Natural Gas Production Area Sales (\$)	(4) Natural Gas Capacity Release Firm Transport (\$)	(5) Natural Gas Option Premiums (\$)	(6) Natural Gas Storage Optimization (\$)	(7) Natural Gas AMA Gains (\$)	(8) Coal Sales Gains (\$)	(9) Electric Transmission Capacity Release Firm Transmission (\$)	(10) Total Asset Optimization Gains (\$)
1 January									2,046,044
2 February									1,084,077
3 March									1,411,207
4 April									826,424
5 May									961,429
6 June									1,709,378
7 July									933,564
8 August									908,071
9 September									923,907
10 October									895,393
11 November									960,785
12 December									984,394
Total	744,104	964,123	1,006,558	5,895,600	1,030,623	-2,302,331	20,000	1,659,932	13,622,670

FUEL, CONFIDENTIAL AUDIT REQUEST N 52

(A)
$$\begin{array}{r} \text{wp } 54-1 \text{ p. 14} \\ \underline{2-2} \\ 1 \end{array}$$

(B)
$$\begin{array}{r} \text{wp } 54-1 \\ \underline{2-2} \\ 2 \end{array}$$

SOURCE DR 52

PBC PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

February-20

OPTIMIZATION PREMIUMS

A	B	C	D		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID PREMIUM	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID PREMIUM	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID PREMIUM	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID PREMIUM	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID PREMIUM	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID PREMIUM	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

Title Asset Optimization
Prod. Area Sales

5/15/15
2/15

CONFIDENTIAL

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

WPS-1 P1
2-2

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

ASSET MANAGEMENT (AMA)

U	V	W	X		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	February	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

Note: This amount was accrued for one month more than it should have been.

PBC

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Production Area

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

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2-2 P
1

PLS

2/15

A B C D E F G H I J K

L M N O
Title Production Area Sales

From Deal#

FU - CONFIDENTIAL AUDIT REQUEST N° 52

1291237	
1291224	
1277732	
1278477	
1282011	
118105	
118105	
1281156	
1291237	
1291224	
1277732	
1278477	
1282011	
118105	
118105	
1281156	
1291237	
1291224	
1277732	
1278477	
1282011	
118105	
118105	
1281156	
1277732	
1278477	
1282011	
1281156	
1277732	
1278477	
1282011	
1281156	
1277732	
1278477	
1282011	
1281156	
1294746	
1294923	
1294924	
1277732	
1278477	
1282011	
118105	
118105	
1281156	
1294746	
1294923	
1294924	
1277732	
1278477	
1282011	
118105	

SOURCE DR 52

PBC

Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
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Title HPI Production K Alpha Sales

DRS
P/S
A

B C D E F G

51-1
2-3-12

118105
1281156
1277732
1278477
1282011
1281156
1277732
1278477
1282011
1281156
1296852
1277732
1278477
1282011
1281156
1297545
1298308
1298388
1298396
1298400
1231463
1277732
1278477
1282011
118105
118105
118105
1298399
118105
1281156
1298411
1298397
1298385
1298325
1298383
1298396
1298400
1277732
1278477
1282011
118105
118105
118105
118105
1298399
74275
1281156
1298411
1298397
1298385
1298325
1298383
1298396
1298400
1277732
1278477
1282011
118105
118105
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1298399
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1281156

FU
CONFIDENTIAL AUDIT REQUEST N° 52

SOURCE DIL 52

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Fuel Cost Recovery Clause
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TYE 12/31/2014

Title F Production Areq Sales L

CONFIDENTIAL O

5/11
2-2
1/13

129841
129839
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127773
127847
128201
11810
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11810
11810
129839
7427
128115
129841
129839
129839
127773
127847
128201
129920
129920
129925
129925
128115
129924
129925
129925
127773
127847
128201
136029
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136029
136029
128115
136017
136018
127773
127847
128201
128115
136100
136124
127773
127847
128201
11810
11810
11810
136126
128115
136100
136124
127773
127847
128201
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11810
11810
136126
128115
136100
136124

FUR CONFIDENTIAL AUDIT REQUEST N° 52

SOURCE DR 52

Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

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515
515
A

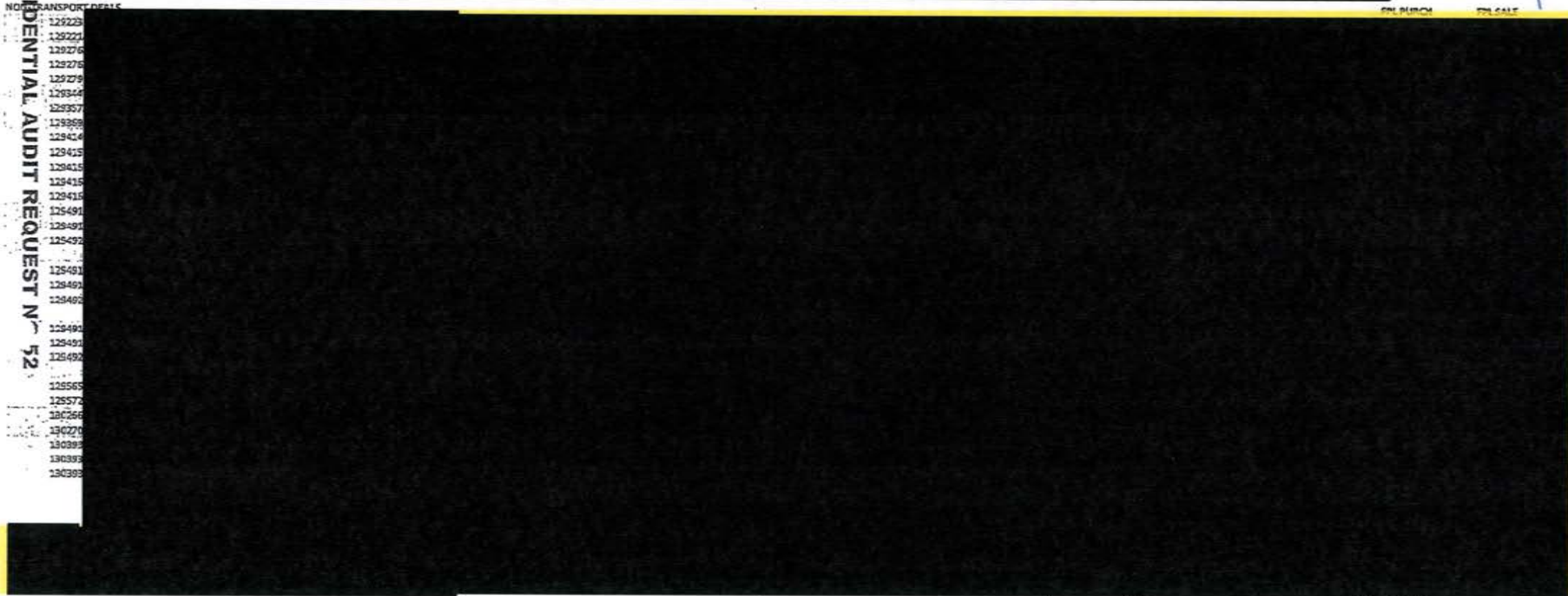
B PRC DE F G H I J K L M N O

54-1
2-2
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127773
127847
128201
128115
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128201
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128115

FU- CONFIDENTIAL AUDIT REQUEST N° 52

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NO TRANSPORT DELAYS
129223
129221
129276
129276
129279
129344
129357
129369
129424
129415
129415
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129565
129572
130266
130270
130399
130399
130399

PR PURCH PR SALE

SOURCE D752

(Differences from filing due to rounding)

54-1
2-2

54-2
1 PR

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

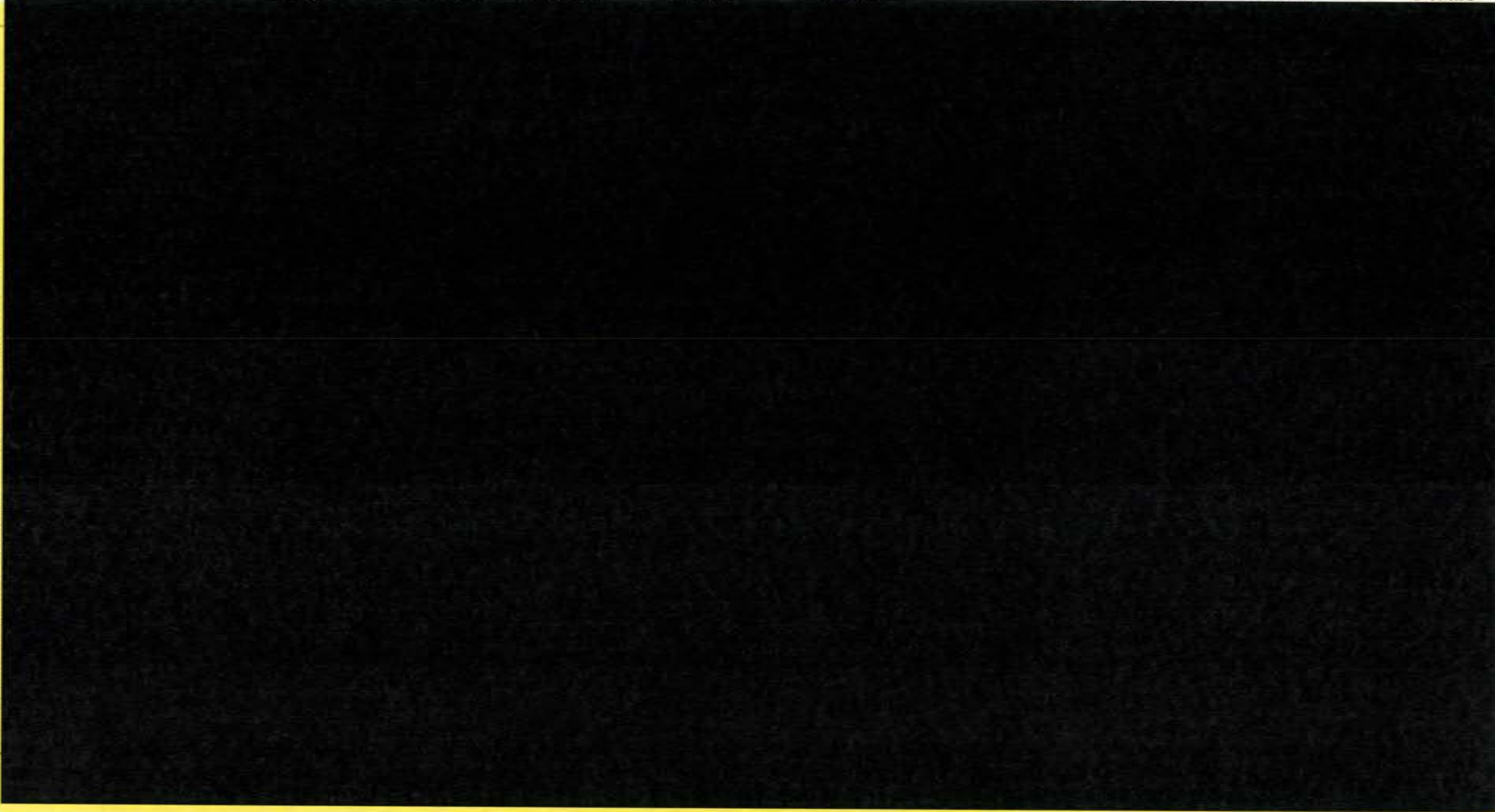
PBC

CONFIDENTIAL

54-1
2-3

Title Storage optimization ^{C D}
 Withdrawal ^E Dollars ^F MMBtus
 Total Inventory ^G Dollars ^H \$/MMBtu
 Sale Value ^I Dollars ^J P&L Dollars

FUEL CONFIDENTIAL AUDIT REQUEST NR 53



STORAGE FINANCIAL TRADE P&L

DEAL #	Date	Counterparty	Buy/Sell	Instrument	Volume	Start	End	Price	Total MMBtus
1 1287632									
2									
3									
4									

54-1
2

do further work per

SOURCE DIR 53

5/15/15
5/15/15

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

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5/15

CONFIDENTIAL

54-2-8

Title Asset Optimization

ASSET OPTIMIZATION
Account: 4912720

54-2-8
5/15/15

- 1 PREMIUMS
- 2 SALES MARKET AREA
- 3 SALES PRODUCTION AREA
- 4 SALES STORAGE
- 5 CAPACITY RELEASE
- 6 COAL & OTHER
- 7 ASSET MANAGEMENT

8

	A	B	C	D	E	F	G	H	I	J	K	L	M
	WP. 54-1 P.1	WP. 54-1 P.2	WP. 54-1 P.3	WP. 54-1 P.4	WP. 54-1 P.5	WP. 54-1 P.6	WP. 54-1 P.7	WP. 54-1 P.8	WP. 54-1 P.9	WP. 54-1 P.10	WP. 54-1 P.11	WP. 54-1 P.12	TOTAL
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(54-2-8)	(54-2-8)	(54-2-8)	(54-2-8)	(54-2-8)	(54-2-8)	(54-2-8)	(54-2-8)	(54-2-8)	(54-2-8)	(54-2-8)	(54-2-8)	(54-2-8)

The transactions for the month of February were selected and traced to Purchase Statements invoices and pipeline reports.

Aud Analysis
SOURCE USED RESPONSE TO PR25

Florida Power and Light (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

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5/15

CONFIDENTIAL

Title OPTIMIZATION

January 2014

A **OPTIMIZATION PREMIUMS**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912720

96
5/15
5/15

PBC

E **OPTIMIZATION SALES - MARKET AREA SALES**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912720

I **OPTIMIZATION SALES - PRODUCTION AREA SALES**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912720

M **OPTIMIZATION SALES - STORAGE SALES**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912720

R **OPTIMIZATION CAPACITY RELEASE**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912720

ASSET MANAGEMENT (AMA)

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912720

(54-2)43p

SOURCE DR-25 FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

54-2
1 p

Title OPTIMIZATION

MONTH TESTED
February, 2014

DL
5/15
915

OPTIMIZATION PREMIUMS

A	B	C	D	GL Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

CONFIDENTIAL

$\frac{54-2}{1-1}$ $\frac{54-2}{1-1}$ $\frac{54-2}{1-1}$

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	GL Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

PBC

$\frac{54-2}{1-2}$

$\frac{54-2}{1-2}$

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	GL Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4012720

$\frac{54-2}{1-3}$

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	GL Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

$\frac{54-2}{1-4}$

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	GL Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

$\frac{54-2}{1-5}$

$\frac{54-1}{2}$

ASSET MANAGEMENT (AMA)

U	V	W	X	GL Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

$\frac{54-1}{2}$

$\frac{54-2}{1}$ $\frac{43}{1}$

$\frac{54-2}{1}$ p2

Florida Power and Light Co. (72)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PBC 5/15/15
gc 5/15
CONFIDENTIAL

Title OPTIMIZATION March-2014

OPTIMIZATION PREMIUMS

A	B	C	D	E
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	I
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	M
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	Q
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	U
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

COAL & OTHER

U	V	W	X	Y
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

ASSET MANAGEMENT (AMA)

Y	Z	AA	AB	AC
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

(54-2) (43 P)

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR 25

54-2
1 P3

Florida Power and Light Co. (E1800)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PBC

5/15/14

Title OPTIMIZATION

April 2014

OPTIMIZATION PREMIUMS

A	B	C	D	ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

9/5/15

CONFIDENTIAL

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

COAL & OTHER

U	V	W	X	ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

ASSET MANAGEMENT (AMA)

Y	Z	AA	AB	ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

Index

✓ Haced to Secretary of state listing for affiliation with FPL and Nextera - none found

54-2 (43A)

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR AS

54-2 P4

Florida Power and Light Co. (E180)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

DL 5/15
5/15/10

Title OPTIMIZATION 4/19/2014

A OPTIMIZATION PREMIUMS **B C D**

ACCOUNT	DESCRIPTION	AMOUNT	DATE
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4012720

PBC
CONFIDENTIAL

E OPTIMIZATION SALES - MARKET AREA SALES **F G H**

ACCOUNT	DESCRIPTION	AMOUNT	DATE
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4012720

I OPTIMIZATION SALES - PRODUCTION AREA SALES **J K L**

ACCOUNT	DESCRIPTION	AMOUNT	DATE
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4012720

M OPTIMIZATION SALES - STORAGE SALES **N O P**

ACCOUNT	DESCRIPTION	AMOUNT	DATE
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4012720

Q OPTIMIZATION CAPACITY RELEASE **R S T**

ACCOUNT	DESCRIPTION	AMOUNT	DATE
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4012720

U COAL & OTHER **V W X**

ACCOUNT	DESCRIPTION	AMOUNT	DATE
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4012720

Y ASSET MANAGEMENT (AMA) **Z AA AB**

ACCOUNT	DESCRIPTION	AMOUNT	DATE
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4012720

54-2043P

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR 25

54-2 P6
1

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

July 2014

ATION PREMIUMS

Title OPTIMIZATION B C D

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

9/15/15
5/15

PBC
CONFIDENTIAL

OPTIMIZATION SALES - MARKET AREA SALES

F G H I

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

OPTIMIZATION SALES - PRODUCTION AREA SALES

J K L M

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

OPTIMIZATION SALES - STORAGE SALES

N O P Q

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

OPTIMIZATION CAPACITY RELEASE

R S T U

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

COAL & OTHER

V W X Y

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

ASSET MANAGEMENT (AMA)

Z AA AB AC

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				July July 4912720

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR 25

(54-2) (43P)

54-2
1 P7

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

August 2014

SLC
5/15
5/15/08

Title OPTIMIZATION B C D PREMIUMS

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

PBC
CONFIDENTIAL

E OPTIMIZATION SALES - MARKET AREA SALES F G H

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

I OPTIMIZATION SALES - PRODUCTION AREA SALES J K L

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

M OPTIMIZATION SALES - STORAGE SALES N O P

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Q OPTIMIZATION CAPACITY RELEASE R S T

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

U COAL & OTHER V W X

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Y ASSET MANAGEMENT (AMA) Z AA AB

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DL 25

(342) (439)

54-2
1 PB

September 2014

Title OPTIMIZATION ION PREMIUMS
A B C D

COUNTERPARTY NAME	VOLUME	WATTAGE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

PBC

5/15/00

DL
SLK

CONFIDENTIAL

E OPTIMIZATION SALES - MARKET AREA SALES F G H

COUNTERPARTY NAME	VOLUME	WATTAGE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

I OPTIMIZATION SALES - PRODUCTION AREA SALES J K L

COUNTERPARTY NAME	VOLUME	WATTAGE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

M OPTIMIZATION SALES - STORAGE SALES N O P

COUNTERPARTY NAME	VOLUME	WATTAGE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Q OPTIMIZATION CAPACITY RELEASE R S T

COUNTERPARTY NAME	VOLUME	WATTAGE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

U COAL & OTHER V W X

COUNTERPARTY NAME	VOLUME	WATTAGE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Y ASSET MANAGEMENT (AMA) Z AA AB

COUNTERPARTY NAME	VOLUME	WATTAGE	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DL 25

(54-2) 43P

24-2 P9

October-2014

OPTIMIZATION PREMIUMS

A	B	C	D	GL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

5/15
5/15

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title OPTIMIZATION

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	GL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

PBC

CONFIDENTIAL

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	GL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	GL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	GL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

COAL & OTHER

U	V	W	X	GL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

ASSET MANAGEMENT (AMA)

Y	Z	AA	AB	GL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

REQUEST NO. 25

SOURCE DR 25

(WPST-2) (438)

54-2
1 P10

December 2014

A OPTIMIZATION PREMIUMS **B C D**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	SL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912729

Title OPTIMIZATION

2/4/15

9/15/14

PBC

E OPTIMIZATION SALES - MARKET AREA SALES **F G H**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	SL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912720

CONFIDENTIAL

I OPTIMIZATION SALES - PRODUCTION AREA SALES **J K L**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	SL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912719

M OPTIMIZATION SALES - STORAGE SALES **N O P**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	SL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912750

Q OPTIMIZATION-CAPACITY RELEASE **R S T**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	SL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912730

U **V** COAL & OTHER **W X**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	SL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912720

Y ASSET MANAGEMENT (AMA) **Z AA AB**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	SL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

4912720

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR 25

54-2
P12

February-2014

PBC

54-2
5/15/14

Title OPTIMIZATION

OPTIMIZATION PREMIUMS

A	B	C	D		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT	ID
[REDACTED]				PREPAID PREPAID PREPAID PREPAID PREPAID PREPAID PREPAID PREPAID	
[REDACTED]				4912720	To be allocated by Property Acct.

$\frac{54-2}{1-1} (P_2 + P_3)$

$\frac{54-2}{1-1}$ $\frac{54-2}{1-1}$

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT	ID
[REDACTED]				4912720	To be allocated by Property Acct.

CONFIDENTIAL

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT	ID
[REDACTED]				4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT	ID
[REDACTED]				4912720	To be allocated by Property Acct.

OPTIMIZATION CAPACITY RELEASE

R	S	T	U		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT	ID
[REDACTED]				4912720	To be allocated by Property Acct.

ASSET MANAGEMENT (AMA)

V	W	X	Y		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT	ID
[REDACTED]				4912720	To be allocated by Property Acct.
Z	AA		AB		
[REDACTED]				4912720	To be allocated by Property Acct.

Note: This amount was accrued for one month more than it should have been.

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-1

[Pages 2 through 3]

Optimization

Florida Power and Light Co. (E18C)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PAYMENT COUPON

Title Payment Coupon

4115006765036800019032180005368700007280000

4,1,1600,678503,6800019032,1800053687,0,0007280000
Please mail this portion with your check

1800053687 1 of 1

Cust. No.: 6800019032	Inv. No.: 1800053687
This Month's Charges Past Due After 01/13/2014	Amount Due This Invoice 1 [REDACTED]

PBC

TENASKA MARKETING VENTURES
11718 NICHOLAS ST
OMAHA NE 68154

Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company
Invoice

Customer Name and Address

TENASKA MARKETING VENTURES
11718 NICHOLAS ST
OMAHA NE 68154

Federal Tax Id.#: 59-0247775

Customer Number: 6800019032

Invoice Number: 1800053687

Invoice Date: 01/09/2014

4,1,1600,678503,6800019032,1800053687,0,0007280000

Please retain this portion for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800019032 Invoice No: 1800053687

Description	Amount
NG OPTION PREMIUM DUE FOR JAN 2014	2 [REDACTED]
For Inquiries Contact: Sharon Patrie - 561/691-7897	Total Amount Due 3 [REDACTED] (A) This Month's Charges Past Due After 01/13/2014

52-2
1-1

Account Name: Florida Power & Light Co.
 Bank (Wire & ACH): Bank of America
 Acct. No. (Wire & ACH): [REDACTED]
 Wire City/State: New York, NY 10001
 ACH City/State: Dallas, TX
 Wire ABA No.: 026009593
 ACH ABA No.: 111000012

SOURCE DR 43

54-2
1-1
1

SOURCE

Invoice

1/15/14

1/15/14

PBC

A

54-2
1-1
2

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Invoice: 214301

Counterparty:

Date: Jan 09, 2014

Period: Jan 01, 2014 - Jan 31, 2014

Amount: USD

Due Date: Jan 13, 2014

Title Invoice

Y-6800019032 GL 2500010 I/O 6370001498 Doc# 1800053687

Invoice To B

Summary

Michelle Doery
Michelle Doery
Manager, Power & Fuels Accounting

Deal Type	Deal Direction	Amount Due	Currency
GOPTS	Sell		USD
	GOPTS Subtotal		USD
	TOTAL		USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
--------	------	----------	------	-------	--------	-----	------------	-------------	-----------	------------	----------

GOPTS

Sell

1278599 Premium

MMBTU

Sell Subtotal	USD
GOPTS Subtotal	USD
TOTAL	USD

FUEL CONFIDENTIAL AUDIT REQUEST NO.43

SOURCE DB 13

54-2
1-1
1

C

54-2
1-1

54-2
1-1

54-2 P2
1-1

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

PBC

54-2
 1-1

Gas Options Maintenance

Title Deal 10143

Deal Template Deal Ticket Print Confirm

Opt Deal 10143 Gas Deal# 1278598

Period FPL FGT Gas Procurement

Agent For [Redacted]

CounterPart [Redacted]

Contact [Redacted]

Priority Firm

Direction SALE

Contract FPL-NSB-05-048

Beginning Ending

Day of Month [Redacted]

Day of Week MONDAY SUNDAY

Broker [Redacted] [Redacted]

FAS Hedge MTM Non-Quality

Strategy BDO MIFRC

Currency USD 1

Trader WJHOXUK

Trade Date [Redacted]

Comments estimated executed on recorded line 625-7045/ 3:05 pm

Prem Invoiced Deal Exercised Deal Locked

Option Type [Redacted]

Strike [Redacted]

Frequency Price Type Strike Price Formula Strike Price Premium

Invoice Premium Monthly Invoice Premium Trade Date + 2

Expiration Date Hour Zone

0900 EST

Pipeline Zone Point Code Basis Point Basis Diff

5 [Redacted]

Option Type Min Takes Max Takes # Exercised Confirm

6 [Redacted]

Special Terms

FUEL CONFIDENTIAL AUDIT REQUEST NO.43

24-2
 1-1
 2

SOURCE DL43

00

1/15/15
1/15/15

PBC

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Exhibit G17-1
Docket No. 150001-EI
Asset Optimization Detail
Page 3 of 4

54-2
1-1
3

Title Asset Optimization Detail

ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2014 through December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	Natural Gas Delivered City-Gate Sales	Natural Gas Production Area Sales	Natural Gas Capacity Release Firm Transport	Natural Gas Option Premiums	Natural Gas Storage Optimization	Natural Gas AMA Gains	Coal Sales Gains	Electric Transmission Capacity Release Firm Transmission	Total Asset Optimization Gains
1									2,048,044
2									1,064,077
3									1,411,207
4									828,424
5									961,429
6									1,709,376
7									933,564
8									905,071
9									923,907
10									885,393
11									960,785
12									984,384
Total	744,104	964,123	1,006,558	5,895,600	1,030,023	2,302,331	20,000	1,639,932	13,622,670

FUEL CONFIDENTIAL AUDIT REQUEST NO.43

SOURCE DL 43

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

Title Optimization February-2014

9/15/0 9/15/15

A **B** **C** **D**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	IID
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

PBC

E **F** **G** **H**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	IID
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

54-2 P2
 1-2 P4
 54-2 P1

Payment coupon +
 traced to Invoice
 on up 54-2 P2 + P3

I **J** **K** **L**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	IID
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

CONFIDENTIAL

M **N** **O** **P**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	IID
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

Q **R** **S** **T**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	IID
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

U **V** **W** **X**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	IID
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912710	To be allocated by Property Acct.
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

Note: The amount was accrued for one month more than it should have been.

SOURCE DR 44

FUEL CONFIDENTIAL AUDIT REQUEST NO.44

54-2 P1
 1-2

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

PAYMENT COUPON

9150
 3/4
 5/15

Title Payment Coupon

1115006765036800010484180005759860071119000

4,1,1500,676503,6800010484,1800057598,6,0071119000
 Please mail this portion with your check

Cust. No.: 6800010484	Inv. No.: 1800057598
This Month's Charges Past Due After 03/25/2014	Amount Due This Invoice 1 [REDACTED]

1800057598 1 of 1

A



Make check payable to FPL in USD and mail payments to address below

FPL
 General Mail Facility
 Miami FL 33168-0001

PBC

CONFIDENTIAL

Florida Power & Light Company
Invoice

Federal Tax Id.#: 59-0247775

Customer Name and Address

Customer Number: 6800010484

B

Invoice Number: 1800057598



Invoice Date: 03/12/2014

4,1,1500,676503,6800010484,1800057598,6,0071119000
 Please retain this portion for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800010484 Invoice No: 1800057598

Description	Amount
NG-OPTI SALES-FEB 2014	[REDACTED]
For Inquiries Contact: Sharon Patrie - 561/691-7897	Total Amount Due 3 [REDACTED] This Month's Charges Past Due After 03/25/2014

34-2
1-2

34-2
1-2
1-2

Account Name: Florida Power & Light Co.
 Bank (Wire & ACH): Bank of America
 Acct. No. (Wire & ACH): [REDACTED]
 Wire City/State: New York, NY 10001
 ACH City/State: Dallas, TX
 Wire ABA No.: 026009593
 ACH ABA No.: 111000012

SOURCE DR 44

34-2
1-2 P2

Invoice

PBC CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Title Invoice

Invoice: 222075
1 Counterparty: [REDACTED]
Date: Mar 11, 2014
Period: Feb 01, 2014 - Feb 28, 2014
2 Amount: [REDACTED]
Due Date: Mar 25, 2014

54-2
1-2
P3

FUEL CONFIDENTIAL AUDIT REQUEST NO.44

^B Y-6800010484 ^C GC 2009900 I/D 6370000498 Doc # 1800057598

Invoice To
[REDACTED]

Summary

Michelle Doery
Michelle Doery
Manager, Power & Fuels Accounting

Deal Type	Deal Direction	Amount Due	Currency
GAS	Sell	[REDACTED]	USD
GAS Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

54-2
1-2

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
FGT										
1246040	[REDACTED]		BARTOW B	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1291952	[REDACTED]		BARTOW B	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1296084	[REDACTED]		BARTOW B	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1296761	[REDACTED]		BARTOW B	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
FGT										
Sell Subtotal									[REDACTED]	USD

54-2
1-2

Index
x traced to deal ticket

54-2
1-2
P4

1

SOURCE: DR ULL

PBC CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

54-2
1-28
By



FLORIDA GAS TRANSMISSION COMPANY Title FGT Shipper Imbalance

An Energy Transfer/Kinder Morgan Affiliate

Allocation Pending Imbalance Adjustments

Preparer ID:	006924518	Contact Name:		Recipient:	006922371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY, LU	Contact Phone:		Recipient Name:	FLORIDA POWER & LIGHT COMPANY	03/12/2014 6:59 AM	
Svc Req:	006922371	Service Code:	FIRM	Acct Per:	2/1/2014		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-3				
Svc Req K:	111145	LE Prop.:	655				

D E

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty	Stmf Basis	Adj Type	Imb Qty	Prod Per
		126997	60923	CUC-Bartow B/FGT						0	022014

54-2
1-28

FUEL CONFIDENTIAL AUDIT REQUEST NO.44

SOURCE DR 44

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-2/1

[Pages 1 through 4]

Explanation Deals

5/15/10
JCL
5/11/10

PBC

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title EDF IUV

2014/03/10 14:55:23 2 /2

Facility Location	Delivery Start / End Date	Quantity (MWH)	Rate (\$/MWH)	Amount
Florida Power & Light Company 799 Universe Boulevard Juno Beach, Florida 33408 U.S.A. Invoice Number: 130188 Invoice Date: Mar 19, 2014 Payment Terms: Net Due on or before Mar 25, 2014 Period: February 2014				
Attention: Sharon Parks E&F Accounting Department Phone: (561) 691-7897 Fax: 915616257198				
Florida Gas Transmission Barrow 8	B	C	D	E
20K02811Z2937164			5.90M3	
2178013Z029167				
2188349Z040765				
2301629Z0402206				
Net Subtotal: Florida Gas Transmission Payable Subtotal				
Florida Gas Transmission Barrow 8	F			
20K02811Z2937164				
20K02811Z2937164				
Net Subtotal: Florida Gas Transmission Payable Subtotal				
Net Subtotal: Florida Gas Transmission Total Payable Amount Due (US Dollar) G				
Total Account Due (US Dollar)				
Tax Florida Sales Tax (0.000000%)				
Net Amount Due (US Dollar)				

Questions regarding this invoice should be directed to:

Please list support for payment to 5705-5531-0004
This fuel is provided only for customer's use and is not to be sold, transferred, or otherwise used for any other purpose. The customer is responsible for the proper use of the fuel. The customer is responsible for the proper use of the fuel. The customer is responsible for the proper use of the fuel.

13

12

54-2
1-2
P.C.

SOURCE DR 44

54-2
1-2
1-2

PBC

CONFIDENTIAL

February-2014

5/15/0
D/L
5/16

OPTIMIZATION PREMIUMS

A COUNTERPARTY NAME B VOLUME C UNIT PRICE D COST E OL ACCOUNT F TO

[Redacted table content]

PREPAID
EXPEND
PREPAID
PREPAID
PREPAID
PREPAID
4912720

Florida Power and Light Co. (EI802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Optimization

OPTIMIZATION SALES - MARKET AREA SALES

E COUNTERPARTY NAME F VOLUME G UNIT PRICE H COST I OL ACCOUNT J TO

[Redacted table content]

4912720 To be allocated by Property Acct.

OPTIMIZATION SALES - PRODUCTION AREA SALES

I COUNTERPARTY NAME J VOLUME K UNIT PRICE L COST M OL ACCOUNT N TO

[Redacted table content]

4912720 To be allocated by Property Acct.

(A) $\frac{54-2}{1}$ $\frac{54-1}{1-3}$

OPTIMIZATION SALES - STORAGE SALES

M COUNTERPARTY NAME N VOLUME O UNIT PRICE P COST Q OL ACCOUNT R TO

[Redacted table content]

4912720 To be allocated by Property Acct.

OPTIMIZATION CAPACITY RELEASE

Q COUNTERPARTY NAME R VOLUME S UNIT PRICE T COST U OL ACCOUNT V TO

[Redacted table content]

4912720 To be allocated by Property Acct.

ASSET MANAGEMENT (AMA)

V COUNTERPARTY NAME W VOLUME X UNIT PRICE Y COST Z OL ACCOUNT AA TO

[Redacted table content]

4912720 To be allocated by Property Acct.

4912720 To be allocated by Property Acct.

Note: This amount was recorded for one month more than it should have been.

SOURCE DR:10/15 FUEL CONFIDENTIAL AUDIT REQUEST NO.45

$\frac{54-2}{1-3}$

Invoice

2/5/14

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Invoice: 222036

1 Counterparty [REDACTED]

Date: Mar 11, 2014

Period: Feb 01, 2014 - Feb 28, 2014

2 Amount [REDACTED]

Due Date: Mar 25, 2014

Title Invoice

Florida Power & Light Company
Tax ID # 59-0247775

54-2
1-3
1-1

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

PBC

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
BAY GAS										
1	1295641	[REDACTED]	BAY GAS IN-GROUND	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
2	1295641	[REDACTED]	BAY GAS IN-GROUND	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
3	1295641	[REDACTED]	BAY GAS IN-GROUND	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
4	1300214	[REDACTED]	BAY GAS IN-GROUND	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
FGT										
5	1298414	[REDACTED]	BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
SESH										
6	1298398	[REDACTED]	MS HUB - D	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
7	1298402	[REDACTED]	MS HUB - D	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
8	1298404	[REDACTED]	MS HUB - D	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
9	1299258	[REDACTED]	MS HUB - D	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
10	1299263	[REDACTED]	MS HUB - D	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
11	1299263	[REDACTED]	MS HUB - D	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
12	1301263	[REDACTED]	MS HUB - D	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
13	1301264	[REDACTED]	MS HUB - D	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
TRANSCO										
14	1281167	[REDACTED]	BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

B C D E F G

No P

34-2
1-3
1-1

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wp 34-2
1-3
1-4

34-2
1-3
1-1

SOURCE 07245

Invoice

05/15

54-2
1-3

Florida Power and Light Co. (EI802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Line 1

Invoice: 222036

Counterparty: [REDACTED]

Date: Mar 11, 2014

Period: Feb 01, 2014 - Feb 28, 2014

Amount: \$2,150,176.28 USD

Due Date: Mar 25, 2014

A

54-2
1-3
1-1

Title Invoice

Florida Power & Light Company
Tax ID # 59-0247775

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
TRANSOCO										
		B		C D		E		F	G	
1296853	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MBTU	[REDACTED]	[REDACTED]	USD
1297550	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MBTU	[REDACTED]	[REDACTED]	USD
1298410	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MBTU	[REDACTED]	[REDACTED]	USD
1298413	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MBTU	[REDACTED]	[REDACTED]	USD
1299253	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MBTU	[REDACTED]	[REDACTED]	USD
1300180	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MBTU	[REDACTED]	[REDACTED]	USD
					TRANSOCO				[REDACTED]	USD
					Self Subtotal				[REDACTED]	USD

Line 2 \leq (A) [REDACTED]

54-2
1-3

54-2
1-3
1-1

SOURCE DL US

PBC

CONFIDENTIAL

PBC

PAYMENT COUPON

/4115006765036800019086180005759400215017628

4,1,1600,676503,6800019086,1800057594,0,0215017628

Please mail this portion with your check

1800057594 1 of 1

CONFIDENTIAL

Cust. No.: 6800019086	Inv. No.: 1800057594
This Month's Charges Past Due After 03/25/2014	Amount Due This Invoice 1 [REDACTED]

5/15/14
2/15/14



A

Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33188-0001

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Payment Coupon

Florida Power & Light Company
Invoice

Customer Name and Address

B



Federal Tax Id.#: 58-0247776

Customer Number: 6800019086

Invoice Number: 1800057594

Invoice Date: 03/12/2014

4,1,1500,676503,6800019086,1800057594,0,0215017628

Please retain this portion for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800019086 Invoice No: 1800057594

Description	Amount
NG-OPTI PURCHASES-FEB 2014	2 [REDACTED]
NG-OPTI SALES-FEB 2014	3 [REDACTED]
For Inquiries Contact: Sharon Patrie - 561/891-7897	Total Amount Due 4 [REDACTED] This Month's Charges Past Due After 03/25/2014

54-2/1-3/1-1R
54-2
1-3
1-2 P1

Account Name: Florida Power & Light Co.
 Bank (Wire & ACH): Bank of America
 Acct. No. (Wire & ACH): [REDACTED]
 Wire City/State: New York, NY 10001
 ACH City/State: Dallas, TX
 Wire ABA No.: 026009593
 ACH ABA No.: 111000012

SOURCE DR 45

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

1800057594 1 of 1

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5/15/14
Invoice

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title INVOICE

Invoice: 222036

Counterparty: [REDACTED]

Date: Mar 11, 2014

Period: Feb 01, 2014 - Feb 28, 2014

2 Amount: [REDACTED]

Due Date: Mar 25, 2014

54-2
1-3
1-2 R

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPG/GO)
General Mail Facility
Miami, FL 33188-001

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

B
Y-68000190876
GL 3305000 I/O 6370000482
GL 2009900 I/O 6370000498 Doc # 1800057594

Summary

Michelle Doery
Michelle Doery
Manager, Power & Fuels Accounting

Deal Type	Deal Direction	Amount Due	Currency
GAS			
3305000	Buy	[REDACTED]	USD
2009900	Sell	[REDACTED]	USD
GAS Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
BAY GAS										
1277100										
1277163										
1277189										
1277659										
1277672										

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1-2 P3

SOURCE DR 45

PBC

Invoice

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Invoice: 222036
Counterparty: [REDACTED]
Date: Mar 11, 2014
Period: Feb 01, 2014 - Feb 28, 2014
Amount: [REDACTED]
Due Date: Mar 25, 2014

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1-3
1-2

Title ENVOICE

Florida Power & Light Company
Tax ID # 59-0247775

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

PBC

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
BAY GAS		B		C	D			G	H	
1277691		[REDACTED]	BAY GAS IN-GROUND	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1277700		[REDACTED]	BAY GAS IN-GROUND	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1284631		[REDACTED]	BAY GAS IN-GROUND	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1284646		[REDACTED]	BAY GAS IN-GROUND	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
			No Pipe							
1291224		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1291951		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1292195		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1292765		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1294157		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1294291		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1294913		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1298396		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1301381		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1301773		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1301773		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1302654		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1302654		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1302654		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1302658		[REDACTED]	POOL PT 11	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

CONFIDENTIAL

SOURCE DRY

A



PBC

5/15/0
2014
5/15

Invoice Number: 14460
Invoice Month: 02/ 2014
Invoice Date: March 10, 2014
Invoice Due Date: March 25, 2014
Contract Number: 10082

CONFIDENTIAL

PURCHASE STATEMENT

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Purchase Statement

Mail To:
Florida Power & Light Company
Attn:
Fax: (561) 625-7199
700 Universe Blvd
Juno Beach FL 33408 US

Remit To:
B



Billing Inquiries

C Sharon Patrie D E (561) 691-7897

Billing Inquiries

F G H Silvana Thomas

Trade date	Deal #	Qty	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
	139845	GAS				MMBTL		201402		USD
	140108	GAS				MMBTL		201402		USD
	140174	GAS				MMBTL		201402		USD
	140714	GAS				MMBTL		201402		USD
	140815	GAS				MMBTL		201402		USD
	141102	GAS				MMBTL		201402		USD
	141338	GAS				MMBTL		201402		USD
	141479	GAS				MMBTL		201402		USD
	142187	GAS				MMBTL		201402		USD

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SOURCE DR 45

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

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1-3
1-3

A PBC



CONFIDENTIAL

5/15/14
5/15

Invoice Number: 14460.
Invoice Month: 02/2014
Invoice Date: March 10, 2014

PURCHASE STATEMENT

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

B C D

Title Purchase Statement

E F G

142187	GAS					
144225	GAS			MMBTL	201402	USD
163169	GAS			MMBTL	201402	USD
163267	GAS			MMBTL	201402	USD
153289	GAS			MMBTL	201402	USD
163271	GAS			MMBTL	201402	USD
153430	GAS			MMBTL	201402	USD
163634	GAS			MMBTL	201402	USD
163624	GAS			MMBTL	201402	USD
163620	GAS			MMBTL	201402	USD
163622	GAS			MMBTL	201402	USD

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

SOURCE DR 45

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1-3
1-3 R2

A PBC



3

9/15/15
8/15

Invoice Number: 14460
Invoice Month: 02/ 2014
Invoice Date: March 10, 2014

PURCHASE STATEMENT

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

Title Purchase Statement

B	C	D	E	F	G	
153632	GAS			MMBTL	201402	USD
153630	GAS			MMBTL	201402	USD
153627	GAS			MMBTL	201402	USD
153766	GAS			MMBTL	201402	USD
153764	GAS			MMBTL	201402	USD
153769	GAS			MMBTL	201402	USD
153896	GAS			MMBTL	201402	USD
153905	GAS			MMBTL	201402	USD
154117	GAS			MMBTL	201402	USD
154119	GAS			MMBTL	201402	USD
(PURCHASES) SUB TOTAL						

SOURCE DL245

nuclouatprpd/invoca.rdf Database: ENTPROD

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

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1-3
1-3 P3

A PBC



Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

4

9/15/14
5/15

Invoice Number: 14460
Invoice Month: 02/2014
Invoice Date: March 10, 2014

Title Purchase Statement
PURCHASE STATEMENT

CONFIDENTIAL

SALES	C	D	E	F	G
151065 GAS			MMBTL	201402	USD
151067 GAS			MMBTL	201402	USD
151069 GAS			MMBTL	201402	USD
151190 GAS			MMBTL	201402	USD
151188 GAS			MMBTL	201402	USD
151182 GAS			MMBTL	201402	USD
151194 GAS			MMBTL	201402	USD
151872 GAS			MMBTL	201402	USD
151974 GAS			MMBTL	201402	USD
152823 GAS			MMBTL	201402	USD
152725 GAS			MMBTL	201402	USD

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FUEL CONFIDENTIAL AUDIT REQUEST NO.45

SOURCE DR 45

54-2
1-3
1-3 P4

A [Redacted] PBC

5
45
8/15

CONFIDENTIAL

Invoice Number: 14460
Invoice Month: 02/2014
Invoice Date: March 10, 2014

PURCHASE STATEMENT

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

B C D Title E Purchase Statement F G

152938	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD
163050	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD
153058	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD
153185	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD
153634	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD
154178	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD
154254	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD
154256	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD
154401	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD
154399	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD
154403	GAS	[Redacted]	[Redacted]	[Redacted]	MMBTL	201402	[Redacted]	USD

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SOURCE DR 45

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

54-2
1-3
1-3 P5 11

A
[Redacted] B C

CONFIDENTIAL

5/15/14
9/15/14

Invoice Number: 14460
Invoice Month: 02/ 2014
Invoice Date: March 10, 2014

PURCHASE STATEMENT

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Purchase Statement

	B	C	D	E	F	G
2	[Redacted]	164674 GAS	[Redacted]	MMBTL	201402	[Redacted] USD
3	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
4	[Redacted]	164672 GAS	[Redacted]	MMBTL	201402	[Redacted] USD
5	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
6	[Redacted]	154675 GAS	[Redacted]	MMBTL	201402	[Redacted] USD
7	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
8	[Redacted]	154677 GAS	[Redacted]	MMBTL	201402	[Redacted] USD
9	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
10	[Redacted]	154654 GAS	[Redacted]	MMBTL	201402	[Redacted] USD
11	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
12	(SALES) SUB TOTAL:			TU		[Redacted] (A)
13	(GAS) SUB TOTAL:			TU		[Redacted] (A)
14	SALES	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted] USD
15	[Redacted]	152712 GASIDX	[Redacted]	MMBTL	201402	[Redacted] USD
16	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
17	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
18	(SALES) SUB TOTAL:			(1,646)MMBTU		[Redacted]
19	(GASIDX) SUB TOTAL:			(1,545)MMBTU		[Redacted]
20	PURCHASES	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted] USD
21	[Redacted]	151542 GASTRG	[Redacted]	MMBTL	201402	[Redacted] USD
22	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
23	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
24	(PURCHASES) SUB TOTAL			MMBTU		[Redacted]
25	(GASTRG) SUB TOTAL:			MMBTU		[Redacted]
26						[Redacted]
27	TOTAL:					[Redacted]

54-2
1-3 P1
1-2

54-2
1-3 P1
1-2

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Database: ENTPROD

SOURCE DLK

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

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1-3 P1
1-3 P6

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-3/1-4

[Pages 1 through 5]

Deal Information

FBC

CONFIDENTIAL

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

54-2
1-4

A 5/15
2/4/15

TRADE DATE	PURCH DEAL#	INJ DATE	INJ VOL	INJ PRICE	W/D DATE	W/D DEAL #	Title	.ICE	SALE mmbtu	SALE \$
------------	-------------	----------	---------	-----------	----------	------------	-------	------	------------	---------

[Redacted]

1232388
1233821
1234225
1236785
1237753
1238763
1240127
1241945
1247226
1259654
1294820
1295761
1299171
1299260
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1300093
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1299260

[Redacted]

1

Notes:

1) Injection price is all-inclusive cost of gas in storage when gas is bought outside of storage and transported/injected.
When gas is bought in-ground, no transport/injection charges are incurred.

54-2
1-4
1

(A) Traced to purchase statement
invoice and deal tickets

SOURCE DR 46

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-5

[Page 3]

Invoice

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-6

[Page 1]

Asset Mgmt Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-6/1

[Page 1 through 11]

Agreement

PBC

CONFIDENTIAL
PAYMENT COUPON

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Payment Coupon

PL 5/15

/4115006765036800019032180005525060007017688

4,1,1500,676503,6800019032,1800055250,8,0007017688

Please mail this portion with your check

1800055250 1 of 1

Cust. No.: 6800019032		Inv. No.: 1800055250	
This Month's Charges	Amount Due		
Past Due After	This Invoice		
02/05/2014	1		

A



Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33188-0001

Florida Power & Light Company

Invoice

Customer Name and Address

B



Federal Tax Id.#: 69-0247776

Customer Number: 6800019032

Invoice Number: 1800055250

Invoice Date: 02/03/2014

4,1,1500,676503,6800019032,1800055250,8,0007017688

Please retain this portion for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800019032 Invoice No: 1800055250

Description	Amount
NG OPTION PREMIUM DUE FOR FEB 2014	2
For Inquiries Contact: Sharon Patrie - 561/891-7897	Total Amount Due 3 This Month's Charges Past Due After 02/05/2014

$\frac{54-2}{1-6}$ $\frac{41-2}{1-6}$
3

Account Name: Florida Power & Light Co.

Bank (Wire & ACH): Bank of America

Acct. No. (Wire & ACH):

Wire City/State: New York, NY 10001

ACH City/State: Dallas, TX

Wire ABA No.: 026009593

ACH ABA No.: 111000012

SOURCE DR 48

1800055250 1 of 1

FUEL CONFIDENTIAL AUDIT REQUEST NO.48

$\frac{54-2}{1-6}$
3



Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

Title Invoice

CONFIDENTIAL A

Invoice: 217496
 1 Counterparty: [REDACTED]
 Date: Feb 03, 2014
 Period: Feb 01, 2014 - Feb 28, 2014
 2 Amount: [REDACTED]
 Due Date: Feb 05, 2014

54-2
1-6
3

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

FUEL CONFIDENTIAL AUDIT REQUEST NO.48

^B Y-6800019032 GL 2500010 I/O 16370001498 Doc # 1800055250

Invoice To [REDACTED]

[REDACTED]

Summary ^G

Deal Type	Deal Direction	Amount Due	Currency
MISC	Sell	[REDACTED]	USD
	MISC Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

54-2
1-6
2

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Ar	Curr
MISC											
Sell											
	1157343				GAS	Miscellaneous, Adm Fee Flat MMBTU		MMBTU			USD
											USD
											USD
											USD
											USD

3

^C - ^D

^E ^F

SOURCE DR 48

**

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

Title Deal ticket

Handwritten notes: 5/11, 5/15, and C

A

B

C

You are not authorized to edit this deal

Status Saved-Invoiced Modified sxp08iq 2013-03-20 09:19:47 Create [redacted] 1

Number: 1157343 Ticket: [redacted]

1 Trade Date: [redacted] Trader: Bill Murphy

Portfolio: FPL Optimization Program

Agent for: [redacted]

2 Counterparty: [redacted]

3 Contact: [redacted] Contact: [redacted]

Credit Limit: [redacted] Available: [redacted]

Direction: Sell FAS Hedge MTM Non-Qualifying

4 Deal Frc: [redacted]

Contract: FPL-NSR-05-048

5 Strategy: [redacted]

Currency: USD Unit Of Measure: MMBTU

Legacy Type: MISC

Exchange: [redacted]

Product: [redacted]

Cap Product: [redacted]

Iso Participant: [redacted]

Tier	Start	End	Volume	Price	Amount	Charge Type
1						Adm Fee Flat MMBTU (Adm Fee Flat MMB
2						Adm Fee Flat MMBTU (Adm Fee Flat MMB
3						Adm Fee Flat MMBTU (Adm Fee Flat MMB
4						Adm Fee Flat MMBTU (Adm Fee Flat MMB
5						Adm Fee Flat MMBTU (Adm Fee Flat MMB
6						Adm Fee Flat MMBTU (Adm Fee Flat MMB
7						Adm Fee Flat MMBTU (Adm Fee Flat MMB
8						Adm Fee Flat MMBTU (Adm Fee Flat MMB
9						Adm Fee Flat MMBTU (Adm Fee Flat MMB
10						Adm Fee Flat MMBTU (Adm Fee Flat MMB
11						Adm Fee Flat MMBTU (Adm Fee Flat MMB
12						Adm Fee Flat MMBTU (Adm Fee Flat MMB

13 Total Volume: [redacted]

Notes 14

6 Internal Notes: Physical#1157315/ Transport#1157329/ Management Fee for AMA, Total amo Manual Confirm

Special Terms: [redacted] Include In Notional Calculation

Pricing Notes: [redacted] DF Reportable: Not Reportable

Close

SOURCE DR 48

Handwritten notes: 54-2, 1-6, 4

CONFIDENTIAL

Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN# 15-023-4-1
TYE 12/31/20

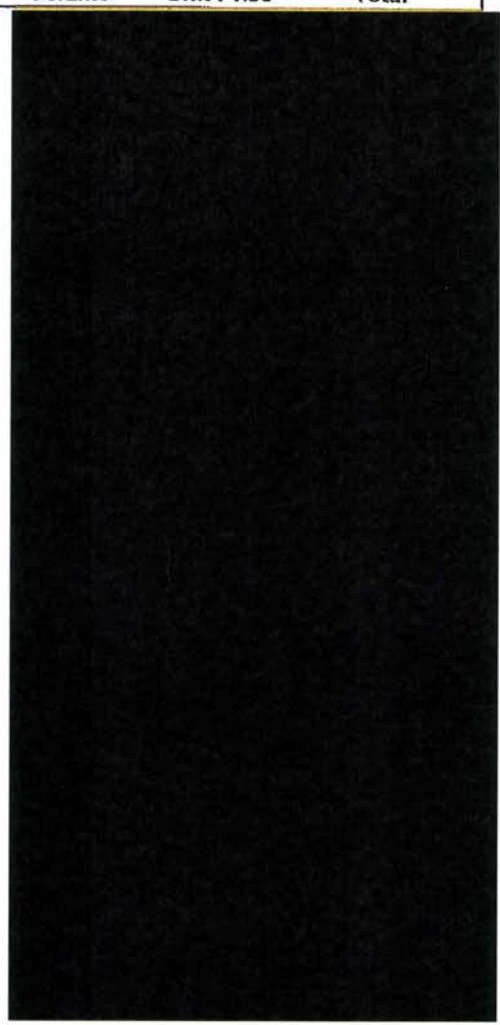
PBC

Jan-14

A Title January 14 list of the
Volume Unit Price Total

34 C-Parties

- 1 CROSS TIMBERS ENERGY
- 2 TENASKA MARKETING
- 3 EXXON
- 4 DEVON GAS SERVICES
- 5 IBERDROLA
- 6 JP MORGAN VENTURES
- 7 BG ENERGY MERCHANTS
- 8 CONOCO PHILLIPS
- 9 SEQUENT ENERGY
- 10 BP ENERGY
- 11 CHEVRONTEXACO
- 12 ENCANA MARKETING
- 13 SOUTHWESTERN ENERGY
- 14 SHELL ENERGY
- 15 EOG RESOURCES
- 16 ENTERPRISE PRODUCTS
- 17 SEMPRA MIDSTREAM SERVICES
- 18 ETC MARKETING
- 19 QEP ENERGY
- 20 TEXLA ENERGY
- 21 TARGA GAS
- 22 NJR ENERGY
- 23 GAVILON
- 24 J. ARON & CO.
- 25 MACQUARIE ENERGY LLC
- 26 CASTLETON COMMODITIES
- 27 ENERGY AMERICA
- 28 GAZPROM MARKETING
- 29 THE ENERGY AUTHORITY
- 30 TAMPA ELECTRIC
- 31 FLORIDA GAS UTILITY
- 32 RANGE RESOURCES
- 33 PEOPLES GAS
- 34 ENI



8/5/15
5/15/15

SOURCE DR59

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Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-022-4-1
TYE 12/31/2014

PBC

Feb

Title

Volume

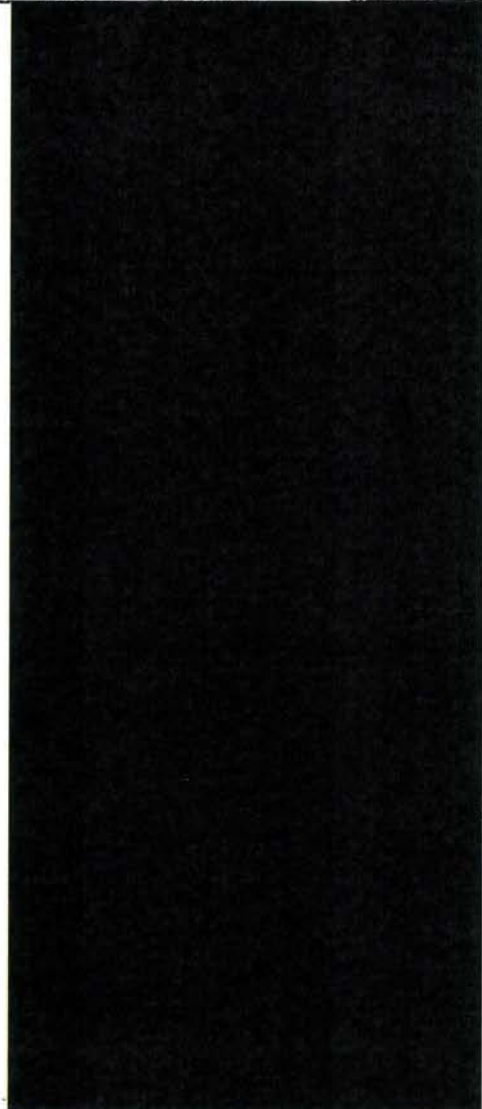
Unit Price

Total

38 C-Parties

BL
5/15
5/15

- 1 CROSS TIMBERS ENERGY
- 2 DEVON GAS SERVICES
- 3 EXXON
- 4 TENASKA MARKETING
- 5 JP MORGAN VENTURES
- 6 BG ENERGY MERCHANTS
- 7 CONOCO PHILLIPS
- 8 IBERDROLA
- 9 SEQUENT ENERGY
- 10 ENTERPRISE PRODUCTS
- 11 MACQUARIE ENERGY LLC
- 12 CHEVRONTXACO
- 13 SEMPRA MIDSTREAM SERVICES
- 14 BP ENERGY
- 15 EOG RESOURCES
- 16 MERRILL LYNCH
- 17 SHELL ENERGY
- 18 VITOL, INC.
- 19 ETC MARKETING
- 20 NJR ENERGY
- 21 SOUTHWESTERN ENERGY
- 22 QEP ENERGY
- 23 THE ENERGY AUTHORITY
- 24 ENCANA MARKETING
- 25 TARGA GAS
- 26 J. ARON & CO.
- 27 CHESAPEAKE ENERGY
- 28 SEMINOLE ELECTRIC
- 29 GAVILON
- 30 CASTLETON COMMODITIES
- 31 TEXLA ENERGY
- 32 ENERGY AMERICA
- 33 PEOPLES GAS
- 34 ONEOK ENERGY
- 35 BNP PARIBAS
- 36 ENI
- 37 EXELON GENERATION
- 38 RANGE RESOURCES



SOURCE DR 59

CONFIDENTIAL

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5/15 5/15

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

title Net 08 Vendors

	A	Mar-14	B	C
36 C-Parties	Volume		Unit Price	Total
1	CROSS TIMBERS ENERGY			
2	TENASKA MARKETING			
3	DEVON GAS SERVICES			
4	EXXON			
5	BG ENERGY MERCHANTS			
6	JP MORGAN VENTURES			
7	ENTERPRISE PRODUCTS			
8	SEQUENT ENERGY			
9	CONOCO PHILLIPS			
10	BP ENERGY			
11	MACQUARIE ENERGY LLC			
12	IBERDROLA			
13	SOUTHWESTERN ENERGY			
14	CHEVRONTXACO			
15	SEMPRA MIDSTREAM SERVI			
16	ENCANA MARKETING			
17	EOG RESOURCES			
18	NJR ENERGY			
19	J. ARON & CO.			
20	QEP ENERGY			
21	ETC MARKETING			
22	SEMINOLE ELECTRIC			
23	CHESAPEAKE ENERGY			
24	VITOL, INC.			
25	GAZPROM MARKETING			
26	PEOPLES GAS			
27	MERRILL LYNCH			
28	TEXLA ENERGY			
29	ENERGY AMERICA			
30	SHELL ENERGY			
31	BNP PARIBAS			
32	CASTLETON COMMODITIES			
33	TARGA GAS			
34	GAVILON			
35	ENI			
36	THE ENERGY AUTHORITY			

SOURCE DR 59

CONFIDENTIAL

PBC

5/15/10
5/15

	Apr-14	A	B	C
36 C-Parties	Volume	Unit Price	Total	
1	CROSS TIMBERS ENERGY			
2	EOG RESOURCES			
3	EXXON			
4	DEVON GAS SERVICES			
5	TENASKA MARKETING			
6	BG ENERGY MERCHANTS			
7	CONOCO PHILLIPS			
8	BP ENERGY			
9	ENTERPRISE PRODUCTS			
10	ANADARKO ENERGY			
11	SOUTHWESTERN ENERGY			
12	SEMPRA MIDSTREAM SERVICES			
13	SEQUENT ENERGY			
14	JP MORGAN VENTURES			
15	IBERDROLA			
16	ENERGY AMERICA			
17	ETC MARKETING			
18	SOUTHWEST ENERGY			
19	CHESAPEAKE ENERGY			
20	MACQUARIE ENERGY LLC			
21	ENCANA MARKETING			
22	CASTLETON COMMODITIES			
23	TARGA GAS			
24	NJR ENERGY			
25	VITOL, INC.			
26	ENI			
27	CHEVRONTEXACO			
28	QEP ENERGY			
29	NOBLE ENERGY			
30	PEOPLES GAS			
31	GAZPROM MARKETING			
32	TEXLA ENERGY			
33	CITY OF LAKELAND			
34	THE ENERGY AUTHORITY			
35	FLORIDA GAS UTILITY			
36	ENBRIDGE MARKETING			

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

File list of vendors

SOURCE DR 59

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CONFIDENTIAL

	May-14	A	B	C
34 C-Parties	Volume	Unit Price	Total	
1	CROSS TIMBERS ENERGY			
2	TENASKA MARKETING			
3	EOG RESOURCES			
4	EXXON			
5	DEVON GAS SERVICES			
6	SOUTHWESTERN ENERGY			
7	BG ENERGY MERCHANTS			
8	BP ENERGY			
9	ANADARKO ENERGY			
10	ENTERPRISE PRODUCTS			
11	CONOCO PHILLIPS			
12	NJR ENERGY			
13	CHESAPEAKE ENERGY			
14	SEMPRA MIDSTREAM SERVICE!			
15	JP MORGAN VENTURES			
16	CASTLETON COMMODITIES			
17	SEQUENT ENERGY			
18	RANGE RESOURCES			
19	TARGA GAS			
20	HESS ENERGY			
21	IBERDROLA			
22	ENCANA MARKETING			
23	ETC MARKETING			
24	QEP ENERGY			
25	NOBLE ENERGY			
26	CHEVRONTEXACO			
27	SOUTHWEST ENERGY			
28	TEXLA ENERGY			
29	GAZPROM MARKETING			
30	ENBRIDGE MARKETING			
31	SHELL ENERGY			
32	ENERGY AMERICA			
33	PNG MARKETING			
34	MACQUARIE ENERGY LLC			

PBC

5/15 5/15 5/15

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title List of Vendors

SOURCE DR 59

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CONFIDENTIAL

PBC

9/5/15 5/15/15

		Jun-14		
39 C-Parties		A	B	C
		Volume	Unit Price	Total
1	CROSS TIMBERS ENERGY			
2	EOG RESOURCES			
3	DEVON GAS SERVICES			
4	TENASKA MARKETING			
5	EXXON			
6	SOUTHWESTERN ENERGY			
7	BP ENERGY			
8	BG ENERGY MERCHANTS			
9	ANADARKO ENERGY			
10	ENTERPRISE PRODUCTS			
11	CONOCO PHILLIPS			
12	NJR ENERGY			
13	JP MORGAN VENTURES			
14	JXCO OPERATING CO.			
15	CHESAPEAKE ENERGY			
16	SEQUENT ENERGY			
17	RANGE RESOURCES			
18	ETC MARKETING			
19	CASTLETON COMMODITIES			
20	SEMPRA MIDSTREAM SERVI			
21	ENCANA MARKETING			
22	TARGA GAS			
23	DIRECT ENERGY BUSINESS I			
24	SOUTHWEST ENERGY			
25	IBERDROLA			
26	QEP ENERGY			
27	NOBLE ENERGY			
28	CHEVRONTEXACO			
29	ENBRIDGE MARKETING			
30	SHELL ENERGY			
31	GAZPROM MARKETING			
32	TEXLA ENERGY			
33	CITY OF LAKELAND			
34	MACQUARIE ENERGY LLC			
35	SEMINOLE ELECTRIC			
36	THE ENERGY AUTHORITY			
37	APACHE CORP.			
38	BNP PARIBAS			
39	TAMPA ELECTRIC			

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title List of vendors

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Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title List of Vendors

	Jul-14	A	B	C
38 C-Parties	Volume	Unit Price	Total	
1 CROSS TIMBERS ENERGY				
2 EOG RESOURCES				
3 DEVON GAS SERVICES				
4 TENASKA MARKETING				
5 EXXON				
6 BG ENERGY MERCHANTS				
7 SOUTHWESTERN ENERGY				
8 BP ENERGY				
9 ANADARKO ENERGY				
10 ENTERPRISE PRODUCTS				
11 CONOCO PHILLIPS				
12 NJR ENERGY				
13 CHESAPEAKE ENERGY				
14 JP MORGAN VENTURES				
15 EXCO OPERATING CO.				
16 SEMPRA MIDSTREAM SERVICES				
17 DIRECT ENERGY BUSINESS MKTG				
18 SEQUENT ENERGY				
19 RANGE RESOURCES				
20 CASTLETON COMMODITIES				
21 VITOL, INC.				
22 TARGA GAS				
23 ENCANA MARKETING				
24 QEP ENERGY				
25 NOBLE ENERGY				
26 CHEVRONTXACO				
27 ETC MARKETING				
28 ENBRIDGE MARKETING				
29 IBERDROLA				
30 PEOPLES GAS				
31 SOUTHWEST ENERGY				
32 GAZPROM MARKETING				
33 TEXLA ENERGY				
34 MACQUARIE ENERGY LLC				
35 MERRILL LYNCH				
36 SEMINOLE ELECTRIC				
37 FLORIDA GAS UTILITY				
38 THE ENERGY AUTHORITY				

SOURCE DR 59

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CONFIDENTIAL

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JL
5/15 *5/15*

Aug-14

A *B* *C*
Volume Unit Price Total

40 C-Parties

	Volume	Unit Price	Total
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
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16			
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39			
40			

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

file list vendors

SOURCE DR 59

CONFIDENTIAL

	Sep-14		
	A	B	C
	Volume	Unit Price	Total
35 C-Parties			
1 CROSS TIMBERS ENERGY			
2 EOG RESOURCES			
3 TENASKA MARKETING			
4 DEVON GAS SERVICES			
5 EXXON			
6 BP ENERGY			
7 SOUTHWESTERN ENERGY			
8 BG ENERGY MERCHANTS			
9 ANADARKO ENERGY			
10 ENTERPRISE PRODUCTS			
11 CONOCO PHILLIPS			
12 JP MORGAN VENTURES			
13 NJR ENERGY			
14 SEQUENT ENERGY			
15 EXCO OPERATING CO.			
16 RANGE RESOURCES			
17 ENCANA MARKETING			
18 CHESAPEAKE ENERGY			
19 CASTLETON COMMODITIES			
20 IBERDROLA			
21 TARGA GAS			
22 NOBLE ENERGY			
23 QEP ENERGY			
24 CHEVRONTEXACO			
25 SOUTHWEST ENERGY			
26 VITOL, INC.			
27 ENBRIDGE MARKETING			
28 ETC MARKETING			
29 MACQUARIE ENERGY LLC			
30 SEMPRA MIDSTREAM SERVICES			
31 TEXLA ENERGY			
32 REPSOL ENERGY			
33 TAMPA ELECTRIC			
34 SEMINOLE ELECTRIC			
35 THE ENERGY AUTHORITY			

PBC

2/5/15 5/15/10

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title list of vendors

SOURCE DR 59

CONFIDENTIAL

PBC

	Oct-14	A	B	C
	Volume	Unit Price	Total	
35 C-Parties				
1 CROSS TIMBERS ENERGY				
2 TENASKA MARKETING				
3 EOG RESOURCES				
4 BG ENERGY MERCHANTS				
5 DEVON GAS SERVICES				
6 ANADARKO ENERGY				
7 SOUTHWESTERN ENERGY				
8 ENTERPRISE PRODUCTS				
9 BP ENERGY				
10 CONOCO PHILLIPS				
11 SEQUENT ENERGY				
12 CHESAPEAKE ENERGY				
13 NJR ENERGY				
14 JP MORGAN VENTURES				
15 RANGE RESOURCES				
16 ENCANA MARKETING				
17 TARGA GAS				
18 VITOL, INC.				
19 TEXLA ENERGY				
20 CHEVRONTEXACO				
21 QEP ENERGY				
22 NOBLE ENERGY				
23 IBERDROLA				
24 TAMPA ELECTRIC				
25 SOUTHWEST ENERGY				
26 ETC MARKETING				
27 CASTLETON COMMODITIES				
28 THE ENERGY AUTHORITY				
29 REPSOL ENERGY				
30 PEOPLES GAS				
31 MACQUARIE ENERGY LLC				
32 KOCH ENERGY SERVICES				
33 ENBRIDGE MARKETING				
34 SEMPRA MIDSTREAM SERVICES				
35 SEMINOLE ELECTRIC				

56-1
1

du
5/15
5/15

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title List of vendors

Index

*Traced to Invoice and
No credits or refunds
were issued.

SOURCE DR 59

CONFIDENTIAL

PBC

DL 5/15 *5/15/14*

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title List of vendors

	Nov-14		
	<i>A</i>	<i>B</i>	<i>C</i>
	Volume	Unit Price	Total
38 C-Parties			
1 CROSS TIMBERS ENERGY			
2 DEVON GAS SERVICES			
3 EOG RESOURCES			
4 TENASKA MARKETING			
5 JP MORGAN VENTURES			
6 ENTERPRISE PRODUCTS			
7 EQT ENERGY			
8 BP ENERGY			
9 SOUTHWESTERN ENERGY			
10 NJR ENERGY			
11 BG ENERGY MERCHANTS			
12 CHESAPEAKE ENERGY			
13 DTE ENERGY TRADING, INC.			
14 VITOL, INC.			
15 TARGA GAS			
16 SEMPRA MIDSTREAM SERVICES			
17 CONOCO PHILLIPS			
18 SEQUENT ENERGY			
19 ENCANÁ MARKETING			
20 SOUTHWEST ENERGY			
21 RANGE RESOURCES			
22 TAMPA ELECTRIC			
23 MERRILL LYNCH			
24 TEXLA ENERGY			
25 REPSOL ENERGY			
26 EXELON GENERATION			
27 IBERDROLA			
28 ETC MARKETING			
29 MACQUARIE ENERGY LLC			
30 J. ARON & CO.			
31 SEMINOLE ELECTRIC			
32 CASTLETON COMMODITIES			
33 KOCH ENERGY SERVICES			
34 OCCIDENTAL ENERGY			
35 FLORIDA GAS UTILITY			
36 SHELL ENERGY			
37 ENBRIDGE MARKETING			
38 ENI			

SOURCE DR 59

CONFIDENTIAL

A B C

PBC

5/15 5/15

		Dec-14		
34 C-Parties		Volume	Unit Price	Total
1	CROSS TIMBERS ENERGY			
2	TENASKA MARKETING			
3	EOG RESOURCES			
4	DEVON GAS SERVICES			
5	JP MORGAN VENTURES			
6	EQT ENERGY			
7	BP ENERGY			
8	ENTERPRISE PRODUCTS			
9	SOUTHWESTERN ENERGY			
10	NJR ENERGY			
11	BG ENERGY MERCHANTS			
12	CHESAPEAKE ENERGY			
13	CONOCO PHILLIPS			
14	TARGA GAS			
15	TEXLA ENERGY			
16	TAMPA ELECTRIC			
17	SOUTHWEST ENERGY			
18	SEQUENT ENERGY			
19	RANGE RESOURCES			
20	DIRECT ENERGY BUSINESS MKT			
21	ENCANA MARKETING			
22	J. ARON & CO.			
23	JEA			
24	VITOL, INC.			
25	KOCH ENERGY SERVICES			
26	REPSOL ENERGY			
27	ETC MARKETING			
28	ENBRIDGE MARKETING			
29	CASTLETON COMMODITIES			
30	ENI			
31	MACQUARIE ENERGY LLC			
32	IBERDROLA			
33	SEMINOLE ELECTRIC			
34	SEMPRA MIDSTREAM SERVICES			

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

Title list of vendors

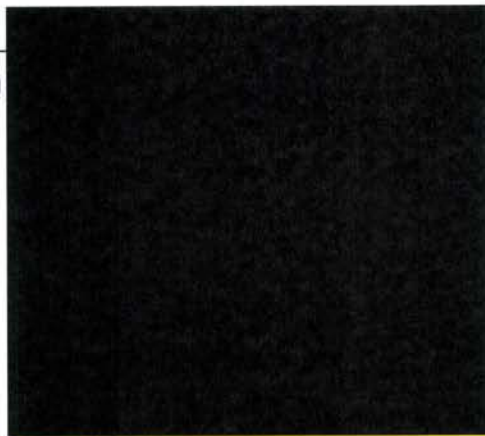
SOURCE DR 59

CONFIDENTIAL

A B C

CROSS TIMBERS ENERGY
CROSS TIMBERS ENERGY
CROSS TIMBERS ENERGY
CROSS TIMBERS ENERGY
CROSS TIMBERS ENERGY
CROSS TIMBERS ENERGY
CROSS TIMBERS ENERGY
CROSS TIMBERS ENERGY
CROSS TIMBERS ENERGY
CROSS TIMBERS ENERGY
CROSS TIMBERS ENERGY
TENASKA MARKETING
DEVON GAS SERVICES

SB-1 P10
SB-1
1-1



Oct 14 (A)

PBC

2/11/15
5/15/15

Mar 14 (B)

Mar 14 (C)

SB-1 P3

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title List of Vendors

Note: These items were traced to invoices and Purchase Statements. No credits or vendor rebates or refunds were issued.

SOURCE DR 59

10/9/15

CONFIDENTIAL

P511

A

561
1-1

Purchase Statement

Purchase Statement: 249407

Counterparty: Cross Timbers Energy Services Inc.

Date: Nov 11, 2014

Period: Oct 01, 2014 - Oct 31, 2014

Amount: [REDACTED]

Due Date: Nov 25, 2014

PBC

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Purchase Statements

FUE CONFIDENTIAL AUDIT REQUEST NC 9

Pay To

Cross Timbers Energy Services Inc.
Attn: Settlements Administrator
810 Houston Street
Fort Worth, TX 76102-6298
Phone: 817-885-2247
Fax: 817-882-7259

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS	Buy	[REDACTED]	USD
GAS Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

B

(561/1) (561/1) P10

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
FGT		C		D	E	F	G		H	
	1107859	[REDACTED]	TXOMA HPL	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1107859	[REDACTED]	TXOMA HPL	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
							FGT		[REDACTED]	USD
GNGS										
	1393096	[REDACTED]	EXXON PLNT	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
							GNGS		[REDACTED]	USD

SOURCE DR 59

P10

EXHIBIT C

JUSTIFICATION TABLE

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Workpapers
 AUDIT: FPL Fuel Audit
 AUDIT CONTROL NO: 15-023-4-1
 DOCKET NO: 170001-EI
 DATE: February 17, 2017

Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
8-1	BOD Review	3	Y	Pg.1, Lns. 1-3 Pg. 2, Lns. 1-2 Pg. 3, Lns. 1-17	(d)	S. Seeley
9	Audit Reports for 2014	3	Y	Pg.1, Lns. 8A, 10A, 15A, 19A Pg. 2, Lns. 21A, 28A, 30A, 32A, 38A, 41A Pg. 3, Lns. 46A, 50A, 52A, 53A, 58A, 60A	(b)	A. Maceo
9-1	Internal Audit Notes	4	Y	ALL	(b)	A. Maceo
9-2	Internal Audit Notes	1	Y	ALL	(b)	A. Maceo
9-3	Internal Audit Notes	2	Y	ALL	(b)	A. Maceo
9-5	External Auditor's Workpaper Notes	2	Y	ALL	(b)	A. Maceo
42-1/1	Fuel Used Report	2	N			G. Yupp
42-1/2	Fuel Used Report	2	N			G. Yupp
42-1/3	Fuel Used Report	2	N			G. Yupp
42-1/4	Fuel Used Report	2	N			G. Yupp
42-1/5	Fuel Used Report	2	N			G. Yupp
42-1/6	Fuel Used Report	2	N			G. Yupp
42-1/7	Fuel Used Report	2	N			G. Yupp
42-1/8	Fuel Used Report	2	N			G. Yupp
42-1/9	Fuel Used Report	2	N			G. Yupp
42-1/10	Fuel Used Report	2	N			G. Yupp
42-1/11	Fuel Used Report	2	N			G. Yupp
42-1/12	Fuel Used Report	2	N			G. Yupp
42-2	Reconciliation	2	N			G. Yupp
42-2	Reconciliation	5	N			G. Yupp
42-2/1	Fossil Fuel Inventory	12	N			G. Yupp
42-3	Form 423-1A	12	N			
42-4	Form 423-2B	12	N			
42-4/1	Railroad Transport Adj.	2	Y	Pg. 1, Lns. 7-13 Pg. 2, Lns. 7-10	(d)	G. Yupp
42-4/1-1	Rates	1	Y	Lns. 1-10	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
42-4/1-1/1	Index	1	N			
42-4/1-2	Rates	1	Y	Lns. 1-12	(d)	G. Yupp
42-4/1-3	Transportation Contract	8	Y	ALL	(d)	G. Yupp
42-5	Reconciliation Form 423-2	36	N			
43-2/1	Fuel Cost Expenses	3	N			
43-2/1-1	Amortization EFPH	1	N			
43-2/1-1/1	Nuclear Amortized Expense & Fuel	1	N			
43-4/1	Sample of Acct. 151	4	N			
43-4/1-1	Gas Receiving Report & Consumption	2	N			
43-4/1-1/1	Natural Gas Closing Report	2	N	Pg.1 Pg. 2, Col. A, Lns. 1-9	(e)	G. Yupp
43-4/1-1/2	Monthly Gas Closing Report	2	Y	Pg.1, Cols. A-C except Line 1 Cols. D-F Pg. 2, Cols. A-C except Line 1 Col. D, Lns 1-5 Col. E, Lns. 1-7	(d), (e)	G. Yupp
43-4/1-1/3	Gas Adjustment	1	Y	Col. A, Lns. 1-7 Col. B-C, Lns. 1-2 Col. D, Ln. 2 Col. E, Lns. 1-34	(d), (e)	G. Yupp
44-3	Scherer Unit U	1	N			
44-3/1	Scherer & Monthly Activity	1	N			
44-3/1-1	Coal Fuel Stock Ledger	1	N			
44-3/1-1/1	Fuel Status	1	N			
44-4	Scherer 4	1	N			
44-4/1	Scherer Monthly Activity	1	N			
46-1 p1	Schedule AG February	1	N			
46-1/1-1	Power Lambda Report	3	Y	Pg.1, Cols. A-M, Lns 33-57, 58-65 Pg. 2, Cols. A-M, Lns 214-229, 230-246 Pg. 3, Col. A, Lns 1024-1049, 1050, 1051 Cols. B, D, E, G, I, J, L, Lns 1024-1049 Cols. C, F, H, K, Lns. 1024-1049A Col. O, Line 1050 Cols. M-N, P-V, Lns. 1050, 1050A Cols. W-AF, Lns. 1051	(d)	G. Yupp
46-1/1-2	Schedule A6	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
46-2	Estimated/Actual	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-M, Lns 33-57, 58-65 Pg. 3, Cols. A-B, Lns. 214-229, 230-246 Cols. C-M, Lns 214-229A, 230-246 Pg. 4, Col. A, Lns 1024-1049, 1050, 1051 Cols. B, D, E, G, I, J, L, Lns. 1024-1049 Cols. C, F, H, K, Lns. 1024-1049A Cols. M, P, Line 1050 Cols. N, O, Q-W, Lns. 1050, 1050A Cols. H-AH, Line 1051	(d)	G. Yupp
46-2/1	Payment Coupon	1	N			
46-2/1-1	Invoice	2	Y	Pg.1, Cols. A-F Pg. 2, Cols. A-D Cols. E-F except Lines 1-3	(d)	G. Yupp
46-3/2-3	Unit Specific Sales	3	Y	Pg.1, Cols. A-M, Lns. 1536-1544, 1545-1560, 1561-1562, Pg. 2, Col. A, Lns 1563-1570A, 1571-1574A, 1575-1576A, 1577-1578A Cols. B, D, E, G, I, J, L, Lns. 1563-1570 Cols. C, F, H, K, Lns. 1563-1570A Cols. M, O, P, R, T, U, W, Lns. 1571-1574 Cols. N, Q, S, V, Lns. 1571-1574A Cols. X, Z, AA, AC, AE, AF, AH, Lns. 1575-1576 Cols. Y, AB, AD, AG, Lns. 1575-1576A Cols. AI, AK, AL, AN, AP, AQ, AS, Lns. 1577-1578 Cols. AJ, AM, AO, AR, Lns. 1577-1578A Pg. 3, Col. A, Lns. 1579-1592A, 1593-1598A Cols. B, D, E, G, I, J, L, Lns. 1579-1592 Cols. C, F, H, K, Lns. 1579-1592A Cols. M, O, P, R, T, U, W, Lns. 1593-1598 Cols. N, Q, S, V, Lns. 1593-1598A	(d)	G. Yupp
47-2 p1	Schedule A7	1	N			
47-2/1	SJRPP Purchases Monthly	2	N			
47-2/1-1	Cost of Fuel	1	N			
47-2/1-1/1	Estimate Calculation	2	N			
47-2/2	Invoice	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
47-2/2-1	SJRPP Cost	1	N			
47-2/2-2	SJRPP	1	N			
47-2/3	July Estimate & True Up	1	N			
47-2/3-1	Actual vs. Estimated	1	Y	Cols. A-B Cols. C-H except Line 1 Cols. I-J Cols. K-P except Line 2 Cols. Q-R Cols. S-X, except Lns. 3-4 Cols. Y-AA	(d), (e)	G. Yupp
47-2/3-1/1	Southern UPS Transmission	1	Y	Cols. A-D, Lns. 1-4	(e)	G. Yupp
47-2/4	Invoice	1	Y	Lines 1-8 (Bank account no. redacted)	(d)	G. Yupp
47-2/4-1	Seminole Purchases	1	Y	Cols. A, C-D, Lns. 1-11, 12 Col. B, Lns. 1-11	(d)	G. Yupp
48-1 p1&2	Schedule A8	2	N			
48-1/1 p1-5	Purchased Power	5	N	Pgs. 1-2	(d)	G. Yupp
			Y	Pg. 3, Col. A, Line 32 Col. B, Lns.1-31, 32 Cols. C-E, Lns. 1-31		
			Y	Pg. 4, Col. A, Lns 1-31, 32 Col. B, Line 32 Col. C, Lns. 1-31		
			N	Pg. 5		
48-1/1 p6	Daily Energy Payment	1	Y	Cols. A-B, Lns. 1-31	(d)	G. Yupp
48-1/1 p7-9	Payment Calculation	3	Y	Pgs. 7-8, Cols. A-F, Lns. 1-26 Pg. 9, Cols. A-D	(d)	G. Yupp
48-1/1-1	Payment Summary	1	Y	Cols. A-B Line 1	(d)	G. Yupp
48-1/2	Billing Summary	1	N			
48-1/2-1	Billing Statement	1	Y	Line 1	(d)	G. Yupp
48-1/2-1/1	Billing Statement	1	Y	Col. A, Lns. 1-4, 5-10 Col. B, Lns.1, 4 Col. C, Ln.1	(d)	G. Yupp
48-1/2-1/1-1	Avoided Fuel Cost	1	Y	Cols A, Lns. 3-43 Col. B, Lns.1, 3-43 Cols. C-D, Lns. 3-43	(d), (e)	G. Yupp
48-1/2-1/2	Tariff	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
48-1/2-1/3	Billing Statement	1	Y	Col. A, Lns. 1-4, 5-10 Col. B, Lns. 1, 4 Col. C, Line 1	(d), (e)	G. Yupp
48-1/2-1/3-1	QF	1	Y	Cols. A-D, Lns. 1-27 Col. E, Lns. 1-24, 28-29 Cols. F-H, Lns. 1-27	(d), (e)	G. Yupp
48-1/2-2	Schedule A8 Backup	1	Y	Col. A, Lns.1-4, 5-10 Col. B, Lns.1, 4 Col. C, Line 1	(d), (e)	G. Yupp
48-1/2-2/1	Energy Payment	1	Y	Col. A, Lns. 1-31, 32 Col. B, Line 32 Col. C, Lns. 1-31	(d), (e)	G. Yupp
48-1/3	Daily Energy Payment	1	Y	Cols. A-B, Lns. 1-30, 31C	(d), (e)	G. Yupp
49-1	February Schedule A9	1	N			
49-1/1	Actual/Estimated	1	N			
49-1/1-1	Lambda Report	2	Y	Pg.1-2 Cols. A-M, Lns. 136-143, 144-160, 161-162	(d)	G. Yupp
49-1/1-1/1	Invoice	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 1-2, 4 (Bank account no. redacted)	(d)	G. Yupp
50-1	Bay Gas Storage	1	Y	Col. A, Lns. 1-26	(d), (e)	G. Yupp
50-1/1	Purchase Statement	1	Y	Col. A, Line 1 Cols. B, C-E Col. F, Lns. 1-4 Col. G	(d)	G. Yupp
50-1/1-1	Bay Gas Storage	3	Y	Pg. 1, Cols. A-C, Lns 1-25 Cols. D-G Pg. 2, Cols. A-G Pg. 3, Cols. A-B, Line 9 Col. C, Lns. 1-8, 9-12	(d), (e)	G. Yupp
50-1/1-2	Service Agreement	2	Y	ALL	(d)	G. Yupp
50-1/2	Invoice	1	Y	Col. A, Lns. 1-2	(d)	G. Yupp
50-1/3	Service Agreement	15	Y	ALL	(d)	G. Yupp
51-1	Firm Transmission Service	1	N			
51-1/1	Invoice	2	N			
51-1/2	Purchase Statement	2	N			
51-1/3	Transmission Service	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
51-1/4	Market Area Transportation Rates	1	N			
54-1/2	Asset Optimization Detail	1	Y	Cols. A-H, Lns.10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 29, 30, 32	(d), (e)	G. Yupp
54-1/2-1	Delivered City Gas Sales	2	Y	Pg.1, Cols. A, B, C-Q Pg. 2, Cols A-D, E-H, I-L, M-P, Q-T, U-X	(d), (e)	G. Yupp
54-1/2-2	Asset Optimization Detail	2	Y	Pg.1, Cols A-H, Lns. 1-12 Pg. 2, Cols A-D, E-H, I-L, M-P, Q-T, U-X	(d), (e)	G. Yupp
54-1/2-2/1	Production Area Sales	4	Y	Pgs.1-3, Cols. A-O Pg. 4, Cols. A-Q	(d), (e)	G. Yupp
54-1/2-2/2	Electric Transmission	1	Y	Cols. A-K	(d), (e)	G. Yupp
54-1/2-3	Storage Optimization	1	Y	Cols. A-J Lns. 1-4	(d),(e)	G. Yupp
54-2	Asset Optimization	1	Y	Cols. A-M, Lns. 1-8	(d), (e)	G. Yupp
54-2	Asset Optimization	4	N			
54-2/1	Optimization	12	Y	Pg. 1, Cols A-D, E-H, I-L, M-Q, R-U, V-Y, Z-AB Pg. 2, Cols A-D, E-H, I-L, M-P, Q-T, U-X Pgs. 3-6, Cols A-D, E-H, I-L, M-P, Q-T, U-X, Y-AB Pg. 7, Cols A-D, F-I, J-M, N-Q, R-U, V-Y, Z-AC Pgs. 8-12, Cols A-D, E-H, I-L, M-P, Q-T, U-X, Y-AB	(d), (e)	G. Yupp
54-2/1-1	Optimization	3	Y	Pg. 1, Cols A-D, E-H, I-L, M-P, R-U, V-Y, Z-AB Pgs. 2-3, ALL	(d), (e)	G. Yupp
54-2/1-1/1	Payment Coupon	1	Y	Lns. 1, 2, 3 (Bank account no. redacted)	(d)	G. Yupp
54-2/1-2/2	Invoice	1	Y	Col. A Lns. 1-2 Cols. B, C, D-K	(d)	G. Yupp
54-2/1-1/2-1	Deal 10143	1	Y	Col. A Lns. 1, 4, 7 Col. B Lns. 2, 3, 5, 6	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
54-2/1-1/3	Asset Optimization Detail	1	Y	Cols. A-H, Lns. 1-12	(d), (e)	G. Yupp
54-2/1-2	Optimization	4	Y	Pg. 1, Cols. A-D, E-H, I-L, M-P, Q-T, U-X, Y-AA Pg. 2, Cols. A-B Lns. 1, 2, 3 (Bank account no. redacted) Pg. 3 Col. A, Lns. 1, 2 Cols. B, C, D-F Col. G, I, J, Lns 1-6 Pg. 4 Col. A-E, Ln 1	(d), (e)	G. Yupp
54-2/1-2/1	Explanation of Deals	6	Y	Pgs. 1-4, ALL Pg. 5, Cols. A-S Pg. 6, Cols. A-R	(d), (e)	G. Yupp
54-2/1-2/1-1	Gas Daily	6	N			
54-2/1-2/1-2	EDF Invoice	1	Y	Col. A, Lns. 1, 2 Col. B, Lns. 3-6 Cols. C-E Col. F, Lns. 7-8 Col. G, Lns. 9, 10, 11	(d), (e)	G. Yupp
54-2/1-3	Optimization Premiums	1	Y	Cols. A-D, E-H, I-L, M-P, Q-T, U-X	(d), (e)	G. Yupp
54-2/1-3/1	Optimization	1	Y	Cols. A-S	(d), (e)	G. Yupp
54-2/1-3/1-1	Invoice	3	Y	Pg. 1, Col. A, Lns. 1-2 Cols. B-G, Lns. 1-14 Pg. 2, Col. A, Line 1 Cols. B-G Line 2 Pg. 3, Cols. A-B Lns. 1, 2, 3, 4 (Bank account no. redacted)	(d)	G. Yupp
54-2/1-3/1-2	Invoice	3	Y	Pg. 1, Col. A Lns. 1-2 Cols. B, C, D-I Pgs. 2-3, Col. A, Lns. 1-2 Cols. B-H	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
54-2/1-3/1-3	Purchase Statement	6	Y	Pg.1, Cols. A-H Pg. 2, Cols. A-G Pg. 3, Cols. A-G Line 1 Pgs.4-5, Cols. A-G Pg.6, Col. A Col. B, Lns. 2, 4, 6, 8, 10, 14, 20 Col. C, Lns. 2, 4, 6, 8, 10 Col. D, Lns 2-11, 14-17, 20-23 Col. E, Lns. 2, 4, 6, 8, 10, 12-14, 20, 24, 25 Cols. F-G Line 27	(d), (e)	G. Yupp
54-2/1-3/1-4	Deal Information	5	Y	ALL	(d), (e)	G. Yupp
54-2/1-3/1-5	Deal Ticket	1	Y	Col. A, Lns. 1-4 Col. B, Lns 1-18	(d)	G. Yupp
54-2/1-3/1-6	Gas Daily	1	N			
54-2/1-4	Gas Storage	1	Y	Col. A-K Line 1	(d), (e)	G. Yupp
54-2/1-4/1	Recap of Invoices	1	Y	Cols. A-B, Lns. 1-18 Col. C, Lns. 1-19	(d), (e)	G. Yupp
54-2/1-5	Invoice	6	N Y	Pgs. 1-2, 4-6 Pg. 3, ALL	(d), (e)	G. Yupp
54-2/1-5/1	Deal Ticket	2	N			
54-2/1-5/2	Invoice	1	N			
54-2/1-5/2-1	Market Area Transportation Rates	1	N			
54-2/1-5/2-2	FG Transmission	2	N			
54-2/1-6	Asset Mgmt. Agreement	1	Y	ALL	(d), (e)	G. Yupp
54-2/1-6/1	Agreement	11	Y	ALL	(d)	G. Yupp
54-2/1-6/2	Payment Coupon	1	Y	Cols. A-B Lns. 1, 2, 3 (Bank account no. redacted)	(d)	G. Yupp
54-2/1-6/3	Invoice	1	Y	Col. A, Lns. 1, 2 Cols. B-E Col. F, Line 3 Col. G	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
54-2/1-6/4	Deal Ticket	1	Y	Col. A, Lns. 1-6 Col. B, Line 1 Cols. C-G, Lns. 1-12 Lns. 13-14	(d)	G. Yupp
56-1	January List of Vendors	12	Y	Pgs. 1-12, Cols. A-C	(d), (e)	G. Yupp
56-1/1	List of Vendors	1	Y	Cols. A-C	(d), (e)	G. Yupp
56-1/1-1	Purchase Statements	1	Y	Col. A, Line 1 Cols. B-H	(d)	G. Yupp

EXHIBIT D

DECLARATIONS

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 170001-EI

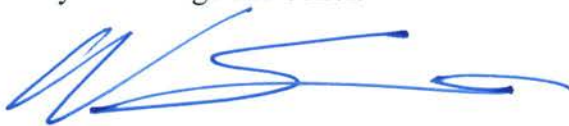
DECLARATION OF W. SCOTT SEELEY

1. My name is W. Scott Seeley. I currently serve as Vice President, Compliance & Corporate Secretary of NextEra Energy, Inc. ("NEE") and Florida Power & Light Company ("FPL"). I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 15-023-4-1. The documents or materials contain or consist of Florida Public Service Commission auditors' notes ("FPSC Auditors' Notes") relating to actions taken by the FPL board of directors, as set forth in FPL board minutes and consents. The portion of the FPSC Auditors' Notes that identifies union updates and authorized stock sales are considered by FPL to be highly sensitive, proprietary confidential business information. Public disclosure of this information would impair FPL's future ability to procure such facilities and contracts on favorable terms for the benefit of its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0371-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



W. SCOTT SEELEY

Date: 2.15.2017

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 170001-EI

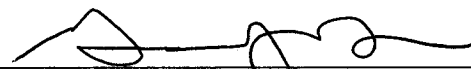
DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 15-023-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase and sale of energy and capacity, the purchase and sale of natural gas, the purchase of fuel oil, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0371-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



GERARD J. YUPP

Date: 2 / 13 / 17

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 170001-EI

DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 15-023-4-1 for which I am designated as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2014. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0371-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



ANTONIO MACEO

Date: _____

2/10/17