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February 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of January 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of February 2017, to the following:

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By: s/ John T. Butler
John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: January 2017

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	225,985,792	220,997,770	4,988,022	2.3%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5232	2.4207	0.1025	4.2%
2	Rail Car Lease (Cedar Bay/Indiantown)	419,297	60,000	359,297	598.8%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	111,237	0	111,237	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	226,516,326	221,057,770	5,458,556	2.5%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5291	2.4214	0.1077	4.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,972,270	8,581,424	(1,609,154)	(18.8%)	222,936	280,112	(57,176)	(20.4%)	3.1275	3.0636	0.0639	2.1%
7	Energy Cost of Economy/OS Purchases (A9)	1,275	252,970	(251,695)	(99.5%)	85	13,000	(12,915)	(99.3%)	1.5000	1.9459	(0.4459)	(22.9%)
8	Energy Payments to Qualifying Facilities (A8)	958,553	2,226,780	(1,268,227)	(57.0%)	49,206	59,619	(10,413)	(17.5%)	1.9480	3.7350	(1.7870)	(47.8%)
9	TOTAL COST OF PURCHASED POWER	7,932,098	11,061,174	(3,129,076)	(28.3%)	272,227	352,731	(80,504)	(22.8%)	2.9138	3.1359	(0.2221)	(7.1%)
10	TOTAL AVAILABLE (LINE 5+9)	234,448,424	232,118,944	2,329,480	1.0%	9,228,712	9,482,121	(253,409)	(2.7%)	2.5404	2.4480	0.0924	3.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(11,714,829)	(13,810,728)	2,095,899	(15.2%)	(512,932)	(573,200)	60,268	(10.5%)	2.2839	2.4094	(0.1255)	(5.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(382,853)	(373,719)	(9,134)	2.4%	(55,609)	(54,226)	(1,383)	2.6%	0.6885	0.6892	(0.0007)	(0.1%)
14	Gains from Off-System Sales (A6)	(4,073,624)	(3,554,552)	(519,072)	14.6%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(16,171,306)	(17,738,999)	1,567,693	(8.8%)	(568,541)	(627,426)	58,885	(9.4%)	2.8444	2.8273	0.0171	0.6%
16	Incremental Personnel, Software, and Hardware Costs	34,985	37,533	(2,547)	(6.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Net Variable Power Plant O&M Costs (Per A6 and A9)	333,351	364,130	(30,779)	(8.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	368,336	401,663	(33,327)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LNS 5+9+15+18+19)	218,645,829	214,781,983	3,863,846	1.8%	8,660,171	8,854,695	(194,524)	(2.2%)	2.5247	2.4256	0.0991	4.1%
21													
22	Net Unbilled Sales ⁽³⁾	(16,455,808)	(102,024,388)	85,568,580	(83.9%)	(651,793)	(4,206,102)	3,554,309	(84.5%)	(0.1875)	(1.1326)	0.9451	(83.4%)
23	Company Use ⁽³⁾	245,415	0	245,415	N/A	9,721	0	9,721	N/A	0.0028		0.0028	N/A
24	T & D Losses ⁽³⁾	13,289,402	98,306,860	(85,017,458)	(86.5%)	526,375	4,052,841	(3,526,466)	(87.0%)	0.1514	1.0913	(0.9399)	(86.1%)
25	SYSTEM SALES KWH	218,645,829	214,781,983	3,863,846	1.8%	8,775,867,574	9,007,955,795	(232,088,221)	(2.6%)	2.4914	2.3844	0.1071	4.5%
26	Wholesale Sales KWH	10,659,421	9,577,322	1,082,099	11.3%	427,840,768	401,672,960	26,167,808	6.5%	2.4914	2.3844	0.1071	4.5%
27	Jurisdictional KWH Sales	207,986,408	205,204,661	2,781,747	1.4%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4914	2.3844	0.1071	4.5%
28	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	208,304,627	205,518,624	2,786,003	1.4%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4953	2.3880	0.1072	4.5%
30	TRUE-UP	2,206,974	2,206,974	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0264	0.0256	0.0008	3.1%
31	TOTAL JURISDICTIONAL FUEL COST	210,511,601	207,725,598	2,786,003	1.3%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.5217	2.4137	0.1080	4.5%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5235	2.4154	0.1081	4.5%
34	GPIF ⁽⁴⁾	2,638,172	2,638,172	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0316	0.0307	0.0009	2.9%
35	Incentive Mechanism (FPL Portion) ⁽⁵⁾	41,738	41,738	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0005	0.0005	0.0000	3.1%
36	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	(0.0076)	(0.0073)	(0.0002)	3.1%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.5480	2.4393	0.1087	4.5%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.548	2.439	0.109	4.5%

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

(2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

(3) For Informational Purposes Only

(4) Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI

(5) Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI

(6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5 to be recorded in February 2017.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: January 2017

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	225,985,792	220,997,770	4,988,022	2.3%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5232	2.4207	0.1024	4.2%																																								
2	Rail Car Lease (Cedar Bay/Indiantown)	419,297	60,000	359,297	598.8%				0.0%				0.0%																																								
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	Adjustments to Fuel Cost (A2)	111,237	0	111,237	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
5	TOTAL COST OF GENERATED POWER	226,516,326	221,057,770	5,458,556	2.5%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5291	2.4214	0.1077	4.4%																																								
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9	TOTAL COST OF PURCHASED POWER	7,932,098	11,061,174	(3,129,076)	(28.3%)	272,227	352,731	(80,504)	(22.8%)	2.9138	3.1359	(0.2221)	(7.1%)																																								
10	TOTAL AVAILABLE (LINE 5+9)	234,448,424	232,118,944	2,329,480	1.0%	9,228,712	9,482,121	(253,409)	(2.7%)	2.5404	2.4480	0.0925	3.8%																																								
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14	Gains from Off-System Sales (A6)	(4,073,624)	(3,554,552)	(519,072)	14.6%	N/A	N/A	N/A	N/A				N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(16,171,306)	(17,738,999)	1,567,693	(8.8%)	(568,541)	(627,426)	58,885	(9.4%)	2.8444	2.8273	0.0171	0.6%																																								
16	Incremental Personnel, Software, and Hardware Costs	34,985	37,533	(2,547)	(6.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Net Variable Power Plant O&M Costs (Per A6 and A9)	333,351	364,130	(30,779)	(8.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	368,336	401,663	(33,327)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	Dodd Frank Fees ⁽²⁾	375	375	0	0.0%				0.0%				0.0%																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	218,645,829	214,781,983	3,863,846	1.8%	8,660,171	8,854,695	(194,524)	(2.2%)	2.5247	2.4256	0.0991	4.1%																																								
21																																																					
22	Net Unbilled Sales ⁽³⁾	(16,455,808)	(102,023,204)	85,567,396	(83.9%)	(651,793)	(4,206,102)	3,554,309	(84.5%)	(0.1875)	(1.1326)	0.9451	(83.4%)																																								
23	Company Use ⁽³⁾	245,415	0	245,415	0.0%	9,721	0	9,721	0.0%	0.0028		0.0028	0.0%																																								
24	T & D Losses ⁽³⁾	13,289,402	98,305,720	(85,016,318)	(86.5%)	526,375	4,052,841	(3,526,466)	(87.0%)	0.1514	1.0913	(0.9399)	(86.1%)																																								
25	SYSTEM SALES KWH	218,645,829	214,781,983	3,863,846	1.8%	8,775,867,574	9,007,955,795	(232,088,221)	(2.6%)	2.4914	2.3844	0.1071	4.5%																																								
26	Wholesale Sales KWH	10,659,421	9,577,322	1,082,099	11.3%	427,840,768	401,672,960	26,167,808	6.5%	2.4914	2.3844	0.1071	4.5%																																								
27	Jurisdictional KWH Sales	207,986,408	205,204,661	2,781,747	1.4%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4914	2.3844	0.1071	4.5%																																								
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00153	1.00153	0.00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	208,304,627	205,518,624	2,786,003	1.4%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4953	2.3880	0.1072	4.5%																																								
30	TRUE-UP	2,206,974	2,206,974	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0264	0.0256	0.0008	3.1%																																								
31	TOTAL JURISDICTIONAL FUEL COST	210,511,601	207,725,598	2,786,003	1.3%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.5217	2.4137	0.1080	4.5%																																								
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
33	Fuel Factor Adjusted for Taxes									2.5235	2.4154	0.1081	0.045																																								
34	GPIF ⁽⁴⁾	2,638,172	2,638,172	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0316	0.0307	0.0009	3.1%																																								
35	Incentive Mechanism (FPL Portion) ⁽⁵⁾	41,738	41,738	0	0.0%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0005	0.0005	0.0000	3.1%																																								
36	Vendor Settlement Refund	(631,160)	(631,160)	0	0.0%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	(0.0076)	(0.0073)	(0.0002)	3.1%																																								
37	Fuel Factor Including GPIF and Incentive Mechanism									2.5481	2.4392	0.1089	4.5%																																								
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.548	2.439	0.109	4.5%																																								

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁽³⁾ and asset optimization program.

⁽⁴⁾ For Informational Purposes Only

⁽⁵⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI

⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI

⁽⁷⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5

to be recorded in February 2017.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2017

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)								
										Current Month				Year To Date			
										Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Refund of Vendor Settlement per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	631,160	631,160	0	0.0%								
2	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(41,708)	(41,708)	0	(0.0%)	(41,708)	(41,708)	0	(0.0%)								
3	Jurisdictional Fuel Revenues Applicable to Period	\$227,080,468	\$237,666,634	(\$10,586,166)	(4.5%)	\$227,080,468	\$237,666,634	(\$10,586,166)	(4.5%)								
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$218,645,828	\$214,781,983	\$3,863,845	1.8%	\$218,645,828	\$214,781,983	\$3,863,845	1.8%								
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	218,645,828	214,781,983	3,863,845	1.8%	218,645,828	214,781,983	3,863,845	1.8%								
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.12480%	95.54091%	(0.41611%)	N/A	N/A	N/A	N/A	N/A								
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽²⁾	\$208,304,626	\$205,518,624	\$2,786,002	1.4%	\$208,304,626	\$205,518,624	\$2,786,002	1.4%								
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	\$18,775,841	\$32,148,009	(\$13,372,168)	(41.6%)	\$18,775,841	\$32,148,009	(\$13,372,168)	(41.6%)								
9	Interest Provision for the Month (Line 27)	(22,820)	(700)	(22,120)	3,160.0%	(22,820)	(700)	(22,120)	3,160.0%								
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(26,483,684)	(26,483,684)	0	0.0%	(26,483,684)	(26,483,684)	0	0.0%								
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A								
12	Vendor Settlement Refund Per Order No. PSC-16-0298-FOF-EI	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%								
13	Refund of Vendor Settlement Per Order No. PSC-16-0298-FOF-EI	(631,160)	(631,160)	(0)	0.0%	(631,160)	(631,160)	(0)	0.0%								
14	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	2,206,974	2,206,974	0	0.0%								
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$27,361,444)	\$14,813,363	(\$42,174,808)	(284.7%)	(\$27,361,444)	\$14,813,363	(\$42,174,807)	(284.7%)								
16																	
17	Interest Provision																
18	Beginning True-up Amount (Lns 10+11+12)	(\$47,690,279)	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$27,338,624)	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
20	Total of Beginning & Ending True-up Amount	(\$75,028,903)	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
21	Average True-up Amount (50% of Line 20)	(\$37,514,452)	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
22	Interest Rate - First Day Reporting Business Month	0.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
23	Interest Rate - First Day Subsequent Business Month	0.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
24	Total (Lines 22+23)	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
25	Average Interest Rate (50% of Line 24)	0.73000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
26	Monthly Average Interest Rate (Line 25/11)	0.06083%	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
27	Interest Provision (Line 21 x Line 26)	(\$22,820)	N/A	N/A	N/A	N/A	N/A	N/A	N/A								

29 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

30 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

32 ⁽³⁾ Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI.

33 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

34 ⁽⁵⁾ Line 6 x Line 7 x 1.00153

35 ⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5 to be recorded in February 2017.

37 NOTE: Amounts may not agree to the General Ledger due to rounding

38

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2017													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u> ⁽⁶⁾												
2	Light Oil		0					2,458	N/A	0	276,771	0.0000	112.60
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		0.0	98.7	0.0	0						
5	<u>Fort Myers 3D</u> ⁽⁶⁾												
6	Light Oil		0					9,224	N/A	0	1,038,622	0.0000	112.60
7	Gas		0					0	N/A	0	0	0.0000	0.00
8	Plant Unit Info	211		0.0	0.00	0.0	0						
9	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		3					81	1.026	83	379	12.6180	4.68
12	Plant Unit Info	59		0.0	100.0	5.9	27,667						
13	<u>Lauderdale 4</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		34,417					326,615	1.026	335,107	1,528,310	4.4406	4.68
16	Plant Unit Info	448		10.7	53.8	42.3	9,737						
17	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		15,017					153,135	1.026	157,117	716,558	4.7716	4.68
20	Plant Unit Info	448		4.7	84.0	52.3	10,463						
21	<u>Lauderdale 6A</u>												
22	Light Oil		7,940					18,202	5.764	104,916	1,382,853	17.4154	75.97
23	Gas		5,113					187,955	1.026	192,842	838,639	16.4034	4.46
24	Plant Unit Info	213		8.4	56.9	0.0	22,811						
25	<u>Lauderdale 6B</u>												
26	Light Oil		0					6,310	N/A	0	479,387	0.0000	75.97
27	Gas		5,850					100,425	1.026	103,036	457,238	7.8160	4.55
28	Plant Unit Info	213		3.8	93.6	0.0	17,613						
29	<u>Lauderdale 6C</u>												
30	Light Oil		0					11,254	N/A	0	854,996	0.0000	75.97
31	Gas		3,467					55,881	1.026	57,334	255,222	7.3615	4.57
32	Plant Unit Info	213		2.2	100.0	0.0	16,537						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2017													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		54,259					428,164	1.022	437,584	1,995,673	3.6780	4.66
3	Plant Unit Info	496		15.6	96.0	61.7	8,065						
4	<u>Martin 4</u>												
5	Gas		17,791					157,235	1.022	160,694	732,871	4.1193	4.66
6	Plant Unit Info	461		5.5	96.0	50.2	9,032						
7	<u>Martin 8</u>												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		90,758					619,215	1.022	632,838	2,886,160	3.1801	4.66
10	Plant Unit Info	1,195		11.2	13.8	60.0	6,973						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		713,478					4,558,342	1.026	4,676,859	21,329,572	2.9895	4.68
14	Plant Unit Info	1,270		78.0	98.6	78.0	6,555						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		527,213					3,434,516	1.026	3,523,813	16,070,919	3.0483	4.68
18	Plant Unit Info	1,253		58.3	87.9	64.3	6,684						
19	<u>Sanford 4</u>												
20	Gas		234,485					1,781,759	1.026	1,828,085	8,337,277	3.5556	4.68
21	Plant Unit Info	1,030		33.0	88.8	49.9	7,796						
22	<u>Sanford 5</u>												
23	Gas		216,301					1,619,040	1.026	1,661,135	7,575,875	3.5025	4.68
24	Plant Unit Info	1,030		30.4	63.0	50.2	7,680						
25	<u>Scherer 4</u>												
26	Light Oil		53					100	5.817	582	8,369	15.7607	83.69
27	Coal ⁽¹⁾⁽⁵⁾		275,740					3,023,345	-	3,023,345	7,273,257	2.6377	2.41
28	Plant Unit Info ⁽³⁾⁽⁴⁾	626		63.9	99.5	63.9	10,964						
29	<u>St Johns #1</u>												
30	Coal ⁽¹⁾		23,985					10,320	24.664	254,532	828,417	3.4539	80.27
31	Gas		376					3,991	-	3,991	27,131	7.2138	6.80
32	Plant Unit Info ⁽³⁾⁽⁴⁾	130		24.7	99.3	55.6	10,612						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2017

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	72,795
3	MCF	41,166,502
4	MMBTU (Coal - Scherer)	3,023,345
5	Tons (Coal - SJRPP)	27,704
6	MMBTU (Nuclear)	28,525,466
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,329
9	Fuel Cost Per KWH (Cents/KWH)	2.5238
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	MONTH OF JANUARY 2017							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,608,897	3,876,809	(1,267,912)	(33)	2,608,897	3,876,809	(1,267,912)	(33)
45 U. COST (\$/MMBTU)	2.3950	2.2766	0.1184	5.2000	2.3950	2.2766	0.1184	5.2000
46 AMOUNT (\$)	6,248,203	8,826,000	(2,577,797)	(29)	6,248,203	8,826,000	(2,577,797)	(29)
47 BURNED								
48 UNITS (MMBTU)	3,023,345	3,779,509	(756,164)	(20)	3,023,345	3,779,509	(756,164)	(20)
49 U. COST (\$/MMBTU)	2.3639	2.3564	0.0075	0.3000	2.3639	2.3564	0.0075	0.3000
50 AMOUNT (\$)	7,146,996	8,906,164	(1,759,168)	(20)	7,146,996	8,906,164	(1,759,168)	(20)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,468,182	5,479,111	989,071	18	6,468,182	5,479,111	989,071	18
53 U. COST (\$/MMBTU)	2.3657	2.3564	0.0093	0.4000	2.3657	2.3564	0.0093	0.4000
54 AMOUNT (\$)	15,301,944	12,911,000	2,390,944	19	15,301,944	12,911,000	2,390,944	19
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	42,106,926	-	42,106,926	100	42,106,926	-	42,106,926	100
59 U. COST (\$/MMBTU)	4.8549	-	4.8549	100.0000	4.8549	-	4.8549	100.0000
60 AMOUNT (\$)	204,424,180	-	204,424,180	100	204,424,180	-	204,424,180	100
61 BURNED								
62 UNITS (MMBTU)	42,173,947	42,428,295	(254,348)	(1)	42,173,947	42,428,295	(254,348)	(1)
63 U. COST (\$/MMBTU)	4.8544	4.4230	0.4314	9.8000	4.8544	4.4230	0.4314	9.8000
64 AMOUNT (\$)	204,729,567	187,661,398	17,068,169	9	204,729,567	187,661,398	17,068,169	9
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,304,247	-	2,304,247	100	2,304,247	-	2,304,247	100
67 U. COST (\$/MMBTU)	3.0253	-	3.0253	100.0000	3.0253	-	3.0253	100.0000
68 AMOUNT (\$)	6,971,062	-	6,971,062	100	6,971,062	-	6,971,062	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,525,466	28,424,310	101,156	0	28,525,466	28,424,310	101,156	0
73 U. COST (\$/MMBTU)	0.6357	0.6515	(0.0158)	(2.4000)	0.6357	0.6515	(0.0158)	(2.4000)
74 AMOUNT (\$)	18,133,910	18,517,813	(383,903)	(2)	18,133,910	18,517,813	(383,903)	(2)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,477	-	2,477	100	2,477	-	2,477	100
77 UNIT COST (\$/GAL)	3.8413	-	3.8413	100.0000	3.8413	-	3.8413	100.0000
78 AMOUNT (\$)	9,515	-	9,515	100	9,515	-	9,515	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND			PERIOD-TO-DATE.

**SCHEDULE A - NOTES
JANUARY 2017**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
931	\$75,633.80	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
475	\$40,018.32	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
1,406	\$115,652.12	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,406	\$115,652.12	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
257,423	\$ 1,174,817.72	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
49,583	\$ 4,189,913.46	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17		
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	SJRPP		156,311	0	156,311	156,311	0	156,311	3.598	\$5,623,361	\$0	\$5,623,361
3	St Lucie Reliability		46,425	0	46,425	46,425	0	46,425	0.734	\$340,936	\$0	\$340,936
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.689	\$933,144	\$0	\$933,144
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.233	\$1,683,983	\$0	\$1,683,983
6	Total Estimated		280,112	0	280,112	280,112	0	280,112	3.064	\$8,581,424	\$0	\$8,581,424
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	33,114	39	33,153	33,114	39	33,153	0.709	\$234,049	\$875	\$234,924
10	Jacksonville Electric Authority UPS	UPS	83,877	0	83,877	83,877	0	83,877	4.850	\$3,636,924	\$431,213	\$4,068,137
11	OUC (SL 2)	SL 2	22,899	28	22,927	22,899	28	22,927	0.720	\$161,643	\$3,367	\$165,010
12	Solid Waste Authority 40MW	PPA	29,284	0	29,284	29,284	0	29,284	1.869	\$547,462	\$0	\$547,462
13	Solid Waste Authority 70MW	PPA	53,695	0	53,695	53,695	0	53,695	3.644	\$1,951,292	\$5,445	\$1,956,737
14	Total Actual		222,869	67	222,936	222,869	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,270

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2017

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	222,936	222,936	3.127	\$6,972,270
3	Estimate	280,112	280,112	3.064	\$8,581,424
4	Difference	(57,176)	(57,176)	0.0639	(\$1,609,154)
5	Difference (%)	(20.4%)	(20.4%)	2.1%	(18.8%)
6					
7	<u>Year to Date</u>				
8	Actual	222,936	222,936	3.127	\$6,972,270
9	Estimate	280,112	280,112	3.064	\$8,581,424
10	Difference	(57,176)	(57,176)	0.0639	(\$1,609,154)
11	Difference (%)	(20.4%)	(20.4%)	2.1%	(18.8%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2017
 (5)

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	59,619	59,619	3.735	2,226,780
3	Total Estimated	59,619	59,619	3.735	\$2,226,780
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.861	\$48,454
7	Broward County Resource Recovery - South AA QF	1,907	1,907	1.867	\$35,597
8	First Solar Inc. QF	0	0	0.000	\$166
9	Georgia Pacific Corporation QF	125	125	39.655	\$49,440
10	INEOS NEW PLANET BIOENERGY	0	0	2.105	\$4
11	Okeelanta Power Limited Partnership QF	7,166	7,166	1.848	\$132,439
12	Tropicana Products QF	283	283	1.910	\$5,401
13	WM-Renewable LLC QF	158	158	1.918	\$3,022
14	WM-Renewables LLC - Naples QF	1,064	1,064	1.856	\$19,743
15	Miami-Dade South District Water Treatment	5,236	5,236	1.856	\$97,188
16	Lee County Solid Waste	30,664	30,664	1.849	\$567,100
17	Total Actual	49,206	49,206	1.948	\$958,553
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23	Consistent with Commission Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL)				
24	purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch				
25	control of the ICL facility and will administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017;				
26	therefore, there are no energy charges recorded for January.				
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2017

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	49,206	49,206	1.948	\$958,553
3	Estimate	59,619	59,619	3.735	\$2,226,780
4	Difference	(10,413)	(10,413)	(1.787)	(\$1,268,226)
5	Difference (%)	(17.5%)	(17.5%)	(47.8%)	(57.0%)
6					
7	<u>Year to Date</u>				
8	Actual	49,206	49,206	1.948	\$958,553
9	Estimate	59,619	59,619	3.735	\$2,226,780
10	Difference	(10,413)	(10,413)	(1.787)	(\$1,268,226)
11	Difference (%)	(17.5%)	(17.5%)	(47.8%)	(57.0%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Jan-17

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	-	-	-	-	-	-	-	-	-	-	-
3	70	-	-	-	-	-	-	-	-	-	-	-
Total	485	-	-	-	-	-	-	-	-	-	-	-

2017 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,766,501	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	5,766,501 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-EI

Date: February 20, 2017

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center