



February 20, 2017

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17									
		CURRENT MONTH: JANUARY 2017				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$31,573	\$137,179	\$105,606	76.98	\$31,573	\$137,179	\$105,606	76.98		
2	NO NOTICE SERVICE	\$49,640	\$40,398	(\$9,242)	(22.88)	\$49,640	\$40,398	(\$9,242)	(22.88)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,790,396	\$2,852,733	(\$4,937,663)	(173.09)	\$7,790,396	\$2,852,733	(\$4,937,663)	(173.09)		
5	DEMAND	\$5,642,300	\$6,220,623	\$578,323	9.30	\$5,642,300	\$6,220,623	\$578,323	9.30		
6	OTHER	\$155,314	\$372,125	\$216,811	58.26	\$155,314	\$372,125	\$216,811	58.26		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$636,524	\$501,487	(\$135,037)	(26.93)	\$636,524	\$501,487	(\$135,037)	(26.93)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,032,698	\$9,121,571	(\$3,911,127)	(42.88)	\$13,032,698	\$9,121,571	(\$3,911,127)	(42.88)		
12	NET UNBILLED	\$794,385	\$0	(\$794,385)	0.00	\$794,385	\$0	(\$794,385)	0.00		
13	COMPANY USE	\$9,678	\$0	(\$9,678)	0.00	\$9,678	\$0	(\$9,678)	0.00		
14	TOTAL THERM SALES (11)	\$13,487,232	\$9,121,571	(\$4,365,661)	(47.86)	\$13,487,232	\$9,121,571	(\$4,365,661)	(47.86)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	21,783,130	35,908,110	14,124,980	39.34	360,445,050	303,939,310	(56,505,740)	(18.59)		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	101,215,000	100,880,000	(335,000)	(0.33)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,451,866	12,204,726	(10,247,141)	(83.96)	392,983,521	117,805,413	(275,178,108)	(233.59)		
19	DEMAND	104,265,400	163,231,590	58,966,190	36.12	1,081,210,810	1,961,281,808	880,070,998	44.87		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,451,866	12,204,726	(10,247,141)	(83.96)	392,983,521	117,805,413	(275,178,108)	(233.59)		
25	NET UNBILLED	1,075,936	0	(1,075,936)	0.00	1,557,558	0	(1,557,558)	0.00		
26	COMPANY USE	13,166	0	(13,166)	0.00	623,611	0	(623,611)	0.00		
27	TOTAL THERM SALES (24)	20,739,669	12,204,726	(8,534,943)	(69.93)	367,254,201	117,805,413	(249,448,788)	(211.75)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00145	0.00382	0.00237	62.06	0.00009	0.00045	0.00036	80.59	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00389	(0.00089)	(22.88)	0.00049	0.00040	(0.00009)	(22.47)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.34698	0.23374	(0.11324)	(48.45)	0.01982	0.02422	0.00439	18.14	
32	DEMAND	(5/19)	0.05411	0.03811	(0.01601)	(42.00)	0.00522	0.00317	(0.00205)	(64.53)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.58047	0.74738	0.16691	22.33	0.03316	0.07743	0.04427	57.17	
38	NET UNBILLED	(12/25)	0.73832	0.00000	(0.73832)	0.00	0.51002	0.00000	(0.51002)	0.00	
39	COMPANY USE	(13/26)	0.73509	0.00000	(0.73509)	0.00	0.01552	0.00000	(0.01552)	0.00	
40	TOTAL THERM SALES	(11/27)	0.62839	0.74738	0.11899	15.92	0.03549	0.07743	0.04194	54.17	
41	TRUE-UP	(E-4)	(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.61933	0.73832	0.11899	16.12	0.02643	0.06837	0.04194	61.35	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.62245	0.74203	0.11958	16.12	0.02656	0.06871	0.04215	61.35	
45	PGA FACTOR ROUNDED TO NEAREST .001		62.245	74.203	11.95800	16.12	2.656	6.871	4.21500	61.34	

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PEOPLES GAS SYSTEM  
DOCKET NO. 170003-GU  
MONTHLY PGA  
FILED: FEBRUARY 20, 2017

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17				
CURRENT MONTH: JANUARY 2017				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	15,620,770	17,707.35	\$0.00113	
2 Commodity Pipeline (SNG)	730,650	4,588.63	\$0.00628	
3 Commodity Pipeline (Gulfstream)	5,311,460	11,313.48	\$0.00213	
4 Commodity Pipeline (FGT) - Dec'16 Accrual Adj.	11,890	13.46	\$0.00113	
5 Commodity Pipeline (SNG) - Dec'16 Accrual Adj.	0	(2,212.50)	\$0.00000	
6 Commodity Pipeline (Gulfstream) - Dec'16 Accrual Adj.	10	0.06	\$0.00600	
7 TOTAL COMMODITY (Pipeline)	21,783,130	31,573.01	\$0.00145	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
9 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
10 Purchases from 3rd Party Suppliers	23,212,400	8,072,121.66	\$0.34775	
11 Purchases from 3rd Party Suppliers - Dec'16 Accrual Adj	0	0.16	\$0.00000	
12 Imbalance Cashout (FGT)	(2,157,560)	(717,209.37)	\$0.33242	
13 Imbalance Cashout (FGT)-Dec'16 Accrual Adj.	612,430	215,820.44	\$0.35240	
14 Imbalance Cashout (SNG)	6,180	2,107.38	\$0.34100	
15 Imbalance Cashout (SNG)-Dec'16 Accrual Adj.	(359,750)	(143,086.64)	\$0.39774	
16 Imbalance Cashout (Gulfstream)	33,030	11,477.93	\$0.34750	
17 Imbalance Cashout (Gulfstream)-Dec'16 Accrual Adj	830	309.07	\$0.37237	
18	(8,250)	(2,866.88)	\$0.34750	
19	(7,730)	(2,878.46)	\$0.37238	
20	336,270	122,402.28	\$0.36400	
21	35,749	47,197.08	\$1.32023	
22	0	(0.02)	\$0.00000	
23	5,150	1,616.32	\$0.31385	
24	232,500	32,550.00	\$0.14000	
25	8,450	3,336.40	\$0.39484	
26	3,428	1,203.23	\$0.35100	
27	0	3,503.49	\$0.00000	
28	16,243	8,646.97	\$0.53235	
29 Cashouts-Peoples' Transportation Customers	286,235	88,947.66	\$0.31075	
30 Cashouts-NCTS Program	4,612	1,618.64	\$0.35100	
31	191,650	43,578.22	\$0.22738	
32 TOTAL COMMODITY (Other)	22,451,866	7,790,395.56	\$0.34698	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
33 Demand (SNG)	21,123,090	821,824.72	\$0.03891	
34 Demand (SNG) - Capacity Release	(12,622,890)	(391,530.99)	\$0.03102	
35 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
36 Demand (FGT)	137,965,500	8,531,597.71	\$0.06184	
37 Temporary Relinquishment Credit - (FGT)	(63,300,300)	(4,529,778.53)	\$0.07156	
38 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518	
39 FGT- Dec'16 Accrual Adj.	0	0.14	\$0.00000	
40	2,500,000	54,000.00	\$0.02160	
41 Capacity Sales Reclass	0	113,143.84	\$0.00000	
42 Option Reservation Fees	0	10,836.36	\$0.00000	
43 TOTAL DEMAND	104,265,400	5,642,300.25	\$0.05411	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
44 Administrative Costs	0	179,955.14	\$0.00000	
45 Legal	0	(27,500.00)	\$0.00000	
46 LNG/CNG	0	2,343.33	\$0.00000	
47 Odorant	0	515.10	\$0.00000	
49 TOTAL OTHER	0	155,313.57	\$0.00000	

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-17 Through		December-17		Page 1 of 1			
	CURRENT MONTH: JANUARY 2017		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,780,718	2,852,733	(\$4,927,985)	(\$1.72746)	\$7,780,718	\$2,852,733	(\$4,927,985)	(\$1.72746)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,242,303	6,268,838	1,026,536	\$0.16375	\$5,242,303	\$6,268,838	1,026,536	0.16375
3	TOTAL	13,023,020	9,121,571	(3,901,449)	(\$0.42772)	\$13,023,020	\$9,121,571	(3,901,449)	(0.42772)
4	FUEL REVENUES (NET OF REVENUE TAX)	13,487,232	9,121,571	(4,365,661)	(\$0.47861)	\$13,487,232	\$9,121,571	(4,365,661)	(0.47861)
5	TRUE-UP REFUND/(COLLECTION)	90,557	90,557	0	\$0.00000	\$90,557	\$90,557	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,577,789	9,212,128	(4,365,661)	(\$0.47390)	\$13,577,789	\$9,212,128	(4,365,661)	(0.47390)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	554,769	90,557	(464,212)	(\$5.12619)	\$554,769	\$90,557	(464,212)	(5.12619)
8	INTEREST PROVISION-THIS PERIOD (21)	1,465	415	(1,050)	(\$2.53380)	\$1,465	\$415	(1,050)	(2.53380)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,176,669	681,481	(1,495,188)	(\$2.19403)	\$2,176,669	\$681,481	(1,495,188)	(2.19403)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,557)	(90,557)	0	\$0.00000	(\$90,557)	(\$90,557)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,642,346	681,896	(1,960,451)	(\$2.87500)	\$2,642,346	\$681,896	(1,960,451)	(2.87500)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0	\$0	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,642,346	681,896	(1,960,451)	(2.87500)	\$2,642,346	681,896	(1,960,451)	(2.87500)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,176,669	681,481	(1,495,188)	(2.19403)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,640,881	681,481	(1,959,400)	(2.87521)				
15	TOTAL (13+14)	4,817,551	1,362,962	(3,454,588)	(2.53462)				
16	AVERAGE (50% OF 15)	2,408,775	681,481	(1,727,294)	(2.53462)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.72	0.72	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.74	0.74	0	0.00000				
19	TOTAL (17+18)	1.460	1.460	0	0.00000				
20	AVERAGE (50% OF 19)	0.730	0.730	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.06083	0.06083	0	0.00000				
22	INTEREST PROVISION (16x21)	\$1,465	\$415	(\$1,050)	(\$2.53380)				

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ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Jan'17

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Jan'17	FGT	PGS	FTS-1 COMM. PIPELINE	13,600,380		13,600,380		15,368.20			\$0.11
2	Jan'17	FGT	PGS	FTS-2 COMM. PIPELINE	2,020,390		2,020,390		2,339.15			\$0.12
3	Jan'17	FGT	PGS	FTS-1 DEMAND	65,941,210		65,941,210			3,198,968.84		\$4.85
4	Jan'17	FGT	PGS	FTS-2 DEMAND	15,815,940		15,815,940			900,967.37		\$5.70
5	Jan'17	FGT	PGS	FTS-3 DEMAND	658,050		658,050			329,527.97		\$50.08
6	Jan'17	FGT	PGS	NO NOTICE	10,385,000		10,385,000			49,640.30		\$0.48
7	Jan'17	SONAT	PGS	COMM. PIPELINE	730,650		730,650		4,588.63			\$0.63
8	Jan'17	SONAT	PGS	DEMAND	21,123,090		21,123,090			821,824.72		\$3.89
9	Jan'17	SONAT - CAPACITY RELEASE	PGS	DEMAND	(12,622,890)		(12,622,890)			(391,530.99)		\$3.10
10	Jan'17	SONAT	PGS	COMM. OTHER	6,180		6,180	2,107.38				\$34.10
11	Jan'17	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,311,460		5,311,460		11,313.48			\$0.21
12	Jan'17	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
13	Jan'17	GULFSTREAM PIPELINE	PGS	COMM. OTHER	33,030		33,030	11,477.93				\$34.75
14	Jan'17		PGS	COMM. OTHER	35,749		35,749	47,197.08				\$132.02
15	Jan'17		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
16	Jan'17		PGS	COMM. OTHER	16,243		16,243	8,646.97				\$53.24
17	Jan'17	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	286,235		286,235	88,947.66				\$31.08
18	Jan'17	NCTS PROGRAM C/O	PGS	COMM. OTHER	4,612		4,612	1,618.64				\$35.10
19	Jan'17		PGS	COMM. OTHER	191,650		191,650	43,578.22				\$22.74
20	Jan'17		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
21	Jan'17		PGS	COMM. PIPELINE	108,350		108,350		162.53			\$0.15
22	Jan'17		PGS	COMM. OTHER	150,000		150,000	48,375.00				\$32.25
23	Jan'17		PGS	COMM. OTHER	264,800		264,800	86,455.80				\$32.65
24	Jan'17		PGS	COMM. OTHER	750,200		750,200	287,326.60				\$38.30
25	Jan'17		PGS	COMM. OTHER	2,137,140		2,137,140	836,690.32				\$39.15
26	Jan'17		PGS	COMM. OTHER	220,000		220,000	69,830.00				\$31.74
27	Jan'17		PGS	COMM. OTHER	25,800		25,800	7,843.20				\$30.40
28	Jan'17		PGS	COMM. OTHER	996,330		996,330	324,856.11				\$32.61
29	Jan'17		PGS	COMM. OTHER	1,576,660		1,576,660	618,050.72				\$39.20
30	Jan'17		PGS	COMM. OTHER	676,000		676,000	221,238.00				\$32.73
31	Jan'17		PGS	COMM. OTHER	2,409,140		2,409,140	880,356.52				\$36.54
32	Jan'17		PGS	COMM. OTHER	267,000		267,000	87,576.00				\$32.80
33	Jan'17		PGS	COMM. OTHER	2,185,180		2,185,180	790,566.94				\$36.18
34	Jan'17		PGS	COMM. OTHER	418,050		418,050	137,006.37				\$32.77
35	Jan'17		PGS	COMM. OTHER	3,099,220		3,099,220	1,214,894.24				\$39.20
36	Jan'17		PGS	COMM. OTHER	4,389,750		4,389,750	1,684,182.00				\$38.37
37	Jan'17		PGS	COMM. OTHER	671,150		671,150	261,748.50				\$39.00
38	Jan'17		PGS	COMM. OTHER	625,000		625,000	200,850.00				\$32.14
39	Jan'17		PGS	COMM. OTHER	1,599,600		1,599,600	520,411.80				\$32.53
40	Jan'17		PGS	COMM. OTHER	20,000		20,000	6,600.00				\$33.00
41	Jan'17		PGS	COMM. OTHER	464,380		464,380	150,038.54				\$32.31
42	Jan'17		PGS	COMM. OTHER	267,000		267,000	87,675.00				\$32.84
43	Jan'17		PGS	COMM. OTHER	0		0	(215,100.00)				#DIV/0!
44	Jan'17		PGS	COMM. OTHER	0		0	(47,700.00)				#DIV/0!
45	Jan'17		PGS	COMM. OTHER	0		0	(182,790.00)				#DIV/0!
46	Jan'17		PGS	COMM. OTHER	0		0	(4,860.00)				#DIV/0!
47	Total	**This report excludes prior month/period adjustments.			160,440,228	0	160,440,228	8,308,245.54	33,771.99	5,567,960.21	-	\$8.67

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		January-17	Through	December-17	Page 1 of 2	
		PRESENT MONTH:		Jan'17				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	10258-Carnes Tn FGT (Rec)	226	219	7,000	6,783	3.14000	3.24045
2	FGT	62410-Columbia Gulf-Lafayette FGT	484	469	15,000	14,535	3.19000	3.29205
3	FGT	25309-Cs #11 Mt Vernon Zone 3	84	81	2,600	2,519	3.13000	3.23013
4	FGT	78303-Anrr/FGT St Landry Parish Exchnq	161	156	5,000	4,845	3.35000	3.45717
5	FGT	78303-Anrr/FGT St Landry Parish Exchnq	969	939	30,000	29,070	3.22000	3.32301
6	FGT	25309-Cs #11 Mt Vernon Zone 3	347	336	10,762	10,428	3.13000	3.23013
7	FGT	78303-Anrr/FGT St Landry Parish Exchnq	1,548	1,500	48,000	46,512	3.30000	3.40557
8	FGT	78303-Anrr/FGT St Landry Parish Exchnq	969	939	30,000	29,070	3.22000	3.32301
9	FGT	78475-Tres Palacios Storage (Rec)	186	180	5,756	5,578	3.23000	3.33333
10	FGT	78499-Enbridge-Orange Co	4,000	3,876	124,000	120,156	3.89750	4.02219
11	FGT	10240-Ngpl-Jefferson FGT	12,225	11,846	378,975	367,227	3.92000	4.04541
12	FGT	57391-Ngpl Vermilion	1,935	1,875	60,000	58,140	3.31000	3.41589
13	FGT	100022-Pledger - Enterprise	968	938	30,000	29,070	3.21000	3.31269
14	FGT	25309-Cs #11 Mt Vernon Zone 3	161	156	5,000	4,845	3.13000	3.23013
15	FGT	62410-Columbia Gulf-Lafayette FGT	483	468	15,000	14,535	3.29500	3.40041
16	FGT	62410-Columbia Gulf-Lafayette FGT	323	313	10,000	9,690	3.14000	3.24045
17	FGT	78533-Frisco Acadian	81	78	2,500	2,423	3.23000	3.33333
18	FGT	100022-Pledger - Enterprise	861	835	26,700	25,872	3.28000	3.38493
19	FGT	10258-Carnes Tn FGT (Rec)	2,165	2,098	67,115	65,034	3.90000	4.02477
20	FGT	16151-PGS-Jacksonville	65	65	2,000	2,000	3.30000	3.30000
21	FGT	25309-Cs #11 Mt Vernon Zone 3	254	246	7,880	7,636	3.13500	3.23529
22	FGT	25309-Cs #11 Mt Vernon Zone 3	1,442	1,397	44,683	43,298	3.24500	3.34881
23	FGT	25309-Cs #11 Mt Vernon Zone 4	966	936	29,950	29,022	3.30500	3.41073
24	FGT	25309-Cs #11 Mt Vernon Zone 5	355	355	11,001	11,000	3.30500	3.30533
25	FGT	25309-Cs #11 Mt Vernon Zone 6	129	125	3,999	3,875	3.30500	3.41073
26	FGT	25309-Cs #11 Mt Vernon Zone 7	323	313	10,000	9,690	3.13000	3.23013
27	FGT	25309-Cs #11 Mt Vernon Zone 3	484	469	15,000	14,535	3.31000	3.41589
28	FGT	62410-Columbia Gulf-Lafayette FGT	484	469	15,000	14,535	3.22500	3.32817
29	FGT	78299-Egan Hub (Rec)/FGT Acadia	648	628	20,088	19,465	3.35000	3.45717
30	FGT	78299-Egan Hub (Rec)/FGT Acadia	702	678	21,717	21,045	3.21000	3.31269
31	FGT	78303-Anrr/FGT St Landry Parish Exchnq	323	313	10,000	9,690	3.35000	3.45717
32	FGT	78303-Anrr/FGT St Landry Parish Exchnq	774	750	24,000	23,256	3.13000	3.23013
33	FGT	78475-Tres Palacios Storage (Rec)	6,894	6,680	213,714	207,089	3.91500	4.04025
34	FGT	78499-Enbridge-Orange Co	83	81	2,580	2,500	3.04000	3.13725
35	FGT	78533-Frisco Acadian	332	322	10,320	10,000	3.07000	3.16821
36		SUBTOTAL	42,434	41,129	1,315,340	1,274,968	3.45203	3.56134

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 208,153 dth's nominated under FGT FTS-2 and 0 under FGT FTS-

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Jan'17	Through	December-17		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
37	FGT	78533-Frisco Acadian	664	644	20,640	20,000	3.13000	3.23013
38	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.13500	3.23529
39	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.14500	3.24561
40	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.15000	3.25077
41	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.16500	3.26625
42	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.17000	3.27141
43	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.19000	3.29205
44	FGT	78533-Frisco Acadian	498	483	15,480	15,000	3.20000	3.30237
45	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.24500	3.34881
46	FGT	78533-Frisco Acadian	332	322	10,320	10,000	3.27000	3.37461
47	FGT	78533-Frisco Acadian	664	644	20,640	20,000	3.29000	3.39525
48	FGT	78533-Frisco Acadian	664	644	20,640	20,000	3.30000	3.40557
49	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.30500	3.41073
50	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.34500	3.45201
51	FGT	78533-Frisco Acadian	498	483	15,480	15,000	3.61500	3.73065
52	FGT	8774-Hpl-Texoma (Rec)	4,991	4,836	155,000	150,195	3.89000	4.01445
53	FGT	8774-Hpl-Texoma (Rec)	1,935	1,875	60,000	58,140	3.25000	3.35397
54	FGT	8774-Hpl-Texoma (Rec)	837	810	25,914	25,110	3.18000	3.28173
55	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTTG	2,420	2,337	75,020	72,454	3.83000	3.96562
56	Gulfstream	8205171-Williams Mobile Bay	968	951	30,000	29,490	3.32500	3.38250
57	Gulfstream	8205175-Destin	600	590	18,600	18,284	3.32000	3.37742
58	Gulfstream	8205175-Destin	5,086	5,000	157,666	154,986	3.92000	3.98779
59	Gulfstream	8205175-Destin	377	371	11,700	11,501	3.25000	3.30621
60	Gulfstream	8205179-Def's Mobile Bay	9,997	9,828	309,922	304,653	3.92000	3.98779
61	Gulfstream	Tenaska Marketing Ventures	401	394	12,438	12,227	3.33000	3.38759
62								
63								
64								
65								
66								
67								
68								
69								
70								
71								
72								
73		SUBTOTAL	32,426	31,661	1,005,900	982,040	3.45203	3.53590
74		TOTAL	74,860	72,790	2,321,240	2,257,008	3.45203	3.55027

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 208,153 dth's nominated under FGT FTS-2 and 0 under FGT FTS-

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ACTUAL FOR THE PERIOD OF:

JANUARY 17 through DECEMBER 17

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 8,240,846											\$ 8,240,846
2	Transportation Costs	\$ 5,086,989											\$ 5,086,989
3	Hedging Costs (settlement)	\$ (450,450)											\$ (450,450)
4	Company Use	\$ (9,678)											\$ (9,678)
5	Administrative Costs	\$ 182,298											\$ 182,298
6	Odorant Charges	\$ 515											\$ 515
7	Legal	\$ (27,500)											\$ (27,500)
8	Total	\$ 13,023,020											\$ 13,023,020
<b>PGA THERM SALES</b>													
9	Residential	7,945,432											7,945,432
10	Commercial	3,873,627											3,873,627
11	Off System Sales	8,920,610											8,920,610
12	Total	20,739,669											20,739,669
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.74203											\$0.74203
14	Commercial	\$0.74203											\$0.74203
<b>PGA REVENUES</b>													
15	Residential	\$ 5,866,271											\$ 5,866,271
16	Commercial	\$ 2,947,764											\$ 2,947,764
17	Off System Sales	\$ 3,760,941											\$ 3,760,941
18	Cash Outs-Transportation Customers	\$ 231,205											\$ 231,205
19	Swing Charges-Transportation Customers	\$ (113,333)											\$ (113,333)
20	Unbilled Revenues-Residential	\$ 690,817											\$ 690,817
21	Unbilled Revenues-Commercial	\$ 103,568											\$ 103,568
22	Total	\$ 13,487,232											\$ 13,487,232
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	332,207											332,207
24	Commercial	12,776											12,776
25	Off System Sales	6											6
26	Total	344,989											344,989

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ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045											
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											

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	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											

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	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											

<b>Ocala:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											

ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049											
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17														
		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17	
<b>FORT MYERS</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042												
<b>DAYTONA:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042												
<b>AVON PARK:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042												