

February 20, 2017

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of January 2017

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

| COMPANY:                     |  | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE        |            |             |            |                |            | SCHEDULE A-1      |            |
|------------------------------|--|--|------------|-------------|------------|----------------|------------|-------------------|------------|
| FLORIDA CITY GAS             |  | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |            |             |            |                |            | (REVISED 6/08/94) |            |
| ESTIMATED FOR THE PERIOD OF: |  | JANUARY 2017 THROUGH                                 |            |             |            | DECEMBER 2017  |            |                   |            |
|                              |  | CURRENT MONTH: 01/17                                 |            | DIFFERENCE  |            | PERIOD TO DATE |            | DIFFERENCE        |            |
|                              |  | (A)  | (B)        | (C)         | (D)        | (E)            | (F)        | (G)               | (H)        |
| COST OF GAS PURCHASED        |  | ACTUAL   | ORG. EST.  | AMOUNT      | %          | ACTUAL         | ORG. EST.  | AMOUNT            | %          |
| 1                            | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | -  | 14,621     | 14,621      | 100.00     | -              | 14,621     | 14,621            | 100.00     |
| 2                            | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | -  | -          | -           | -          | -              | -          | -                 | -          |
| 3                            | SWING SERVICE (Line 16 A-1 support detail)   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 4                            | COMMODITY (Other) (Line 24 A-1 support detail)   | 830,312  | 1,861,169  | 1,030,857   | 55.39      | 830,312        | 1,861,169  | 1,030,857         | 55.39      |
| 5                            | DEMAND (Line 32 A-1 support detail)  | 1,376,380  | 1,376,404  | 24          | 0.00       | 1,376,380      | 1,376,404  | 24                | 0.00       |
| 6                            | OTHER (Line 40 A-1 support detail)   | 145,139  | 42,313     | (102,826)   | (243.01)   | 145,139        | 42,313     | (102,826)         | (243.01)   |
| <b>LESS END-USE CONTRACT</b> |  |  |            |             |            |                |            |                   |            |
| 7                            | COMMODITY (Pipeline)   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 8                            | DEMAND   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 9                            | Margin Sharing   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL)  | -  | -          | -           | -          | -              | -          | -                 | -          |
| 11                           | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)  | 2,351,831  | 3,294,507  | 942,676     | 28.61      | 2,351,831      | 3,294,507  | 942,676           | 28.61      |
| 12                           | NET UNBILLED   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 13                           | COMPANY USE (Line 40 - Page 11)  | (751)  | (773)      | (22)        | 2.84       | (751)          | (773)      | (22)              | 2.84       |
| 14                           | TOTAL THERM SALES  | 2,135,992  | 3,293,734  | 1,157,742   | 35.15      | 2,135,992      | 3,293,734  | 1,157,742         | 35.15      |
| <b>THERMS PURCHASED</b>      |  |  |            |             |            |                |            |                   |            |
| 15                           | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)               | 3,456,367  | 4,602,620  | 1,146,253   | 24.90      | 3,456,367      | 4,602,620  | 1,146,253         | 24.90      |
| 16                           | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)       | -  | -          | -           | -          | -              | -          | -                 | -          |
| 17                           | SWING SERVICE Commodity (Line 16 A-1 support detail)                                     | -  | -          | -           | -          | -              | -          | -                 | -          |
| 18                           | COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                 | 3,023,827  | 4,220,720  | 1,196,893   | 28.36      | 3,023,827      | 4,220,720  | 1,196,893         | 28.36      |
| 19                           | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)                  | 23,108,250   | 21,376,050 | (1,732,200) | (8.10)     | 23,108,250     | 21,376,050 | (1,732,200)       | (8.10)     |
| 20                           | OTHER Commodity (Line 40 A-1 support detail)   | 485,981  | 42,900     | (443,081)   | (1,032.82) | 485,981        | 42,900     | (443,081)         | (1,032.82) |
| <b>LESS END-USE CONTRACT</b> |  |  |            |             |            |                |            |                   |            |
| 21                           | COMMODITY (Pipeline)   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 22                           | DEMAND   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 23                           |  | -  | -          | -           | -          | -              | -          | -                 | -          |
| 24                           | TOTAL PURCHASES (17+18+20)-(21+23)   | 3,509,807  | 4,263,620  | 753,813     | 17.68      | 3,509,807      | 4,263,620  | 753,813           | 17.68      |
| 25                           | NET UNBILLED   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 26                           | COMPANY USE (Line 40 - Page 11)  | (1,633)  | (1,000)    | 633         | (63.27)    | (1,633)        | (1,000)    | 633               | (63.27)    |
| 27                           | TOTAL THERM SALES (24-26 Estimated only)   | 3,462,795  | 4,262,620  | 799,826     | 18.76      | 3,462,795      | 4,262,620  | 799,826           | 18.76      |
| <b>CENTS PER THERM</b>       |  |  |            |             |            |                |            |                   |            |
| 28                           | COMMODITY (Pipeline) (1/15)  | -  | 0.00318    | 0.00318     | 100.00     | -              | 0.00318    | 0.00318           | 100.00     |
| 29                           | NO NOTICE SERVICE (2/16)   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 30                           | SWING SERVICE (3/17)   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 31                           | COMMODITY (Other) (4/18)   | 0.27459  | 0.44096    | 0.16637     | 37.73      | 0.27459        | 0.44096    | 0.16637           | 37.73      |
| 32                           | DEMAND (5/19)  | 0.05956  | 0.06439    | 0.00483     | 7.50       | 0.05956        | 0.06439    | 0.00483           | 7.50       |
| 33                           | OTHER (6/20)   | 0.29865  | 0.98632    | 0.68767     | 69.72      | 0.29865        | 0.98632    | 0.68767           | 69.72      |
| <b>LESS END-USE CONTRACT</b> |  |  |            |             |            |                |            |                   |            |
| 34                           | COMMODITY Pipeline (7/21)  | -  | -          | -           | -          | -              | -          | -                 | -          |
| 35                           | DEMAND (8/22)  | -  | -          | -           | -          | -              | -          | -                 | -          |
| 36                           |  | -  | -          | -           | -          | -              | -          | -                 | -          |
| 37                           | TOTAL COST (11/24)   | 0.67007  | 0.77270    | 0.10263     | 13.28      | 0.67007        | 0.77270    | 0.10263           | 13.28      |
| 38                           | NET UNBILLED (12/25)   | -  | -          | -           | -          | -              | -          | -                 | -          |
| 39                           | COMPANY USE (13/26)  | 0.46000  | 0.77300    | 0.31300     | 40.49      | 0.46000        | 0.77300    | 0.31300           | 40.49      |
| 40                           | TOTAL THERM SALES (11/27)  | 0.67917  | 0.77288    | 0.09371     | 12.13      | 0.67917        | 0.77288    | 0.09371           | 12.12      |
| 41                           | TRUE-UP (E-2)  | 0.03244  | 0.03244    | -           | -          | 0.03244        | 0.03244    | -                 | -          |
| 42                           | TOTAL COST OF GAS (40+41)  | 0.71161  | 0.80532    | 0.09371     | 11.64      | 0.71161        | 0.80532    | 0.09371           | 11.64      |
| 43                           | REVENUE TAX FACTOR   | 1.00503  | 1.00503    | -           | -          | 1.00503        | 1.00503    | -                 | -          |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43)  | 0.71519  | 0.80937    | 0.09418     | 11.64      | 0.71519        | 0.80937    | 0.09418           | 11.64      |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001   | 0.715  | 0.80900    | 0.094       | 11.62      | 0.715          | 0.809      | 0.094             | 11.62      |

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 2017 THROUGH DECEMBER 2017**

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 12

|  | CURRENT MONTH: 01/17 |                    | DIFFERENCE  |            | PERIOD TO DATE |            | DIFFERENCE  |            |
|--|----------------------|--------------------|-------------|------------|----------------|------------|-------------|------------|
|  | (A)                  | (B)                | (C)         | (D)        | (E)            | (F)        | (G)         | (H)        |
|  | ACTUAL               | FLEX DOWN ESTIMATE | AMOUNT      | %          | ACTUAL         | ORG. EST.  | AMOUNT      | %          |
| <b>COST OF GAS PURCHASED</b>   |                      |                    |             |            |                |            |             |            |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | -                    | 3,789              | 3,789       | 100.00     | -              | 3,789      | 3,789       | 100.00     |
| 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 3 SWING SERVICE (Line 16 A-1 support detail)   | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 4 COMMODITY (Other) (Line 24 A-1 support detail)   | 830,312              | 2,216,462          | 1,386,150   | 62.54      | 830,312        | 2,216,462  | 1,386,150   | 62.54      |
| 5 DEMAND (Line 25 + Line 31 A-1 support detail)  | 1,376,380            | 1,007,192          | (369,188)   | (36.66)    | 1,376,380      | 1,007,192  | (369,188)   | (36.66)    |
| 6 OTHER (Line 40 A-1 support detail)   | 145,139              | 42,313             | (102,826)   | (243.02)   | 145,139        | 42,313     | (102,826)   | (243.02)   |
| <b>LESS END-USE CONTRACT</b>   |                      |                    |             |            |                |            |             |            |
| 7 COMMODITY (Pipeline)   | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 8 DEMAND   | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 9  | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 10 Second Prior Month Purchase Adj. (OPTIONAL)   | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)  | 2,351,831            | 3,269,756          | 917,925     | 28.07      | 2,351,831      | 3,269,756  | 917,925     | 28.07      |
| 12 NET UNBILLED  | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 13 COMPANY USE (Line 40 - Page 11)   | (751)                | (584)              | 167         | (28.50)    | (751)          | (584)      | 167         | (28.50)    |
| 14 TOTAL THERM SALES   | 2,135,992            | 3,269,171          | 1,133,179   | 34.66      | 2,135,992      | 3,269,171  | 1,133,179   | 34.66      |
| <b>THERMS PURCHASED</b>  |                      |                    |             |            |                |            |             |            |
| 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)              | 3,456,367            | 5,552,576          | 2,096,209   | 37.75      | 3,456,367      | 5,552,576  | 2,096,209   | 37.75      |
| 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)      | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 17 SWING SERVICE Commodity (Line 16 A-1 support detail)                                    | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                | 3,023,827            | 5,552,576          | 2,528,749   | 45.54      | 3,023,827      | 5,552,576  | 2,528,749   | 45.54      |
| 19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)                 | 23,108,250           | 16,785,880         | (6,322,370) | (37.66)    | 23,108,250     | 16,785,880 | (6,322,370) | (37.66)    |
| 20 OTHER Commodity (Line 40 A-1 support detail)  | 485,981              | 42,900             | (443,081)   | (1,032.82) | 485,981        | 42,900     | (443,081)   | (1,032.82) |
| <b>LESS END-USE CONTRACT</b>   |                      |                    |             |            |                |            |             |            |
| 21 COMMODITY (Pipeline)  | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 22 DEMAND  | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 23   | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 24 TOTAL PURCHASES (17+18+20)-(21+23)  | 3,509,807            | 5,595,476          | 2,085,668   | 37.27      | 3,509,807      | 5,595,476  | 2,085,668   | 37.27      |
| 25 NET UNBILLED  | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 26 COMPANY USE (Line 40 - Page 11)   | (1,633)              | (1,000)            | 633         | -          | (1,633)        | (1,000)    | 633         | (63.27)    |
| 27 TOTAL THERM SALES (24-26 Estimated only)  | 3,462,795            | 5,594,476          | 2,131,681   | 38.10      | 3,462,795      | 5,594,476  | 2,131,681   | 38.10      |
| <b>CENTS PER THERM</b>   |                      |                    |             |            |                |            |             |            |
| 28 COMMODITY (Pipeline) (1/15)   | -                    | 0.00068            | 0.00068     | 100.00     | -              | 0.00068    | 0.00068     | 100.00     |
| 29 NO NOTICE SERVICE (2/16)  | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 30 SWING SERVICE (3/17)  | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 31 COMMODITY (Other) (4/18)  | 0.27459              | 0.39918            | 0.12459     | 31.21      | 0.27459        | 0.39918    | 0.12459     | 31.21      |
| 32 DEMAND (5/19)   | 0.05956              | 0.06000            | 0.00044     | 0.73       | 0.05956        | 0.06000    | 0.00044     | 0.73       |
| 33 OTHER (6/20)  | 0.29865              | 0.98631            | 0.68766     | 69.72      | 0.29865        | 0.98631    | 0.68766     | 69.72      |
| <b>LESS END-USE CONTRACT</b>   |                      |                    |             |            |                |            |             |            |
| 34 COMMODITY Pipeline (7/21)   | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 35 DEMAND (8/22)   | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 36 (9/23)  | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 37 TOTAL COST (11/24)  | 0.67007              | 0.58436            | (0.08571)   | (14.67)    | 0.67007        | 0.58436    | (0.08571)   | (14.67)    |
| 38 NET UNBILLED (12/25)  | -                    | -                  | -           | -          | -              | -          | -           | -          |
| 39 COMPANY USE (13/26)   | 0.46000              | 0.58446            | 0.12446     | 21.29      | 0.46000        | 0.58446    | 0.12446     | 21.29      |
| 40 TOTAL THERM SALES (11/27)   | 0.67917              | 0.58446            | (0.09471)   | (16.20)    | 0.67917        | 0.58446    | (0.09471)   | (16.20)    |
| 41 TRUE-UP (E-2)   | 0.03244              | 0.03244            | -           | -          | 0.03244        | 0.03244    | -           | -          |
| 42 TOTAL COST OF GAS (40+41)   | 0.71161              | 0.6169             | -0.09471    | (15.35)    | 0.71161        | 0.61690    | (0.09471)   | (15.35)    |
| 43 REVENUE TAX FACTOR  | 1.00503              | 1.00503            | -           | -          | 1.00503        | 1.00503    | -           | -          |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)   | 0.71519              | 0.62000            | (0.09519)   | (15.35)    | 0.71519        | 0.62000    | (0.09519)   | (15.35)    |
| 45 PGA FACTOR ROUNDED TO NEAREST .001  | 0.715                | 0.620              | (0.095)     | (15.32)    | 0.715          | 0.620      | (0.095)     | (15.32)    |



FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 01/17

| COMMODITY (Pipeline)   | (A)<br>THERMS        | (B)<br>INV. AMOUNT  | (C)<br>COST PER THERM  |
|--|----------------------|---------------------|------------------------|
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)  | 4,583,670            | 0.00                | 0.00000                |
| 2 Commodity Pipeline - Scheduled ITS   |                      |                     |                        |
| 3 No Notice Commodity Adjustment   |                      |                     |                        |
| 4 Commodity True-up (Line 2+3 Page 10)   | (1,125,670)          | 0.00                | 0.00000                |
| 5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11) | (1,633)              | 0.00                |                        |
| 6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)                                |                      | 0.00                |                        |
| 7  |                      |                     |                        |
| 8 TOTAL COMMODITY (Pipeline)   | 3,456,367            | 0.00                | 0.00000                |
|  | Sched A-1 Ln 15      | Sched A-1 Ln 1      | Sched A-1 Ln 28        |
| <b>SWING SERVICE / ALERT DAY CHARGES</b>   |                      |                     |                        |
| 9 Swing Service Scheduled  |                      |                     |                        |
| 10 Alert Day Volumes - FGT (Line 18, Page 11)  | 0                    | 0.00                |                        |
| 11 Operational Flow Order Volumes - FGT  |                      |                     |                        |
| 12 Less Alert Day Volumes Direct Billed to Others  |                      |                     |                        |
| 13 Operating Account Balancing   |                      |                     |                        |
| 14 Other - Net market delivery imbalance   | 0                    | 0.00                |                        |
| 15   |                      |                     |                        |
| 16 TOTAL SWING SERVICE / ALERT DAY CHARGES   | 0                    | 0.00                |                        |
|  | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30   |
| <b>COMMODITY OTHER</b>   |                      |                     |                        |
| 17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)             | 3,458,000            | 1,252,534.74        | 0.36221                |
| 18 Bay Gas Storage   | 0                    | 601.88              |                        |
| 19 Imbalance Cashout - FGT   |                      |                     |                        |
| 20 FGT - Cash out (Line 24 Page 11)  | (247,780.00)         | (63,580.35)         |                        |
| 21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)                                   | (184,761)            | (277,857.07)        |                        |
| 22 Other Shippers (Line 85 Page 10)  | 0.00                 | (80,636.02)         |                        |
| 23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)            | (1,633)              | (751.03)            | 0.46000                |
| 24 TOTAL COMMODITY (Other)   | 3,023,827            | 830,312.15          | 0.27459                |
|  | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31   |
| <b>DEMAND</b>  |                      |                     |                        |
| 25 Demand (Pipeline) Entitlement (Line 10 Page 10)   | 21,376,050           | 1,272,629.64        | 0.05954                |
| 26 FPU - Capacity Indian River   |                      | 70,000.00           | 0.00000                |
| 27 Less Relinquished Off System  |                      |                     |                        |
| 28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)   |                      | 0.00                |                        |
| 29 Demand - No Notice (Line 16 Page 10)  | 0                    | 0.00                | 0.00000                |
| 30 Revenue Sharing - FGT   |                      |                     |                        |
| 31 Other - Storage Demand (Line 32 Page 11)  | 1,732,200            | 33,750.00           |                        |
| 32 TOTAL DEMAND  | 23,108,250           | 1,376,379.64        | 0.05956                |
|  | Sched A-1 Line 19+16 | Sched A-1 Line 5+2  | Sched A-1 Line 32 & 29 |
| <b>OTHER</b>   |                      |                     |                        |
| 33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)                           | 42,731               | 38,212.22           | 0.89425                |
| 34 Storage Purchases   | 0                    | 75,000.60           |                        |
| 35 Storage withdrawal  | 443,250              | 1,196.19            |                        |
| 36 Storage Acitivity   | 0                    | 30,730.35           |                        |
| 35 Realized Gain/Loss (Line 22, Page 10)   |                      | 0.00                |                        |
| 36 LNG Supply  |                      | 0.00                |                        |
| 37 FGT Demand  |                      | 0.00                |                        |
| 38 TOTAL OTHER   | 485,981              | 145,139.36          | 0.29865                |
| 37   | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33   |

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

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|                            | CURRENT MONTH: 01/17   |           | DIFFERENCE  |             | PERIOD TO DATE |           | DIFFERENCE |           |          |
|----------------------------|--|-----------|-------------|-------------|----------------|-----------|------------|-----------|----------|
|                            | (A)  | (B)       | (C)         | (D)         | (E)            | (F)       | (G)        | (H)       |          |
|                            | ACTUAL   | ESTIMATE  | AMOUNT      | %           | ACTUAL         | ESTIMATE  | AMOUNT     | %         |          |
| <b>TRUE-UP CALCULATION</b> |  |           |             |             |                |           |            |           |          |
| 1                          | PURCHASED GAS COST (Sch A-1 Flx down line 4+6)                   | 975,451   | 2,258,775   | 1,283,324   | 56.82%         | 975,451   | 2,258,775  | 1,283,324 | 56.82%   |
| 2                          | TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)                  | 1,376,380 | 1,010,981   | (365,399)   | -36.14%        | 1,376,380 | 1,010,981  | (365,399) | -36.14%  |
| 3                          | TOTAL  | 2,351,831 | 3,269,756   | 917,925     | 28.07%         | 2,351,831 | 3,269,756  | 917,925   | 28.07%   |
| 4                          | FUEL REVENUES (Sch A-1 Flx down line 14)<br>(NET OF REVENUE TAX) | 2,135,992 | 3,269,171   | 1,133,179   | 34.66%         | 2,135,992 | 3,269,171  | 1,133,179 | 34.66%   |
| 5                          | TRUE-UP (COLLECTED) OR REFUNDED                                  | (109,447) | (109,447)   | -           | 0.00%          | (109,447) | (109,447)  | -         | 0.00%    |
| 6                          | FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5)  | 2,026,545 | 3,159,725   | 1,133,179   | 35.86%         | 2,026,545 | 3,159,725  | 1,133,179 | 35.86%   |
| 7                          | TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)             | (325,286) | (110,031)   | 215,255     | -195.63%       | (325,286) | (110,031)  | 215,255   | -195.63% |
| 8                          | INTEREST PROVISION-THIS PERIOD (21)                              | 102       | (279)       | (381)       | 136.56%        | 102       | (279)      | (381)     | 136.56%  |
| 9                          | BEGINNING OF PERIOD TRUE-UP AND INTEREST                         | 303,198   | (536,892)   | (840,089)   | 156.47%        | 303,198   | (536,892)  | (840,089) | 156.47%  |
| 10                         | TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)           | 109,447   | 109,447     | -           | 0.00%          | 109,447   | 109,447    | -         | 0.00%    |
| 10a                        | PRIOR PERIOD ADJUSTMENTS   | -         | -           | -           | ---            | -         | -          | -         | ---      |
| 10b                        | MARGIN SHARING, REFUNDS & END OF PERIOD ADJ                      | -         | -           | -           | ---            | -         | -          | -         | ---      |
| 11                         | TOTAL ESTIMATED/ACTUAL TRUE-UP<br>(7+8+9+10+10a+10b)             | 87,461    | (537,755)   | (625,216)   | 116.26%        | 87,461    | (537,755)  | (625,216) | 116.26%  |
| <b>INTEREST PROVISION</b>  |  |           |             |             |                |           |            |           |          |
| 12                         | BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)                 | 303,198   | (536,892)   | (840,089)   | 156.47%        |           |            |           |          |
| 13                         | ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)                | 87,359    | (537,476)   | (624,835)   | 116.25%        |           |            |           |          |
| 14                         | TOTAL (12+13)  | 390,556   | (1,074,368) | (1,464,924) | 136.35%        |           |            |           |          |
| 15                         | AVERAGE (50% OF 14)  | 195,278   | (537,184)   | (732,462)   | 136.35%        |           |            |           |          |
| 16                         | INTEREST RATE - FIRST DAY OF MONTH                               | 0.00630   | 0.00630     | -           | 0.00%          |           |            |           |          |
| 17                         | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH                    | 0.00620   | 0.00620     | -           | 0.00%          |           |            |           |          |
| 18                         | TOTAL (16+17)  | 0.01250   | 0.01250     | -           | 0.00%          |           |            |           |          |
| 19                         | AVERAGE (50% OF 18)  | 0.00625   | 0.00625     | -           | 0.00%          |           |            |           |          |
| 20                         | MONTHLY AVERAGE (19/12 Months)                                   | 0.00052   | 0.00052     | -           | 0.00%          |           |            |           |          |
| 21                         | INTEREST PROVISION (15x20)                                       | 102       | (279)       | (381)       | 136.56%        |           |            |           |          |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 01/17

| DATE         | (A)<br>PURCHASED<br>FROM  | Y 2011 TH<br>PURCHASED<br>FOR | (C)<br>SCH<br>TYPE | (D)<br>SYSTEM<br>SUPPLY | (E)<br>END<br>USE | (F)<br>TOTAL<br>PURCHASED | COMMODITY COST     |                 | (I)<br>DEMAND<br>COST | (J)<br>OTHER CHARGES<br>ACA/GRI/FUEL | (K)<br>TOTAL CENTS<br>PER THERM |
|--------------|---------------------------|-------------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
|              |                           |                               |                    |                         |                   |                           | (G)<br>THIRD PARTY | (H)<br>PIPELINE |                       |                                      |                                 |
| 1            | FGT                       |                               | FTS-1              |                         |                   |                           |                    |                 | 1,297,442.04          |                                      | 28.43                           |
| 2            | Sequent Energy Management | System Supply                 | FTS                | 4,583,670               |                   | 4,583,670                 | 1,252,534.74       |                 |                       | 5,500.40                             | 27.33                           |
| 3            |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 4            |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 5            |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 6            |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 7            |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 8            |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 9            |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 10           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 11           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 12           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 13           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 14           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 15           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 16           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 17           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 18           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 19           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 20           |                           |                               |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| <b>TOTAL</b> |                           |                               |                    | <b>4,583,670</b>        | <b>-</b>          | <b>4,583,670</b>          | <b>1,252,535</b>   | <b>-</b>        | <b>1,297,442</b>      | <b>5,500</b>                         | <b>55.75</b>                    |

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:

JANUARY 2017

THROUGH

DECEMBER 2017

CURRENT MONTH: 01/17

|    | (A)<br>PRODUCER/SUPPLIER  | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|----|---------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1  | Sequent Energy Management | Various              | 14,786                         | 14,379                       | 458,367                       | 445,762                     | 2.7326                            | 2.8099                           |
| 2  |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 3  |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 4  |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 5  |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 6  |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 7  |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 8  |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 9  |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 10 |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 11 |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 12 |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 13 |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 14 |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 15 |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 16 |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 17 |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 18 |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 19 |                           |                      |                                |                              |                               |                             |                                   |                                  |
| 20 |                           |                      |                                |                              |                               |                             |                                   |                                  |
|    |                           |                      |                                |                              |                               |                             |                                   |                                  |
|    |                           | <b>TOTAL</b>         | 14,786                         | 14,379                       | 458,367                       | 445,762                     | 2.7326                            | 2.8099                           |
|    |                           |                      |                                |                              | <b>WEIGHTED AVERAGE</b>       |                             | 2.7326                            | 2.8099                           |

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



| COMPANY<br>FLORIDA CITY GAS                 | THERM SALES AND CUSTOMER DATA |                   |                                    |                |   |                   | SCHEDULE A-5<br>(REVISED 8/19/93)<br>PAGE 8 OF 12 |                |
|---|-------------------------------|-------------------|------------------------------------|----------------|---|-------------------|---|----------------|
|   | FOR THE PERIOD OF:            |                   | JANUARY 2017 THROUGH DECEMBER 2017 |                |   |                   |   |                |
|   | CURRENT MONTH: 01/17          |                   | DIFFERENCE                         |                | TOTAL THERMS SALES                          |                   | DIFFERENCE  |                |
|   | (A)                           | (B)               | (C)                                | (D)            | (E)   | (F)               | (G)   | (H)            |
|   | ACTUAL                        | ESTIMATE          | AMOUNT                             | %              | ACTUAL                                      | ESTIMATE          | AMOUNT  | %              |
| <b>THERM SALES (FIRM)</b>                   |                               |                   |                                    |                |   |                   |   |                |
| 1 RESIDENTIAL                               | 1,521,428                     | 1,721,480         | 200,052                            | 13.15%         | 1,521,428                                   | 1,721,480         | 200,052   | 13.15%         |
| 2 GAS LIGHTS                                | 1,224                         | 1,900             | 676                                | 55.23%         | 1,224                                       | 1,900             | 676   | 55.23%         |
| 3 COMMERCIAL                                | 1,921,752                     | 2,523,100         | 601,348                            | 31.29%         | 1,921,752                                   | 2,523,100         | 601,348   | 31.29%         |
| 4 LARGE COMMERCIAL                          | 18,391                        | 15,840            | (2,551)                            | -13.87%        | 18,391                                      | 15,840            | (2,551)   | -13.87%        |
| 5 NATURAL GAS VEHICLES                      | -                             | 300               | 300                                | 0.00%          | -   | 300               | 300   | 0.00%          |
| <b>6 TOTAL FIRM</b>                         | <b>3,462,795</b>              | <b>4,262,620</b>  | <b>799,826</b>                     | <b>23.10%</b>  | <b>3,462,795</b>                            | <b>4,262,620</b>  | <b>799,826</b>                                    | <b>23.10%</b>  |
| <b>THERM SALES (INTERRUPTIBLE)</b>          |                               |                   |                                    |                |   |                   |   |                |
| 7 INTERRUPTIBLE PREFERRED                   | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 8 INTERRUPTIBLE LARGE VOLUME                | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 17 CONTR. INTERR. LG. VOL. TRANSP.          | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| <b>9 TOTAL INTERRUPTIBLE</b>                | <b>-</b>                      | <b>-</b>          | <b>-</b>                           | <b>0.00%</b>   | <b>-</b>                                    | <b>-</b>          | <b>-</b>  | <b>0.00%</b>   |
| <b>THERM TRANSPORTED</b>                    |                               |                   |                                    |                |   |                   |   |                |
| 10 COMMERCIAL TRANSP.                       | 4,458,756                     | 4,341,760         | (116,996)                          | -2.62%         | 4,458,756                                   | 4,341,760         | (116,996)   | -2.62%         |
| 11 SMALL COMMERCIAL TRANSP. FIRM            | 2,827,490                     | 3,235,920         | 408,430                            | 14.44%         | 2,827,490                                   | 3,235,920         | 408,430   | 14.44%         |
| 12 SMALL COMMERCIAL TR - INTER.             | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 13 SMALL COMMERCIAL TRANSP - NGV            | -                             | 1,000             | 1,000                              | 0.00%          | -   | 1,000             | 1,000   | 0.00%          |
| 14 INTERRUPTIBLE TRANSP.                    | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 15 CONTRACT INTERRUPT. TRANSP.              | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 16 INTERRUPT. LG. VOL. TRANSP.              | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 17 CONTR. INTERR. LG. VOL. TRANSP.          | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 18 SPECIAL CONTRACT TRANSP.                 | 1,453,674                     | 2,233,938         | 780,264                            | 53.68%         | 1,453,674                                   | 2,233,938         | 780,264   | 53.68%         |
| <b>19 TOTAL TRANSPORTATION</b>              | <b>8,739,920</b>              | <b>9,812,618</b>  | <b>1,072,699</b>                   | <b>12.27%</b>  | <b>8,739,920</b>                            | <b>9,812,618</b>  | <b>1,072,699</b>                                  | <b>12.27%</b>  |
| <b>TOTAL THERMS SALES &amp; TRANSP.</b>     | <b>12,202,714</b>             | <b>14,075,238</b> | <b>1,872,524</b>                   | <b>15.35%</b>  | <b>12,202,714</b>                           | <b>14,075,238</b> | <b>1,872,524</b>                                  | <b>15.35%</b>  |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>           |                               |                   |                                    |                | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                   |   |                |
| 20 RESIDENTIAL                              | 100,418                       | 99,952            | (466)                              | -0.46%         | 100,418                                     | 99,952            | (466)   | -0.46%         |
| 21 GAS LIGHTS                               | -                             | 194               | 194                                | 0.00%          | -   | 194               | 194   | 0.00%          |
| 22 COMMERCIAL                               | 4,891                         | 5,042             | 151                                | 3.09%          | 4,891                                       | 5,042             | 151   | 3.09%          |
| 23 LARGE COMMERCIAL                         | 6                             | 1                 | (5)                                | -83.33%        | 6   | 1                 | (5)   | -83.33%        |
| 24 NATURAL GAS VEHICLES                     | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| <b>25 TOTAL FIRM</b>                        | <b>105,315</b>                | <b>105,189</b>    | <b>(126)</b>                       | <b>-0.12%</b>  | <b>105,315</b>                              | <b>105,189</b>    | <b>(126)</b>                                      | <b>-0.12%</b>  |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>  |                               |                   |                                    |                | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                   |   |                |
| 26 INTERRUPTIBLE PREFERRED                  | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 27 INTERRUPTIBLE LARGE VOLUME               | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| <b>28 TOTAL INTERRUPTIBLE</b>               | <b>-</b>                      | <b>-</b>          | <b>-</b>                           | <b>0.00%</b>   | <b>-</b>                                    | <b>-</b>          | <b>-</b>  | <b>0.00%</b>   |
| <b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b> |                               |                   |                                    |                | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                   |   |                |
| 29 COMMERCIAL TRANSP.                       | 89                            | 93                | 4                                  | 4.49%          | 89  | 93                | 4   | 4.49%          |
| 30 SMALL COMMERCIAL TRANSP. FIRM            | 2,664                         | 2,370             | (294)                              | -11.04%        | 2,664                                       | 2,370             | (294)   | -11.04%        |
| 31 SMALL COMMERCIAL TR - INTER.             | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 32 SMALL COMMERCIAL TRANSP - NGV            | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 33 INTERRUPTIBLE TRANSP.                    | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 34 CONTRACT INTERRUPT. TRANSP.              | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 35 INTERRUPT. LG. VOL. TRANSP.              | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 36 CONTR. INTERR. LG. VOL. TRANSP.          | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 37 SPECIAL CONTRACT TRANSP.                 | 2                             | 2                 | -                                  | 0.00%          | 2   | 2                 | -   | 0.00%          |
| <b>38 TOTAL TRANSPORTATION</b>              | <b>2,755</b>                  | <b>2,465</b>      | <b>(290)</b>                       | <b>-10.53%</b> | <b>2,755</b>                                | <b>2,465</b>      | <b>(290)</b>                                      | <b>-10.53%</b> |
| <b>TOTAL CUSTOMERS</b>                      | <b>108,070</b>                | <b>107,654</b>    | <b>(416)</b>                       | <b>-0.38%</b>  | <b>108,070</b>                              | <b>107,654</b>    | <b>(416)</b>                                      | <b>-0.38%</b>  |
| <b>THERM USE PER CUSTOMER</b>               |                               |                   |                                    |                |   |                   |   |                |
| 39 RESIDENTIAL                              | 15                            | 17                | 2                                  | 13.33%         | 15  | 17                | 2   | 13.33%         |
| 40 GAS LIGHTS                               | -                             | 10                | 10                                 | 0.00%          | -   | 10                | 10  | 0.00%          |
| 41 COMMERCIAL                               | 393                           | 500               | 107                                | 27.23%         | 393   | 500               | 107   | 27.23%         |
| 42 LARGE COMMERCIAL                         | 3,065                         | 15,840            | 12,775                             | 416.80%        | 3,065                                       | 15,840            | 12,775  | 416.80%        |
| 43 NATURAL GAS VEHICLES                     | -                             | #DIV/0!           | #DIV/0!                            | 0.00%          | -   | -                 | -   | 0.00%          |
| 44 INTERRUPTIBLE PREFERRED                  | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 45 INTERRUPTIBLE LARGE VOLUME               | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 46 COMMERCIAL TRANSP.                       | 50,098                        | 46,686            | (3,412)                            | -6.81%         | 50,098                                      | 46,686            | (3,412)   | -6.81%         |
| 47 SMALL COMMERCIAL TRANSP. FIRM            | 1,061                         | 1,365             | 304                                | 28.65%         | 1,061                                       | 1,365             | 304   | 28.65%         |
| 48 SMALL COMMERCIAL TR - INTER.             | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 49 SMALL COMMERCIAL TRANSP - NGV            | -                             | -                 | -                                  | 0.00%          | -   | #DIV/0!           | #DIV/0!   | 0.00%          |
| 50 INTERRUPTIBLE TRANSP.                    | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 51 CONTRACT INTERRUPT. TRANSP.              | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 52 INTERRUPT. LG. VOL. TRANSP.              | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 53 CONTR. INTERR. LG. VOL. TRANSP.          | -                             | -                 | -                                  | 0.00%          | -   | -                 | -   | 0.00%          |
| 54 SPECIAL CONTRACT                         | 726,837                       | 1,116,969         | 390,132                            | 53.68%         | 726,837                                     | 1,116,969         | 390,132   | 53.68%         |



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 01/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

|  | FGT FTS - Contract 5034                               | MCF            | THERMS            | RATE       | AMOUNT        | Actual Checked:     |
|--|---|----------------|-------------------|------------|---------------|---------------------|
| 1  | <b>Commodity costs</b>                                |                |                   |            |               |                     |
| 2  | Contract #5034  | FTS 1          | 4,583,670         | 0.00000    | 0.00          |                     |
| 3  | Contract #3608, 5338, 5364, 5381                      | FTS 2          |                   | 0.00000    | 0.00          |                     |
| 3A   | Back to Back / No Notice                              |                |                   |            |               |                     |
| 4  | <b>Total Firm:</b>                                    |                | <u>4,583,670</u>  | n/a        | <u>0.00</u>   | ( )                 |
| <b>MEMO: FGT Fixed charges paid on 10th of month</b> |   |                |                   |            |               |                     |
| 5  | FTS-1 Demand - System supply                          | Miami          | 7,374,900         | 0.72998354 | 0.05518       | 406,946.98 ( )      |
| 6  | " Capacity release                                    |                | 0                 | ---        |               |                     |
| 7  | " System supply                                       | Treasure Coast | 331,080           | 0.03001259 | 0.05518       | 18,268.99 ( )       |
| 8  | " System supply                                       | Brevard        | 4,360,150         | 0.24000387 | 0.05518       | 240,593.08 ( )      |
| 9  | " " "   | Merritt Sq.    | 0                 |            | 0.05518       | 0.00 ( )            |
| 10   | <b>Total FTS-1 demand</b>                             |                | <u>12,066,130</u> |            |               | <u>665,809</u>      |
| 11   |   |                |                   |            |               |                     |
| 12   | FTS-2 Demand - System supply                          | Miami          | 4,719,750         |            | 0.07185       | 307,633 ( )         |
| 13   | FTS-2 Demand  |                | 4,590,170         | ---        |               | 324,000 ( )         |
| 14   |   |                |                   |            |               |                     |
| 15   | <b>Total FTS-2 demand</b>                             |                | <u>9,309,920</u>  |            |               | <u>631,632.99</u>   |
| 16   |   |                |                   |            |               |                     |
| 17   | TECO - Peoples Gas - 08/11 Usage Adj                  |                |                   |            |               |                     |
| 18   | FGT Storage Demand                                    |                | 0                 |            |               | 0 ( )               |
| 19   |   |                |                   |            |               |                     |
| 20   |   |                |                   |            |               |                     |
| 21   | <b>Total fixed charges</b>                            |                | <u>21,376,050</u> |            |               | <u>1,297,442.04</u> |
| 22   |   |                |                   |            |               |                     |
| 23   | <b>OTHER SUPPLIERS:</b>                               |                |                   |            |               |                     |
| 24   |   |                | <b>THERMS</b>     |            | <b>AMOUNT</b> |                     |
| 25   | Sequent Energy Management                             |                | 4,583,670         |            | 1,252,534.74  | ( )                 |
| 26   | Bay Gas Storage - Injection                           |                |                   |            |               | ( )                 |
| 27   |   |                |                   |            |               |                     |
| 28   |   |                |                   |            |               |                     |
| 29   |   |                |                   |            |               |                     |
| 30   |   |                |                   |            |               |                     |
| 31   |   |                |                   |            |               |                     |
| 32   |   |                |                   |            |               |                     |
| 33   |   |                |                   |            |               |                     |
| 34   |   |                |                   |            |               |                     |
| 35   |   |                |                   |            |               |                     |
| 36   |   |                |                   |            |               |                     |
| 37   |   |                |                   |            |               |                     |
| 38   |   |                |                   |            |               |                     |
| 39   |   |                |                   |            |               |                     |
| 40   |   |                |                   |            |               |                     |
| 41   |   |                |                   |            |               |                     |
| 42   |   |                |                   |            |               |                     |
| 43   |   |                |                   |            |               |                     |
| 44   |   |                |                   |            |               |                     |
| 45   | <b>Total costs:</b>                                   |                | <u>4,583,670</u>  |            |               | <u>1,252,534.74</u> |
| 46   |   |                |                   |            |               |                     |
| 47   | <b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b> |                |                   |            |               | <u>2,549,976.78</u> |

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 01/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

|    | Net                                      |                    | ----- Amount ----- |              | Net Activity   | Invoice<br>Reference | Invoice |
|----|--|--------------------|--------------------|--------------|----------------|----------------------|---------|
|    | therms<br>billed                         | therms<br>received | Payments           | Accruals     |                |                      |         |
| 1  | FGT -                                    |                    |                    |              |                |                      |         |
| 1  | FGT -                                    |                    |                    |              |                |                      |         |
| 2  | FGT -                                    |                    |                    |              |                |                      |         |
| 1  | FGT - & FTS-2 Commod. (Mia,Brv,TC) 01/17 |                    | 4,583,670.0        |              | -              | -                    |         |
| 2  | Reverse FTS-1 & FTS-2 Commod accr 12/16  |                    | (3,795,020.0)      |              | -              | -                    |         |
| 3  | FGT -                                    |                    |                    |              |                |                      |         |
| 3  | FGT -                                    |                    |                    |              |                |                      |         |
| 4  | FGT -                                    |                    |                    |              |                |                      |         |
| 4  | FGT -                                    |                    |                    |              |                |                      |         |
| 5  | FGT -                                    |                    |                    |              |                |                      |         |
| 5  | FGT -                                    |                    |                    |              |                |                      |         |
| 6  | FGT -                                    |                    |                    |              |                |                      |         |
| 6  | FGT -                                    |                    |                    |              |                |                      |         |
| 7  | FGT -                                    |                    |                    |              |                |                      |         |
| 7  | FGT -                                    |                    |                    |              |                |                      |         |
| 8  | FGT -                                    |                    |                    |              |                |                      |         |
| 8  | FGT -                                    |                    |                    |              |                |                      |         |
| 8  | FGT -                                    |                    |                    |              |                |                      |         |
| 8  | FGT -                                    |                    |                    |              |                |                      |         |
| 9  | FGT -                                    |                    |                    |              |                |                      |         |
| 10 | TOTAL FGT DEMAND                         | 21,376,050.0       |                    |              |                | 1,297,442.04         |         |
| 11 | No-Notice Demand                         |                    |                    |              |                |                      |         |
| 12 |  |                    |                    |              |                |                      |         |
| 13 |  |                    |                    |              |                |                      |         |
| 14 |  |                    |                    |              |                |                      |         |
| 15 |  |                    |                    |              |                |                      |         |
| 16 | TOTAL NO-NOTICE DEMAND                   |                    |                    |              |                |                      |         |
| 17 |  |                    |                    |              |                |                      |         |
| 18 |  |                    |                    |              |                |                      |         |
| 19 | FGT - Special Fuel Surcharge             |                    |                    |              |                |                      |         |
| 20 | Marlin - Capacity Fellsmere              |                    |                    |              |                |                      |         |
| 21 | FPU - Capacity Indian River              |                    |                    | 70,000.00    |                | 70,000.00            |         |
| 22 | TECO - Peoples Gas                       |                    | 5,578              | 5,161.53     |                | 5,161.53             | B2 & B3 |
| 23 | TECO - Peoples Gas - Miramar Hosp.       |                    | 37,153             | 33,050.69    |                | 33,050.69            | B4      |
| 24 | Reverse Sequent - 12/16                  | (3,795,020.0)      |                    |              | (1,001,622.53) | (1,001,622.53)       |         |
| 25 |  |                    |                    |              |                |                      |         |
| 26 | Sequent - 01/17                          | 2,753,950.0        |                    | 920,986.51   |                | 920,986.51           | B1 (2)  |
| 27 | Sequent - - Adjustment                   |                    |                    |              |                |                      |         |
| 28 |  |                    |                    |              |                |                      |         |
| 29 |  |                    |                    |              |                |                      |         |
| 30 | Bay Gas Storage Activity                 |                    |                    | 132,560.66   |                | 132,560.66           |         |
| 31 | Bay Gas Storage Activity                 |                    |                    | (75,222.23)  |                | (75,222.23)          |         |
| 32 | Bay Gas Storage Activity                 |                    |                    | (132,560.66) |                | (132,560.66)         |         |
| 33 | Bay Gas Storage Activity                 |                    |                    | 78,606.70    |                | 78,606.70            |         |
| 34 | Bay Gas Storage Activity                 |                    |                    | 175,421.66   |                | 175,421.66           |         |
| 35 | Bay Gas Storage Activity                 |                    |                    | (148,075.78) |                | (148,075.78)         |         |
| 36 |  |                    |                    |              |                |                      |         |
| 37 |  |                    |                    |              |                |                      |         |
| 38 |  |                    |                    |              |                |                      |         |
| 39 |  |                    |                    |              |                |                      |         |
| 40 |  |                    |                    |              |                |                      |         |
| 41 |  |                    |                    |              |                |                      |         |
| 42 |  |                    |                    |              |                |                      |         |
| 43 |  |                    |                    |              |                |                      |         |
| 44 |  |                    |                    |              |                |                      |         |
| 45 |  |                    |                    |              |                |                      |         |
| 46 |  |                    |                    |              |                |                      |         |
| 47 | Net Activity                             | (1,041,070.00)     |                    |              |                | (49,905.67)          |         |
| 48 |  |                    |                    |              |                |                      |         |
| 49 | CURRENT MTH ACCRUALS(Page 9 Ln 45) :     | 4,583,670.0        |                    |              | 1,252,534.74   | 1,252,534.74         |         |
| 50 |  |                    |                    |              |                |                      |         |
| 51 | Total purchases & accruals -             |                    | 3,500,730.9        | 2,332,558.72 | 250,912.21     | 2,583,470.93         |         |

| FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017 |   |                     |                     |                     |                   |                     |             |              |
|--|---|---------------------|---------------------|---------------------|-------------------|---------------------|-------------|--------------|
| FGT  | therms billed                                   | Net therms received | ----- Amount -----  |                     | Net Activity      | Invoice Reference   | Invoice due | Invoice paid |
|  |   |                     | Payments            | Accruals            |                   |                     |             |              |
| <b>OVERTENDERS / TRANSP. CUSTOMERS</b>             |   |                     |                     |                     |                   |                     |             |              |
| 1  |   |                     |                     |                     | -                 |                     |             |              |
| 2  | Cash outs                                       | (184,760.8)         | (277,857.07)        |                     | (277,857.07)      | B5                  |             |              |
| 3  |   |                     |                     |                     | -                 |                     |             |              |
| 4  |   |                     |                     |                     | -                 |                     |             |              |
| 5  |   |                     |                     |                     | -                 |                     |             |              |
| 16   |   |                     |                     |                     | -                 |                     |             |              |
| 17   |   |                     |                     |                     | -                 |                     |             |              |
| 18   |   |                     |                     |                     | -                 |                     |             |              |
| 19   |   |                     |                     |                     | -                 |                     |             |              |
| 20   |   |                     |                     |                     | -                 |                     |             |              |
| 21   |   |                     |                     |                     | -                 |                     |             |              |
| 22   | <b>Total Cash outs / Overtenders</b>            | <b>0.0</b>          | <b>(184,760.8)</b>  | <b>(277,857.07)</b> | <b>0.00</b>       | <b>(277,857.07)</b> |             |              |
| <b>BOOK-OUT TRANSACTIONS</b>                       |   |                     |                     |                     |                   |                     |             |              |
| 24   |   |                     |                     |                     | -                 |                     |             |              |
| 25   | FGT Cashout                                     | (247,780.0)         | (63,580.35)         |                     | (63,580.35)       | B1 (3)              |             |              |
| 26   | Annual Cashout                                  |                     |                     |                     | -                 |                     |             |              |
| 27   | Bay Gas Property Tax Reimbursement              | -                   | 0.00                |                     | -                 | B1 (10)             |             |              |
| 28   | <b>Total book-outs</b>                          | <b>0.0</b>          | <b>(247,780.0)</b>  | <b>(63,580.35)</b>  | <b>0.00</b>       | <b>(63,580.35)</b>  |             |              |
| <b>STORAGE TRANSACTIONS</b>                        |   |                     |                     |                     |                   |                     |             |              |
| 29   |   |                     |                     |                     |                   |                     |             |              |
| 30   | Bay Gas - Storage Demand                        | 1,500,000           | 33,750.00           |                     | 33,750.00         | B1 (1)              |             |              |
| 31   |   |                     |                     |                     | 0.00              |                     |             |              |
| 32   | Storage Purchases - Bay Gas                     | 232,200             | 75,000.60           |                     | 75,000.60         | B1 (9)              |             |              |
| 33   | Storage Injections Purch. - Bay Gas             | 221,630             | 221.63              |                     | 221.63            | B1 (4)              |             |              |
| 34   | Storage Injections Transp. - Bay Gas            | 225,000             | 380.25              |                     | 380.25            | B1 (5)              |             |              |
| 35   | Storage Withdrawals - Bay Gas                   | 457,420             | 447.10              |                     | 447.10            | B1 (6)              |             |              |
| 36   | Storage Withdrawals - Transp. - Bay Gas         |                     | 749.09              |                     | 749.09            | B1 (7)              |             |              |
| 37   | <b>Total storage costs</b>                      | <b>2,636,250.0</b>  | <b>110,548.67</b>   | <b>0.00</b>         | <b>110,548.67</b> |                     |             |              |
| 38   |   |                     |                     |                     |                   |                     |             |              |
| 39   |   |                     | <b>3,511,440.1</b>  | <b>2,101,669.97</b> | <b>250,912.21</b> | <b>2,352,582.18</b> |             |              |
| 40   |   |                     | (a)                 | (b)                 |                   |                     |             |              |
| 41   |   |                     |                     |                     |                   |                     |             |              |
| 42   | <b>Total Gas Cost - (a + b):</b>                |                     |                     | <b>2,352,582.18</b> |                   |                     |             |              |
| 43   |   |                     |                     | <b>0.00</b>         |                   |                     |             |              |
| 44   |   |                     |                     |                     |                   |                     |             |              |
| 45   | <b>Company Use</b>                              |                     | (1,632.7)           | (751.03)            |                   |                     |             |              |
| 46   | <b>CNG Vehicle Use</b>                          |                     | 0.0                 | 0.00                |                   |                     |             |              |
| 47   |   |                     |                     |                     |                   |                     |             |              |
| 48   | <b>Total PGA Gas Cost - (Ln 34 through 41):</b> |                     | <b>3,509,807.43</b> | <b>2,351,831.15</b> |                   |                     |             |              |