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Regulatory & Pricing Manager

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FPSC - COMMISSION CLERK

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February 22, 2017

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification
pertaining to Gulf Power's response to Staff's First Set of Interrogatories
(Nos. 1-9) in the above-referenced docket.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 170001-EI
Date: February 23, 2017

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power in response to Commission Staff’s First Set of Interrogatories to Gulf Power Company (Nos. 1-10). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in response to interrogatories numbered 1, 2, 4, and 5 of Commission Staff’s First Set of Interrogatories constitutes proprietary confidential business information concerning bids or other contractual data the disclosure of which would impair the efforts of Gulf Power to contract for goods and/or services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing terms for coal and natural gas offered to and/or purchased by Gulf Power in connection with Requests for Proposal issued by Gulf Power in 2016. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if these terms were made public.

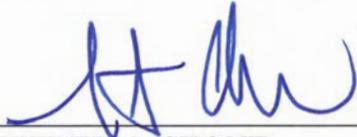
2. The information filed pursuant to this Request is intended to be, and is treated as, confidential by Gulf Power and, to this attorney’s knowledge, has not been otherwise publicly disclosed.

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3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 22nd day of February, 2017.



JEFFREY A. STONE

Florida Bar No. 325953

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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 170001-EI
Date: February 23, 2017

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk
under separate cover as confidential information.

EXHIBIT "B"

1. For each Request for Proposal (RFP) for coal issued in 2016 by or on behalf of Gulf, list the bids received. For each bid, include the supplier, tonnage bid, coal quality, and delivered price information, as well as the method and route of delivery.

ANSWER:

Solicitations (RFPs) were issued during 2016 on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List.

Regarding the March 25, 2016 solicitation, purchases of bituminous coal were to be made for Plant Crist. The solicitation requested bids for two proposals: Proposal A with a term of April through December 2016; and Proposal B with a term of April 2016 through December 31 2017. Bids for both proposals were due on April 8, 2016.

Proposal A:

In response to Proposal A, sixty-two (62) bids were received from twenty-eight (28) different coal suppliers. The bids received from the Central Appalachian, Southern Appalachian, Northern Appalachian, Illinois Basin, Colorado and Colombian coal supply regions. Below is a listing of the bids that were received:

TABLE 1

| (A) | (B) | (C) | (D) | (E) | (F) |
|-----|--------------------------------|------|--------|-----------|----------------------|
| Bid | Supplier | Tons | Btu/lb | Transport | Delivered (\$/MMBtu) |
| 36 | ALLIANCE COAL LLC | | | Rail | |
| 35 | ALLIANCE COAL LLC | | | Rail | |
| 58 | MURRAY ENERGY CORP (SC) | | | Rail | |
| 34 | PEABODY COAL SALES, LLC | | | Rail | |
| 41 | ARMSTRONG COAL CO | | | Rail | |
| 40 | ARMSTRONG COAL CO | | | Rail | |
| 45 | DOMINION CARBON SALES LLC | | | Rail | |
| 39 | BLUE RIBBON COAL | | | Rail | |
| 6 | B & W RESOURCES, INC | | | Rail | |
| 48 | GLENCORE LTD | | | Rail | |
| 53 | KOLMAR AMERICAS INC | | | Rail | |
| 47 | GLENCORE LTD | | | Barge | |
| 55 | MURRAY ENERGY CORP | | | Rail | |
| 51 | ARCH COAL INC. | | | Rail | |
| 49 | GLENCORE LTD | | | Barge | |
| 16 | COAL MARKETING COMPANY USA INC | | | Barge | |
| 19 | COAL MARKETING COMPANY USA INC | | | Barge | |
| 43 | CONSOL ENERGY INC | | | Rail | |
| 44 | CONSOL ENERGY INC | | | Rail | |
| 42 | CONSOL ENERGY INC | | | Rail | |
| 38 | BLUE RIBBON COAL | | | Rail | |
| 8 | DOMINION CARBON SALES LLC | | | Rail | |
| 14 | COAL MARKETING COMPANY USA INC | | | Barge | |

TABLE 1 (continued)

| (A) | (B) | (C) | (D) | (E) | (F) |
|-----|--------------------------------|------|--------|-----------|----------------------|
| Bid | Supplier | Tons | Btu/lb | Transport | Delivered (\$/MMBtu) |
| 20 | SMOKY MOUNTAIN COAL CORP. | | | Rail | |
| 17 | COAL MARKETING COMPANY USA INC | | | Barge | |
| 5 | NOBLE AMERICAS | | | Rail | |
| 26 | TRAFIGURA AG | | | Barge | |
| 37 | BLUE RIBBON COAL | | | Rail | |
| 15 | COAL MARKETING COMPANY USA INC | | | Barge | |
| 18 | COAL MARKETING COMPANY USA INC | | | Barge | |
| 33 | PEABODY COAL SALES, LLC | | | Rail | |
| 57 | MURRAY ENERGY CORP | | | Rail | |
| 59 | MURRAY ENERGY CORP | | | Rail | |
| 46 | EMERALD INTERNATIONAL CORP | | | Rail | |
| 61 | BLACKHAWK MINING, LLC | | | Rail | |
| 3 | DELTA COALS LLC | | | Rail | |
| 2 | DELTA COALS LLC | | | Rail | |
| 54 | MURRAY ENERGY CORP (Import) | | | Barge | |
| 60 | MURRAY ENERGY CORP (Import) | | | Barge | |
| 4 | DELTA COALS LLC | | | Rail | |
| 1 | SOLAR SOURCES INC. | | | Rail | |
| 56 | MURRAY ENERGY CORP (CAPP) | | | Rail | |
| 7 | BLACKHAWK MINING, LLC | | | Rail | |
| 21 | SMOKY MOUNTAIN COAL CORP. | | | Rail | |
| 23 | ARCH COAL INC. | | | Rail | |
| 62 | RHINO ENERGY LLC | | | Rail | |
| 22 | ARCH COAL INC. | | | Rail | |
| 9 | RHINO ENERGY LLC | | | Rail | |
| 10 | RIVER TRADING COMPANY | | | Rail | |
| 50 | ARCH COAL INC. | | | Rail | |
| 32 | PEABODY COAL SALES, LLC | | | Rail | |
| 31 | CAMBRIAN COAL LLC | | | Rail | |
| 30 | CAMBRIAN COAL LLC | | | Rail | |
| 29 | CAMBRIAN COAL LLC | | | Rail | |
| 25 | CAMBRIAN COAL LLC | | | Rail | |
| 13 | RHINO ENERGY LLC | | | Rail | |
| 24 | CENTRAL COAL CO | | | Rail | |
| 27 | JESSE CREEK MINING | | | Rail | |
| 28 | JESSE CREEK MINING - 2017 bid | | | Rail | |
| 52 | BLACKHAWK MINING, LLC | | | Rail | |
| 12 | RIVER TRADING COMPANY | | | Rail | |
| 11 | RIVER TRADING COMPANY | | | Rail | |

Proposal B:

In response to Proposal B, fifteen (15) bids were received from six (6) different coal suppliers. The bids received from the Central Appalachian, Southern Appalachian, Northern Appalachian, Illinois Basin and Colombian coal supply regions. Below is a listing of the bids that were received:

TABLE 2

| (A) | (B) | (C) | (D) | (E) | (F) |
|-----|-----------------------------------|------|--------|-----------|----------------------|
| Bid | Supplier | Tons | Btu/lb | Transport | Delivered (\$/MMBtu) |
| 6 | ALLIANCE COAL LLC | | | Rail | |
| 13 | MURRAY ENERGY (SC) | | | Barge | |
| 5 | ALLIANCE COAL LLC | | | Barge | |
| 15 | MURRAY ENERGY (Williamson / AM) | | | Barge | |
| 12 | MURRAY ENERGY (New Era / Galatia) | | | Barge | |
| 14 | MURRAY ENERGY (Williamson / AM) | | | Barge | |
| 11 | DELTA COALS LLC | | | Rail | |
| 8 | STEARNS ENERGY LLC | | | Rail | |
| 1 | COAL MARKETING COMPANY USA INC | | | Rail | |
| 9 | DELTA COALS LLC | | | Rail | |
| 4 | CONSOL ENERGY INC | | | Rail | |
| 3 | COAL MARKETING COMPANY USA INC | | | Barge | |
| 2 | COAL MARKETING COMPANY USA INC | | | Barge | |
| 10 | DELTA COALS LLC | | | Rail | |
| 7 | MURRAY ENERGY CORP (PC) | | | Rail | |

Regarding the May 10th solicitation, purchases of PRB coal were to be made for Plant Daniel. The solicitation requested bids for the purchase of coal for July through September and October through December deliveries. Bids were due May 17th, 2016. There were a total of 9 bids received from 7 different suppliers. Below is a listing of the bids that were received:

TABLE 3

| (A) | (B) | (C) | (D) | (E) | (F) |
|-----|---------------------------|------|--------|-----------|----------------------|
| Bid | Supplier | Tons | BTU/lb | Transport | Delivered (\$/MMBtu) |
| 5 | RWE TRADING | | | Rail | |
| 1 | COECLERIC COAL NETWORK | | | Rail | |
| 3 | ARCH COAL INC. | | | Rail | |
| 2 | BUCKSKIN | | | Rail | |
| 8 | MABANAFT COAL TRADING INC | | | Rail | |
| 4 | ARCH COAL INC. | | | Rail | |
| 7 | PEABODY COAL SALES, LLC | | | Rail | |
| 6 | PEABODY COAL SALES, LLC | | | Rail | |
| 9 | ALPHA | | | Rail | |

Regarding the August 11th solicitation, purchases of PRB coal were to be made for Plant Daniel. The solicitation requested bids for the purchase of coal for (Option 1) September—December 2016; and (Option 2) January—December 2017. Bids were due August 18th 2016.

Option 1: There were a total of 5 bids received from 2 different suppliers. Below is a listing of the bids that were received:

TABLE 4

| (A) | (B) | (C) | (D) | (E) | (F) |
|-----|-------------------------|------|--------|-----------|----------------------|
| Bid | Supplier | Tons | BTU/lb | Transport | Delivered (\$/MMBtu) |
| 7 | PEABODY COAL SALES, LLC | | | Rail | |
| 8 | PEABODY COAL SALES, LLC | | | Rail | |
| 9 | ARCH COAL INC. | | | Rail | |
| 10 | ARCH COAL INC. | | | Rail | |
| 4 | PEABODY COAL SALES, LLC | | | Rail | |

Option 2: There were a total of 8 bids received from 4 different suppliers. Below is a listing of the bids that were received:

TABLE 5

| (A) | (B) | (C) | (D) | (E) | (F) |
|-----|-------------------------|------|--------|-----------|----------------------|
| Bid | Supplier | Tons | BTU/lb | Transport | Delivered (\$/MMBtu) |
| 6 | PEABODY COAL SALES, LLC | | | Rail | |
| 11 | ARCH COAL INC. | | | Rail | |
| 1 | ALPHA / CONTURA ENERGY | | | Rail | |
| 13 | BUCKSKIN | | | Rail | |
| 12 | ARCH COAL INC. | | | Rail | |
| 3 | PEABODY COAL SALES, LLC | | | Rail | |
| 2 | ALPHA / CONTURA ENERGY | | | Rail | |
| 5 | PEABODY COAL SALES, LLC | | | Rail | |

2. Please describe the action taken for each bid identified in response to Interrogatory No. 1. Include in your response an explanation of the evaluation process and how successful proposals were selected.

ANSWER:

1 Regarding the **March 25, 2016** bituminous solicitation, a review of Plant Crist's
2 inventory plan and burn projections for April through December 2016 (Proposal A) and
3 April 2016 through December 2017 (Proposal B) indicated a need to purchase low
4 sulfur bituminous coal. The objective was to purchase either low sulfur single source
5 coal or a blend of two coals that conformed to the current cap of 3.00/lbsSO₂ at Plant
6 Crist. The applicable bids received were evaluated on a fully delivered \$/mmBtu basis,
7 including the value of sulfur. In support of the evaluation process, transportation rates
8 and SO₂ allowance values were provided and included as part of the analysis. Other
9 inputs to the evaluation included railcar lease and maintenance and dust suppression
10 costs.

11
12 Proposal A: The least cost bituminous coal delivered into Plant Crist that was below the
13 maximum allowable sulfur content was Bid No. 36 submitted by Alliance Coal LLC
14 [REDACTED], which delivered for [REDACTED]. GULF agreed to purchase 100,000 tons
15 from Alliance Coal LLC for the period August through December 2016. This fulfilled
16 GULF's remaining 2016 uncommitted need.

17
18 Proposal B: For 2017, the least cost bituminous coal delivered into Plant Crist that was
19 below the maximum allowable sulfur content and met the other minimum coal quality
20 specifications was Bid No. 6 again submitted by Alliance Coal LLC [REDACTED] which
21 delivered for [REDACTED]. GULF agreed to pursue 500,000 ton minimum requirements
22 contract in 2017 from Alliance Coal LLC.

23
24 In both proposals, GULF was able to achieve their objective of purchasing a low sulfur
25 coal from a single source rather than incurring the additional costs and handling
26 associated with purchasing two blend coals.

27
28 Regarding the **May 10, 2016** PRB solicitation, a review of Plant Daniel's inventory plan
29 and burn projections for the July through December delivery period indicated a need to
30 purchase PRB coal. The goal of this RFP was to purchase volumes that conform to the
31 contracting philosophy contained in the Southern Company Coal and Transportation
32 Procurement Strategy. The nine (9) applicable bids received were evaluated on a fully
33 delivered \$/mmBtu basis, including the value of sulfur. In support of the evaluation
34 process, transportation rates and SO₂ allowance values were provided and included as

1 part of the analysis. Other inputs to the evaluation included railcar lease and
2 maintenance and dust suppression costs.

3
4 Option 1: The bids from RWE trading and Coecleric were not included as they did not
5 offer the flexibility requested for this purchase. Therefore, the least cost PRB coal
6 delivered into Plant Daniel was Bid No. 3 submitted by Arch Coal, Inc. [REDACTED],
7 which delivered to Plant Daniel for a price of [REDACTED]. MPC agreed to purchase
8 300,000 tons from Arch Coal's Black Thunder mine for the Q3 through Q4 delivery
9 period, with the unilateral option to purchase an additional 300,000 tons at the same
10 contract price if a need arose.

11
12 Regarding the **August 11, 2016** PRB solicitation, a review of Plant Daniel's inventory
13 plan and burn projections for the September - December 2016 and 2017 period
14 indicated a need to purchase PRB coal. The goal of this RFP was to purchase volumes
15 that conform to the contracting philosophy contained in the Southern Company Coal
16 and Transportation Procurement Strategy. For Option 1, the five (5) applicable bids
17 received were evaluated on a fully delivered \$/mmBtu basis, including the value of
18 sulfur. Likewise for Option 2, the eight (8) applicable bids were evaluated in a similar
19 manner. In support of the evaluation process, transportation rates and SO2 allowance
20 values were provided and included as part of the analysis. Other inputs to the
21 evaluation included railcar lease and maintenance and dust suppression costs.

22
23 Option 1: The bids with a BTU less than 8800 were excluded, as they did not meet the
24 quality requirements of the plant. The least cost PRB coal delivered into Plant Daniel
25 was Bid No. 9 submitted by Arch Coal [REDACTED] this bid was later negotiated to a
26 final price of [REDACTED], which delivered to Plant Daniel for a price of [REDACTED].
27 MPC agreed to purchase 210,000 tons from Arch Coal's Black Thunder mine for the Q4
28 delivery period.

29
30 Option 2: The bids with a BTU less than 8800 were excluded, as they did not meet the
31 quality requirements of the plant. The least cost PRB coal delivered into Plant Daniel
32 was Bid No. 11 submitted by Arch Coal [REDACTED], which delivered to Plant Daniel for
33 a price of [REDACTED]. MPC agreed to purchase 500,000 tons from Arch Coal's Black
34 Thunder mine for the 2017 delivery period.

| A | B | C | D | E | F | G |
|---------------------------------|----------|-----------------|--------|-------|------------|----------|
| Bids Received - Summer 2016 RFP | | | | | | |
| Bidder | Pipeline | Point | Volume | Price | Begin Date | End Date |
| Tenaska | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| ConocoPhillips | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| BG | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| WGL Midstream | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| United Energy Trading | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| Constellation | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| Noble | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| United Energy Trading | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| Direct Energy | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| BP | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| Southeast Fuels | Transco | Station 85 Pool | | | Jun-16 | May-17 |
| Tenaska | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |
| Sequent | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |
| Koch Energy | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |
| ConocoPhillips | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |
| BG | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |
| WGL Midstream | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |
| United Energy Trading | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |
| Constellation | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |
| Direct Energy | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |
| Noble | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |
| United Energy Trading | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |

| A | B | C | D | E | F | G |
|-------------------------------|----------|-----------------|--------|-------|------------|------------------|
| Bids Received - Fall 2016 RFP | | | | | | |
| Bidder | Pipeline | Point | Volume | Price | Begin Date | End Date |
| Chevron | FGT | Mobile Bay | | | June-17 | May-18 |
| Cross Timbers | FGT | Mobile Bay | | | June-17 | May-18 |
| Cross Timbers | FGT | Mobile Bay | | | June-17 | May-18 |
| Exelon-Constellation | FGT | Mobile Bay | | | June-17 | May-18 |
| Texla Energy | FGT | Mobile Bay | | | June-17 | May-18 |
| Texla Energy | FGT | Mobile Bay | | | June-17 | May-18 |
| Cross Timbers | Transco | Pine View | | | May-17 | Sep-17 |
| Cross Timbers | Transco | Pine View | | | Jun-17 | Jul-19 |
| ETC | Transco | Pine View | | | Jun-17 | May-18 |
| Devon | Transco | Scott Mountain | | | Jun-17 | Aug-19 |
| Shell | Transco | Scott Mountain | | | Jun-17 | May-18 |
| ConocoPhillips | Transco | Station 85 Pool | | | Jun-17 | May-18 |
| BP | Transco | Station 85 Pool | | | Jun-17 | May-18 or May-19 |
| Laclede Energy | Transco | Station 85 Pool | | | Jun-17 | May-18 |
| Shell | Transco | Station 85 Pool | | | Jun-17 | May-18 |
| Mercuria | Transco | Station 85 Pool | | | Jun-17 | May-18 |
| Devon | Transco | Station 85 Pool | | | Jun-17 | Aug-19 |
| J Aron | Transco | Station 85 Pool | | | Jun-17 | May-19 |
| Exelon-Constellation | Transco | Station 85 Pool | | | Jun-17 | May-18 |
| Direct Energy | Transco | Station 85 Pool | | | Jun-17 | May-18 |
| Southeast Fuels | Transco | Station 85 Pool | | | Jun-17 | May-18 |
| Southeast Fuels | Transco | Station 85 Pool | | | Jun-17 | May-19 |
| Texla | Transco | Station 85 Pool | | | Jun-17 | May-18 |
| Sequent | Transco | Station 85 Pool | | | Jun-17 | May-18 |
| Emera Energy | Transco | Station 85 Pool | | | Jun-17 | May-18 |
| ConocoPhillips | Transco | Station 85 Pool | | | May-17 | Sep-17 |
| Macquarie | Transco | Station 85 Pool | | | May-17 | Sep-17 |
| BP | Transco | Station 85 Pool | | | May-17 | Sep-17 |
| Shell | Transco | Station 85 Pool | | | May-17 | Sep-17 |
| Mercuria | Transco | Station 85 Pool | | | May-17 | Sep-17 |
| Sequent | Transco | Station 85 Pool | | | Apr-17 | Oct-17 |
| Exelon-Constellation | Transco | Station 85 Pool | | | May-17 | Sep-17 |
| Direct Energy | Transco | Station 85 Pool | | | Jun-17 | Sep-17 |
| Southeast Fuels | Transco | Station 85 Pool | | | May-17 | Sep-17 |
| Texla | Transco | Station 85 Pool | | | May-17 | Sep-17 |
| Direct Energy | Transco | Central AL | | | Apr-17 | Oct-17 |

A B C D E F G

Bids Accepted - Summer 2016 RFP

| Bidder | Pipeline | Point | Volume | Price | Begin Date | End Date |
|-------------|----------|-----------------|--------|-------|------------|----------|
| Koch Energy | Transco | Station 85 Pool | | | Jun-16 | Sep-16 |

Bids Accepted - Fall 2016 RFP

| Bidder | Pipeline | Point | Volume | Price | Begin Date | End Date |
|---------------|----------|-----------------|--------|-------|------------|----------|
| Cross Timbers | FGT | Mobile Bay | | | June-17 | May-18 |
| Cross Timbers | FGT | Mobile Bay | | | June-17 | May-18 |
| Cross Timbers | Transco | Pine View | | | Jun-17 | May-19 |
| Devon | Transco | Scott Mountain | | | Jun-17 | Aug-19 |
| Shell | Transco | Scott Mountain | | | Jun-17 | May-18 |
| BP | Transco | Station 85 Pool | | | Jun-17 | May-19 |

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Line(s)/Field(s)

Response to Interrogatory # 1
Pages 1 through 4
Tables 1 through 5, Columns C, D & F as marked

Justification

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Response to Interrogatory # 2
Page 1 of 2
Lines 14, 20-21, as marked
Page 2 of 2
Lines 6-7, 25-26, 32-33, as marked

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Response to Interrogatory #4
Page 1 of 2
Columns D and E(Table), as marked

Page 2 of 2
Columns D and E(Table), as marked

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Response to Interrogatory # 5
Page 1 of 1
Columns D and E(Table), as marked

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **170001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 22nd day of February, 2017 to the following:

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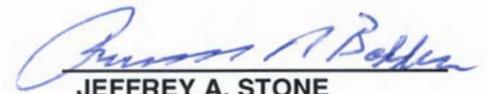
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