



Matthew R. Bernier
Senior Counsel
Duke Energy Florida, LLC.

February 23, 2017

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor;*
Docket No. 170001-EI

Dear Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification filed in connection with its response to Staff's First Set of Interrogatories (Nos. 1-9). The filing includes the following:

- DEF's Request for Confidential Classification
- Slipsheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (unverified affidavit of Joseph McCallister)

Joseph McCallister's affidavit is being submitted unverified due to travel. A verified affidavit will be submitted upon his return.

DEF's confidential Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier
Senior Counsel
Matthew.Bernier@duke-energy.com

MRB/mw
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating performance
incentive factor.

Docket No. 170001-EI

Dated: February 23, 2017

**DUKE ENERGY FLORIDA LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), submits this Request for Confidential Classification for certain information provided in response to Staff’s First Request for Interrogatories (Nos. 1-9). In support of this Request, DEF states:

1. DEF’s responses to Staff’s First Set of Interrogatories, specifically questions 1, 3, and 4 contain “proprietary confidential business information” under Section 366.093(3), Florida Statutes.
2. The following exhibits are included with this request:
 - (a) Sealed Composite Exhibit A is a package containing an unredacted copy of all the documents for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted version, the information asserted to be confidential is highlighted in yellow.
 - (b) Composite Exhibit B consists of two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.
 - (c) Exhibit C is a table which identifies by page and line the information for

which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) Exhibit D is an affidavit attesting to the confidential nature of information identified in this request.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to competitively negotiated data, such as bid evaluations and fuel supply contracts, the disclosure of which would impair the efforts of the Company or its affiliates to negotiate fuel supply contracts on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of Joseph McCallister at ¶ 5. Furthermore, the information at issue relates to the competitive interests of DEF and its fuel suppliers, the disclosure of which would impair their competitive businesses. *See* § 366.093(3)(e), F.S.; Affidavit of Joseph McCallister at ¶ 6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Joseph McCallister at ¶ 7. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See* Affidavit of Joseph McCallister at ¶ 7.

5. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 23rd day of February, 2016.

s/Matthew R. Bernier

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Duke Energy Florida, Inc.
Docket No.: 170001
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 23rd day of February, 2017 to all parties of record as indicated below.

s/Matthew R. Bernier
Attorney

<p>Suzanne S. Brownless Danijela Janjic Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us asoete@psc.state.fl.us</p> <p>James D. Beasley J. Jeffrey Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street, NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Regulatory and Pricing Manager Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmgee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel / Erik Saylor J.R. Kelly / Patty Christensen Tarik Noriega Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us saylor.erik@leg.state.fl.us kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us noriega.tarik@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John T. Butler Maria Jose Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman, Vice President Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, PA 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p>
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Exhibit A

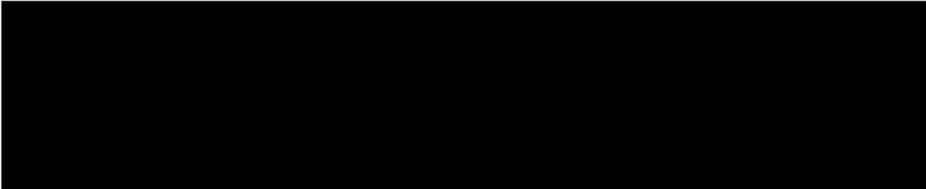
“CONFIDENTIAL”

(submitted under separate cover)

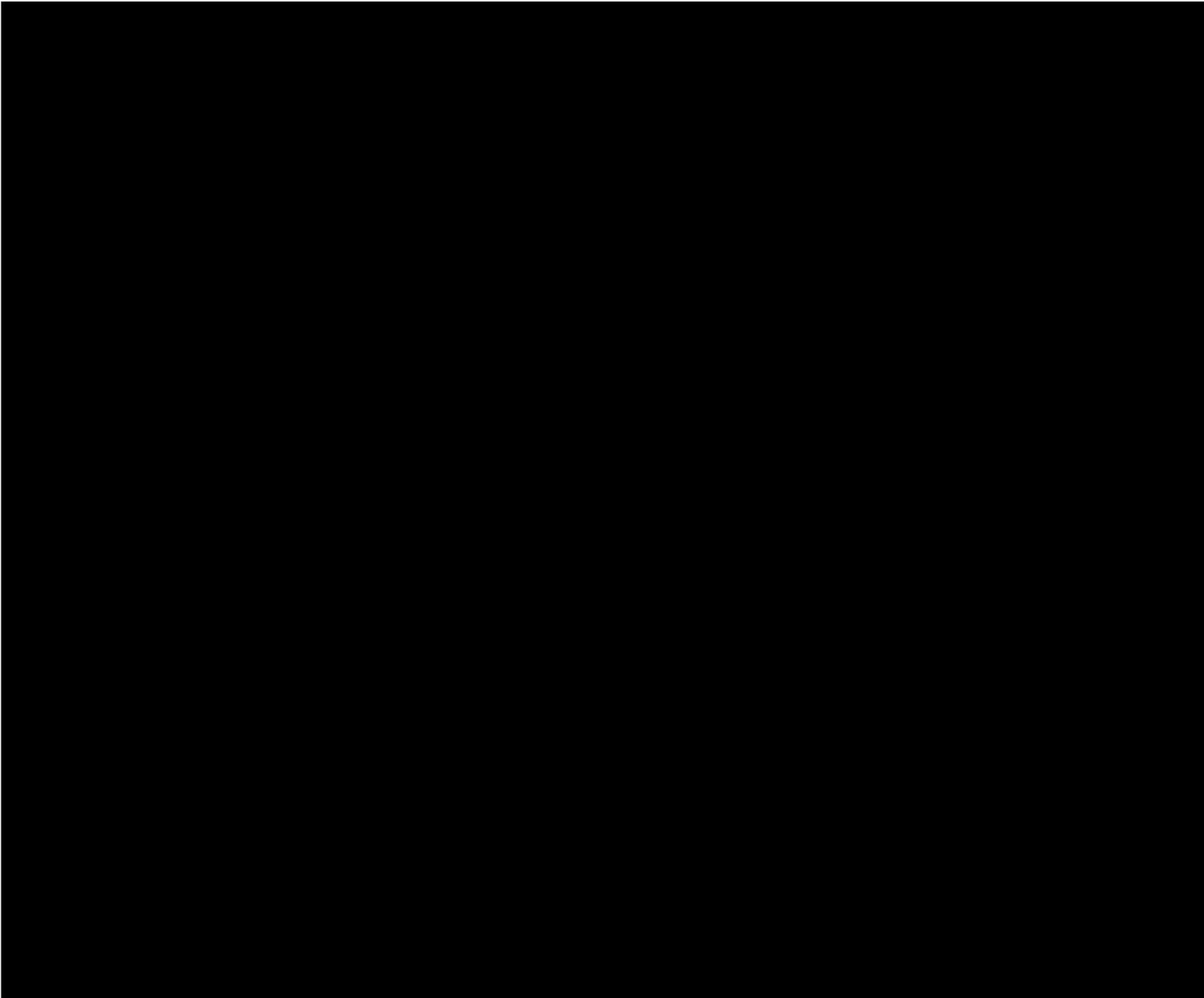
Exhibit B

REDACTED

(two copies)



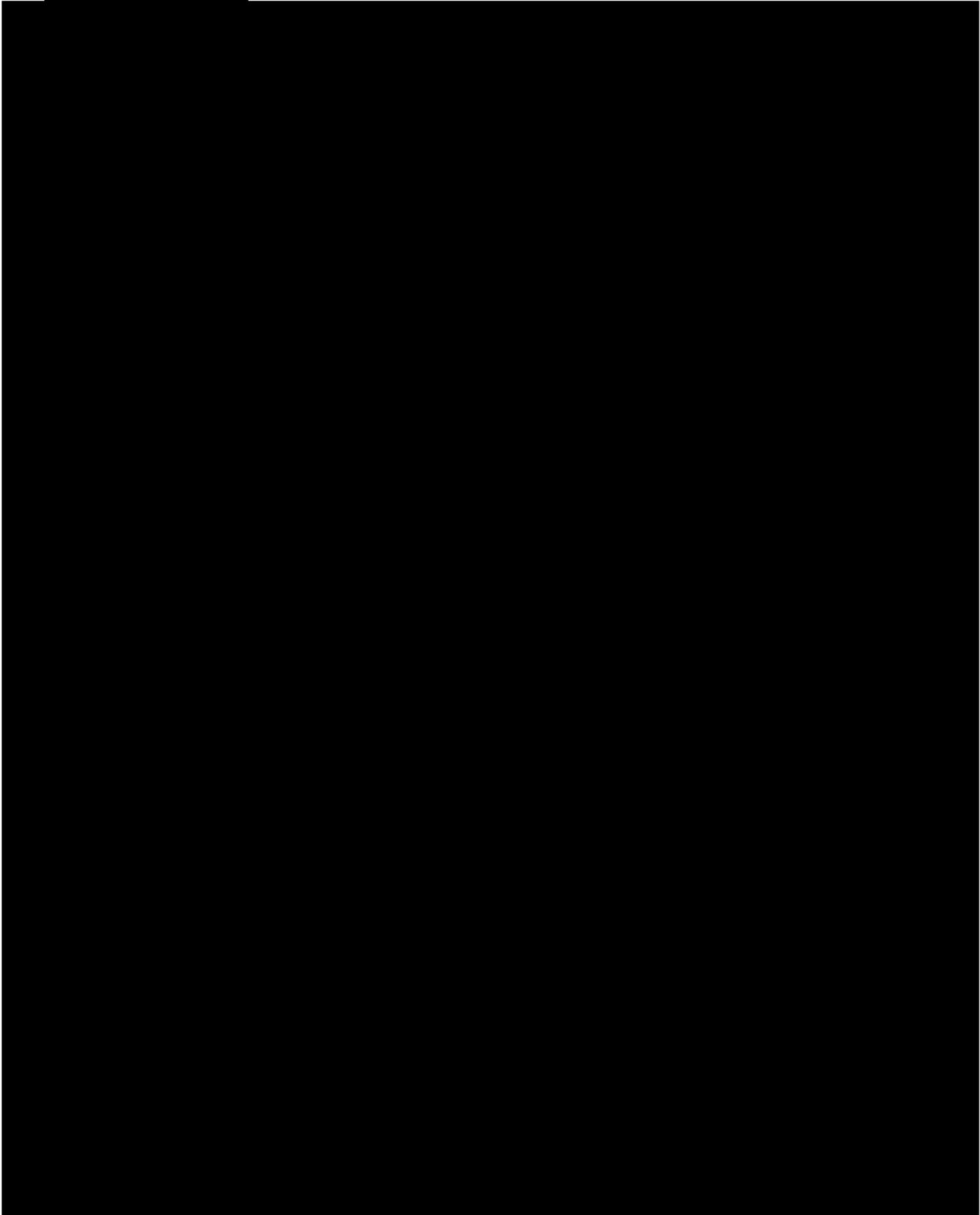
Subject: FW: West Elk Proposal



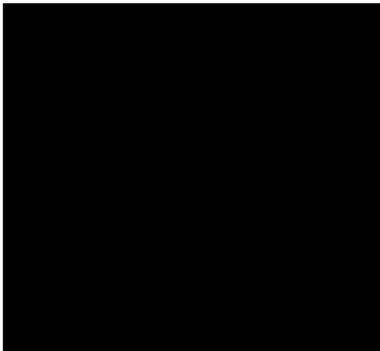
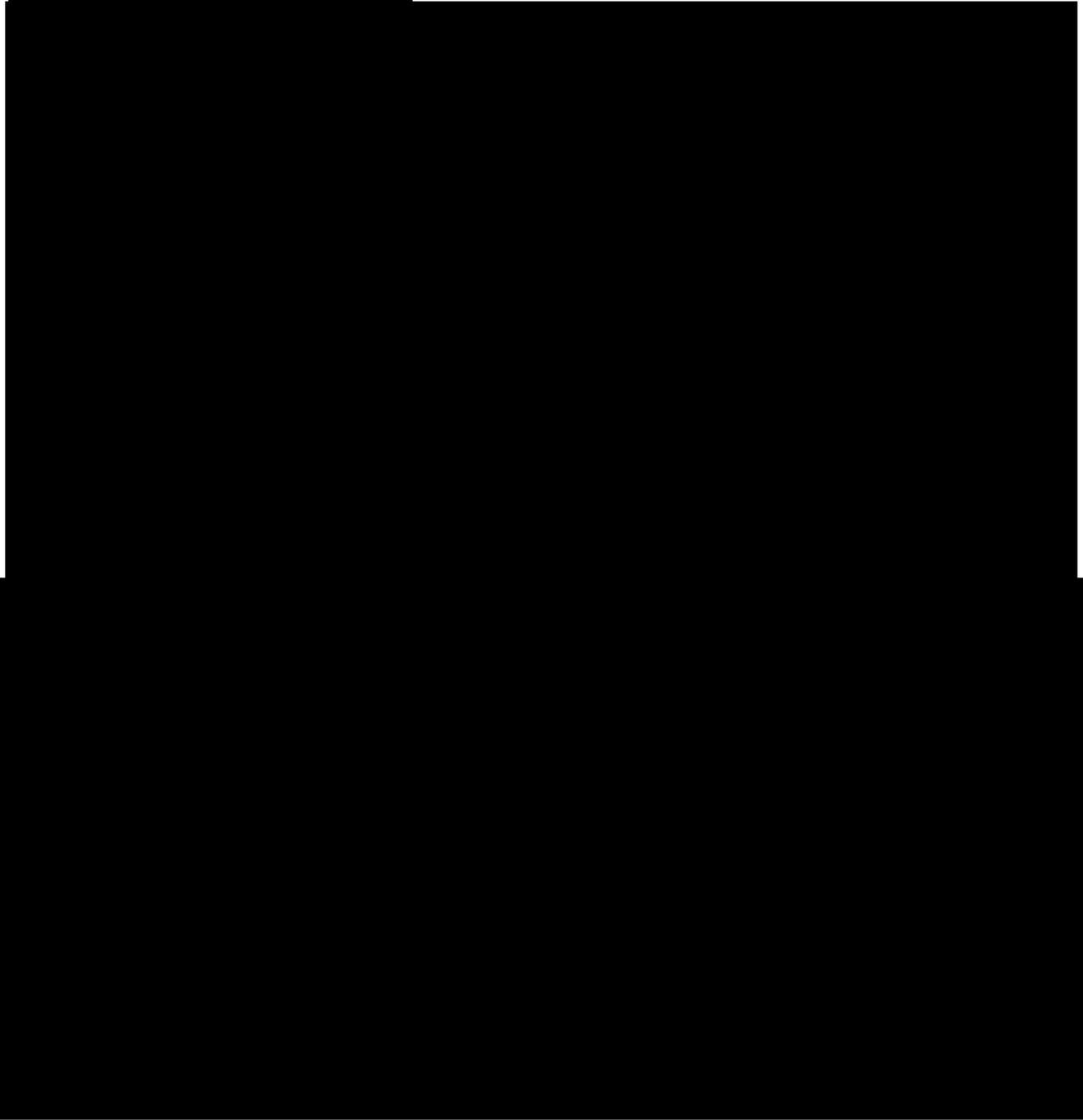
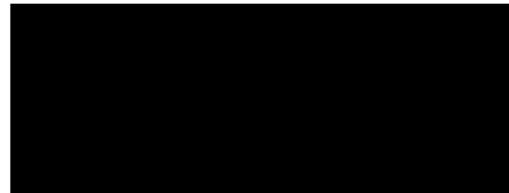
REDACTED

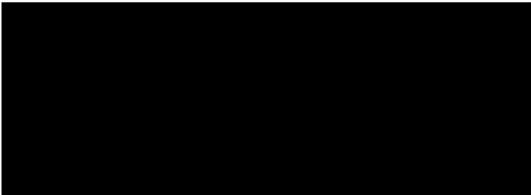
Q1

Re: Coal Sales Proposal









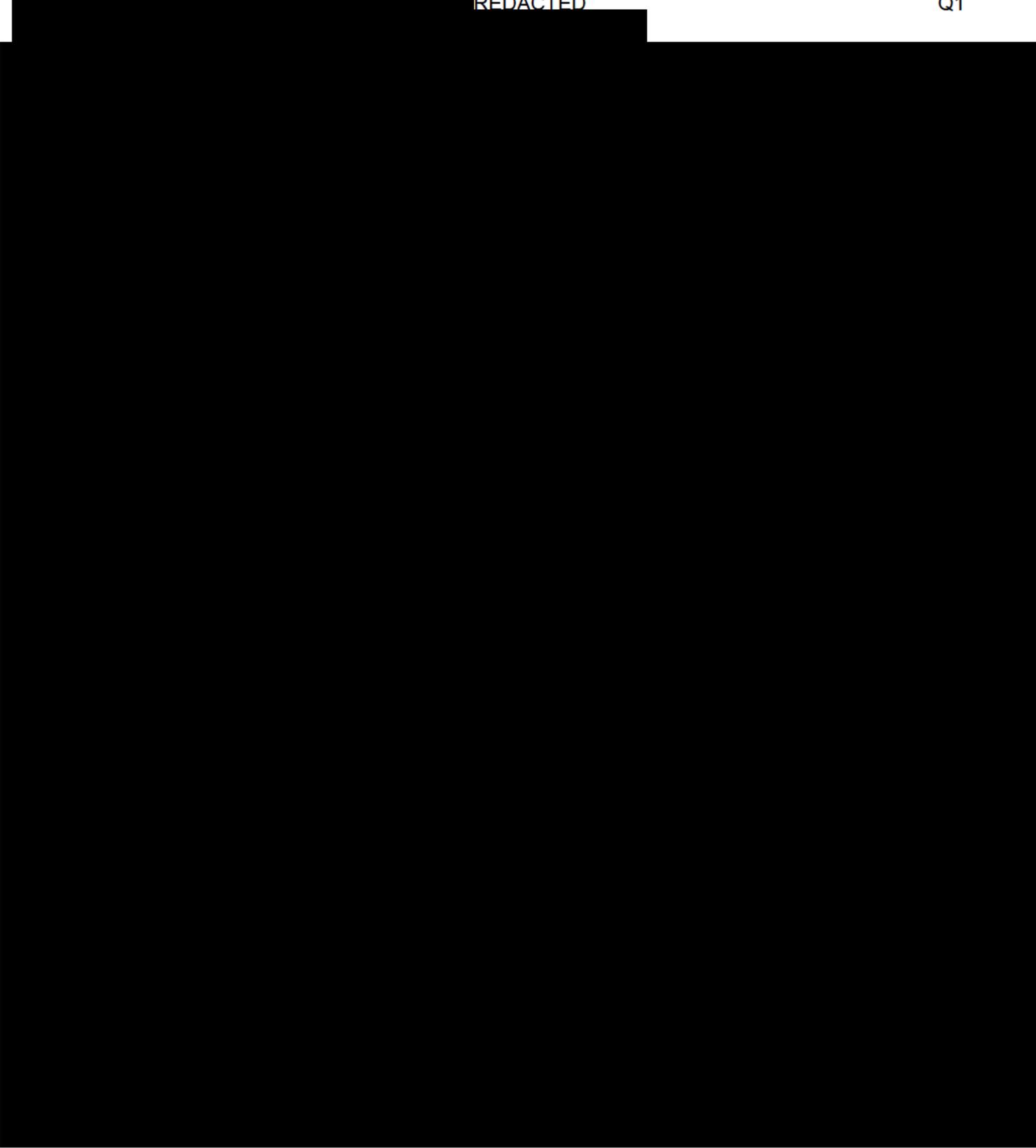
[REDACTED]

Subject: FW: Duke-Peabody [REDACTED]

[REDACTED]

REDACTED

Q1



EVALUATION/REVIEW OF SPOT COAL FOR September 1, 2016 - January 31, 2017
 (August 2016 Verbal Coal Supply Request)

REDACTED

Station: Crystal River 1&2

Sales Co.	Producer	Start Date	End Date	Rail Barge	Shipping Point	Sep Vol	Oct Vol	Nov Vol	Dec Vol	Jan Vol	Feb Vol	Mar Vol	No. Trains Offered	Btu	Moist %	Ash %	Suf %	LBS SO2	Offer Price \$/Ton	Mine Price \$/mmBtu	Total Freight Cost	Delivered \$/Ton	\$/MmBtu Delvd O&M, S02 Adj	Comments
[REDACTED]																								

Term RFP
 Issued 9/13/16

REDACTED

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frnt District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBt	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$/mmBtu	Status
	2017	Central Coal														
	2017	Central Coal														
	2017	Eagle River Coal, LLC														
	2017	Sunrise Coal, LLC														
	2017	Alliance Coal LLC														
	2017	Sunrise Coal, LLC														
	2017	Wise Energy Group, LLC														
	2017	Peabody COALSALLES, LLC														
	2017	Alliance Coal LLC														
	2017	Peabody COALSALLES, LLC														
	2017	Solar Sources, Inc.														
	2017	Trafigura AG, Branch Office														
	2017	Stamford														
	2017	Foresight Coal Sales, LLC														
	2017	Peabody COALSALLES, LLC														
	2017	Coeclerici Coal Network, Inc.														
	2017	Oxford Mining Company, Inc														
	2017	RP Federal Mining Complex L														
	2017	Alliance Coal LLC														
	2017	Peabody COALSALLES, LLC														
	2017	The American Coal Company														
	2017	Peabody COALSALLES, LLC														
	2017	Glencore LTD														
	2017	Glencore LTD														
	2017	Alliance Coal LLC														
	2017	Consolidation Coal Company														
	2017	Rhino Energy, LLC														

Term RFP **REDACTED**
 Issued 9/13/16

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frt District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBt	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$/mmBtu	Status
	2017	King's Mountain Energy, LLC														
	2017	Coeclerici Coal Network, Inc														
	2017	Peabody COALSALLES, LLC														
	2017	Armstrong Coal Company														
	2017	ally & Hamilton Enterprises, I														
	2017	Peabody COALSALLES, LLC														
	2017	n Global Commodities Holdin														
	2017	Dominion Carbon Sales, LLC														
	2017	Dominion Carbon Sales, LLC														
	2017	MR Coal Marketing & Tradin														
	2017	igura AG, Branch Office Stam														
	2017	Dominion Carbon Sales, LLC														
	2017	Dominion Carbon Sales, LLC														
	2017	Kopper Glo Mining, LLC														
	2017	Peabody COALSALLES, LLC														
	2017	Blackhawk Coal Sales LLC														
	2017	Arch Coal Sales Company, In														
	2017	Alpha Coal Sales Co., LLC														
	2017	Interocean Coal Sales														
	2017	Arch Coal Sales Company, In														
	2017	Wise Energy Group, LLC														
	2017	Arch Coal Sales Company, In														
	2017	Blackhawk Coal Sales LLC														
	2017	Blackhawk Coal Sales LLC														
	2017	Seminole Coal Resource LLC														
	2017	ally & Hamilton Enterprises, I														
	2017	Arch Coal Sales Company, In														
	2017	Arch Coal Sales Company, In														

Term RFP
 Issued 9/13/16

REDACTED

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frt District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBt	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$/mmBtu	Status
	2017	Alpha Coal Sales Co., LLC														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	tucky Cumberland Coal Com														
	2017	Arch Coal Sales Company, Inc														
	2017	RWE Trading Americas Inc.														
	2017	n Global Commodities Holdin														
	2017	B & W Resources, Inc.														
	2017	Arch Coal Sales Company, Inc														
	2017	Central Coal														
	2017	Arch Coal Sales Company, Inc														
	2017	Southeastern Land, LLC														
	2017	Arch Coal Sales Company, Inc														
	2017	RWE Trading Americas Inc.														
	2017	outhern Coal Sales Corporatic														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	CGM Holdings Inc														
	2017	n Global Commodities Holdin														
	2017	Arch Coal Sales Company, Inc														
	2017	outhern Coal Sales Corporatic														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	Peabody COALSALES, LLC														

Term RFP **REDACTED**
 Issued 9/13/16

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frnt District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBtu	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$/mmBtu	Status
	2017	Arch Coal Sales Company, Inc														
	2017	Peabody COALSALES, LLC														
	2017	Peabody COALSALES, LLC														
	2017	Peabody COALSALES, LLC														
	2018	Central Coal														
	2018	Central Coal														
	2018	Eagle River Coal, LLC														
	2018	Sunrise Coal, LLC														
	2018	Peabody COALSALES, LLC														
	2018	Sunrise Coal, LLC														
	2018	Alliance Coal LLC														
	2018	Peabody COALSALES, LLC														
	2018	Foresight Coal Sales, LLC														
	2018	Oxford Mining Company, Inc														
	2018	Alliance Coal LLC														
	2018	Peabody COALSALES, LLC														
	2018	Peabody COALSALES, LLC														
	2018	Peabody COALSALES, LLC														
	2018	Alliance Coal LLC														
	2018	The American Coal Company														
	2018	Alliance Coal LLC														
	2018	Consolidation Coal Company														
	2018	Consolidation Coal Company														
	2018	Armstrong Coal Company														
	2018	Rhino Energy, LLC														
	2018	King's Mountain Energy, LLC														
	2018	Peabody COALSALES, LLC														

Term RFP **REDACTED**
 Issued 9/13/16

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frt District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBt	Ash %	Mine \$ /ton	Delivered \$ /ton	Delivered \$ /mmBtu	O&M \$ /mmBtu	SO2 \$ /mmBtu	Total \$ /mmBtu	Status
	2018	n Global Commodities Holdin														
	2018	Peabody COALSALES, LLC														
	2018	Blackhawk Coal Sales LLC														
	2018	Kopper Glo Mining, LLC														
	2018	Alpha Coal Sales Co., LLC														
	2018	Blackhawk Coal Sales LLC														
	2018	Blackhawk Coal Sales LLC														
	2018	Arch Coal Sales Company, Inc														
	2018	n Global Commodities Holdin														
	2018	RWE Trading Americas Inc.														
	2018	B & W Resources, Inc.														
	2018	Arch Coal Sales Company, Inc														
	2018	RWE Trading Americas Inc.														
	2018	Central Coal														
	2018	n Global Commodities Holdin														
	2018	Wise Energy Group, LLC														
	2018	Arch Coal Sales Company, Inc														
	2018	Southeastern Land, LLC														
	2018	Arch Coal Sales Company, Inc														
	2018	Arch Coal Sales Company, Inc														
	2018	Arch Coal Sales Company, Inc														
	2018	Peabody COALSALES, LLC														
	2018	Peabody COALSALES, LLC														
	2018	Peabody COALSALES, LLC														
	2018	Peabody COALSALES, LLC														
	2019	Central Coal														
	2019	Central Coal														
	2019	Eagle River Coal, LLC														
	2019	Peabody COALSALES, LLC														
	2019	Peabody COALSALES, LLC														
	2019	Sunrise Coal, LLC														
	2019	Foresight Coal Sales, LLC														

Term RFP **REDACTED**
 Issued 9/13/16

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frft District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBt	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$/mmBtu	Status
	2019	Peabody COALSALLES, LLC														
	2019	Alliance Coal LLC														
	2019	Alliance Coal LLC														
	2019	Peabody COALSALLES, LLC														
	2019	Peabody COALSALLES, LLC														
	2019	Alliance Coal LLC														
	2019	The American Coal Compan														
	2019	Consolidation Coal Compan														
	2019	Alliance Coal LLC														
	2019	Consol Pennsylvania Coal Co.,														
	2019	Rhino Energy, LLC														
	2019	Armstrong Coal Company														
	2019	King's Mountain Energy, LL														
	2019	Peabody COALSALLES, LLC														
	2019	Peabody COALSALLES, LLC														
	2019	Blackhawk Coal Sales LLC														
	2019	B & W Resources, Inc.														
	2019	Blackhawk Coal Sales LLC														
	2019	Blackhawk Coal Sales LLC														
	2019	RWE Trading Americas Inc														
	2019	Central Coal														
	2019	Southeastern Land, LLC														

REDACTED

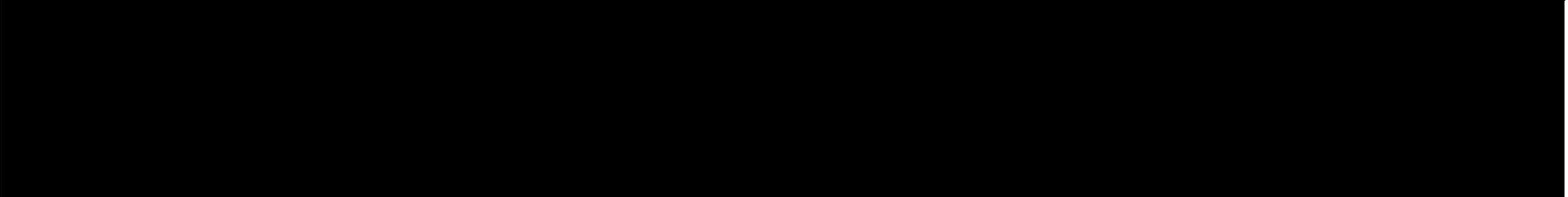
DEF Coal Demurrage and Detention - January - December 2016

Docket No.170001-EI
DEF's Response to Staff's 1st Set of Interrogatories (1-9)
Q3

Counterparty	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
CENTRAL COAL CO													
EMI PA INC													
FLNORTHERN													
IMT													
INGRAM BARGE COMPANY													
KIRBY OCEAN TRANSPORT CO													
KNIGHTHAWK													
Grand Total	\$ 564,420.83	\$ 807,855.39	\$ 779,835.10	\$ -	\$ 1,403,824.21	\$ 3,568,338.22	\$ 2,214,917.30	\$ 3,445,715.31	\$ 1,622,518.94	\$ 785,316.01	\$ 1,031,851.54	\$ 651,111.52	\$ 16,875,704.37

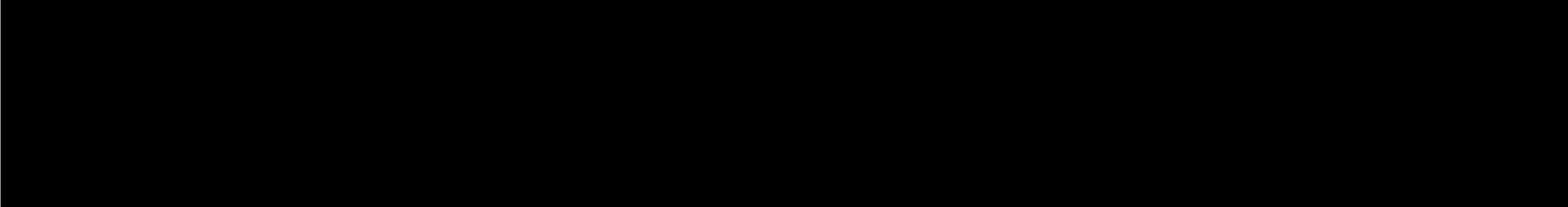
2016

Zone	Name	DRN Number	Mile Post Mainline / Lateral	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 June	2016 July	2016 Aug	2016 Sept	2016 Oct	2016 Nov	2016 Dec
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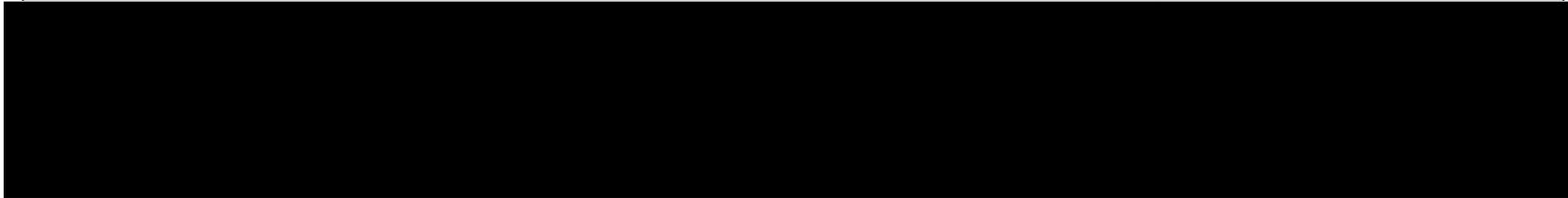
2017

Zone	Name	DRN Number		2017 Jan	2017 Feb	2017 Mar	2017 Apr	2017 May	2017 June	2017 July	2017 Aug	2017 Sept	2017 Oct	2017 Nov	2017 Dec
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2018

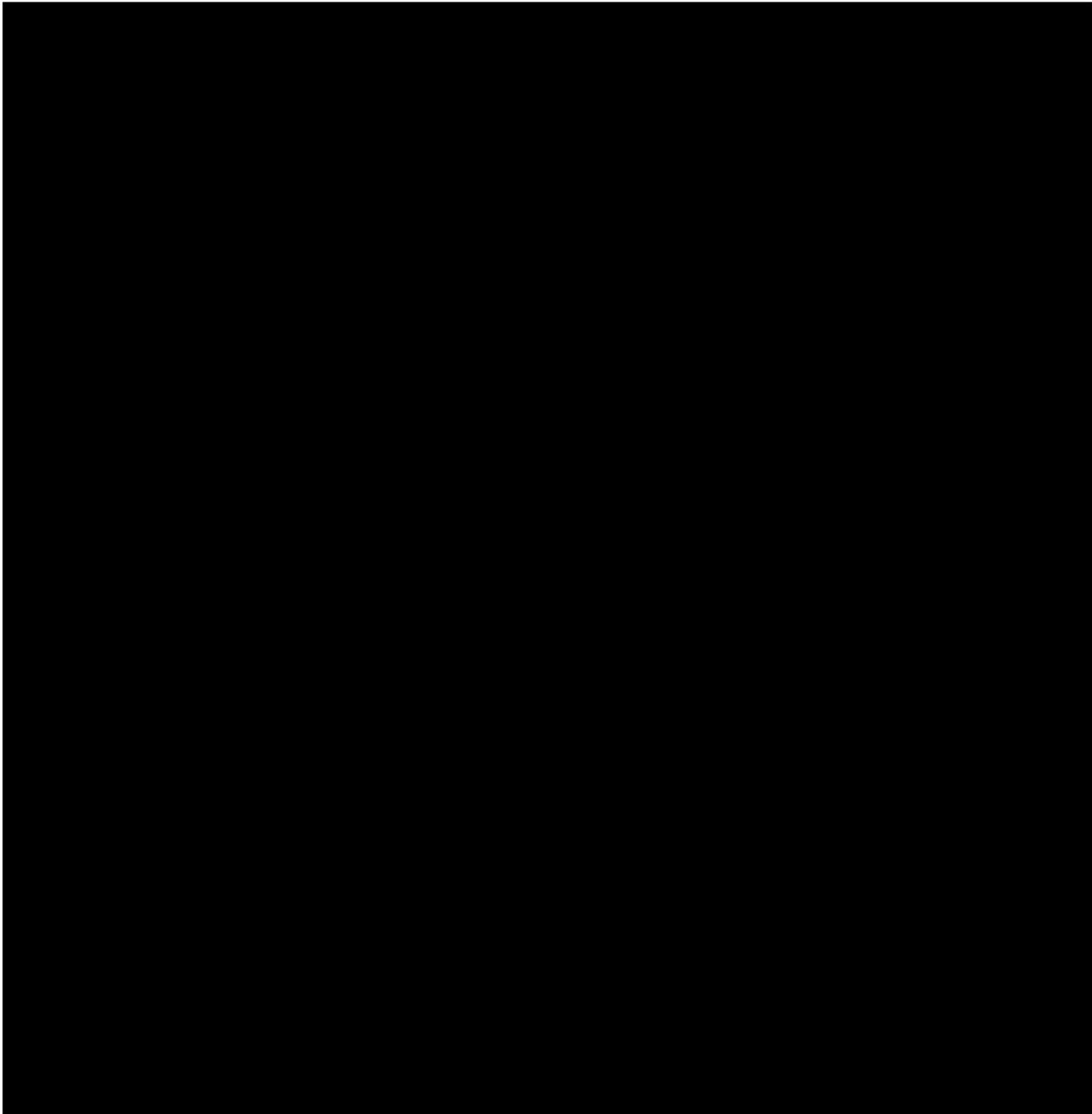
Zone	Name	DRN Number		2018 Jan	2018 Feb	2018 Mar	2018 Apr	2018 May	2018 June	2018 July	2018 Aug	2018 Sept	2018 Oct	2018 Nov	2018 Dec
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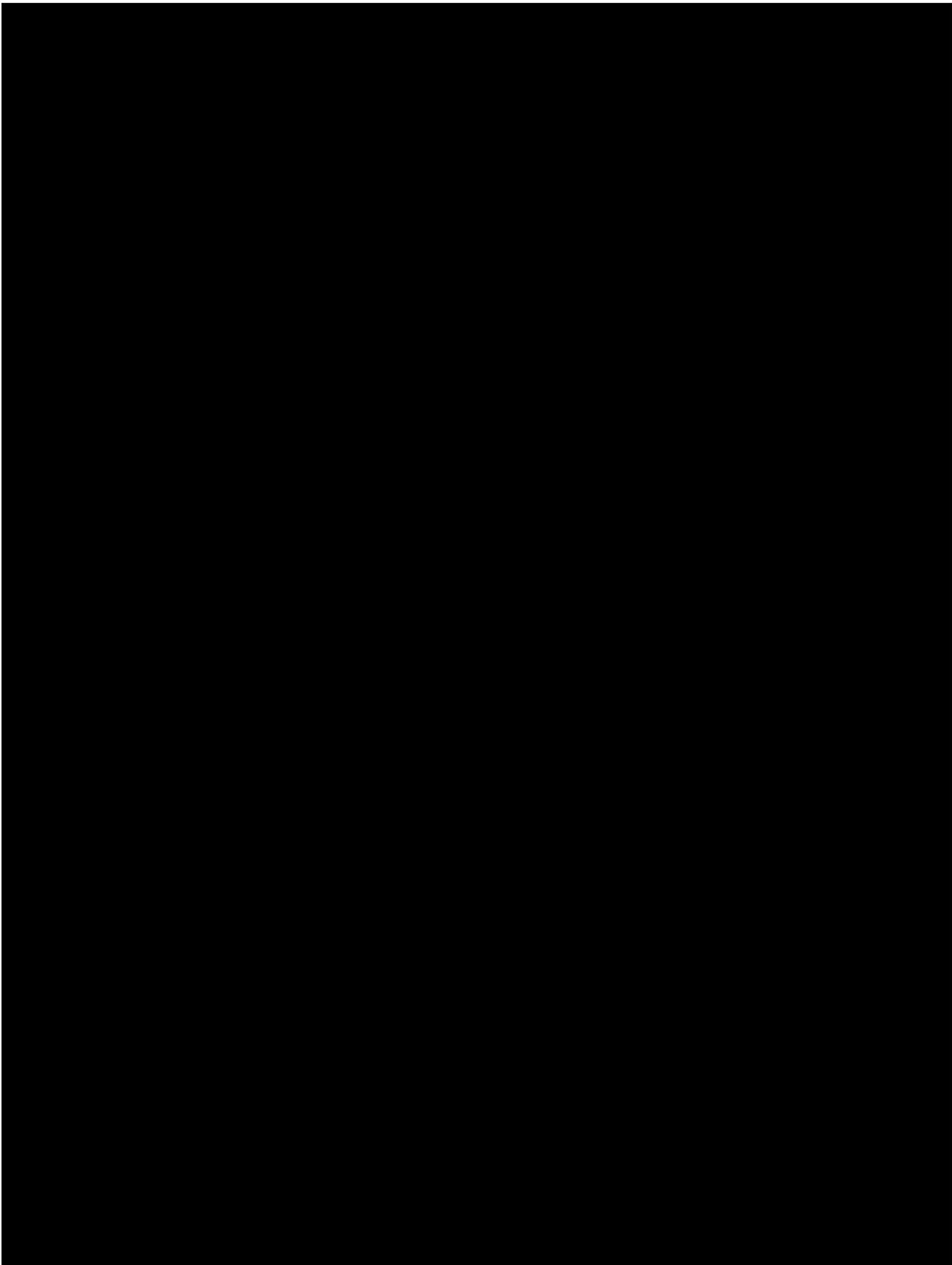


February 5, 2016

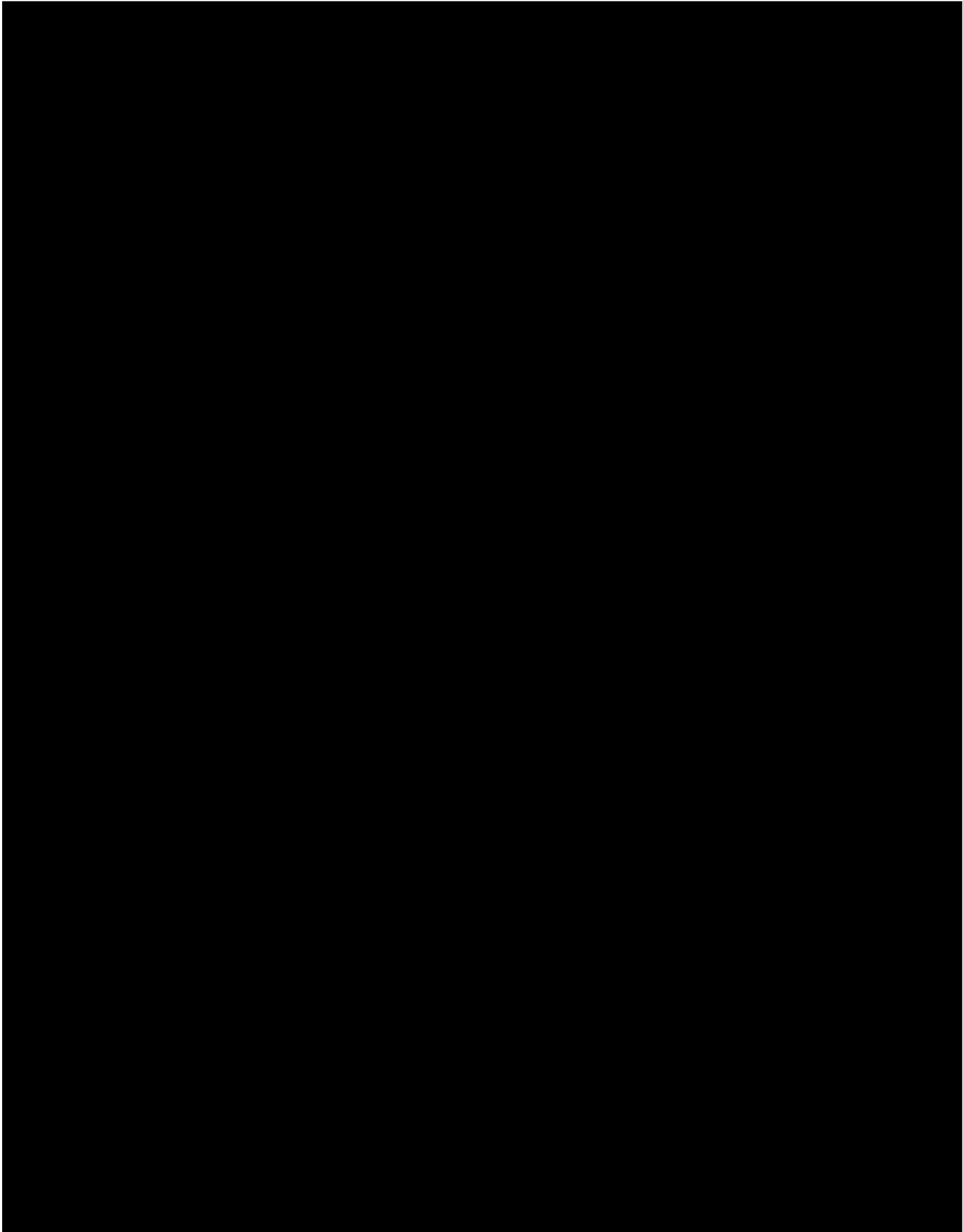
RFP# DEF-LT-020516



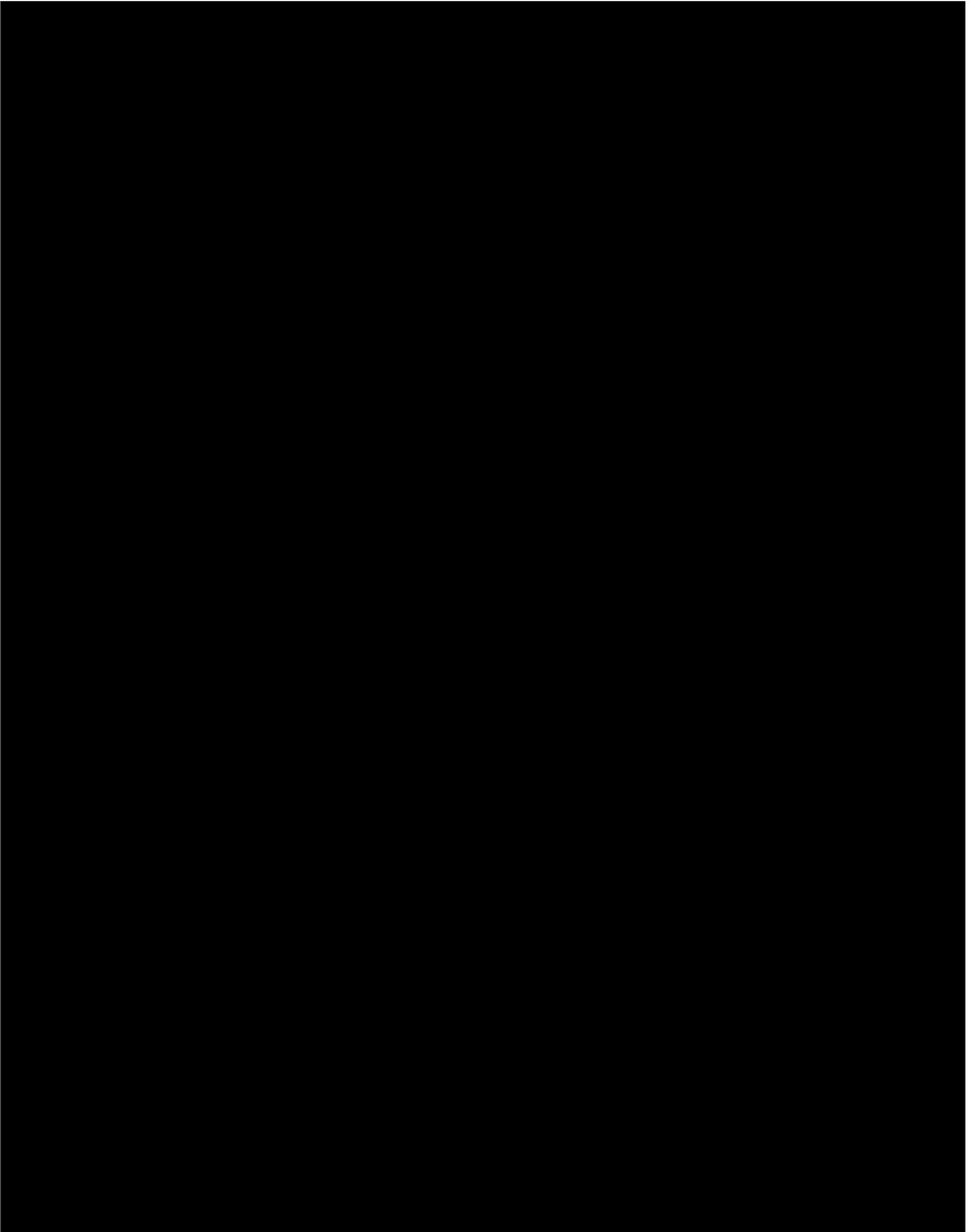
REDACTED



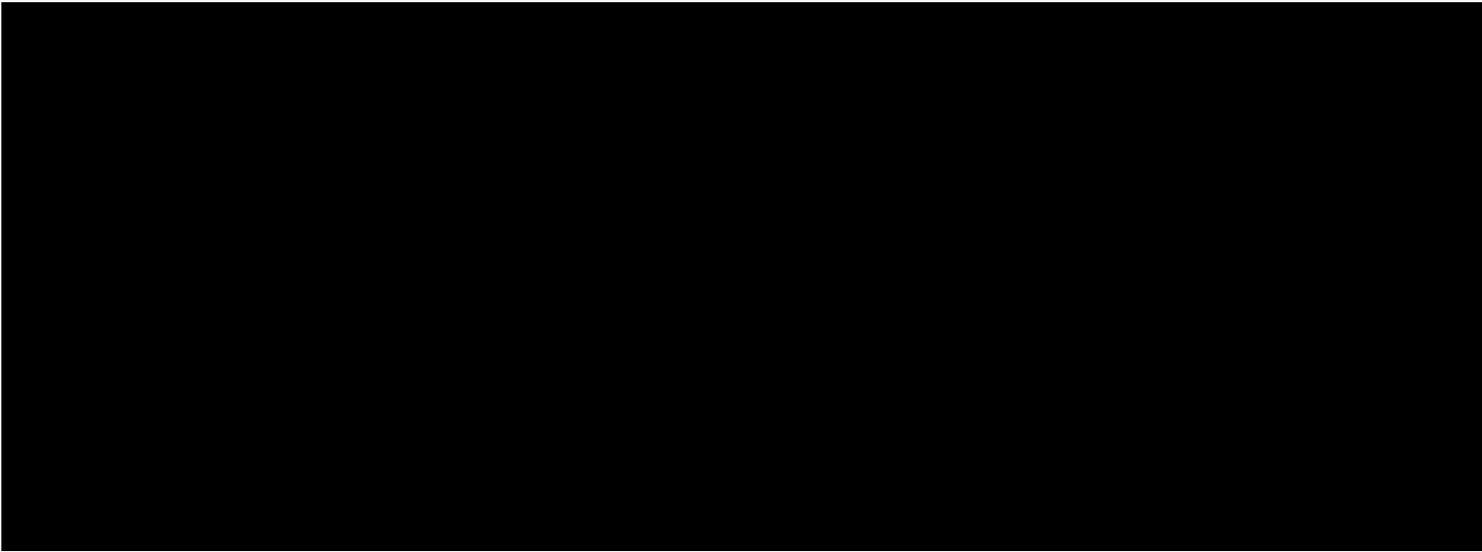
REDACTED



REDACTED



REDACTED



COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	4 Pool to 4A Transport Cost	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)						
[REDACTED]															

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)					
[REDACTED]														

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)					
[Redacted]														

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)					
[Redacted]														

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)					
[Redacted]														

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME			Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder (Discount) to LDS or IF					
[REDACTED]															

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME			Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder (Discount) to LDS or IF					
[REDACTED]															

The receipt points and volumes below do not include applicable FGT fuel. Offered volumes should be grossed up monthly to include the market area fuel loss.

For Packages 5 to 8 for RFP DEF-LT-102616

2017

Zone	Name	DRN Number	2017 Jan	2017 Feb	2017 Mar	2017 Apr	2017 May	2017 June	2017 July	2017 Aug	2017 Sept	2017 Oct	2017 Nov	2017 Dec
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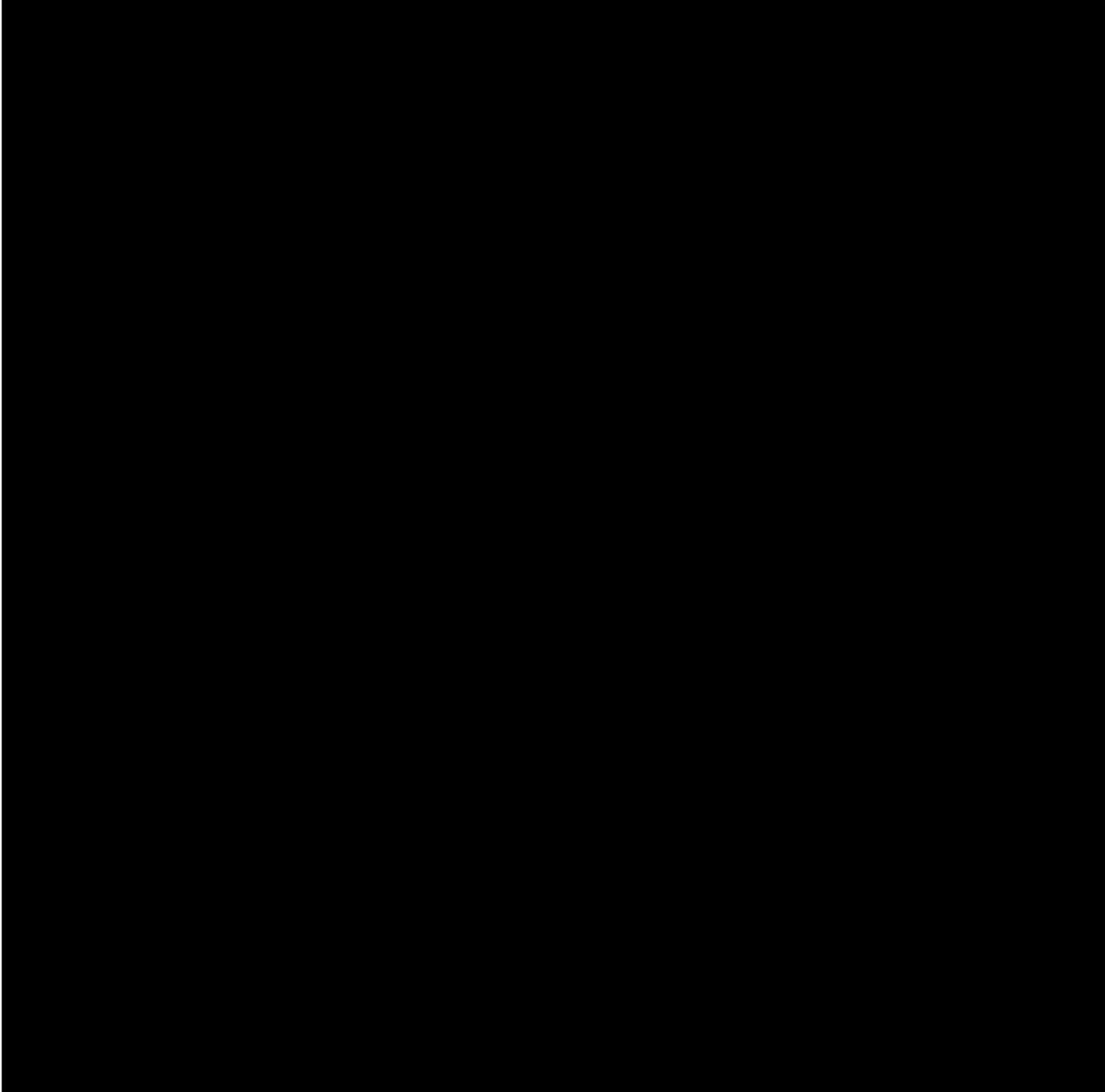
2018

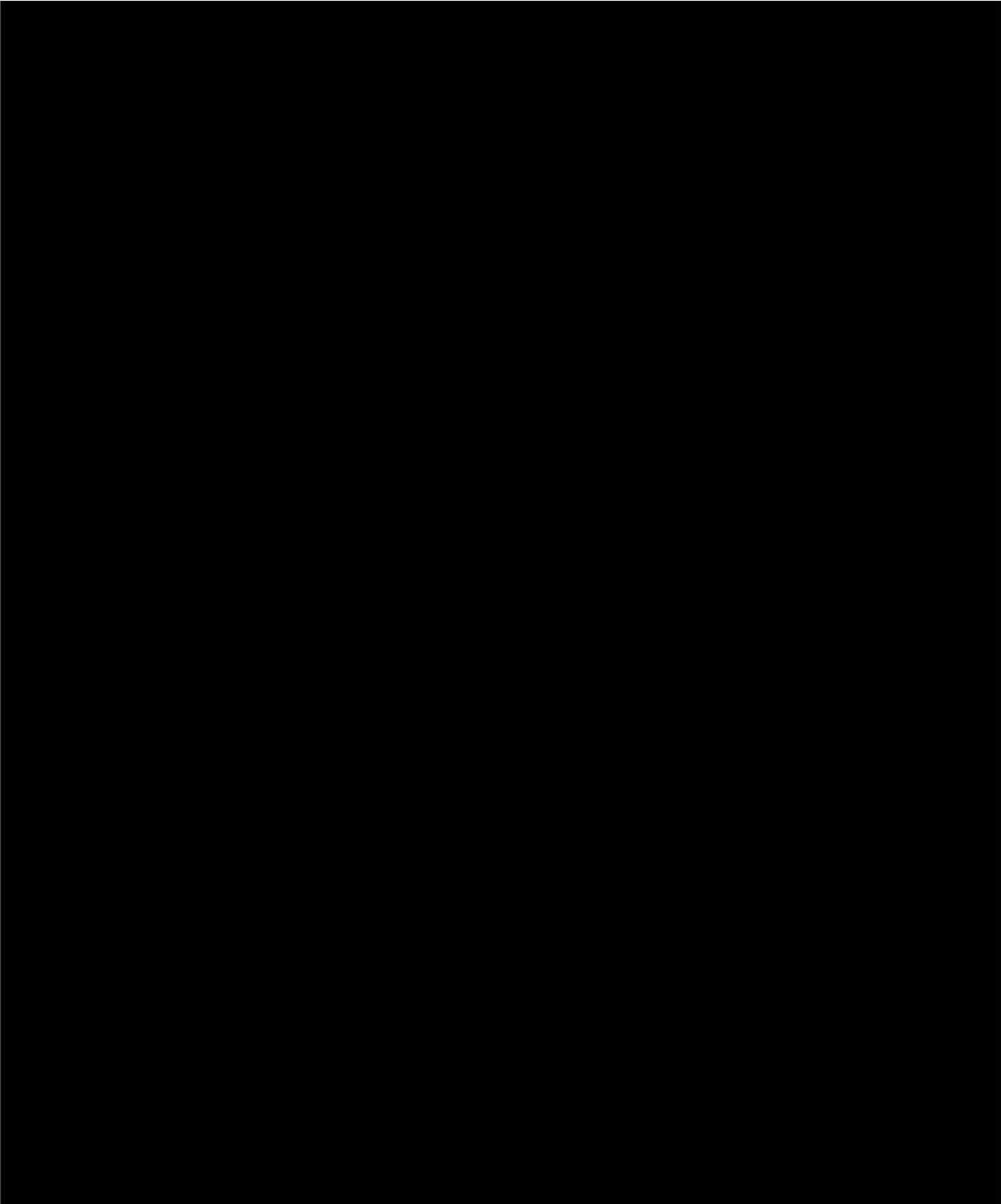
Zone	Name	DRN Number	2018 Jan	2018 Feb	2018 Mar	2018 Apr	2018 May	2018 June	2018 July	2018 Aug	2018 Sept	2018 Oct	2018 Nov	2018 Dec
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October 26, 2016

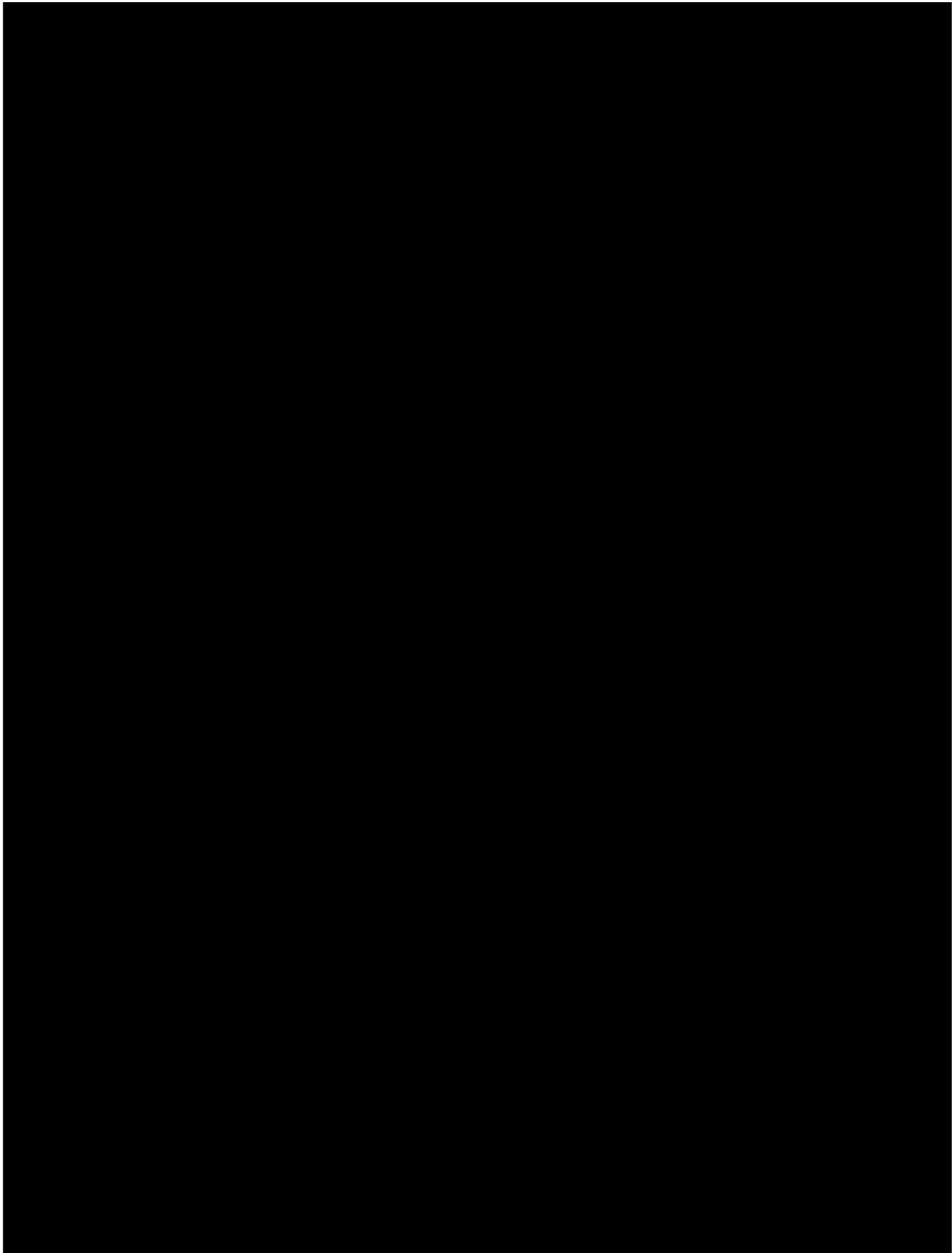
RFP# DEF-LT-102616

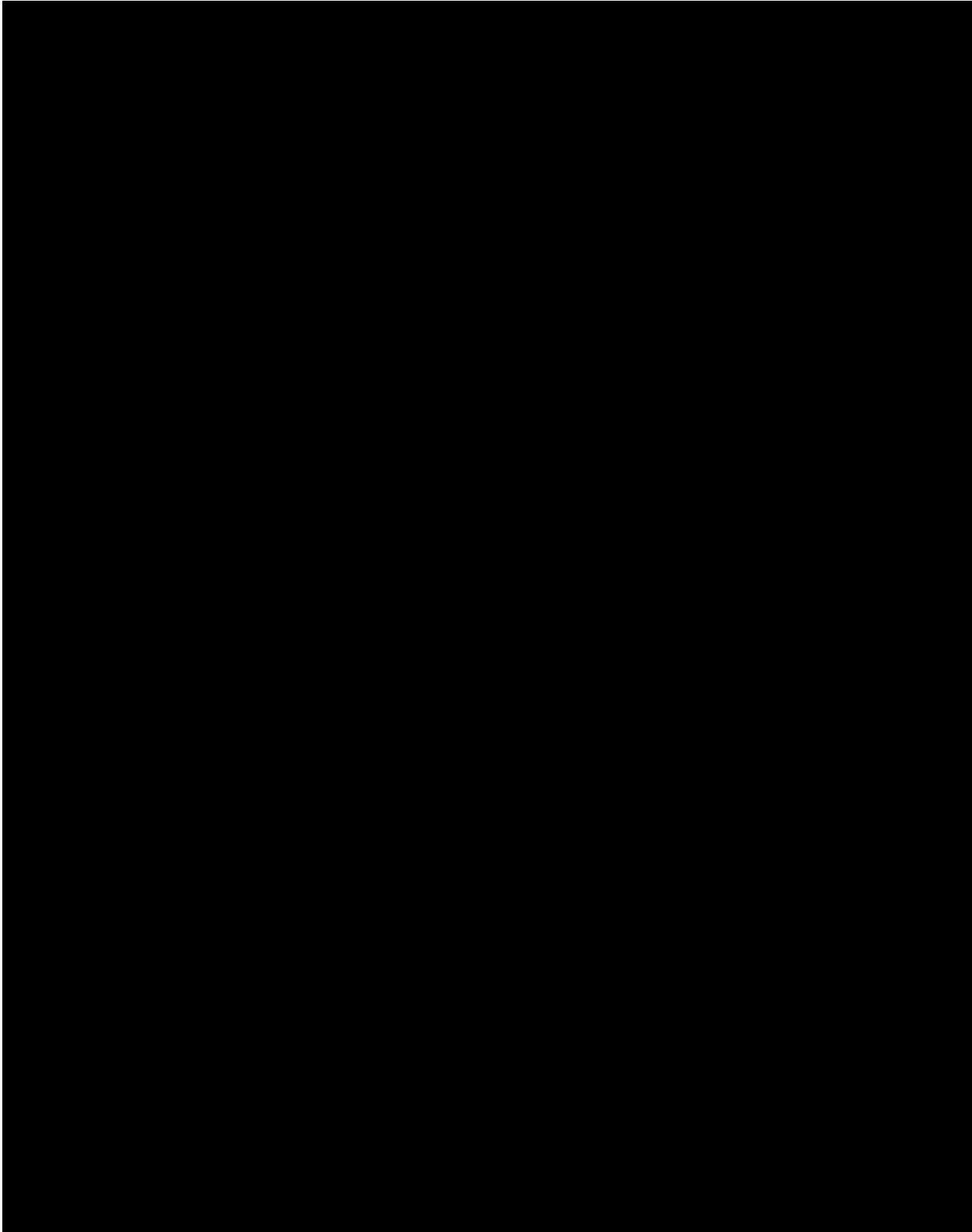




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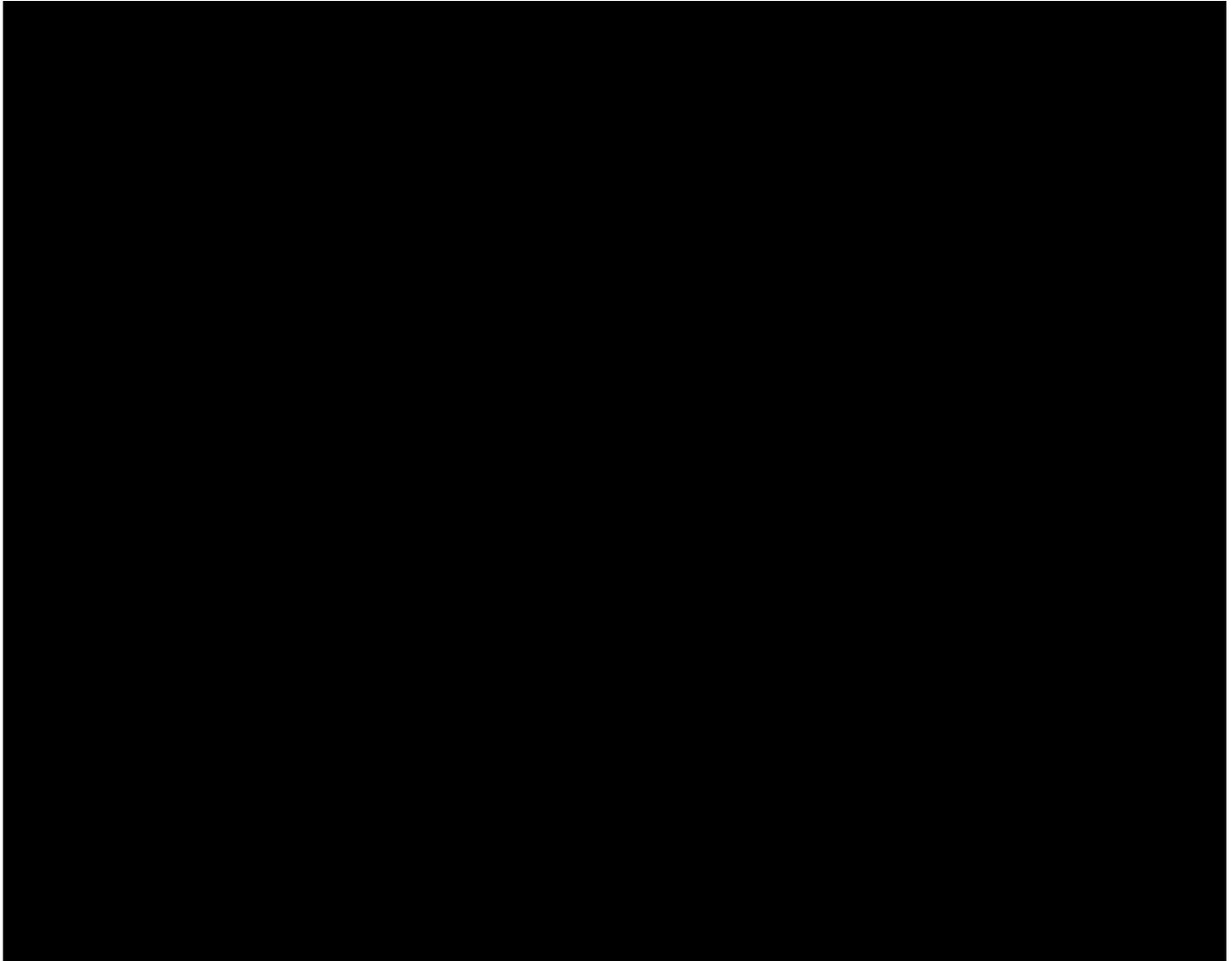
Docket No. 170001-EI
DEF's Responset o Staff's 1st Set of Rogs (1-9)
Q4





REDACTED

Docket No. 170001-EI
DEF's Responset o Staff's 1st Set of Rogs (1-9)
Q4



COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	4 Pool to 4A Transport Cost	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)						
[REDACTED]															

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)					
[REDACTED]														

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)					
[REDACTED]														

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)					
[REDACTED]														

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)					
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)					
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)					
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME			Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder or (Discount) to LDS or IFERC					

[REDACTED]

[REDACTED]

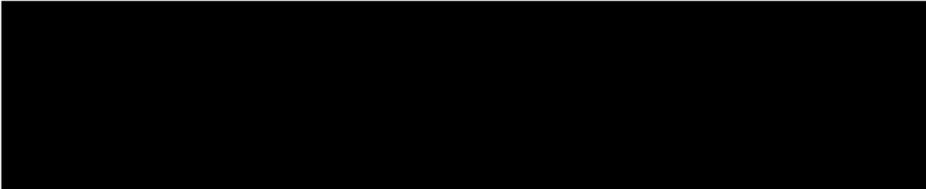
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			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder or (Discount) to LDS or IFERC					

[REDACTED]

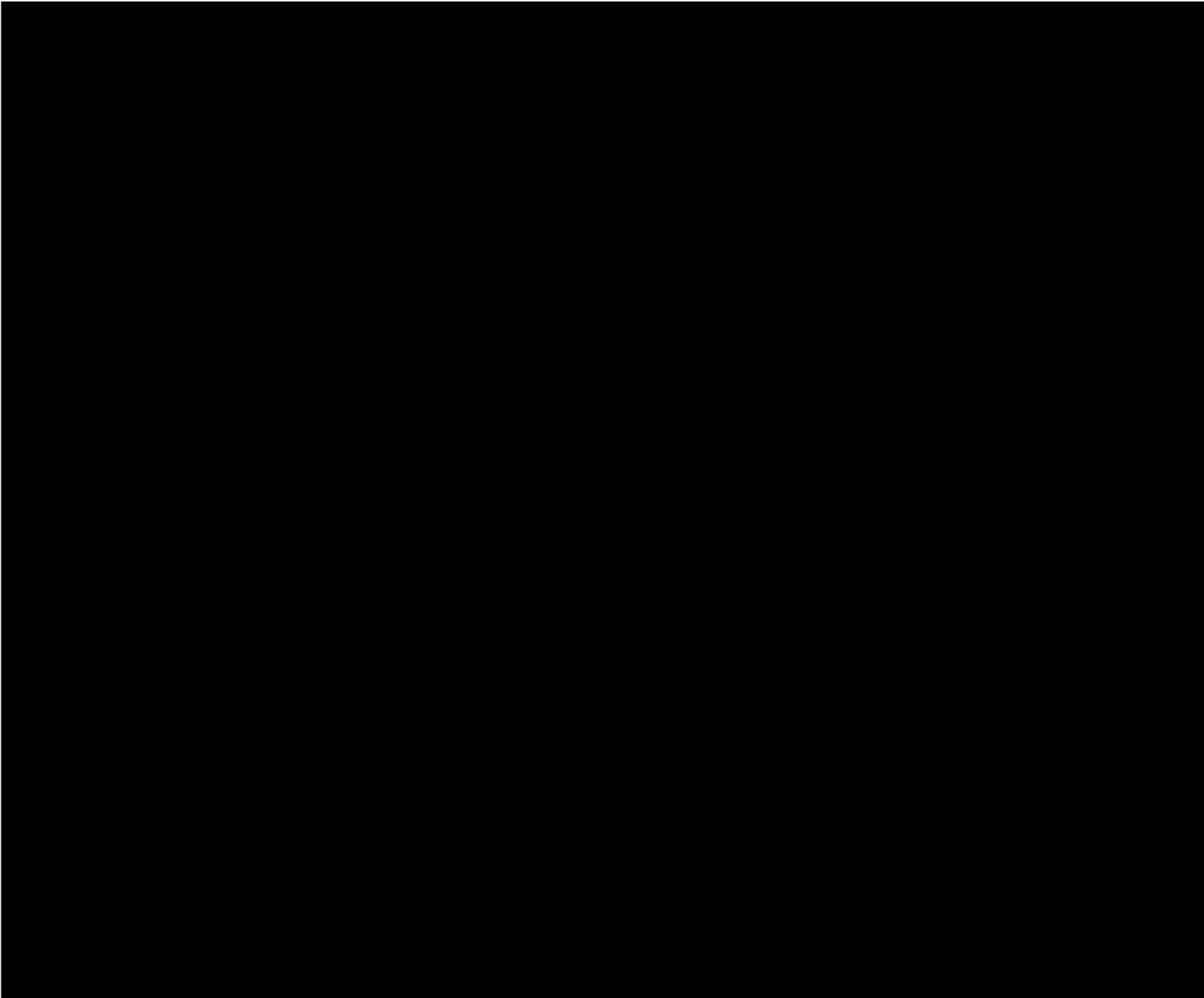
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COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME			Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder or (Discount) to LDS or IFERC					

[REDACTED]



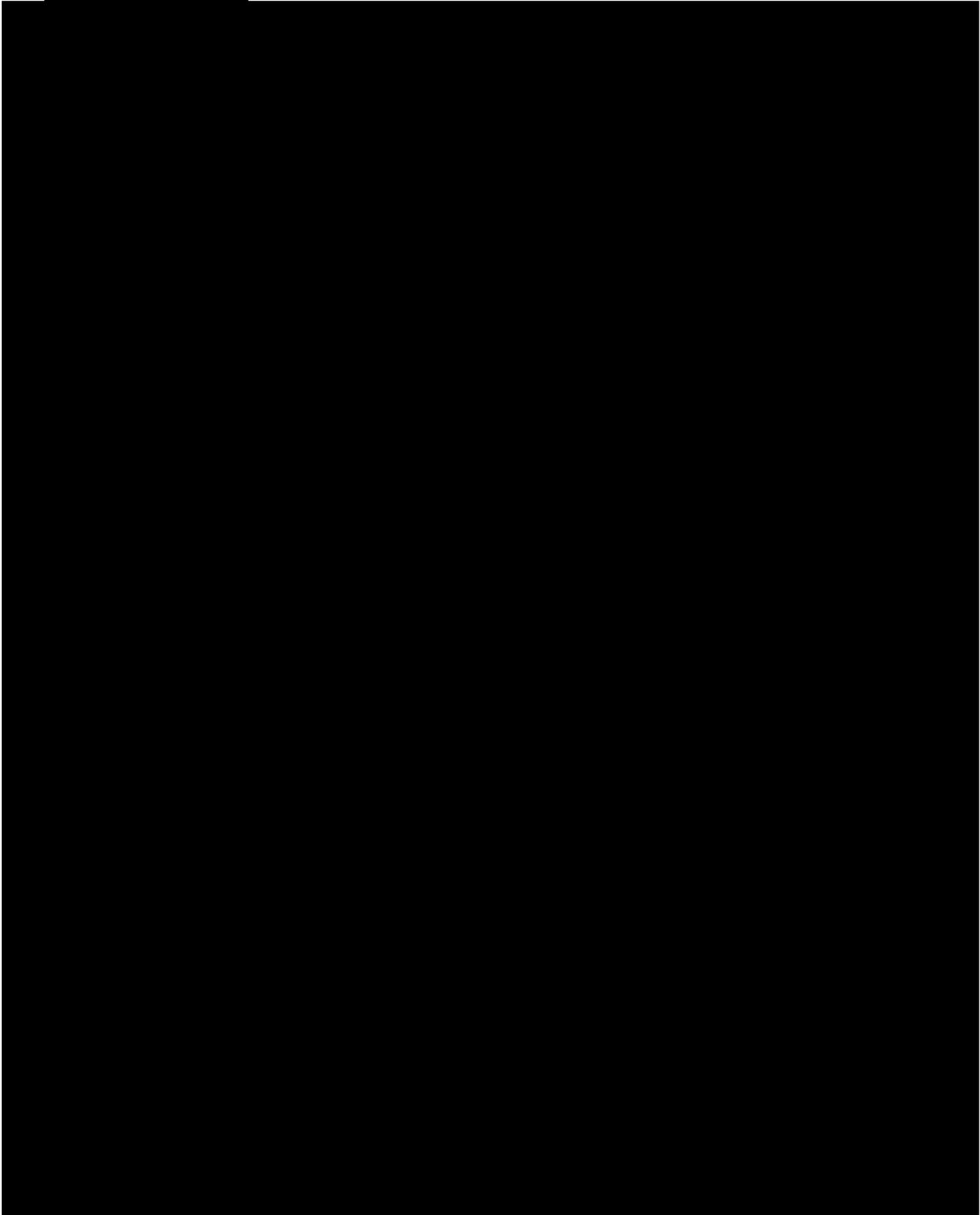
Subject: FW: West Elk Proposal

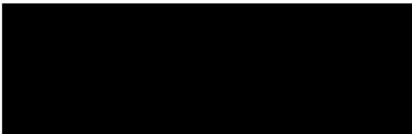


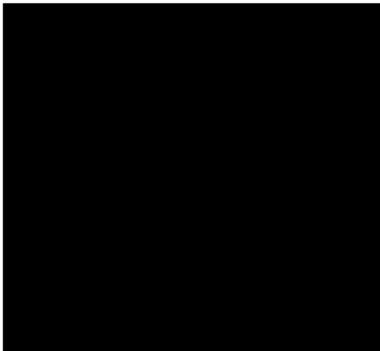
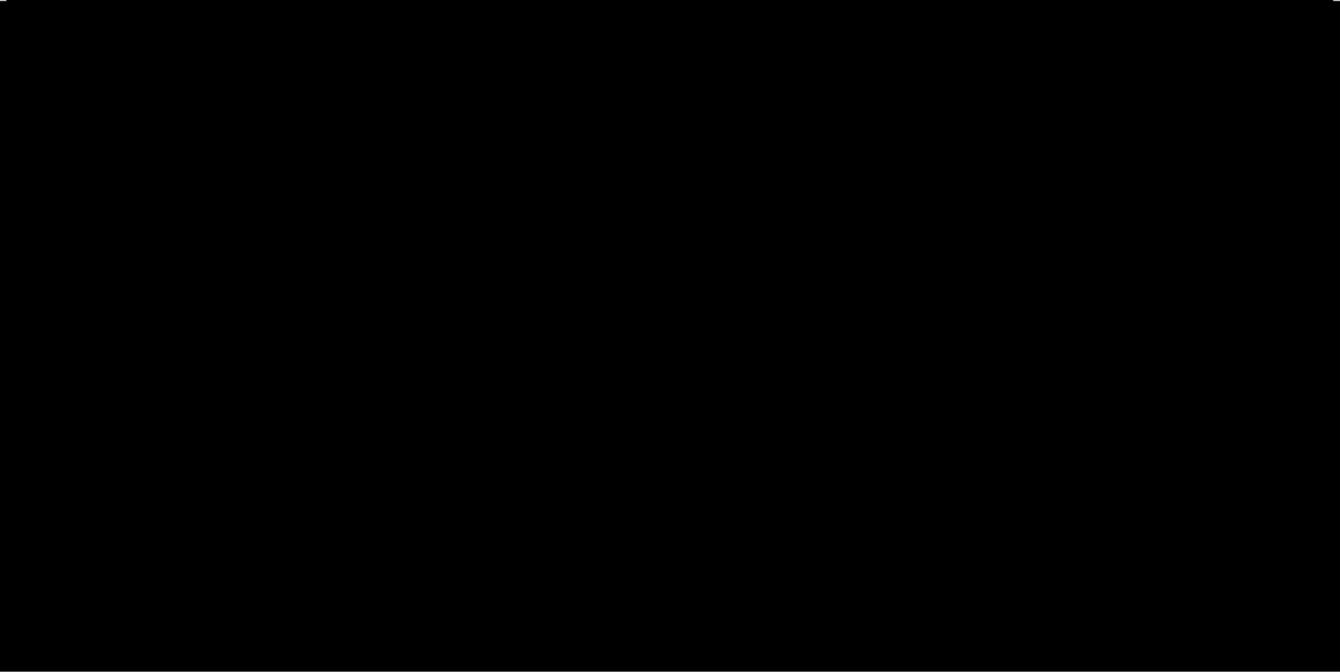
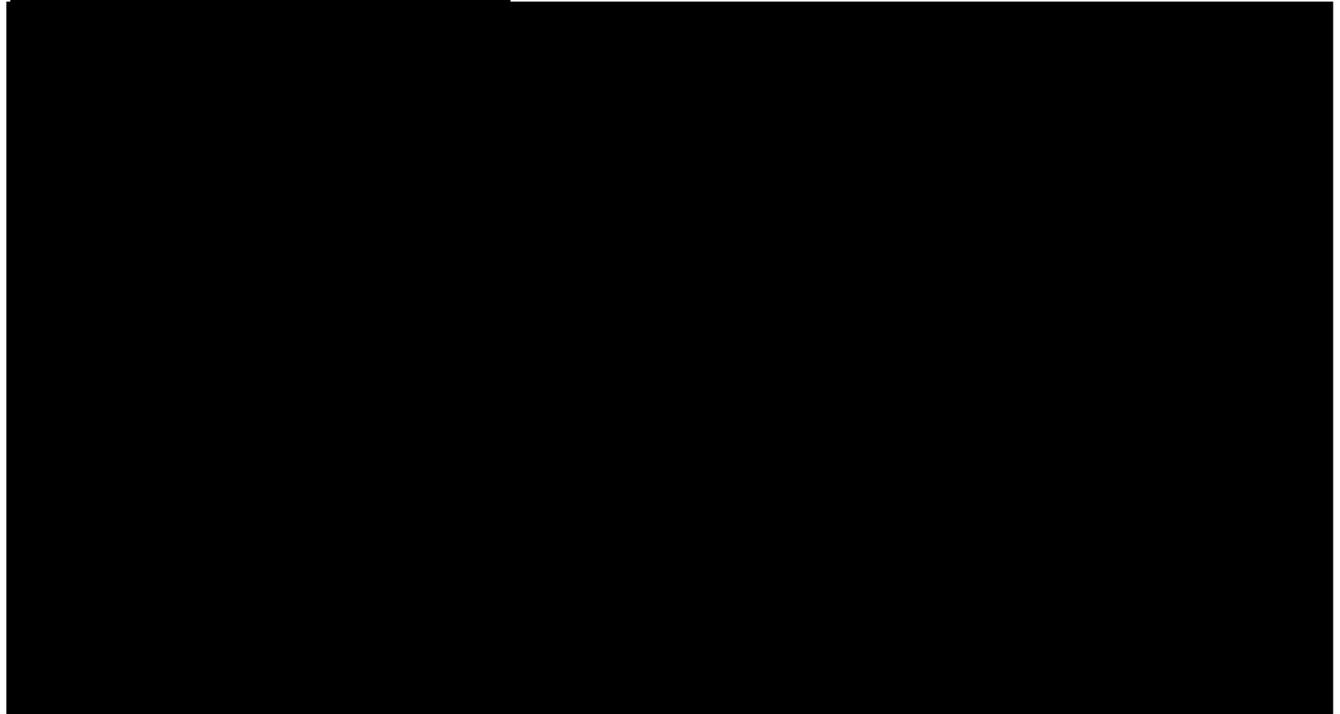
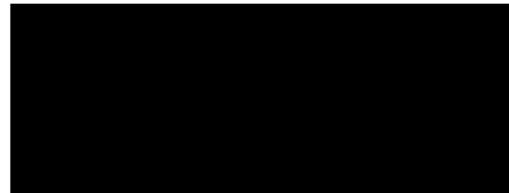
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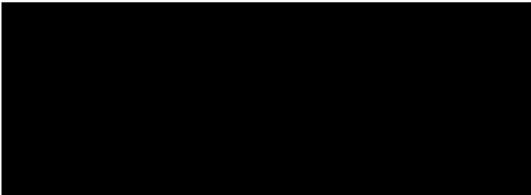
Q1

Re: Coal Sales Proposal









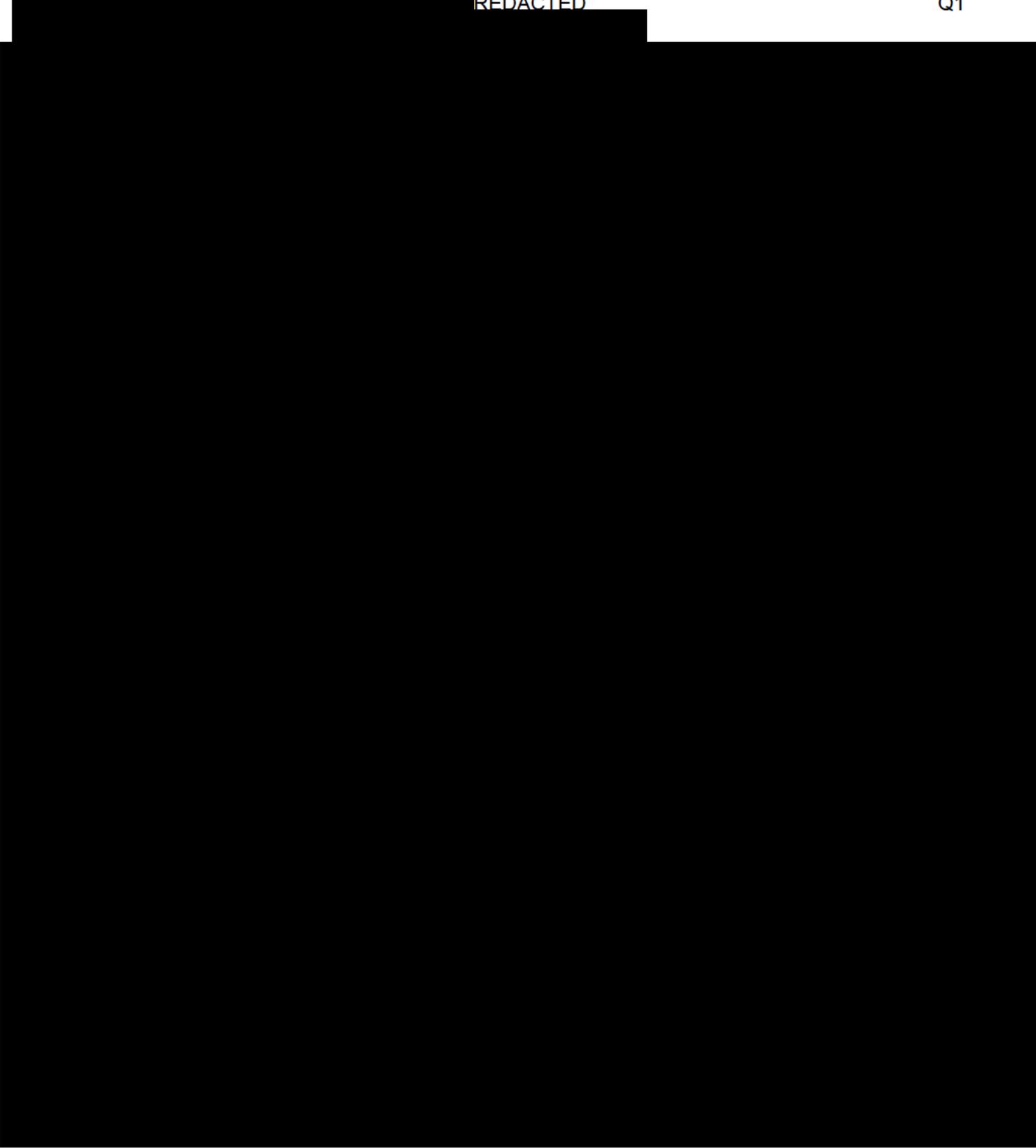
[REDACTED]

Subject: FW: Duke-Peabody [REDACTED]

[REDACTED]

REDACTED

Q1



EVALUATION/REVIEW OF SPOT COAL FOR September 1, 2016 - January 31, 2017
 (August 2016 Verbal Coal Supply Request)

REDACTED

Station: Crystal River 1&2

Sales Co.	Producer	Start Date	End Date	Rail Barge	Shipping Point	Sep Vol	Oct Vol	Nov Vol	Dec Vol	Jan Vol	Feb Vol	Mar Vol	No. Trains Offered	Btu	Moist %	Ash %	Suf %	LBS SO2	Offer Price \$/Ton	Mine Price \$/mmBtu	Total Freight Cost	Delivered \$/Ton	\$/MmBtu Delvd O&M, S02 Adj	Comments
[REDACTED]																								

Term RFP **REDACTED**
 Issued 9/13/16

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frnt District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBt	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$/mmBtu	Status
	2017	Central Coal														
	2017	Central Coal														
	2017	Eagle River Coal, LLC														
	2017	Sunrise Coal, LLC														
	2017	Alliance Coal LLC														
	2017	Sunrise Coal, LLC														
	2017	Wise Energy Group, LLC														
	2017	Peabody COALSALLES, LLC														
	2017	Alliance Coal LLC														
	2017	Peabody COALSALLES, LLC														
	2017	Solar Sources, Inc.														
	2017	Trafigura AG, Branch Office														
	2017	Stamford														
	2017	Foresight Coal Sales, LLC														
	2017	Peabody COALSALLES, LLC														
	2017	Coeclerici Coal Network, Inc.														
	2017	Oxford Mining Company, Inc														
	2017	RP Federal Mining Complex L														
	2017	Alliance Coal LLC														
	2017	Peabody COALSALLES, LLC														
	2017	The American Coal Company														
	2017	Peabody COALSALLES, LLC														
	2017	Glencore LTD														
	2017	Glencore LTD														
	2017	Alliance Coal LLC														
	2017	Consolidation Coal Company														
	2017	Rhino Energy, LLC														

Term RFP
 Issued 9/13/16

REDACTED

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frt District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBt	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$/mmBtu	Status
	2017	King's Mountain Energy, LLC														
	2017	Coeclerici Coal Network, Inc														
	2017	Peabody COALSALES, LLC														
	2017	Armstrong Coal Company														
	2017	ally & Hamilton Enterprises, I														
	2017	Peabody COALSALES, LLC														
	2017	n Global Commodities Holdin														
	2017	Dominion Carbon Sales, LLC														
	2017	Dominion Carbon Sales, LLC														
	2017	MR Coal Marketing & Tradin														
	2017	igura AG, Branch Office Stam														
	2017	Dominion Carbon Sales, LLC														
	2017	Dominion Carbon Sales, LLC														
	2017	Kopper Glo Mining, LLC														
	2017	Peabody COALSALES, LLC														
	2017	Blackhawk Coal Sales LLC														
	2017	Arch Coal Sales Company, In														
	2017	Alpha Coal Sales Co., LLC														
	2017	Interocean Coal Sales														
	2017	Arch Coal Sales Company, In														
	2017	Wise Energy Group, LLC														
	2017	Arch Coal Sales Company, In														
	2017	Blackhawk Coal Sales LLC														
	2017	Blackhawk Coal Sales LLC														
	2017	Seminole Coal Resource LLC														
	2017	ally & Hamilton Enterprises, I														
	2017	Arch Coal Sales Company, In														
	2017	Arch Coal Sales Company, In														

Term RFP **REDACTED**
 Issued 9/13/16

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frt District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBt	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$/mmBtu	Status
	2017	Alpha Coal Sales Co., LLC														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	ucky Cumberland Coal Com														
	2017	Arch Coal Sales Company, Inc														
	2017	RWE Trading Americas Inc.														
	2017	n Global Commodities Holdin														
	2017	B & W Resources, Inc.														
	2017	Arch Coal Sales Company, Inc														
	2017	Central Coal														
	2017	Arch Coal Sales Company, Inc														
	2017	Southeastern Land, LLC														
	2017	Arch Coal Sales Company, Inc														
	2017	RWE Trading Americas Inc.														
	2017	outhern Coal Sales Corporatic														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	CGM Holdings Inc														
	2017	n Global Commodities Holdin														
	2017	Arch Coal Sales Company, Inc														
	2017	outhern Coal Sales Corporatic														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	Arch Coal Sales Company, Inc														
	2017	Peabody COALSALES, LLC														

Term RFP **REDACTED**
 Issued 9/13/16

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frt District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBtu	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$/mmBtu	Status
	2017	Arch Coal Sales Company, Inc														
	2017	Peabody COALSALSALES, LLC														
	2017	Peabody COALSALSALES, LLC														
	2017	Peabody COALSALSALES, LLC														
	2018	Central Coal														
	2018	Central Coal														
	2018	Eagle River Coal, LLC														
	2018	Sunrise Coal, LLC														
	2018	Peabody COALSALSALES, LLC														
	2018	Sunrise Coal, LLC														
	2018	Alliance Coal LLC														
	2018	Peabody COALSALSALES, LLC														
	2018	Foresight Coal Sales, LLC														
	2018	Oxford Mining Company, Inc														
	2018	Alliance Coal LLC														
	2018	Peabody COALSALSALES, LLC														
	2018	Peabody COALSALSALES, LLC														
	2018	Peabody COALSALSALES, LLC														
	2018	Alliance Coal LLC														
	2018	The American Coal Company														
	2018	Alliance Coal LLC														
	2018	Consolidation Coal Company														
	2018	Armstrong Coal Company														
	2018	Rhino Energy, LLC														
	2018	King's Mountain Energy, LLC														
	2018	Peabody COALSALSALES, LLC														

Term RFP **REDACTED**
 Issued 9/13/16

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frt District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBt	Ash %	Mine \$ /ton	Delivered \$ /ton	Delivered \$ /mmBtu	O&M \$ /mmBtu	SO2 \$ /mmBtu	Total \$ /mmBtu	Status
	2018	n Global Commodities Holdin														
	2018	Peabody COALSALES, LLC														
	2018	Blackhawk Coal Sales LLC														
	2018	Kopper Glo Mining, LLC														
	2018	Alpha Coal Sales Co., LLC														
	2018	Blackhawk Coal Sales LLC														
	2018	Blackhawk Coal Sales LLC														
	2018	Arch Coal Sales Company, Inc														
	2018	n Global Commodities Holdin														
	2018	RWE Trading Americas Inc.														
	2018	B & W Resources, Inc.														
	2018	Arch Coal Sales Company, Inc														
	2018	RWE Trading Americas Inc.														
	2018	Central Coal														
	2018	n Global Commodities Holdin														
	2018	Wise Energy Group, LLC														
	2018	Arch Coal Sales Company, Inc														
	2018	Southeastern Land, LLC														
	2018	Arch Coal Sales Company, Inc														
	2018	Arch Coal Sales Company, Inc														
	2018	Arch Coal Sales Company, Inc														
	2018	Peabody COALSALES, LLC														
	2018	Peabody COALSALES, LLC														
	2018	Peabody COALSALES, LLC														
	2018	Peabody COALSALES, LLC														
	2019	Central Coal														
	2019	Central Coal														
	2019	Eagle River Coal, LLC														
	2019	Peabody COALSALES, LLC														
	2019	Peabody COALSALES, LLC														
	2019	Sunrise Coal, LLC														
	2019	Foresight Coal Sales, LLC														

Term RFP **REDACTED**
 Issued 9/13/16

Station: Crystal River 4&5

Bid #	Year	Counterparty	Frts District	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBt	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$/mmBtu	Status
	2019	Peabody COALSALES, LLC														
	2019	Alliance Coal LLC														
	2019	Alliance Coal LLC														
	2019	Peabody COALSALES, LLC														
	2019	Peabody COALSALES, LLC														
	2019	Alliance Coal LLC														
	2019	The American Coal Compan														
	2019	Consolidation Coal Compan														
	2019	Alliance Coal LLC														
	2019	Consol Pennsylvania Coal Co.,														
	2019	Rhino Energy, LLC														
	2019	Armstrong Coal Company														
	2019	King's Mountain Energy, LL														
	2019	Peabody COALSALES, LLC														
	2019	Peabody COALSALES, LLC														
	2019	Blackhawk Coal Sales LLC														
	2019	B & W Resources, Inc.														
	2019	Blackhawk Coal Sales LLC														
	2019	Blackhawk Coal Sales LLC														
	2019	RWE Trading Americas Inc														
	2019	Central Coal														
	2019	Southeastern Land, LLC														

REDACTED

DEF Coal Demurrage and Detention - January - December 2016

Docket No.170001-EI
DEF's Response to Staff's 1st Set of Interrogatories (1-9)
Q3

Counterparty	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
CENTRAL COAL CO													
EMI PA INC													
FLNORTHERN													
IMT													
INGRAM BARGE COMPANY													
KIRBY OCEAN TRANSPORT CO													
KNIGHTHAWK													
Grand Total	\$ 564,420.83	\$ 807,855.39	\$ 779,835.10	\$ -	\$ 1,403,824.21	\$ 3,568,338.22	\$ 2,214,917.30	\$ 3,445,715.31	\$ 1,622,518.94	\$ 785,316.01	\$ 1,031,851.54	\$ 651,111.52	\$ 16,875,704.37

2016

Zone	Name	DRN Number	Mile Post Mainline / Lateral	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 June	2016 July	2016 Aug	2016 Sept	2016 Oct	2016 Nov	2016 Dec
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2017

Zone	Name	DRN Number		2017 Jan	2017 Feb	2017 Mar	2017 Apr	2017 May	2017 June	2017 July	2017 Aug	2017 Sept	2017 Oct	2017 Nov	2017 Dec
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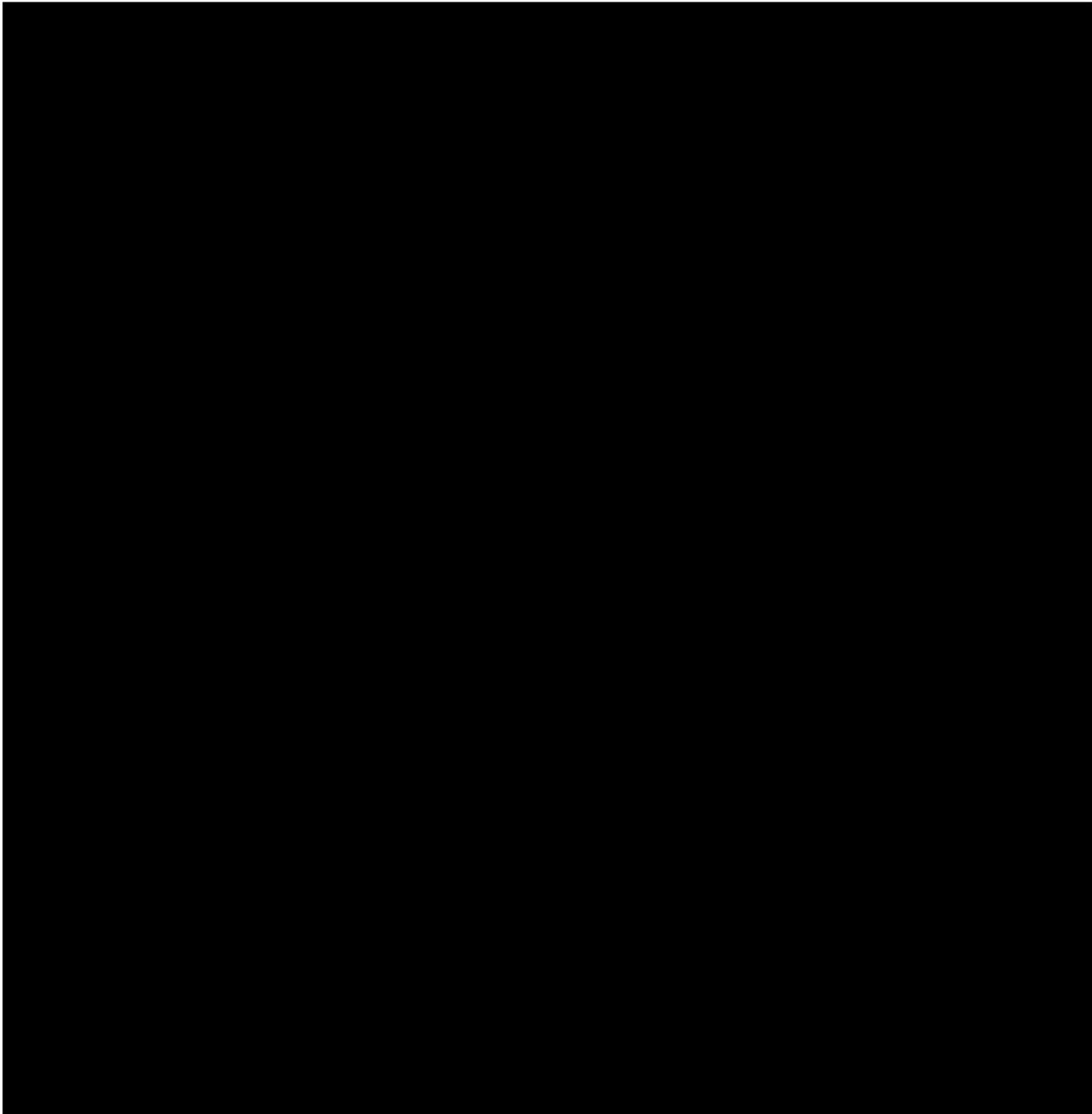
2018

Zone	Name	DRN Number		2018 Jan	2018 Feb	2018 Mar	2018 Apr	2018 May	2018 June	2018 July	2018 Aug	2018 Sept	2018 Oct	2018 Nov	2018 Dec
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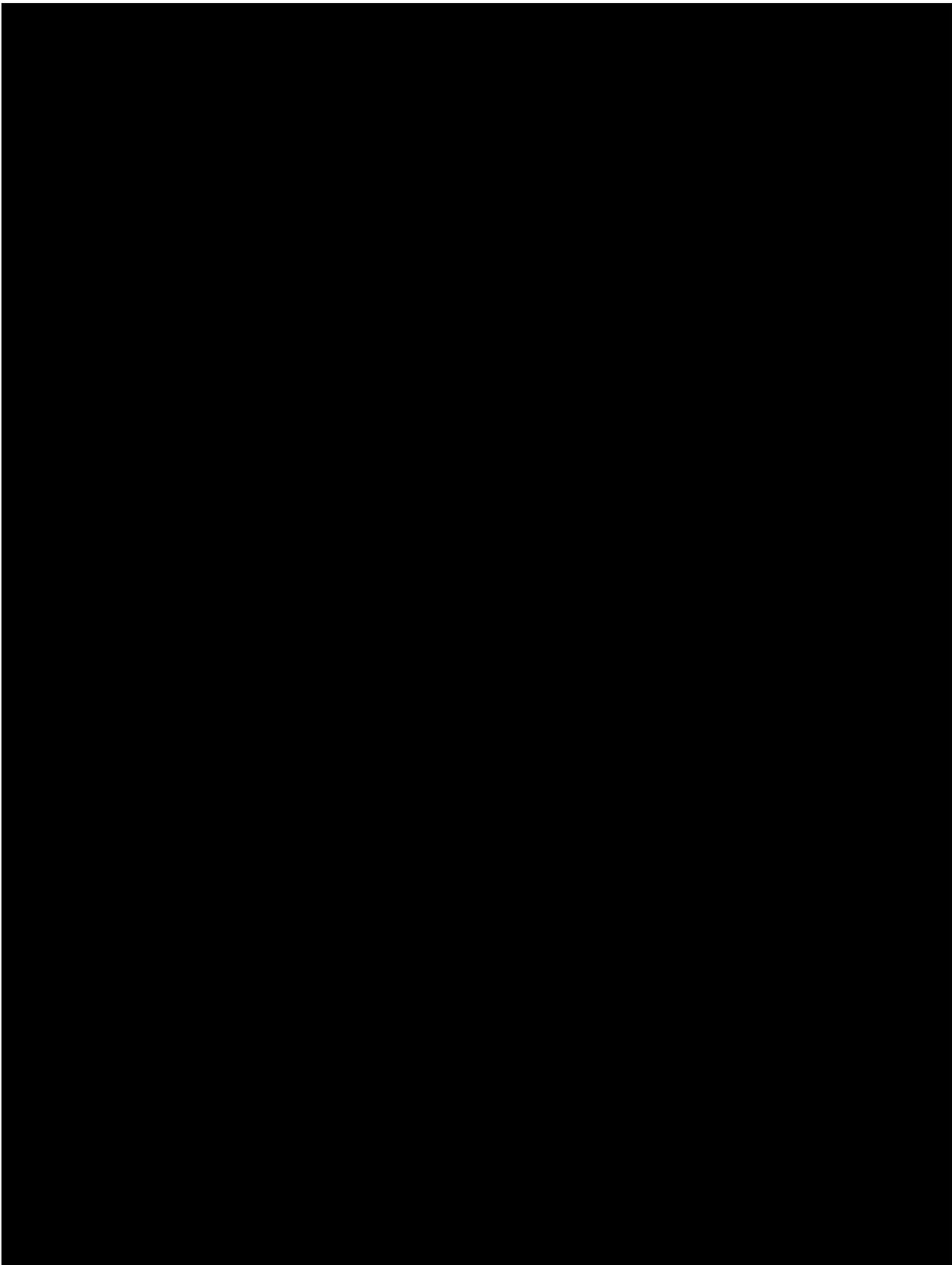


February 5, 2016

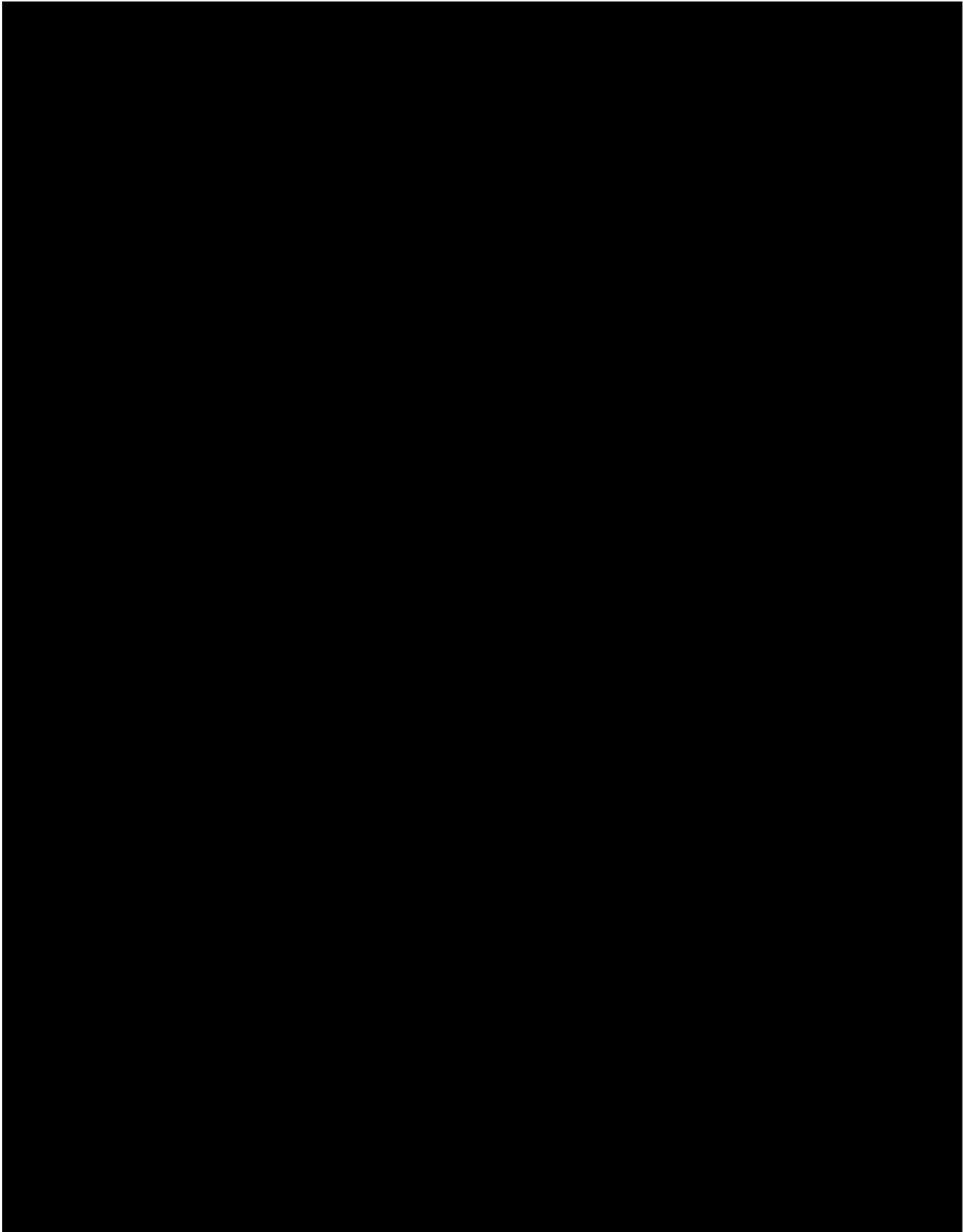
RFP# DEF-LT-020516



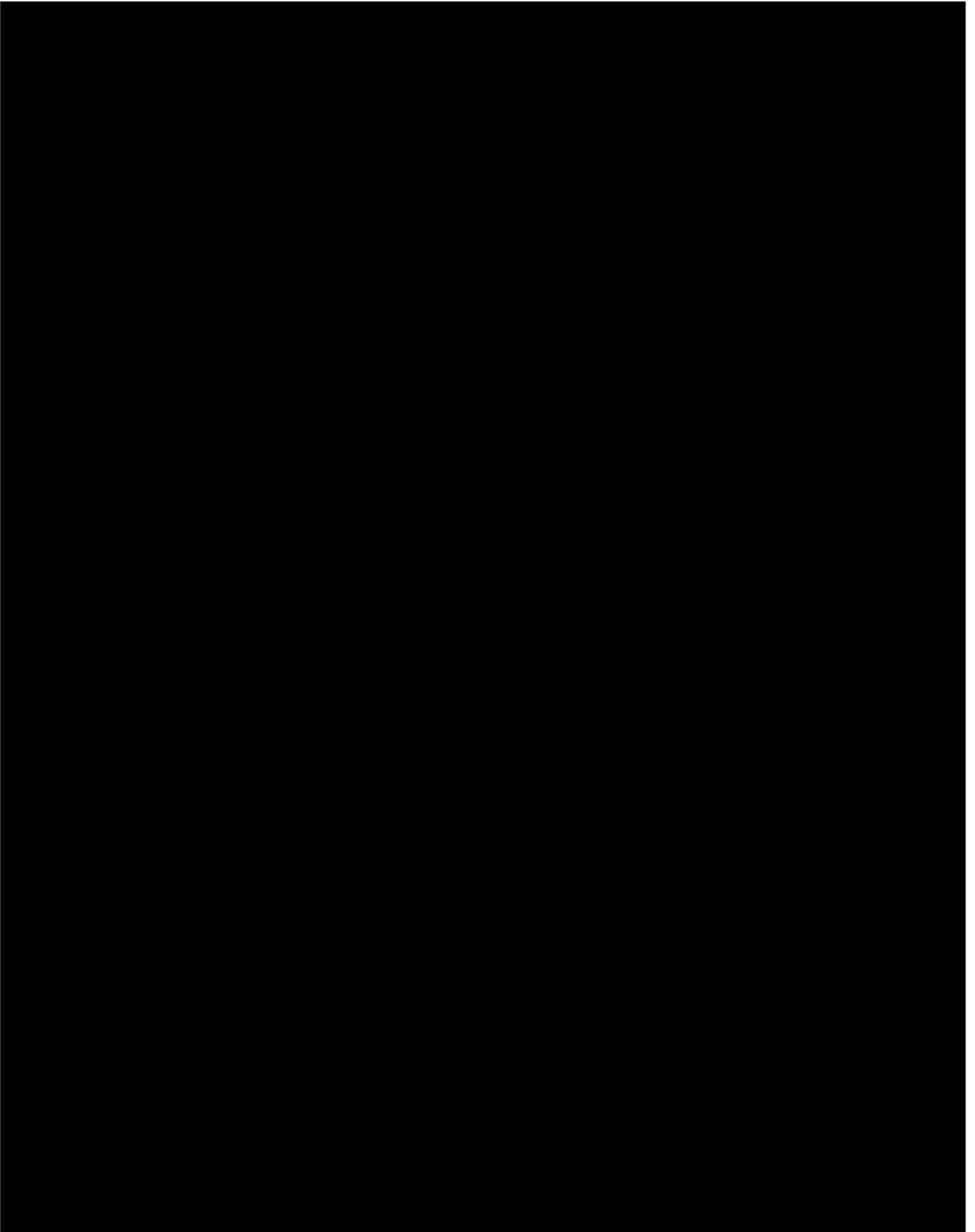
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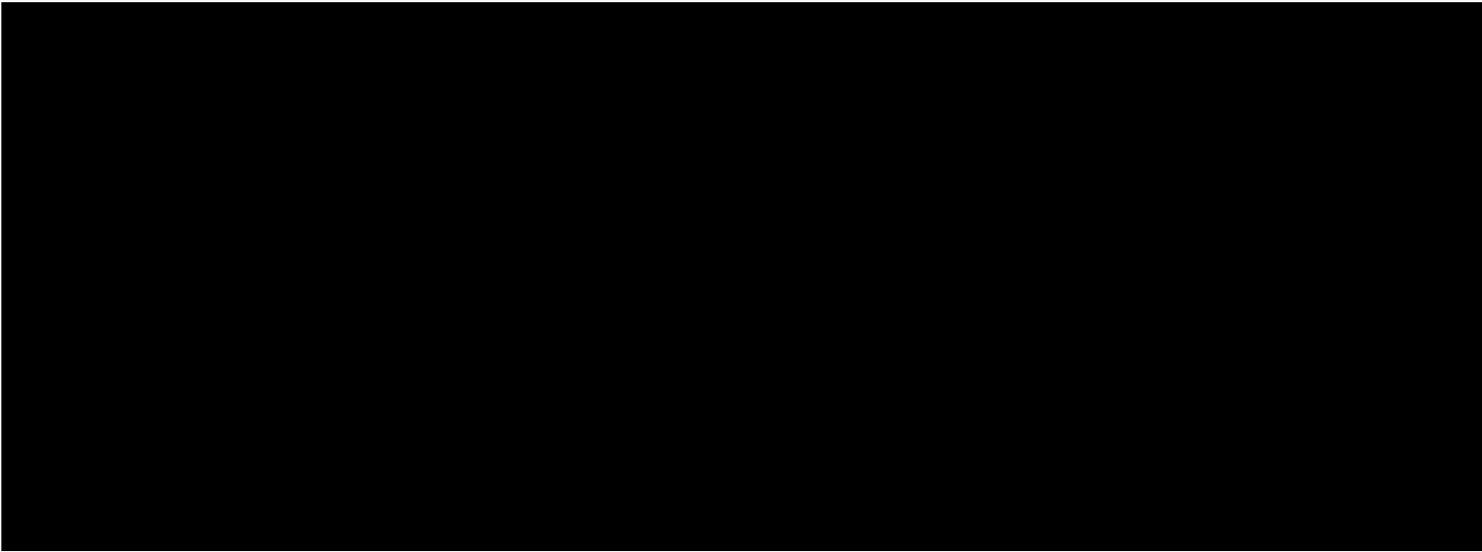
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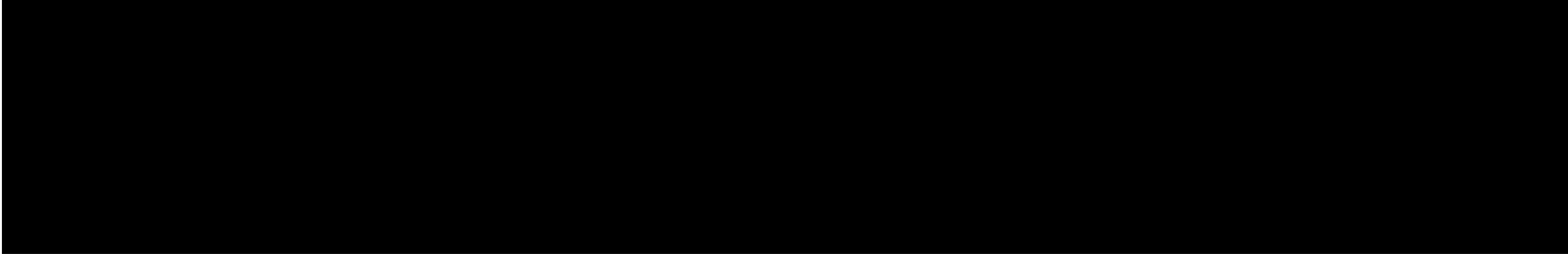
REDACTED



REDACTED



COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	4 Pool to 4A Transport Cost	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)						



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[REDACTED]															

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[REDACTED]															

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[REDACTED]															

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[REDACTED]														

The receipt points and volumes below do not include applicable FGT fuel. Offered volumes should be grossed up monthly to include the market area fuel loss.

For Packages 5 to 8 for RFP DEF-LT-102616

2017

Zone	Name	DRN Number	2017 Jan	2017 Feb	2017 Mar	2017 Apr	2017 May	2017 June	2017 July	2017 Aug	2017 Sept	2017 Oct	2017 Nov	2017 Dec
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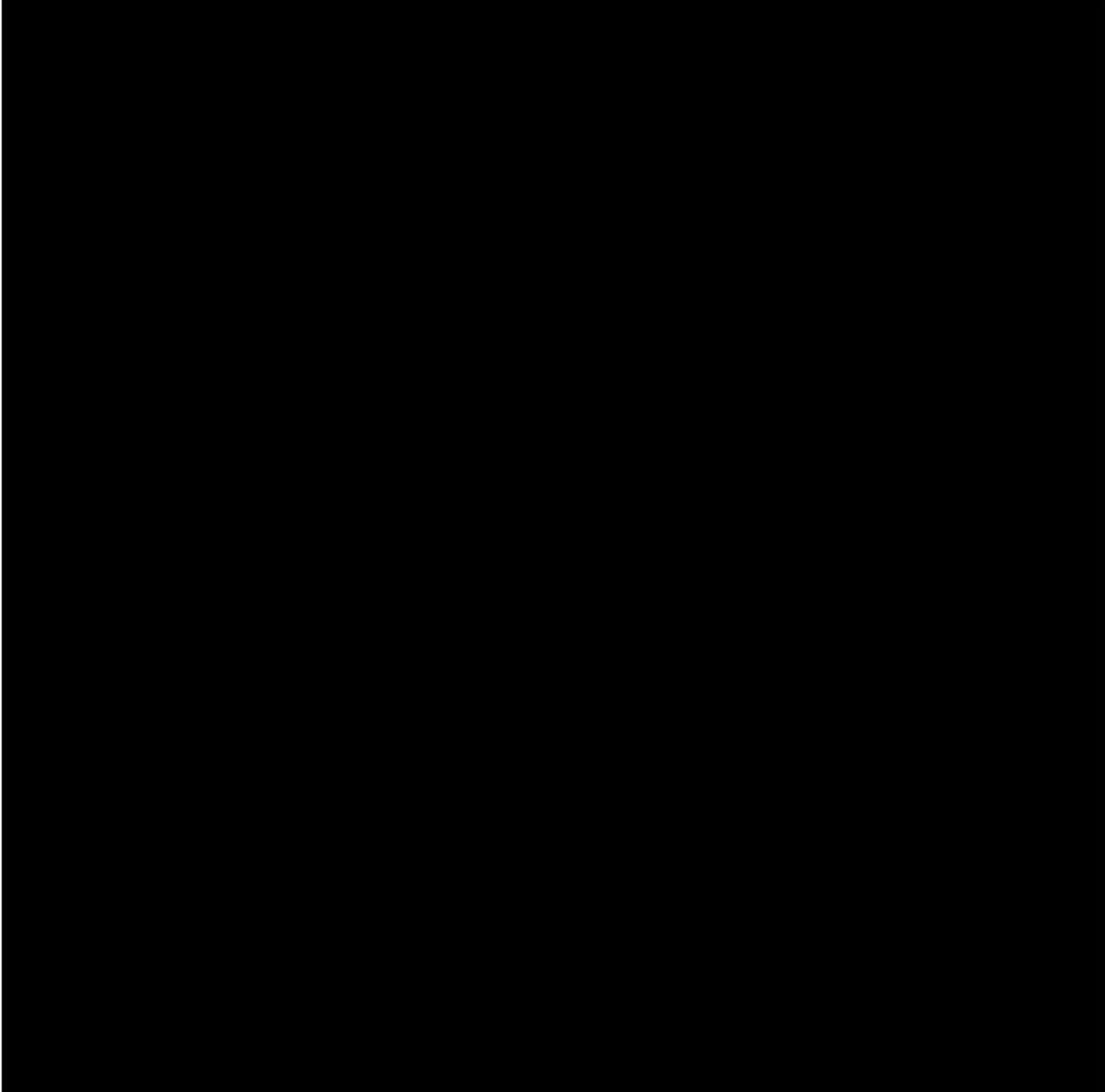
2018

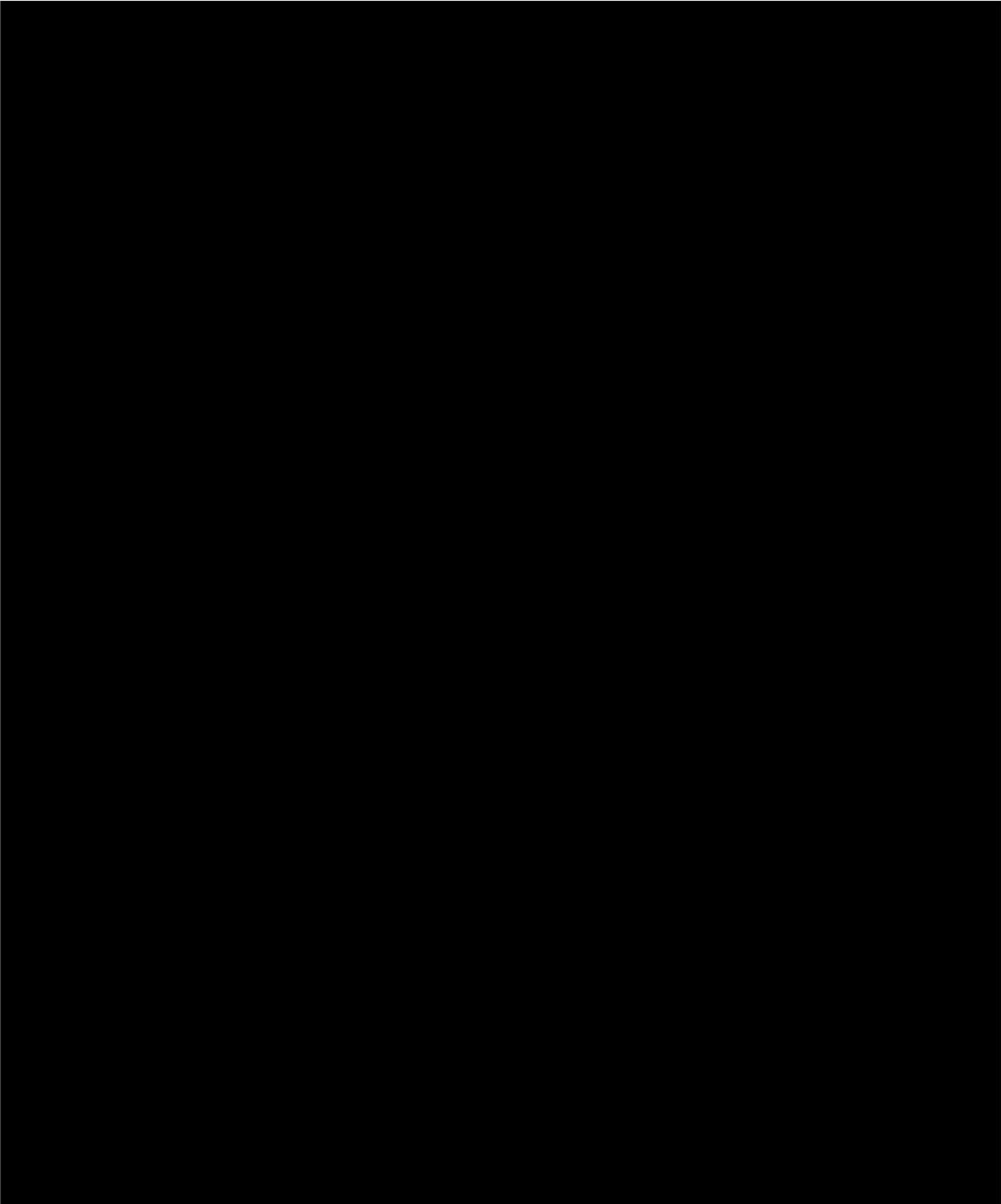
Zone	Name	DRN Number	2018 Jan	2018 Feb	2018 Mar	2018 Apr	2018 May	2018 June	2018 July	2018 Aug	2018 Sept	2018 Oct	2018 Nov	2018 Dec
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October 26, 2016

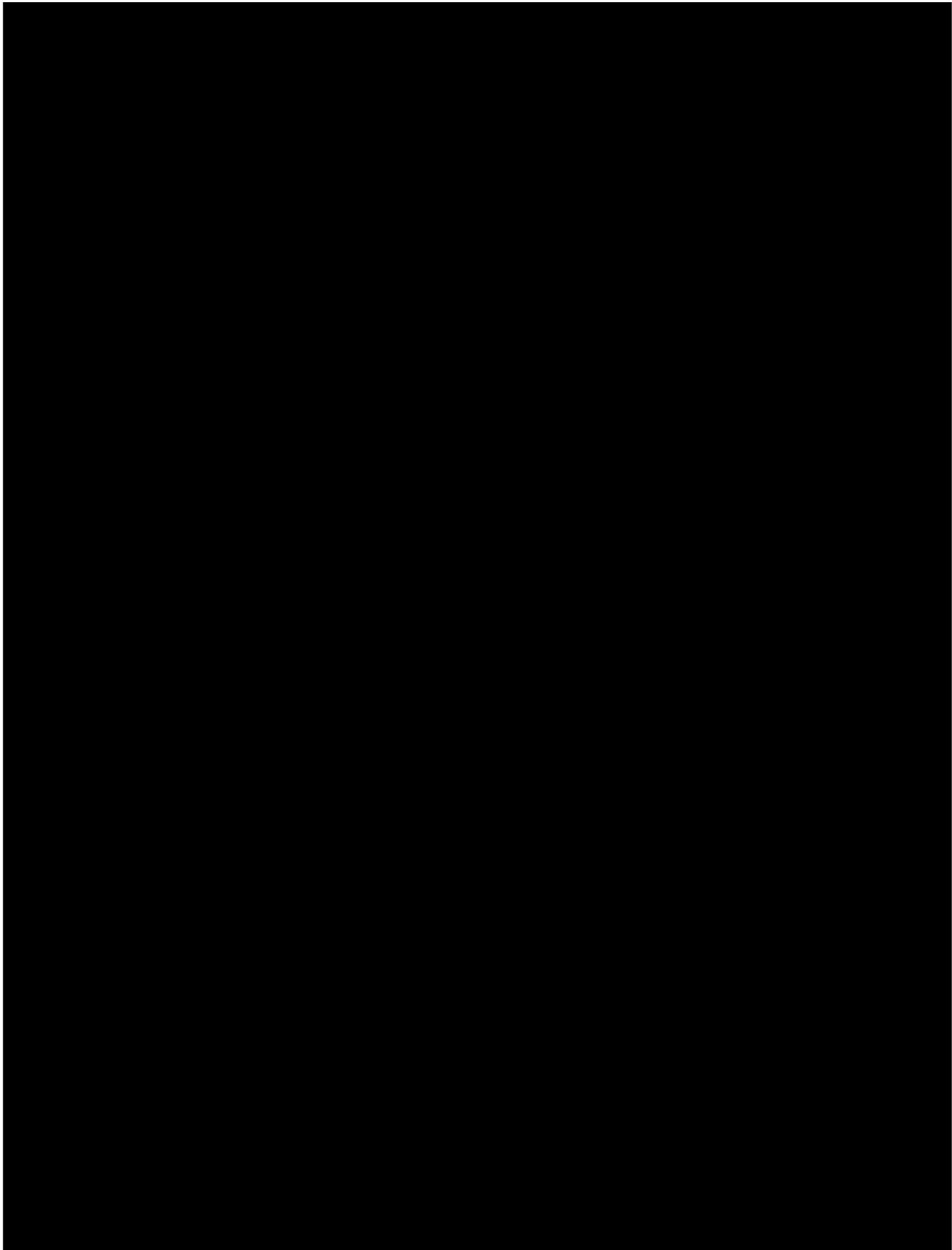
RFP# DEF-LT-102616

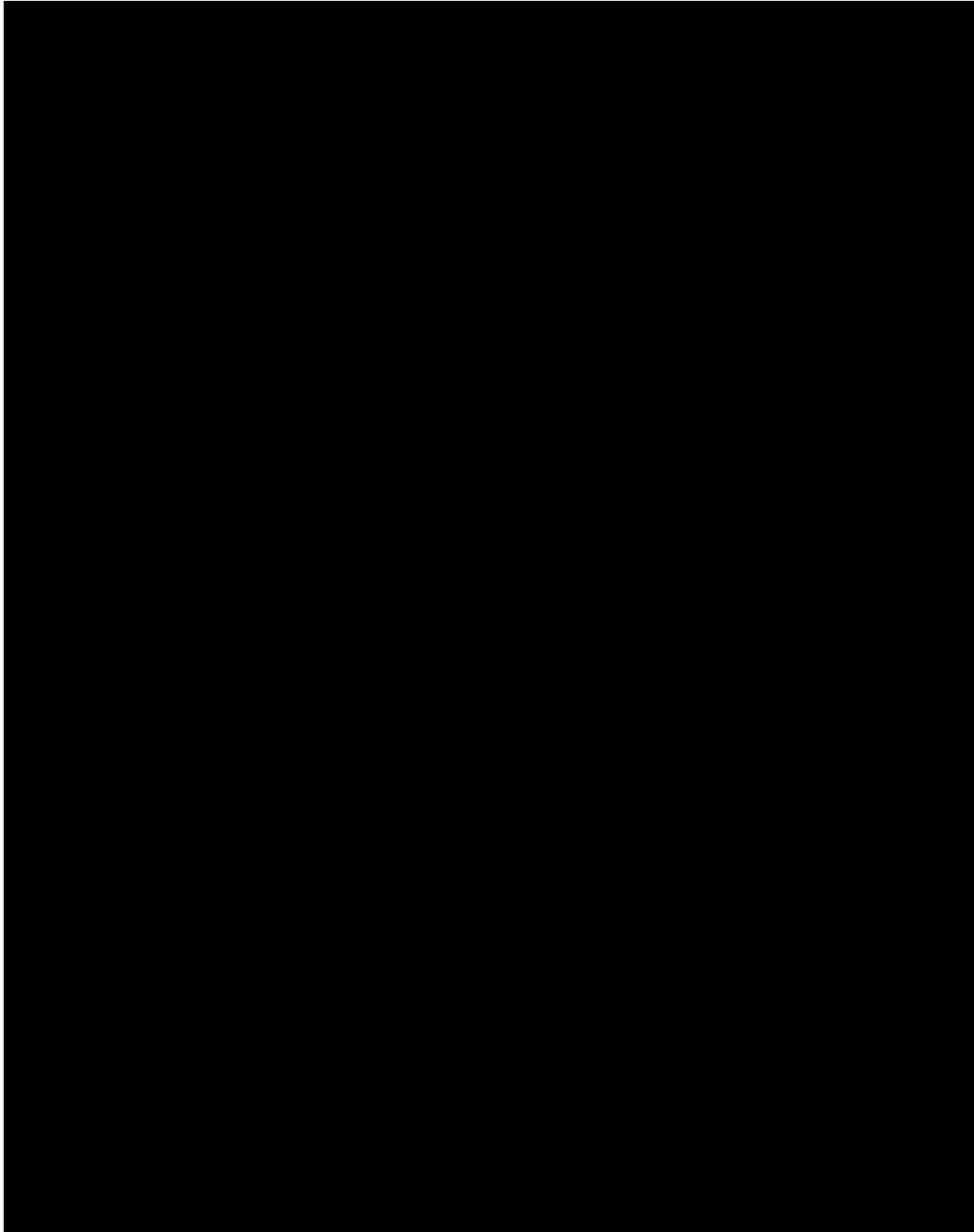


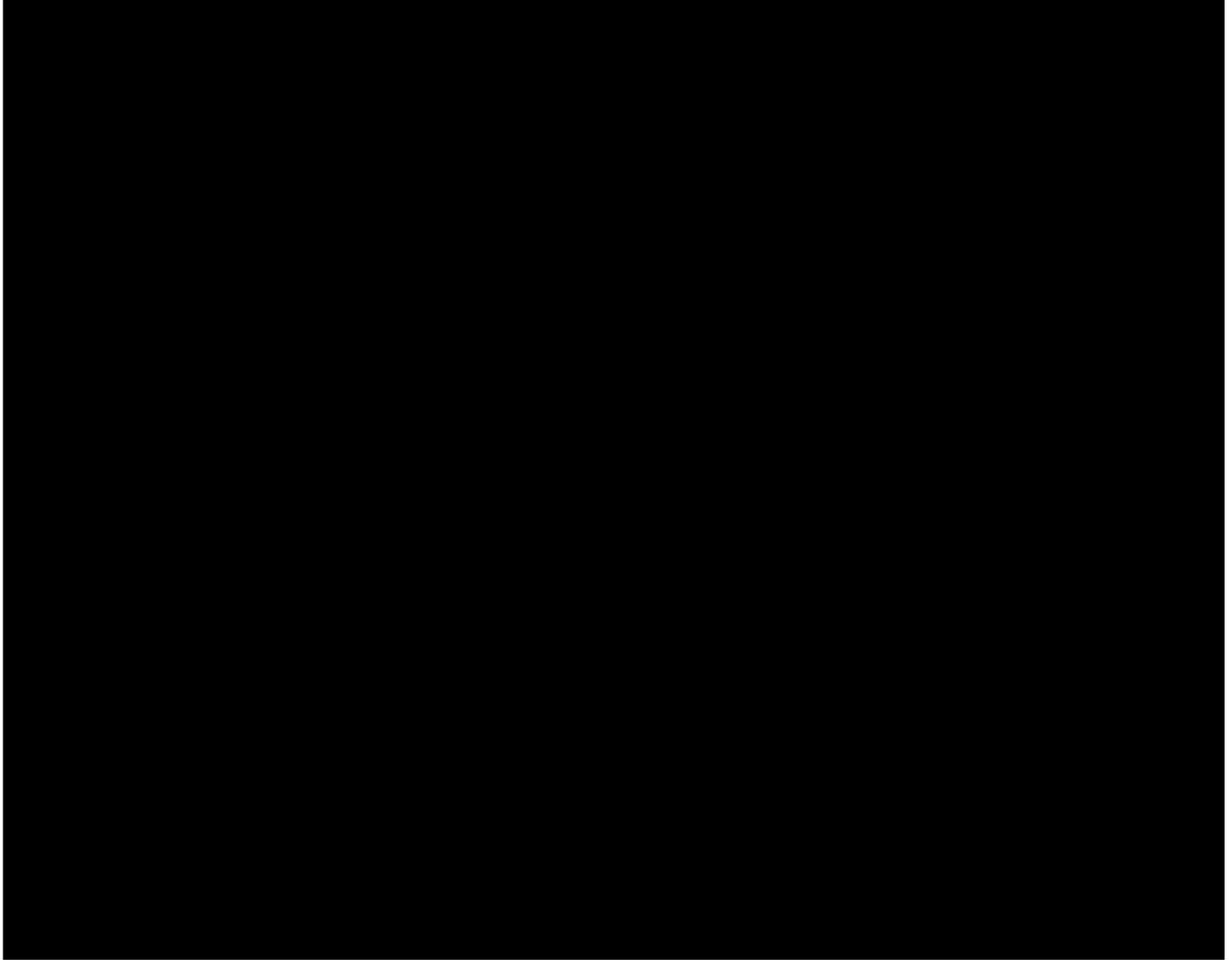


REDACTED

Docket No. 170001-EI
DEF's Responset o Staff's 1st Set of Rogs (1-9)
Q4







COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE - Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME		Pricing			NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	4 Pool to 4A Transport Cost	Estimated Total Basis	Rank
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[REDACTED]															

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[REDACTED]														

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[REDACTED]														

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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

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[REDACTED]

[REDACTED]

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[REDACTED]

[REDACTED]

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[REDACTED]

**DUKE ENERGY FLORIDA
Confidentiality Justification Matrix**

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>DEF's Response to Staff's First Set of Interrogatories (Nos. 1-9)</p>	<p>Question 1, Attachment bearing bates numbers DEF-17FL-FUEL-00001 through DEF-16FL-FUEL-00008: all information contained in electronic mail regarding the West Elk Proposal, Peabody Coal Sales and all information contained in the Arch Coal Sales Proposal dated July 7, 2016.</p> <p>Question 1, Attachment bearing bates number DEF-17FL-FUEL-00009: all information contained in columns: Sales Co., Producer, Start Date, End Date, Rail Barge, Shipping Point, Sep Vol, Oct Vol, Nov Vol, Dec Vol, Jan Vol, Feb Vol, Mar Vol, No. Trains offered, BTU, Moist %, Ash %, Suf %, LBS SO2, Offer Price/Price \$/ton, Mine Price/ \$/mmBtu, Total Frgt Cost, Delivered\$/Ton, \$/MmBtu Delvd/O&M S02 Adj and Comments.</p> <p>Question 1, Attachment bearing bates numbers DEF-17FL-FUEL-00010 through DEF-16FL-FUEL-00015: all information contained in columns: Bid #, Frt District, Mode, Annual Volume, Btu/lb, % Sulfur, SO2/mmBt, Ash %, Mine\$/ton, Delivered \$/ton, Delivered \$/mmBtu, O&M\$/mmBtu, SO2\$/mmBtu, Total \$ \$/mmBtu, & Status.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>DEF's Response to Staff's First Set of Interrogatories (Nos. 1-9)</p>	<p>Question 3, Attachment bearing bates number DEF-17FL-FUEL-00016: all information contained in columns January through Grand Total; list of contractual monthly demurrage amounts.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>DEF's Response to Staff's First Set of Interrogatories (Nos. 1-9)</p>	<p>Question 4, Attachment bearing bates number DEF-17FL-FUEL-00017- 020516 Letter Attachment- columns titled: zone, name, number, mile post, and January through December 2016-2018, respectively.</p> <p>Question 4, Attachment bearing bates numbers DEF-17FL-FUEL-00018 through DEF-17FL-FUEL-00022 RFP#-DEF-LT-020516 Letter in its entirety.</p> <p>Question 4, Attachment bearing bates numbers DEF-17FL-FUEL-00023 through DEF-17FL-FUEL-00026: Summary RFP dated February 17, 2016 - list of natural gas bids, seller, delivery point, supply source, terms, volume, pricing, costs and supplier notes in their entirety.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

	<p>Question 4, Attachment bearing bates number DEF-17FL-FUEL-00027- RFP DEF-LT-102616 Letter Attachment- columns titled: zone, name, number, mile post, and January through December 2017&2018, respectively.</p> <p>Question 4, Attachment bearing bates numbers DEF-17FL-FUEL-00028 through DEF-17FL-FUEL-00032 102616 RFP Letter in its entirety.</p> <p>Question 4, Attachments bearing bates number DEF-17FL-FUEL-00033 through DEF-17FL-FUEL-00037: Summary RFP dated November 10, 2016- list of natural gas bids, seller, delivery point, supply source, terms, volume, pricing, costs and supplier notes in their entirety.</p>	
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Exhibit D

AFFIDAVIT OF JOSEPH MCCALLISTER

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 170001-EI

Dated: February 23, 2016

**AFFIDAVIT OF JOSEPH McCALLISTER IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Joseph McCallister, who being first duly sworn, on oath deposes and says that:

1. My name is Joseph McCallister. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Director of Natural Gas, Oil and Emissions in the Fuel Procurement Department. This section is responsible for natural gas, fuel oil and emission allowance activity for the Duke Energy Indiana ("DEI"), Duke Energy Kentucky ("DEK"), Duke Energy Carolinas ("DEC"), Duke Energy Progress ("DEP"), and DEF Systems.

3. As the Director of Natural Gas, Oil and Emissions, I am responsible, along with the other members of the section, for the management of the gas and oil procurement, transportation, hedging activities and administration of gas and oil contracts with various suppliers for DEI's, DEK's, DEC's, DEF's and DEP's electrical power generation facilities.

4. DEF is seeking confidential classification for certain responses to Staff's First Set of Interrogatories (Nos. 1-9), specifically questions 1, 3, and 4, submitted on February 23, 2017. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's efforts to contract for goods or services on favorable terms.

5. DEF negotiates with potential fuel suppliers to obtain competitive contracts for fuel options that provide economic value to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure fuel suppliers that sensitive business information, such as bid evaluations, pricing, and quantities of fuel, will be kept confidential. With respect to the information at issue in this Request, DEF has kept confidential and has not publicly disclosed confidential information pertaining to the RFP bid evaluations for coal, natural gas, natural gas storage, and light oil. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their bids/contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, persons or companies who otherwise would contract with DEF might decide not to do so if DEF did

not keep specific information confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and fuel suppliers, the Company's efforts to obtain competitive fuel supply contracts could be undermined.

6. Additionally, the disclosure of confidential information in the RFP bid evaluations, could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to obtain competitive fuel supply options that provide economic value to both DEF and its customers could be compromised by DEF's competitors changing their consumption or purchasing behavior within the relevant markets.

7. Upon receipt of confidential information from fuel suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information. The Company has treated and continues to treat the information and contracts at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

Dated the _____ day of February, 2017.

(Signature)

Joseph McCallister
Director – Natural Gas, Oil and Emissions
Fuels Procurement Department
Duke Energy
526 South Church
Charlotte, NC 28202

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this ___ day of February, 2017 by Joseph McCallister. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.

(Signature)

(Printed Name)

(AFFIX NOTARIAL SEAL)

NOTARY PUBLIC, STATE OF _____

(Commission Expiration Date)

(Serial Number, If Any)