



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

February 24, 2017

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 170003-GU
Purchased Gas Cost Recovery Monthly for January 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of January 2017.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				JANUARY				PERIOD TO DATE							
	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE								
AMOUNT				%	AMOUNT			%								
1 COMMODITY (Pipeline)	\$135.92	\$139.20	3	2.36	\$135.92	\$139.20	3	2.36								
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
4 COMMODITY (Other)	\$45,070.73	\$50,813.00	5,742	11.30	\$45,070.73	\$50,813.00	5,742	11.30								
5 DEMAND	\$8,552.89	\$10,102.90	1,550	15.34	\$8,552.89	\$10,102.90	1,550	15.34								
6 OTHER	\$5,342.33	\$7,658.00	2,316	30.24	\$5,342.33	\$7,658.00	2,316	30.24								
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$59,101.87	\$68,713.10	9,611	13.99	\$59,101.87	\$68,713.10	9,611	13.99								
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
13 COMPANY USE	\$18.36	\$0.00	-18	0.00	\$18.36	\$0.00	-18	0.00								
14 TOTAL THERM SALES	\$58,350.67	\$68,713.10	10,362	15.08	\$58,350.67	\$68,713.10	10,362	15.08								
THERMS PURCHASED																
15 COMMODITY (Pipeline)	120,280	123,190	2,910	2.36	120,280	123,190	2,910	2.36								
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00								
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00								
18 COMMODITY (Other)	106,790	127,000	20,210	15.91	106,790	127,000	20,210	15.91								
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00								
20 OTHER	0	1,857	1,857	0.00	0	1,857	1,857	0.00								
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00								
22 DEMAND	0	0	0	0.00	0	0	0	0.00								
23	0	0	0	0.00	0	0	0	0.00								
24 TOTAL PURCHASES (15-21+23)	120,280	123,190	2,910	2.36	120,280	123,190	2,910	2.36								
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00								
26 COMPANY USE	43	0	-43	0.00	43	0	-43	0.00								
27 TOTAL THERM SALES	116,555	123,190	6,635	5.39	116,555	123,190	6,635	5.39								
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	\$0.00113	\$0.00113	\$0.00000	-0.01	\$0.00113	\$0.00113	0	-0.01								
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
31 COMMODITY (Other) (4/18)	\$0.42205	\$0.40010	-\$0.02195	-5.49	\$0.42205	\$0.40010	-\$0.02195	-5.49								
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34								
33 OTHER (6/20)	#DIV/0!	\$4.12386	#DIV/0!	#DIV/0!	#DIV/0!	\$4.12386	#DIV/0!	#DIV/0!								
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
37 TOTAL COST (11/24)	\$0.49137	\$0.55778	\$0.06641	11.91	\$0.50707	\$0.55778	0.05071	9.09								
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
39 COMPANY USE (13/26)	\$0.42980	#DIV/0!	#DIV/0!	#DIV/0!	\$0.42980	#DIV/0!	#DIV/0!	#DIV/0!								
40 TOTAL THERM SALES (11/27)	0.50707	0.55778	\$0.05071	9.09	0.50707	0.55778	0.05071	9.09								
41 TRUE-UP (E-2)	-\$0.06028	-\$0.06028	\$0.00000	\$0.00000	-\$0.06028	-\$0.06028	0.00000	\$0.00000								
42 TOTAL COST OF GAS (40+41)	\$0.44679	\$0.49750	\$0.05071	10.19	\$0.44679	\$0.49750	0.05071	10.19								
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0								
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.44904	\$0.50000	\$0.05096	10.19	\$0.44904	\$0.50000	0.05096	10.19								
45 PGA FACTOR ROUNDED TO NEAREST .001	0.449	\$0.500	\$0.051	10.20	\$0.449	\$0.500	\$0.051	10.20								

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2017 THROUGH:
JANUARY

DECEMBER 2017

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	120,280	\$135.92	0.00113
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	120,280	\$135.92	0.00113
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	127,000	\$50,813.00	0.40010
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers			
22 Imbalance Bookout - Other Shippers			
23 Imbalance Cashout - FGT	-20,210	(\$5,742.27)	0.28413
24 TOTAL COMMODITY OTHER	106,790	\$45,070.73	0.42205
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-337,900	-\$18,645.33	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,552.89	0.05518
OTHER			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI			
37 Other			
38 Payroll allocation		\$5,342.33	
39 Other			
40 TOTAL OTHER	0	\$5,342.33	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 2017		Through		DECEMBER 2017			
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4, A/1	\$45,071	\$50,813	5,742	0.113008	\$45,071	\$50,813	5,742	0.113008
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$14,031	\$17,900	3,869	0.216142	\$14,031	\$17,900	3,869	0.216142
3	TOTAL	\$59,102	\$68,713	9,611	0.139875	\$59,102	\$68,713	9,611	0.139875
4	FUEL REVENUES (NET OF REVENUE TAX)	\$58,351	\$68,713	10,362	0.150807	\$58,351	\$68,713	10,362	0.150807
5	TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$6,529	\$6,529	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$64,879	\$75,242	10,362	0.137722	\$64,879	\$75,242	10,362	0.137722
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,778	\$6,529	751	0.11506	\$5,778	\$6,529	751	0.11506
8	INTEREST PROVISION-THIS PERIOD (21)	\$33	-\$31	-64	2.062466	\$33	-\$31	-64	2.062466
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$64,012	(\$59,895)	-123,907	2.068737	\$64,012	(\$59,895)	-123,907	2.068737
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(6,529)	(6,529)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$63,294	-\$59,926	-123,220	2.056198	\$63,294	-\$59,926	-123,220	2.056198
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	64,012	(59,895)	(123,907)	2.068737	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	63,261	(59,895)	(123,156)	2.056195				
14	TOTAL (12+13)	127,273	(119,790)	(247,063)	2.062466				
15	AVERAGE (50% OF 14)	63,636	(59,895)	(123,531)	2.062466				
16	INTEREST RATE - FIRST DAY OF MONTH	0.63	0.63	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.62	0.62	0	0				
18	TOTAL (16+17)	1.25	1.25	0	0				
19	AVERAGE (50% OF 18)	0.63	0.63	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.05208	0.05208	0	0				
21	INTEREST PROVISION (15x20)	33	-31	-64	2.062466				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2017 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY

DECEMBER 2017

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0		\$187.64	\$8,552.89	-\$51.72	#DIV/0!	
2	"	PRIOR	SJNG	FT	127,000	127,000	\$50,813.00				40.01	
3	"	FGT	SJNG	CO	-20,210	-20,210	-\$5,742.27				28.41	
4						0						
5						0						
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					106,790	0	106,790	\$45,070.73	\$187.64	\$8,552.89	-\$51.72	50.34

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11 MV	400	412	12,400	12,028	4.00	4.12
2. PRIOR	CS#11 MV	300	309	300	291	4.25	4.38
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	700	722	12,700	12,319		
20.					WEIGHTED AVERAGE	4.12	4.25

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2017 THRU DECEMBER 2017

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	45,071	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,031	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	59,102	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	74,074	0	0	0	0	0	0	0	0	0	0
14	Commercial	41,001	0	0	0	0	0	0	0	0	0	0
15	Interruptible	1,480							0	0		
18	Total:	116,555	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50										
20	Commercial	0.50										
21	Interruptible	0.76										
22												
23												
PGA REVENUES												
24	Residential	37,037	0	0	0	0	0	0	0	0	0	0
25	Commercial	20,501	0	0	0	0	0	0	0	0	0	0
26	Interruptible	1,128							0	0		
27	Adjustments*											
28												
29												
45	Total:	58,665	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,844										
47	Commercial	210										
48	Interruptible *	1										

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

