



**Matthew R. Bernier**  
Senior Counsel  
Duke Energy Florida, LLC.

March 1, 2017

**VIA ELECTRONIC FILING**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor;*  
*Docket No. 170001-EI*

Dear Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification filed in connection with Exhibit No. \_\_\_\_ (CAM-2T) and Exhibit No. \_\_\_\_ (CAM-3T) to the Direct Testimony of Christopher A. Menendez for Fuel and Capacity Cost Recovery Actual True Up for the Period Ending January 2016 through December 2016. The filing includes the following:

- DEF's Request for Confidential Classification
- Slipsheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavit of Christopher A. Menendez)

DEF's confidential Exhibit A that accompanies the above-referenced filing has been submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*s/Matthew R. Bernier*

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Senior Counsel  
[Matthew.Bernier@duke-energy.com](mailto:Matthew.Bernier@duke-energy.com)

MRB/mw  
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power cost  
recovery clause with generating  
performance incentive factor.

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Docket No. 170001-EI

Dated: March 1, 2017

**DUKE ENERGY FLORIDA, LLC'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), submits its Request for Confidential Classification for certain information contained in Exhibit No. \_\_ (CAM-2T), Calculation of Actual True-Up, Sheet 2 of 3, Calculation of Actual/Estimated True Up, Sheet 3 of 3, and Exhibit \_\_\_\_ (CAM-3T), Schedule A12, Sheet 9 of 9, to the direct testimony of Christopher A. Menendez filed on March 1, 2017. In support of this Request, DEF states:

1. Exhibit No. \_\_ (CAM-2T), Calculation of Actual True-Up (Sheet 2 of 3), Calculation of Actual/Estimated True Up (Sheet 3 of 3), and Exhibit No. \_\_ (CAM-3T), Schedule A12 (Sheet 9 of 9), contain information that is “proprietary confidential business information” under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all the documents for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted versions, the information asserted to be confidential is highlighted by yellow marker.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to contractual cost data pertaining to the Calpine Osprey power purchase agreement and the sale of Batch 19 Nuclear Fuel. Pursuant to contract, DEF is obligated to maintain the confidentiality of this information, and therefore it qualifies for confidential classification. *See* § 366.093(3)(d), F.S.; Affidavit of Christopher A. Menendez at ¶ 5. If DEF cannot assure contracting parties that it can maintain the confidentiality of contractual terms, those parties and other similarly situated parties may forego entering contracts with DEF, which would adversely impact DEF’s competitive business interests. *See* § 366.093(3)(d), F.S.; Affidavit of Christopher A. Menendez at ¶¶ 5-6.

4. Furthermore, the information at issue relates to the competitive interests of DEF, its capacity suppliers, and third parties purchasing DEF’s assets (i.e., Batch 19 Nuclear Fuel), the

disclosure of which would impair their competitive businesses. *See* § 366.093(3)(e), F.S.; Affidavit of Christopher A. Menendez at ¶ 6. Finally, certain information under claim of confidentiality must be protected because disclosure of that information would allow other parties and the public to compute the confidential information discussed above (e.g., cost subtotals and totals), and therefore that information must be protected from public disclosure in order to protect the contractual information at issue. *See* § 366.093(3)(d) & (e), F.S.; Affidavit of Christopher A. Menendez at ¶ 5. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

5. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Christopher A. Menendez at ¶ 7. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See* Affidavit of Christopher A. Menendez at ¶ 7.

6. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests the Commission grant this Request for Confidential Classification.

Respectfully submitted this 1<sup>st</sup> day of March, 2017.

*s/Matthew R. Bernier*

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**Duke Energy Florida, LLC**

Docket No.: 170001

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 1<sup>st</sup> day of March, 2017 to all parties of record as indicated below.

*s/Matthew R. Bernier*

Attorney

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# **Exhibit A**

**“CONFIDENTIAL”**

(filed under separate cover)

# **Exhibit B**

**REDACTED**

(two copies)

Duke Energy Florida  
 Capacity Cost Recovery Clause  
 Calculation of Actual True-Up  
 January Through December 2016

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	Total
<b>1 Base Production Level Capacity Costs</b>													
2 Lake County (LAKCOUNT)	0	0	0	0	0	0	0	0	0	(822,248)	0	0	(822,248)
3 Orange Cogen (ORANGEAS)	3,266,545	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	6,543,951	4,826,219	4,826,219	58,072,687
4 Orlando Cogen Limited (ORLACOGL)	13,409,604	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	5,313,070	4,854,074	4,854,074	67,263,413
5 Pasco County Resource Recovery (PASCOUNT)	1,577,570	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,872,430	1,677,850	1,677,850	20,228,500
6 Pinellas County Resource Recovery (PINCOUNT)	3,755,303	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	4,457,198	3,994,013	3,994,013	48,152,625
7 Polk Power Partners, L.P. (MULBERRY)	6,306,018	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,261,481	6,273,652	6,943,340	6,346,862	6,372,670	78,270,469
8 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	603,090	584,735	575,947	555,284	532,520	498,053	349,980	562,274	564,062	140,112	620,552	651,857	6,238,466
9 Calpine Osprey													
10 Southern - Scherer	2,149,228	1,826,729	1,773,417	1,774,164	1,775,120	276,573	(144,661)	0	0	5,117	0	0	9,435,688
11 Subtotal - Base Level Capacity Costs													
12 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
13 Base Level Jurisdictional Capacity Costs													
<b>14 Intermediate Production Level Capacity Costs</b>													
15 Southern - Franklin	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	5,416,928	6,112,437	4,498,362	2,638,254	2,595,887	3,408,509	46,044,375
16 Schedule H Capacity Sales-City of Tallahassee	0	0	0	0	0	0	0	0	(156,866)	0	0	0	(156,866)
17 Subtotal - Intermediate Level Capacity Costs	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	5,416,928	6,112,437	4,341,496	2,638,254	2,595,887	3,408,509	46,044,375
18 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
19 Intermediate Level Jurisdictional Capacity Costs	2,327,635	2,398,196	2,331,161	2,522,522	2,255,431	3,704,593	3,938,269	4,443,925	3,156,398	1,918,090	1,887,287	2,478,088	33,361,595
<b>20 Peaking Production Level Capacity Costs</b>													
21 Vandolah Capacity - Northern Star	2,888,436	2,892,622	2,035,755	1,947,188	2,800,279	5,784,009	5,760,132	5,717,176	2,702,782	1,921,383	2,012,074	2,943,834	39,405,670
22 Shady Hills Power Company LLC	1,410,667	1,671,610	1,406,700	1,366,200	1,886,760	3,855,600	3,855,600	3,855,600	1,799,280	1,355,400	1,355,400	1,954,260	25,773,077
23 Subtotal -Peaking Level Capacity Charges	4,299,103	4,564,232	3,442,455	3,313,388	4,687,039	9,639,609.36	9,615,732	9,572,776	4,502,062	3,276,783	3,367,474	4,898,094	65,178,746
24 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
25 Peaking Level Jurisdictional Capacity Charges	4,123,872	4,378,193	3,302,140	3,178,334	4,495,995	9,246,699	9,223,795	9,182,590	4,318,557	3,143,221	3,230,216	4,698,448	62,522,060
<b>26 Other Capacity Costs</b>													
27 Retail Wheeling	(33,737)	(1,790)	(6,527)	(149,519)	(1,545)	0	(510)	(7,979)	(58,345)	(27,013)	(4,686)	(18,640)	(310,291)
28 Batch 19 Nuclear Fuel <sup>1</sup>													
29 Total Other Capacity Charges													
<b>30 Subtotal Jurisdictional Capacity Charges (Lines 13+19+25+29)</b>	36,845,611	31,001,440	29,795,934	29,701,997	30,880,285	35,657,755	35,339,217	35,787,556	29,598,595	29,318,366	27,415,274	29,455,345	380,797,375
<b>31 Nuclear Cost Recovery Clause Costs:</b>													
32 CR-3 Uprate Costs	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
33 Total NCRC Costs - Order No. PSC-15-0521-FOF-EI	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
34													
<b>35 Total Jurisdictional Capacity Charges (Line 30 + Line 33)</b>	41,706,890	35,834,453	34,600,679	34,478,476	35,628,498	40,377,701	40,030,896	40,450,969	34,233,741	33,925,244	31,993,886	34,005,690	437,267,123
<b>36 Capacity Revenues:</b>													
37 Capacity Cost Recovery Revenues (net of tax)	33,281,758	33,857,575	32,975,595	34,435,237	40,699,538	46,120,530	50,789,514	51,868,532	49,085,141	43,577,543	39,853,361	33,445,110	489,989,434
38 Prior Period True-Up Provision Over/(Under) Recovery	(3,220,271)	(3,220,271)	(3,220,271)	(2,900,148)	(2,900,140)	(2,900,140)	(2,900,140)	(2,900,140)	(2,900,140)	(2,900,140)	(2,900,140)	(2,900,128)	(35,762,071)
39 Current Period CCR Revenues (net of tax)	30,061,487	30,637,304	29,755,324	31,535,089	37,799,398	43,220,390	47,889,374	48,968,392	46,185,001	40,677,403	36,953,221	30,544,982	454,227,363
<b>40 True-Up Provision - Current Year (Acct 1823203/2543203)</b>													
41 True-Up Provision - Over/(Under) Recov (Line 39 - Line 35)	(11,645,403)	(5,197,149)	(4,845,356)	(2,943,388)	2,170,900	2,842,689	7,858,478	8,517,423	11,951,260	6,752,159	4,959,335	(3,460,707)	16,960,240
42 Interest Provision for the Month	(13,312)	(15,364)	(16,922)	(15,793)	(13,154)	(12,389)	(10,787)	(7,227)	(2,858)	1,891	5,394	8,570	(91,950)
43 Total current month over/(under) recovery (Acct 4560097,5572001)	(11,658,715)	(16,871,228)	(21,733,506)	(24,692,686)	(22,534,940)	(19,704,640)	(11,856,949)	(3,346,753)	8,601,649	15,355,699	20,320,428	16,868,291	16,868,291
44 Prior Year True-Up & Interest Prov. (Begin Bal)-Over/(Under)	(35,762,070)	(32,541,799)	(29,321,528)	(26,101,256)	(23,201,108)	(20,300,968)	(17,400,828)	(14,500,688)	(11,600,548)	(8,700,408)	(5,800,268)	(2,900,128)	(35,762,070)
45 Prior Year True-Up Collected/(Refunded)	3,220,271	3,220,271	3,220,271	2,900,148	2,900,140	2,900,140	2,900,140	2,900,140	2,900,140	2,900,140	2,900,140	2,900,128	35,762,070
46 Prior Year True-Up & Interest Provision End Bal - (DR)/CR	(32,541,799)	(29,321,528)	(26,101,256)	(23,201,108)	(20,300,968)	(17,400,828)	(14,500,688)	(11,600,548)	(8,700,408)	(5,800,268)	(2,900,128)	(0)	(0)
47													
<b>48 Net Capacity True-up Over/(Under) (Lines 43 + Line 46)</b>	(\$44,200,514)	(\$46,192,755)	(\$47,834,762)	(\$47,893,794)	(\$42,835,908)	(\$37,105,468)	(\$26,357,637)	(\$14,947,301)	(\$98,759)	\$9,555,431	\$17,420,300	\$16,868,291	\$16,868,291

<sup>1</sup> Approved in Commission Order No. PSC-15-0465-S-EI

Duke Energy Florida  
 Capacity Cost Recovery Clause  
 Calculation of Actual/Estimated True-Up  
 January- December 2016 (Filed August 4, 2016)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	Total
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	
<b>1 Base Production Level Capacity Costs</b>													
2 Orange Cogen (ORANGE CO)	3,266,545	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	56,354,954
3 Orlando Cogen Limited (ORLACOGL)	13,409,604	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	66,804,417
4 Pasco County Resource Recovery (PASCOUNT)	1,577,570	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	20,033,920
5 Pinellas County Resource Recovery (PINCOUNT)	3,755,303	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	47,689,443
6 Po k Power Partners, L.P. (MULBERRY/ROYSTER)	6,306,018	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	79,211,169
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	603,090	584,735	575,947	555,284	532,520	498,053	800,946	800,946	800,946	800,946	800,946	800,946	8,155,306
8 Calpine Osprey													
9 Southern - Scherer	2,149,228	1,826,729	1,773,417	1,774,164	1,775,120	276,573	-	-	-	-	-	-	9,575,232
10 Subtotal - Base Level Capacity Costs													
11 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
12 Base Level Jurisdictional Capacity Costs													
<b>13 Intermediate Production Level Capacity Costs</b>													
14 Southern - Franklin	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
15 Subtotal - Intermediate Level Capacity Costs	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
16 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
17 Intermediate Level Jurisdictional Capacity Costs	2,327,635	2,398,196	2,331,161	2,522,522	2,255,431	3,704,593	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	32,891,941
<b>18 Peaking Production Level Capacity Costs</b>													
19 Shady Hills Power Company LLC	1,410,667	1,671,610	1,406,700	1,366,200	1,886,760	3,855,600	3,887,109	3,887,109	1,813,983	1,365,741	1,365,741	1,970,868	25,888,088
20 Vandolah (NSG)	2,888,436	2,892,622	2,035,755	1,947,188	2,800,279	5,784,009	5,548,960	5,504,412	2,634,348	1,940,500	1,985,048	2,792,868	38,754,425
21 Subtotal -Peaking Level Capacity Charges	4,299,103	4,564,232	3,442,455	3,313,388	4,687,039	9,639,609	9,436,069	9,391,521	4,448,331	3,306,241	3,350,789	4,763,736	64,642,513
22 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
23 Peaking Level Jurisdictional Capacity Charges	4,123,872	4,378,193	3,302,140	3,178,334	4,495,995	9,246,699	9,051,455	9,008,723	4,267,017	3,171,479	3,214,211	4,569,566	62,007,684
<b>24 Other Capacity Costs</b>													
25 Retail Wheeling	(33,737)	(1,790)	(6,527)	(149,519)	(1,545)	-	(10,552)	(9,520)	(3,987)	(3,672)	(13,683)	(6,532)	(241,063)
26 Batch 19 Nuclear Fuel <sup>1</sup>													
27 Total Other Capacity Charges													
<b>28 Subtotal Jurisdictional Capacity Charges (Lines 12+17+23+27)</b>	36,845,611	31,001,441	29,795,934	29,701,997	30,880,285	35,657,755	34,628,864	34,587,164	29,850,991	28,755,768	28,788,489	30,092,937	380,587,236
<b>29 Nuclear Cost Recovery Clause Costs:</b>													
30 CR-3 Uprate Costs	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
31 Total NCR Costs - Order No. PSC-15-0521-FOF-EI	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
<b>32 Total Jurisdictional Capacity Charges (Line 28 + Line 31)</b>	41,706,890	35,834,453	34,600,680	34,478,476	35,628,497	40,377,701	39,320,542	39,250,575	34,486,136	33,362,646	33,367,101	34,643,282	437,056,981
<b>33 Capacity Revenues:</b>													
34 Capacity Cost Recovery Revenues (net of tax)	33,281,758	33,857,575	32,975,595	34,435,237	40,699,538	46,120,530	48,253,503	48,974,879	49,176,389	45,339,440	37,855,002	36,604,066	487,573,513
35 Prior Period True-Up Provision Over/(Under) Recovery	(3,220,271)	(3,220,271)	(3,220,271)	(2,900,148)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,135)	(35,762,070)
36 Current Period CCR Revenues (net of tax)	30,061,487	30,637,304	29,755,324	31,535,089	37,799,399	43,220,391	45,353,364	46,074,740	46,276,250	42,439,301	34,954,863	33,703,931	451,811,442
<b>37 True-Up Provision</b>													
38 True-Up Provision - Over/(Under) Recov (Line 36 - Line 32)	(11,645,403)	(5,197,150)	(4,845,356)	(2,943,388)	2,170,902	2,842,690	6,032,821	6,824,164	11,790,113	9,076,655	1,587,762	(939,349)	14,754,461
39 Interest Provision for the Month	(13,312)	(15,364)	(16,922)	(15,793)	(13,154)	(12,389)	(4,367)	(2,860)	(584)	1,273	1,969	2,274	(89,229)
40 Current Cycle Balance - Over/(Under)	(11,658,715)	(16,871,229)	(21,733,507)	(24,692,687)	(22,534,939)	(19,704,638)	(13,676,184)	(6,854,880)	4,934,649	14,012,577	15,602,308	14,665,232	14,665,232
41 Prior Period Balance - Over/(Under) Recovered	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)
42 Prior Period Cumulative True-Up Collected/(Refunded)	3,220,271	6,440,543	9,660,814	12,560,962	15,461,101	18,361,240	21,261,379	24,161,518	27,061,657	29,961,796	32,861,935	35,762,070	35,762,070
43 Prior Period True-up Balance - Over/(Under)	(32,541,799)	(29,321,528)	(26,101,256)	(23,201,108)	(20,300,969)	(17,400,830)	(14,500,691)	(11,600,552)	(8,700,413)	(5,800,274)	(2,900,135)	(0)	(0)
<b>44 Net Capacity True-up Over/(Under) (Lines 40 + Line 43)</b>	(\$44,200,514)	(\$46,192,756)	(\$47,834,763)	(\$47,893,795)	(\$42,835,908)	(\$37,105,468)	(\$28,176,875)	(\$18,455,432)	(\$3,765,764)	\$8,212,303	\$12,702,173	\$14,665,232	\$14,665,232

Counterparty	Type	MW	Start Date - End Date	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	0	0	0	0	0	0	0	0	0	(822,248)	0	0	(822,248)
2 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	3,266,545	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	6,543,951	4,826,219	4,826,219	58,072,687
3 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	13,409,604	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	5,313,070	4,854,074	4,854,074	67,263,413
4 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,577,570	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,872,430	1,677,850	1,677,850	20,228,500
5 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,755,303	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	4,457,198	3,994,013	3,994,013	48,152,625
6 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	6,306,018	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,261,481	6,273,652	6,943,340	6,346,862	6,372,670	78,270,469
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.6	8/1/94 - 12/31/23	603,090	584,735	575,947	555,284	532,520	498,053	349,980	562,274	564,062	140,112	620,552	651,857	6,238,466
8 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	2,149,228	1,826,729	1,773,417	1,774,164	1,775,120	276,573	(144,661)	0	0	5,117	0	0	9,435,688
		350	6/1/10 - 5/31/16													
9 Southern purchase - Franklin	Other	425	6/1/16 - 5/31/21	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	5,416,928	6,112,437	4,498,362	2,638,254	2,595,887	3,408,509	46,044,375
10 Retail Wheeling				(33,737)	(1,790)	(6,527)	(149,519)	(1,545)	0	(510)	(7,979)	(58,345)	(27,013)	(4,686)	(18,640)	(310,291)
11 CR-3 Projected Expense				4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
<b>SUBTOTAL</b>				<b>39,096,466</b>	<b>32,521,204</b>	<b>32,333,896</b>	<b>32,405,930</b>	<b>32,136,457</b>	<b>32,569,984</b>	<b>32,293,312</b>	<b>32,943,780</b>	<b>31,265,031</b>	<b>31,671,090</b>	<b>29,489,381</b>	<b>30,316,897</b>	<b>389,043,429</b>

Purchases/Sales (Net)	Other	MW	Contracts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Vandolah Capacity - Northern Star		655	6/1/12-5/31/27	2,888,436	2,892,622	2,035,755	1,947,188	2,800,279	5,784,009	5,760,132	5,717,176	2,702,782	1,921,383	2,012,074	2,943,834	39,405,670
Schedule H Capacity Sales-City of Tallahassee		-1	on-going no term date	0	0	0	0	0	0	0	0	(156,866)	0	0	0	(156,866)
Shady Hills Tolling		517	4/1/07-4/30/24	1,410,667	1,671,610	1,406,700	1,366,200	1,886,760	3,855,600	3,855,600	3,855,600	1,799,280	1,355,400	1,355,400	1,954,260	25,773,077
Calpine Osprey		515	Oct 2014 to Dec 2016													
Batch 19 Projected Nuclear Fuel			2016 - 2017													
		<u>1686</u>														

**TOTAL**

Duke Energy Florida  
 Capacity Cost Recovery Clause  
 Calculation of Actual True-Up  
 January Through December 2016

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	Total
<b>1 Base Production Level Capacity Costs</b>													
2 Lake County (LAKCOUNT)	0	0	0	0	0	0	0	0	0	(822,248)	0	0	(822,248)
3 Orange Cogen (ORANGEAS)	3,266,545	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	6,543,951	4,826,219	4,826,219	58,072,687
4 Orlando Cogen Limited (ORLACOGL)	13,409,604	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	5,313,070	4,854,074	4,854,074	67,263,413
5 Pasco County Resource Recovery (PASCOUNT)	1,577,570	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,872,430	1,677,850	1,677,850	20,228,500
6 Pinellas County Resource Recovery (PINCOUNT)	3,755,303	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	4,457,198	3,994,013	3,994,013	48,152,625
7 Polk Power Partners, L.P. (MULBERRY)	6,306,018	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,261,481	6,273,652	6,943,340	6,346,862	6,372,670	78,270,469
8 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	603,090	584,735	575,947	555,284	532,520	498,053	349,980	562,274	564,062	140,112	620,552	651,857	6,238,466
9 Calpine Osprey													
10 Southern - Scherer	2,149,228	1,826,729	1,773,417	1,774,164	1,775,120	276,573	(144,661)	0	0	5,117	0	0	9,435,688
11 Subtotal - Base Level Capacity Costs													
12 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
13 Base Level Jurisdictional Capacity Costs													
<b>14 Intermediate Production Level Capacity Costs</b>													
15 Southern - Franklin	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	5,416,928	6,112,437	4,498,362	2,638,254	2,595,887	3,408,509	46,044,375
16 Schedule H Capacity Sales-City of Tallahassee	0	0	0	0	0	0	0	0	(156,866)	0	0	0	(156,866)
17 Subtotal - Intermediate Level Capacity Costs	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	5,416,928	6,112,437	4,341,496	2,638,254	2,595,887	3,408,509	46,044,375
18 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
19 Intermediate Level Jurisdictional Capacity Costs	2,327,635	2,398,196	2,331,161	2,522,522	2,255,431	3,704,593	3,938,269	4,443,925	3,156,398	1,918,090	1,887,287	2,478,088	33,361,595
<b>20 Peaking Production Level Capacity Costs</b>													
21 Vandolah Capacity - Northern Star	2,888,436	2,892,622	2,035,755	1,947,188	2,800,279	5,784,009	5,760,132	5,717,176	2,702,782	1,921,383	2,012,074	2,943,834	39,405,670
22 Shady Hills Power Company LLC	1,410,667	1,671,610	1,406,700	1,366,200	1,886,760	3,855,600	3,855,600	3,855,600	1,799,280	1,355,400	1,355,400	1,954,260	25,773,077
23 Subtotal -Peaking Level Capacity Charges	4,299,103	4,564,232	3,442,455	3,313,388	4,687,039	9,639,609.36	9,615,732	9,572,776	4,502,062	3,276,783	3,367,474	4,898,094	65,178,746
24 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
25 Peaking Level Jurisdictional Capacity Charges	4,123,872	4,378,193	3,302,140	3,178,334	4,495,995	9,246,699	9,223,795	9,182,590	4,318,557	3,143,221	3,230,216	4,698,448	62,522,060
<b>26 Other Capacity Costs</b>													
27 Retail Wheeling	(33,737)	(1,790)	(6,527)	(149,519)	(1,545)	0	(510)	(7,979)	(58,345)	(27,013)	(4,686)	(18,640)	(310,291)
28 Batch 19 Nuclear Fuel <sup>1</sup>													
29 Total Other Capacity Charges													
<b>30 Subtotal Jurisdictional Capacity Charges (Lines 13+19+25+29)</b>	36,845,611	31,001,440	29,795,934	29,701,997	30,880,285	35,657,755	35,339,217	35,787,556	29,598,595	29,318,366	27,415,274	29,455,345	380,797,375
<b>31 Nuclear Cost Recovery Clause Costs:</b>													
32 CR-3 Uprate Costs	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
33 Total NCRC Costs - Order No. PSC-15-0521-FOF-EI	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
34													
<b>35 Total Jurisdictional Capacity Charges (Line 30 + Line 33)</b>	41,706,890	35,834,453	34,600,679	34,478,476	35,628,498	40,377,701	40,030,896	40,450,969	34,233,741	33,925,244	31,993,886	34,005,690	437,267,123
<b>36 Capacity Revenues:</b>													
37 Capacity Cost Recovery Revenues (net of tax)	33,281,758	33,857,575	32,975,595	34,435,237	40,699,538	46,120,530	50,789,514	51,868,532	49,085,141	43,577,543	39,853,361	33,445,110	489,989,434
38 Prior Period True-Up Provision Over/(Under) Recovery	(3,220,271)	(3,220,271)	(3,220,271)	(2,900,148)	(2,900,140)	(2,900,140)	(2,900,140)	(2,900,140)	(2,900,140)	(2,900,140)	(2,900,140)	(2,900,128)	(35,762,071)
39 Current Period CCR Revenues (net of tax)	30,061,487	30,637,304	29,755,324	31,535,089	37,799,398	43,220,390	47,889,374	48,968,392	46,185,001	40,677,403	36,953,221	30,544,982	454,227,363
<b>40 True-Up Provision - Current Year (Acct 1823203/2543203)</b>													
41 True-Up Provision - Over/(Under) Recov (Line 39 - Line 35)	(11,645,403)	(5,197,149)	(4,845,356)	(2,943,388)	2,170,900	2,842,689	7,858,478	8,517,423	11,951,260	6,752,159	4,959,335	(3,460,707)	16,960,240
42 Interest Provision for the Month	(13,312)	(15,364)	(16,922)	(15,793)	(13,154)	(12,389)	(10,787)	(7,227)	(2,858)	1,891	5,394	8,570	(91,950)
43 Total current month over/(under) recovery (Acct 4560097,5572001)	(11,658,715)	(16,871,228)	(21,733,506)	(24,692,686)	(22,534,940)	(19,704,640)	(11,856,949)	(3,346,753)	8,601,649	15,355,699	20,320,428	16,868,291	16,868,291
44 Prior Year True-Up & Interest Prov. (Begin Bal)-Over/(Under)	(35,762,070)	(32,541,799)	(29,321,528)	(26,101,256)	(23,201,108)	(20,300,968)	(17,400,828)	(14,500,688)	(11,600,548)	(8,700,408)	(5,800,268)	(2,900,128)	(35,762,070)
45 Prior Year True-Up Collected/(Refunded)	3,220,271	3,220,271	3,220,271	2,900,148	2,900,140	2,900,140	2,900,140	2,900,140	2,900,140	2,900,140	2,900,140	2,900,128	35,762,070
46 Prior Year True-Up & Interest Provision End Bal - (DR)/CR	(32,541,799)	(29,321,528)	(26,101,256)	(23,201,108)	(20,300,968)	(17,400,828)	(14,500,688)	(11,600,548)	(8,700,408)	(5,800,268)	(2,900,128)	(0)	(0)
47													
<b>48 Net Capacity True-up Over/(Under) (Lines 43 + Line 46)</b>	(\$44,200,514)	(\$46,192,755)	(\$47,834,762)	(\$47,893,794)	(\$42,835,908)	(\$37,105,468)	(\$26,357,637)	(\$14,947,301)	(\$98,759)	\$9,555,431	\$17,420,300	\$16,868,291	\$16,868,291

<sup>1</sup> Approved in Commission Order No. PSC-15-0465-S-EI

Duke Energy Florida  
 Capacity Cost Recovery Clause  
 Calculation of Actual/Estimated True-Up  
 January- December 2016 (Filed August 4, 2016)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	Total
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	
<b>1 Base Production Level Capacity Costs</b>													
2 Orange Cogen (ORANGE CO)	3,266,545	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	56,354,954
3 Orlando Cogen Limited (ORLACOGL)	13,409,604	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	66,804,417
4 Pasco County Resource Recovery (PASCOUNT)	1,577,570	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	20,033,920
5 Pinellas County Resource Recovery (PINCOUNT)	3,755,303	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	47,689,443
6 Po k Power Partners, L.P. (MULBERRY/ROYSTER)	6,306,018	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	79,211,169
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	603,090	584,735	575,947	555,284	532,520	498,053	800,946	800,946	800,946	800,946	800,946	800,946	8,155,306
8 Calpine Osprey													
9 Southern - Scherer	2,149,228	1,826,729	1,773,417	1,774,164	1,775,120	276,573	-	-	-	-	-	-	9,575,232
10 Subtotal - Base Level Capacity Costs													
11 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
12 Base Level Jurisdictional Capacity Costs													
<b>13 Intermediate Production Level Capacity Costs</b>													
14 Southern - Franklin	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
15 Subtotal - Intermediate Level Capacity Costs	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
16 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
17 Intermediate Level Jurisdictional Capacity Costs	2,327,635	2,398,196	2,331,161	2,522,522	2,255,431	3,704,593	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	32,891,941
<b>18 Peaking Production Level Capacity Costs</b>													
19 Shady Hills Power Company LLC	1,410,667	1,671,610	1,406,700	1,366,200	1,886,760	3,855,600	3,887,109	3,887,109	1,813,983	1,365,741	1,365,741	1,970,868	25,888,088
20 Vandolah (NSG)	2,888,436	2,892,622	2,035,755	1,947,188	2,800,279	5,784,009	5,548,960	5,504,412	2,634,348	1,940,500	1,985,048	2,792,868	38,754,425
21 Subtotal -Peaking Level Capacity Charges	4,299,103	4,564,232	3,442,455	3,313,388	4,687,039	9,639,609	9,436,069	9,391,521	4,448,331	3,306,241	3,350,789	4,763,736	64,642,513
22 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
23 Peaking Level Jurisdictional Capacity Charges	4,123,872	4,378,193	3,302,140	3,178,334	4,495,995	9,246,699	9,051,455	9,008,723	4,267,017	3,171,479	3,214,211	4,569,566	62,007,684
<b>24 Other Capacity Costs</b>													
25 Retail Wheeling	(33,737)	(1,790)	(6,527)	(149,519)	(1,545)	-	(10,552)	(9,520)	(3,987)	(3,672)	(13,683)	(6,532)	(241,063)
26 Batch 19 Nuclear Fuel <sup>1</sup>													
27 Total Other Capacity Charges													
<b>28 Subtotal Jurisdictional Capacity Charges (Lines 12+17+23+27)</b>	36,845,611	31,001,441	29,795,934	29,701,997	30,880,285	35,657,755	34,628,864	34,587,164	29,850,991	28,755,768	28,788,489	30,092,937	380,587,236
<b>29 Nuclear Cost Recovery Clause Costs:</b>													
30 CR-3 Uprate Costs	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
31 Total NCR Costs - Order No. PSC-15-0521-FOF-EI	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
<b>32 Total Jurisdictional Capacity Charges (Line 28 + Line 31)</b>	41,706,890	35,834,453	34,600,680	34,478,476	35,628,497	40,377,701	39,320,542	39,250,575	34,486,136	33,362,646	33,367,101	34,643,282	437,056,981
<b>33 Capacity Revenues:</b>													
34 Capacity Cost Recovery Revenues (net of tax)	33,281,758	33,857,575	32,975,595	34,435,237	40,699,538	46,120,530	48,253,503	48,974,879	49,176,389	45,339,440	37,855,002	36,604,066	487,573,513
35 Prior Period True-Up Provision Over/(Under) Recovery	(3,220,271)	(3,220,271)	(3,220,271)	(2,900,148)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,135)	(35,762,070)
36 Current Period CCR Revenues (net of tax)	30,061,487	30,637,304	29,755,324	31,535,089	37,799,399	43,220,391	45,353,364	46,074,740	46,276,250	42,439,301	34,954,863	33,703,931	451,811,442
<b>37 True-Up Provision</b>													
38 True-Up Provision - Over/(Under) Recov (Line 36 - Line 32)	(11,645,403)	(5,197,150)	(4,845,356)	(2,943,388)	2,170,902	2,842,690	6,032,821	6,824,164	11,790,113	9,076,655	1,587,762	(939,349)	14,754,461
39 Interest Provision for the Month	(13,312)	(15,364)	(16,922)	(15,793)	(13,154)	(12,389)	(4,367)	(2,860)	(584)	1,273	1,969	2,274	(89,229)
40 Current Cycle Balance - Over/(Under)	(11,658,715)	(16,871,229)	(21,733,507)	(24,692,687)	(22,534,939)	(19,704,638)	(13,676,184)	(6,854,880)	4,934,649	14,012,577	15,602,308	14,665,232	14,665,232
41 Prior Period Balance - Over/(Under) Recovered	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)
42 Prior Period Cumulative True-Up Collected/(Refunded)	3,220,271	6,440,543	9,660,814	12,560,962	15,461,101	18,361,240	21,261,379	24,161,518	27,061,657	29,961,796	32,861,935	35,762,070	35,762,070
43 Prior Period True-up Balance - Over/(Under)	(32,541,799)	(29,321,528)	(26,101,256)	(23,201,108)	(20,300,969)	(17,400,830)	(14,500,691)	(11,600,552)	(8,700,413)	(5,800,274)	(2,900,135)	(0)	(0)
<b>44 Net Capacity True-up Over/(Under) (Lines 40 + Line 43)</b>	(\$44,200,514)	(\$46,192,756)	(\$47,834,763)	(\$47,893,795)	(\$42,835,908)	(\$37,105,468)	(\$28,176,875)	(\$18,455,432)	(\$3,765,764)	\$8,212,303	\$12,702,173	\$14,665,232	\$14,665,232

Counterparty	Type	MW	Start Date - End Date	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	0	0	0	0	0	0	0	0	0	(822,248)	0	0	(822,248)
2 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	3,266,545	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	6,543,951	4,826,219	4,826,219	58,072,687
3 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	13,409,604	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	5,313,070	4,854,074	4,854,074	67,263,413
4 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,577,570	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,872,430	1,677,850	1,677,850	20,228,500
5 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,755,303	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	4,457,198	3,994,013	3,994,013	48,152,625
6 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	6,306,018	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,261,481	6,273,652	6,943,340	6,346,862	6,372,670	78,270,469
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.6	8/1/94 - 12/31/23	603,090	584,735	575,947	555,284	532,520	498,053	349,980	562,274	564,062	140,112	620,552	651,857	6,238,466
8 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	2,149,228	1,826,729	1,773,417	1,774,164	1,775,120	276,573	(144,661)	0	0	5,117	0	0	9,435,688
		350	6/1/10 - 5/31/16													
9 Southern purchase - Franklin	Other	425	6/1/16 - 5/31/21	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	5,416,928	6,112,437	4,498,362	2,638,254	2,595,887	3,408,509	46,044,375
10 Retail Wheeling				(33,737)	(1,790)	(6,527)	(149,519)	(1,545)	0	(510)	(7,979)	(58,345)	(27,013)	(4,686)	(18,640)	(310,291)
11 CR-3 Projected Expense				4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
<b>SUBTOTAL</b>				<b>39,096,466</b>	<b>32,521,204</b>	<b>32,333,896</b>	<b>32,405,930</b>	<b>32,136,457</b>	<b>32,569,984</b>	<b>32,293,312</b>	<b>32,943,780</b>	<b>31,265,031</b>	<b>31,671,090</b>	<b>29,489,381</b>	<b>30,316,897</b>	<b>389,043,429</b>

Purchases/Sales (Net)	Other	MW	Contracts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Vandolah Capacity - Northern Star		655	6/1/12-5/31/27	2,888,436	2,892,622	2,035,755	1,947,188	2,800,279	5,784,009	5,760,132	5,717,176	2,702,782	1,921,383	2,012,074	2,943,834	39,405,670
Schedule H Capacity Sales-City of Tallahassee		-1	on-going no term date	0	0	0	0	0	0	0	0	(156,866)	0	0	0	(156,866)
Shady Hills Tolling		517	4/1/07-4/30/24	1,410,667	1,671,610	1,406,700	1,366,200	1,886,760	3,855,600	3,855,600	3,855,600	1,799,280	1,355,400	1,355,400	1,954,260	25,773,077
Calpine Osprey		515	Oct 2014 to Dec 2016													
Batch 19 Projected Nuclear Fuel			2016 - 2017													
		<u>1686</u>														

**TOTAL**

## Exhibit C

### DUKE ENERGY FLORIDA Confidentiality Justification Matrix

<b>DOCUMENT/RESPONSES</b>	<b>PAGE/LINE</b>	<b>JUSTIFICATION</b>
Exhibit No. ____ (CAM-2T) Sheet 2 of 3	All information on rows titled "Calpine Osprey," "Subtotal-Base Level Capacity Costs," "Base Level Jurisdictional Capacity Costs," "Batch 19 Nuclear Fuel," and "Total Other Capacity Charges" contain specific contractual costs.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<b>DOCUMENT/RESPONSES</b>	<b>PAGE/LINE</b>	<b>JUSTIFICATION</b>
Exhibit No. ____ (CAM-2T) Sheet 3 of 3	All information on rows titled "Calpine Osprey," "Subtotal-Base Level Capacity Costs," "Base Level Jurisdictional Capacity Costs," "Batch 19 Nuclear Fuel," and "Total Other Capacity Charges" contain specific contractual costs.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

<b>DOCUMENT/RESPONSES</b>	<b>PAGE/LINE</b>	<b>JUSTIFICATION</b>
<p>Exhibit No. ____ (CAM-3T)  Schedule A12, Sheet 9 of 9</p>	<p>All information on rows titled "Calpine Osprey," "Batch 19 Nuclear Fuel," and "Total" contain specific contractual costs.</p>	<p>§366.093(3)(d), F.S.  The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S.  The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

**Exhibit D**  
**AFFIDAVIT OF**  
**CHRISTOPHER A.**  
**MENENDEZ**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power cost  
recovery clause with generating  
performance incentive factor

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Docket No. 170001-EI

Dated: March 1, 2017

**AFFIDAVIT OF CHRISTOPHER A. MENENDEZ IN SUPPORT OF  
DUKE ENERGY FLORIDA'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher A. Menendez, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher A. Menendez. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Rates and Regulatory Strategy Manager within the Rates and Regulatory Strategy Department. This department is responsible for regulatory planning and cost recovery for DEF.

3. As the Rates and Regulatory Strategy Manager, I am responsible, along with the other members of the section, for the production and review of the regulatory financial reports of DEF and analysis of state, federal and local regulations and their impact on DEF.

4. DEF is seeking confidential classification for a portion of Exhibit No. \_\_\_ (CAM-2T); Calculation of Actual True-Up, Sheet 2 of 3 and Calculation of Actual/Estimated True Up, Sheet 3 of 3 and Exhibit No. \_\_\_ (CAM-3T); Schedule A12, Sheet 9 of 9, to my direct testimony filed on March 1, 2017 in this docket. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this information because it contains competitively sensitive contractual confidential business information of capacity suppliers DEF contracts with.

5. DEF negotiates with potential capacity suppliers to obtain competitive contracts for capacity purchase options that provide economic value and system reliability to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure capacity suppliers that sensitive business information, such as the contractual terms, will be kept confidential. DEF enters into contracts that require the information will be protected from disclosure. In order to protect this confidential information, it is also necessary to keep additional information that could be used to compute the confidential information at issue if made public; for example, if costs relating to one contract were held confidential, but all other contractual costs and the resulting subtotal were public, the confidential information would become apparent. For

this reason, DEF has held confidential the remaining information on the subject exhibits that could be used to compute to the confidential information in need of protection.

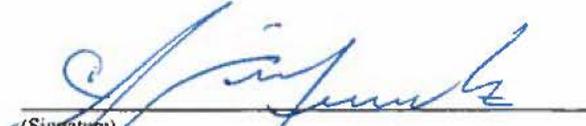
6. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, persons or companies who otherwise would contract with DEF might decide not to do so if DEF did not keep those terms confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and capacity suppliers, the Company's efforts to obtain competitive capacity contracts could be undermined. Additionally, the disclosure of confidential information in DEF's capacity purchases could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to obtain competitive capacity purchase options that provide economic value to both DEF and its customers could be compromised by DEF's competitors changing their consumption or purchasing behavior within the relevant markets.

7. Upon receipt of confidential information from capacity suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information or contracts. The Company has treated and continues to treat the information and contracts at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

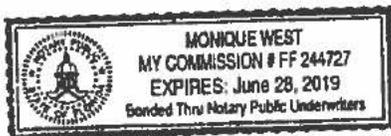
Dated the 27<sup>th</sup> day of February, 2017.

  
(Signature)  
Christopher A. Menendez  
Rates and Regulatory Strategy Manager  
Rates and Regulatory Strategy  
Duke Energy Florida, LLC  
299 1<sup>st</sup> Avenue South  
St. Petersburg, FL 33701

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 27<sup>th</sup> day of February, 2017, by Christopher A. Menendez. He is personally known to me, or has produced his \_\_\_\_\_ driver's license, or his \_\_\_\_\_ as identification.

  
(Signature)  
Monique West  
(Printed Name)  
NOTARY PUBLIC, STATE OF FLORIDA  
June 28 2019  
(Commission Expiration Date)

(AFFIX NOTARIAL SEAL)



(Serial Number, If Any)