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March 16, 2017

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

RE: Docket No. 160186-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-referenced docket is Gulf Power Company's Motion for Temporary Protective Order pertaining to certain portions of late-filed deposition exhibits for Gulf Witness Michael O'Sheasy. Also enclosed is a copy of Gulf's Motion for Temporary Protective Order in Microsoft Word format.

Sincerely,

Robert L. McGee, Jr.

Regulatory and Pricing Manager

REDACTED

md

Enclosures

CC:

Beggs & Lane

Jeffrey A. Stone, Esq.

Gunster Law Firm

Charles A. Guyton, Esq. Richard A. Melson, Esq.

AFD _____

ECO ____

GCL __

TEL ____

CLK ____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Petition for rate increase by Gulf

Docket No.

Dated:

160186-EI

Power Company.

March 17, 2017

GULF POWER COMPANY'S MOTION FOR TEMPORARY PROTECTIVE ORDER

Gulf Power Company ("Gulf Power," "Gulf," or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby moves for entry of a Temporary Protective Order covering confidential information included in portions of late filed deposition exhibits (the "Late Filed Exhibits" or "Exhibits") being produced in response to requests at the deposition of Gulf witness Michael O'Sheasy, which took place on January 6, 2017 (the "Deposition").

- On January 6, 2017, pursuant to notice by the Southern Alliance for Clean Energy ("SACE"), the Deposition of Gulf witness Michael O'Sheasy took place in Atlanta, Georgia.
- 2. During the Deposition, Mr. O'Sheasy and Gulf were requested to produce Late Filed Exhibits to supplement his testimony and provide further documentation in support of his testimony.
- As a result, Gulf is now providing three Late Filed Exhibits. Two of these Late
 Filed Exhibits contain confidential information.
- 4. The first Late Filed Exhibit is Late Filed Exhibit 1, which contains confidential contractual payment terms between Gulf and an outside consultant. This information is regarded by both Gulf and the consultant as confidential. The information, which resulted from negotiations with the consultant, is specific to the individual contract and is not publicly known. Disclosure of this information could negatively impact Gulf's ability to negotiate contract terms favorable to its customers in future contracts. In addition, potential counterparties may refuse to

enter into contracts with Gulf, or may charge higher prices, if the information is publicly disclosed. The disclosure of this information would therefore be harmful to Gulf's and its consultant's competitive interests, and as such, the information is entitled to confidential classification pursuant to Section 366.093(3)(d) and (e), Florida Statutes.

- 5. The second Late Filed Exhibit is Late Filed Exhibit 2, which contains information which could be used to identify non-public energy consumption data for a specific commercial/industrial customer. Specifically, this document identifies particular customers by voltage level and rate. While this information is not confidential in isolation, it could enable a sophisticated observer to tie loads to particular customers using other publicly available information. Load data is considered confidential and competitively sensitive by Gulf and its customers. Further, Gulf does not have permission to release this information and would risk its customer relationships by releasing its customers' confidential information. This information is therefore confidential pursuant to Section 366.093(3)(e), Florida Statutes.
- 6. Subsection 366.093(1), Florida Statutes, provides that any records "found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s. 119.07(1), Florida Statutes [requiring disclosure under the Public Records Act]." Proprietary confidential business information includes, but is not limited to "[i]nformation concerning... contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms." Subsection 366.093(3)(d), Florida Statutes. Proprietary confidential business information also includes "[i]information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information." Section 366.093(3)(e), Florida Statutes. The Confidential Information that is the subject of this request and motion falls within

the statutory categories and, thus, constitutes proprietary confidential business information entitled to protection under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code.

- 7. The Confidential Information is intended to be and is treated by Gulf Power as private and, to this attorney's knowledge, has not been publicly disclosed.
- 8. Section 366.093(2), Florida Statutes, and Rule 25-22.006(6), Florida Administrative Code, direct that all records produced pursuant to a discovery request for which proprietary confidential status is requested shall be treated by OPC as confidential and shall be exempt from the public records law, Section 119.07(1), Florida Statutes. Gulf, by this motion, is seeking protection of all confidential information that Gulf will produce to OPC within its Late Filed Exhibits to the deposition of Michael O'Sheasy. This protection should extend not only to OPC, but also to any consultants or advisors with whom OPC has contracted for purposes of this proceeding. By following this procedure and producing this information, Gulf is not waiving its right to seek further relief as necessary to make certain that its confidential, proprietary, business information in not publicly disclosed.
- 9. Submitted as Exhibit "A" are highlighted copies of the subject documents. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) redacted copies of the subject documents, which may be made available for public review and inspection.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

DATED this 16th day of March, 2017.

Respectfully submitted,

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

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(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for rate increase by Gulf		
Power Company.	Docket No.:	160186-EI
)	Date:	March 17, 2017

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

This information has been provided to the Commission Clerk under separate cover as confidential information.

REDACTED

EXHIBIT "B"

EXHIBIT C

Gulf Power Company Late-Filed Exhibit No. 1 Deposition of Michael T. O'Sheasy Docket No. 160186-El Page 1 of 1

Hourly Billing Rates

Effective: January 2016 - December 2016

Michael O'Sheasy:
Senior Vice President:
Vice President
Senior Economist:
Economist
Staff Economist:

Non-Technical Staff:

Other Associates:

^{*}Rates are subject to change in January of each year.

EXHIBIT C

Gulf Power Company Late-Filed Exhibit No. 1 Deposition of Michael T. O'Sheasy Docket No. 160186-EI Page 1 of 1

Hourly Billing Rates

Effective: January 2016 - December 2016

Michael O'Sheasy:
Senior Vice President:
Vice President
Senior Economist:
Economist
Staff Economist:
Non-Technical Staff:

Other Associates:

^{*}Rates are subject to change in January of each year.

Gulf Power Company Late-Filed Exhibit No. 2 Deposition of Michael T. O'Sheasy Docket No. 160186-EI Page 1 of 40

GULF POWER COMPANY Substation Investment by Account At 12/31/14 Transmission (Beginning)

	350	352	353	360	361	362	LOC	MATCH
3005	0	2967.01	231127.24	0	0	0	3005	TRUE
3006	0	123003.81	5895202.97	0	G	0	. 3006	TRUE
3008	487345.26	65636.21	1814297.04	0	0	0	3008	TRUE
3009	1718.1	368387.3	2130247.78	0	0	0	3009	TRUE
3010	3154.41	91979.91	1458379.34	0	0	0	3010	TRUE
3011	1933449.91	1595864.64	20310008.5	0	0	0	3011	TRUE
3015	0	167812.95	348229.66	0	0	0	3015	TRUE
3017	13748.82	540684.74	2043284.46	0	0	0	3017	TRUE
3018	0	0	8618899.66	0	Q	0	3018	TRUE
3021	24412.02	544996.15	3714970.85	Ú	0	0	3021	TRUE
3023	2681.78	113993.86	689833.53	0	0	0	3023	TRUE
3024	0	Q	1229.3	0	0	0	3024	TRUE
3026	13903.35	737215.09	7235721.71	0	0	0	3026	TRUE
3027	28995.44	284272.62	5640804.98	.0	0	0	3027	TRUE
3028	0	491.47	92017.89	0	0	0	3028	TRUE
3030	4460.68	54696.61	394978.75	0	0	0	3030	TRUE
3033	0	85421.33	1694787.7	0	0	0	3033	TRUE
3035	0	2849.18	82663.36	0	0	0	3035	TRUE
3036	0	69078.05	3254461.94	0	0	0	3036	TRUE
3037	0	0	934480.7	0	0	0	3037	TRUE
3038	0	30648.16	29559.37	0	0	0	3038	TRUE
3039	562186.34	285980.27	1221802.03	0	0	0	3039	TRUE
3040	791.39	45399.39	80618.45	0	0	0	3040	TRUE
3041	0	179305.91	2459313.94	0	0	0	3041	TRUE
3042	0	106340.01	221964.56	0	0	0	3042	TRUE
3043	0	83790.1	239134.2	0	0	0	3043	TRUE
3045	0	35347.43	100032.78	0	0	0	3045	TRUE
3046	0	53319	165113.71	0	0	0	3046	TRUE
3047	1060.5	145388.63	142367,38	0	0	0	3047	TRUE
3048	101948.77	1365754.32	13514854.3	0	Ü	0	3048	TRUE
3049	0	111677.53	4546619.79	0	0	0	3049	TRUE
3050	0	119190.93	7694228.23	0	0	0	3050	TRUE
3051	0	1200.68	13711.87	0	0	0	3051	TRUE
3052	146083.14	1259168.46	10955501.8	0	0	0	3052	TRUE
3053	24287.06	376505.27	633869.26	0	0	0	3053	TRUE
3054	0	336550.36	8338992.91	0	0	0	3054	TRUE
3055	0	74075.74	1763323.77	0	0	0	3055	TRUE
3056	0	630866.2	13304305.8	0	0	0	3056	TRUE
3057	0	604611.71	15694481.8	0	0	0	3057	TRUE
3058	6628.76	433037.05	3412914.53	0	0	0	3058	TRUE
3061	0	54209.91	457961.13	0	0	0	3061	TRUE
3063	56506.26	1156538.89	9017190.96	0	0	0	3063	TRUE
3068	0	0	544208.29	0	0	0	3068	TRUE
3069	Ü	52743.95	240824.87	0	0	0	3069	TRUE
3070	176815.35	2092289.45	17182550.4	0	0	0	3070	TRUE
3072	0	1463747.14	3122409.55	0	0	0	3072	TRUE
4001	0	0	0	6228.72	561765.82	3562297.31	4001	TRUE
4002	0	G	0	897.78	895521.89	3693395.01	4002	TRUE
4003	0	O	0	2055.8	558217.54	2998872.26	4003	TRUE
4004	0	0	Ω	5151.59	422917.94	3734765.9	4004	TRUE
4005	.0	Θ	0	4851.55	417901.03	4031930.99	4005	TRUE
4006	0	0	0	0	156476,71	3739010.08	4006	TRUE
4007	0	0	0	7785.25	250513.94	3398333.18	4007	TRUE
4008	Q	0	0	3785.11	430104.78	4514616.35	4008	TRUE
4009	()	0	0	5759.22	342576.64	2752721.45	4009	TRUE
4010	C	0	0	3658.48	256135.52	2462173.01	4010	TRUE
4011	0	0	0		1306927.42	3722140.03	4011	TRUE
4012	0	0	0	232.44	15253.77	804255.55	4012	TRUE
4013	0	0	0	178,69	147029.42	2682392.97	4013	TRUE
4014	0	0	0	4193.24	272398.32	4410449.08	4014	TRUE

Gulf Power Company Late-Filed Exhibit No. 2 Deposition of Michael T. O'Sheasy Docket No. 160186-EI Page 2 of 40

GULF POWER COMPANY Substation Investment by Account At 12/31/14 Transmission (Beginning)

	350	352	353	360	361	362	LOC	MATCH
4015	0	0	0	1650.3		3166126.21	4015	TRUE
4016	0	O	0	21076.08	47305.99	389872.5	4016	TRUE
4017	0	0	0	16306.03	366339.19	3501993.2	4017	TRUE
4018	0	0	0	16354.56		2148192.76	4018	TRUE
4019	0	0	0	11381.98		2293264.32	4019	TRUE
4020	0	0	0	3409.67	36433.85	794471	4020	TRUE
4021	0	0	0	2093.1		3627565.33	4021	TRUE
4022 4023	0	0	0	19225.42 7110.13		2688469.03 3691760.19	4022 4023	TRUE
4023	0	0	0	4675.01	58990.09	346424.6	4023	TRUE
4025	0	ð	0	106354.2		3787225.15	4025	TRUE
4026	0	9	0	4413.47	150999.86	871823.5	4026	TRUE
4027	0	0	o	2856.33	16337.18	102070.19	4027	TRUE
4028	0	9	0	4406.11		2799780.03	4028	TRUE
4029	0	o	0	0		1012560.89	4029	TRUE
4030	G	Ó	0	14606.66	643266.57	2695472.35	4030	TRUE
4031	0	0	0	23061.13	611194.42	2753737.64	4031	TRUE
4033	0	0	0	0	30951.62	698371.09	4033	TRUE
4034	0	0	0	558.31	31448.07	451539.53	4034	TRUE
4035	0	0	0	33813.7	126535.47	1369461.49	4035	TRUE
4036	0	0	0	4892.32	137395.71	1366292.93	4036	TRUE
4037	0	Ū.	0	23445.43	60210.3	1000087.59	4037	TRUE
4038	0	O	Ü	8773.37		1092941.29	4038	TRUE
4040	0	0	0	65188.38	117397.26	850973.25	4040	TRUE
4041	0	0	0	2565.58	99091.05	558836.55	4041	TRUE
4042	0	0	0	9871.14		1636893.26	4042	TRUE
4043	0	0	0	11213.48		2292540,79	4043	TRUE
4044 4045	0	0	0	32309.71	58719.64	981787.12	4044	TRUE
4045	6	0	0	27371.25	3863.81	2314394.56 268068.18	4045 4046	TRUE
4047	0	6	0	34295.3		2053109.24	4047	TRUE
4048	0	0	0	2716.5	19091.54	199311.5	4048	TRUE
4050	O	0	ē	13813.34		2172528.19	4050	TRUE
4051	0	0	0	7525.19		2774947.56	4051	TRUE
4053	0	0	Ö	41396.72	171673.81	1594766.12	4053	TRUE
4054	0	0	0	27612.23	105778.47	1097424.5	4054	TRUE
4055	C	0	0	102834.32	308455.61	4315129.41	4055	TRUE
4057	0	C	0	37665.62	389258.77	3379729.07	4057	TRUE
4058	0	0	0	19569.79	905411.56	4251274.75	4058	TRUE
4059	0	O	0	20352.35		1285658.39	4059	TRUE
4060	0	0	0	54595.46	144206.99	840451.73	4060	TRUE
4062	0	C	6	46715.79	200930.92	886634.9	4062	TRUE
4063	0	0	O.	40154.81		1565156.99	4063	TRUE
4064	0	0	0	62972.43	178639.87	1589972.41	4064	TRUE
4966 4067	0	0	6	6010.72 723.61	32597.82 67492.27	176543.59	4066 4067	TRUE
4074	0	0	0	607.04	85617.71	172766.37 913101.55	4074	TRUE
4079	0	-0	0	17.9	34028.69	487614.69	4079	TRUE
4082	0	0	0	8		1779877.75	4082	TRUE
4085	0	0	0	1225.51		2754999.68	4085	TRUE
4088	0	0	0	5510.32		1172088.21	4088	TRUE
4102	0	O	0	1081205.96		2488870.74	4102	TRUE
4103	0	C	0	1549.48	0		4103	TRUE
4120	0	0	0	0	506062.54	3099745.82	4120	TRUE
4124	0	0	0	0	0	3588649.09	4124	TRUE
4128	G	0	0	4013.67	159144.75	1223346.03	4128	TRUE
4129	0	0	G	3019.13	8323.04		4129	TRUE
4134	Ü	0	0	0	0		4134	TRUE
4139	0	.0	0	71.97	15236.31		4139	TRUE
4140	0	0	0	074.75	0		4140	TRUE
4141	0	0	0	274.75	10513.78		4141	TRUE
4144	0	0	0	297.33		1967724.03	4144	TRUE
4146	0	0	9	0	0	147616.78	4146	TRUE

Gulf Power Company Late-Filed Exhibit No. 2 Deposition of Michael T. O'Sheasy Docket No. 160186-EI Page 3 of 40

GULF POWER COMPANY Substation Investment by Account At 12/31/14 Transmission (Beginning)

	350	352	353	360	361	362	LOC	MATCH
4147	O	0	0	10279.36	0	19307.68	4147	TRUE
4148	0	0	0	5222.17	56288.83	419206.35	4148	TRUE
4156	0	0	0	154048.72	179935.31	1262582.9	4156	TRUE
4158	0	0	0	0	159749.49	1895979.71	4158	TRUE
4164	0	0	0	0	162925.65	2355655.3	4164	TRUE
4166	0	0	0	155086.82	162703.75	2024853.59	4166	TRUE
4167	O	0	0	14680.9	237031.05	2744623.55	4167	TRUE
4168	0	0	0	7618.74	250234.24	623966.91	4168	TRUE
4170	0	0	0	0	253451	2402366.15	4170	TRUE
4171	0	0	0	34591.06	150967.66	643353.77	4171	TRUE
4172	0	0	0	0	0	1126406.98	4172	TRUE
4173	0	0	0	0	92346.7	857138.99	4173	TRUE
4174	0	0	0	0	272885.65	2705999.82	4174	TRUE
4175	0	O	0	2325	199562.91	1250047.59	4175	TRUE
4176	0	0	0	0	16633 01	1276821.02	4176	TRUE
4177	0	0	0	0	0	1270480.69	4177	TRUE
4178	0	0	0	0	144474.9	580128	4178	TRUE
4180	0	O	O	85464.44	655213.28	2487443.58	4180	TRUE
4181	0	0	0	0	230731.66	2471249.64	4181	TRUE
4182	0	O	0	127491.93	199110.35	1184946.99	4182	TRUE
4183	0	0	0	0	0	2559621.93	4183	TRUE
4184	0	O	0	0	0	1004479.66	4184	TRUE
4185	0	0	0	0	129964.79	658623.02	4185	TRUE
4186	0	0	0	43770.33	154748.86	934741.58	4186	TRUE
4187	0	0	0	0	196588.59	4104562.92	4187	TRUE
4188	D.	0	0	231590.43	0	0	4188	TRUE
4189	0	0	0	0	0	975277.92	4189	TRUE
4190	0	O	O	45776.71	779183.93	1129138.11	4190	TRUE
4191	0	0	0	70055.26	443239.92	1338732.62	4191	TRUE
4192	Q	0	0	138852.09	552107.18	1469624.61	4192	TRUE
4198	0	G	0	G	0	2346362.48	4198	TRUE
4199	0	0	O	66481.14	477523.85	3542550.36	4199	TRUE
4200	0	O	0	0	278340.81	1107680.14	4200	TRUE
4201	0	0	0	0	176119.63	2136994.25	4201	TRUE
4202	0	0	0	0	915.19	24195.61	4202	TRUE
4203	0	0	0	0	264338.65	2052738.34	4203	TRUE
4204	0	0	0	479550.97	1496238.42	1743215.81	4204	TRUE
4205	O	C	0	307628.54	0	0	4205	TRUE

Gulf Power Company Late-Filed Exhibit No. 2 Deposition of Michael T. O'Sheasy Docket No. 160186-EI Page 4 of 40

GULF POWER COMPANY Substation Investment by Account At 12/31/15 Transmission (Ending)

	350	352	353	360	361	362	LOC	MATCH
3005	0	3312.02	232201.68	0	0	0	3005	TRUE
3006	0	123003.81	5895202.97	0	0	O.	3006	TRUE
3008	487345.26	2982391.61	12840116.3	0	0	0	3008	TRUE
3009	1718.1	358711.58	2138876,97	0	0	0	3009	TRUE
3010	3154.41	97001.1	1409219.38	0	0	0	3010	TRUE
3011	1933449 91	1595864.64	20310008.5	0	0	0	3011	TRUE
3015	0	167812.95	348229.66	0	0	0	3015	TRUE
3017	13748.82	540684.74	4789319.87	0	G	0	3017	TRUE
3018	0	30836.74	5484246.62	0	0	0	3018	TRUE
3021	24412.02	544996.15	3642798.91	0	0	0	3021	TRUE
3023	2681.78	113993.86	689833.53	0	0	0	3023	TRUE
3024	O	0	1229.3	0	G	0	3024	TRUE
3026	13903.35	737215.09	7235721.71	0	0	0	3026	TRUE
3027	28995.44	279990.76	5889987.3	0	0	0	3027	TRUE
3030	4460.68	54696.61	394978.75	0	0	0	3030	TRUE
3033	0	85421.33	1853041.67	0	0	0	3033	TRUE
3035	0	2849.18	82663.36	0	ō	0	3035	TRUE
3036	0	69078.05	3254461.94	0	o	0	3036	TRUE
3037	0	0	461469.09	0	0	0	3037	TRUE
3036	0	30648.16	29559.37	0	0	0	3038	TRUE
3039	562186.34	298219.28	1323904.35	0	0	0	3039	TRUE
3040	791.39	45399.39	80618.45	0	0	0	3040	TRUE
3041	0	179305.91	2553914.5	a	0	0	3041	TRUE
3042	0	106340.01	221964.56	0	0	0	3042	TRUE
3043	0	83790.1	239134.2	0	0	0		
3045	0	35347.43	100032.78	0	0	0	3043	TRUE
3046	0	54811.55	166233.89	0	0		3045	TRUE
3047	1060.5			0		0	3046	TRUE
3048		145388.63	142367.38 13517921.8		0	0	3047	TRUE
3049	101948.77	1366145.49		0	0	.0	3048	TRUE
	0		46037306.3		0	0	3049	TRUE
3050	6	119190.93	7907508.86	0	0	0	3050	TRUE
3051	0	1200.68	13711.87	0	0	0	3051	TRUE
3052	146083,14	1265942.31	11016466.3	0	0	0	3052	TRUE
3053	24287.06	376505.27	633869.26	0	O	0	3053	TRUE
3054	0		8665012.94	0	0	0	3054	TRUE
3955	0		1763323 77	0	0	0	3055	TRUE
3056	O	628769.47	13538102.5	0	0	0	3056	TRUE
3057	0		15701950.6	0	0	0	3057	TRUE
3058	6628,76	433528.23	3317081.34	0	0	0	3058	TRUE
3061	0	54209 91	457961.13	0	0	0	3061	TRUE
3063		1156538.89	9017190.96	0	0	0	3063	TRUE
3068	0	0	544208.29	0	0	0	3068	TRUE
3069	0	52743.95	240824.87	0	0	0	3069	TRUE
3076	176815.35	2014042.9	17907069.4	0	0	0	3070	TRUE
3071	1225743.38	2218482.05	8817971.38	0	0	0	3071	TRUE
3072	0	1463747.14	3122409.55	0	0	0	3072	TRUE
4001	0	0	Ü-	6228.72	561505.29	3988619.67	4001	TRUE
4002	0	0	0	897.78	895521.89	3595093.72	4002	TRUE
4003	0	0	0	2055.6	516544.18	2843648.06	4003	TRUE
4004	0	0	0	75970.82	425797.75	3756881.94	4004	TRUE
4005	0	0	0	4851.55	419111.12	4157034.02	4005	TRUE
4006	0	0	0	0	156476.71	3748546.34	4006	TRUE
4007	0	0	O	7785.25	281078.77	3820256.37	4007	TRUE
4008	0	0	0	3785.11	432826.32	4525214.85	4008	TRUE
4009	Ü	0	0	5759.22	342576.64	2893896.69	4009	TRUE
4010	0	0	0	3658.48	257378.55	2464867.44	4010	TRUE
4011	G	0	0.	11441.48	1320052.16	4276331.3	4011	TRUE
4012	0	0	0	232.44	15253.77	804255.55	4012	TRUE
4013	ũ	0	0	178.69	147029.42	2682392.97	4013	TRUE
4014	0	0	0	4193,24	895337.27	4452176.65	4014	TRUE

Gulf Power Company Late-Filed Exhibit No. 2 Deposition of Michael T. O'Sheasy Docket No. 160186-EI Page 5 of 40

GULF POWER COMPANY Substation Investment by Account At 12/31/15 Transmission (Ending)

	350	352	353	360	361	362	LOC	MATCH
4015	0	0	0	1650.3	182919.11	3166326.21	4015	TRUE
4016	0	0	0	42834.26	47305.99	389872.5	4016	TRUE
4017	0	0	0	16306.03	366339.19	3501993.2	4017	TRUE
4018	0	0	0	16354.56	289508.49		4018	TRUE
4019	0	0	0	11381.98	533229.91	4795066.66	4019	TRUE
4020	0	0	0	3409.67	36433.85	794471	4020	TRUE
4021	0	0	0	2093.1	410899.87	3627565.33	4021	TRUE
4022	0	0	0	19225.42	384490.52	2464042.13	4022	TRUE
4023	0	0	0	7110.13	430345.08	3696872.65	4023	TRUE
4024	0	0	0	4675.01	59287.1	347907.76	4024	TRUE
4025	0	0	0	106354.2	93854.91	3772775.08	4025	TRUE
4026	Ü		0	4413.47	159065.8	944416.58	4026	TRUE
4027 4028	0	0	0	2856.33 4406.11	16337.18	102070.19	4027	TRUE
4029	0	O O	0	4400.11	280000.95	2824129.34	4028	TRUE
4030	0	0	0	14606.66	638177.95	1012560.89 2766804	4029	TRUE
4030	0	0	0	23061.13		2753737.64	4030 4031	TRUE
4033	0	0	0	23001.13	30951.62	698371.09	4033	TRUE
4034	0	0	0	558.31	31448.07	496512.47	4034	TRUE
4035	0	6	0	33813.7		1370593.18	4035	TRUE
4036	0	0	0	4892.32	137395.71	1372149.82	4036	TRUE
4037	0	0	0	23445.43	65723.43	1082368.44	4037	TRUE
4038	0	0	0	8773.37	95565.06	1137225	4038	TRUE
4040	0	0	0	65188.38	117397.26	850973.25	4040	TRUE
4041	0	0	0	2565.58	99091.05	558836.55	4041	TRUE
4042	0	0	C	9871.14	260470.85	1637972.71	4042	TRUE
4043	0	O	. 0	11213.48	232827.22	3131156.16	4043	TRUE
4044	0	0	0	32309.71	58719.64	981787.12	4044	TRUE
4045	0	0	G.	27371.25	197631.2	2316537.17	4045	TRUE
4046	0	0	0	0	3863.81	268068.18	4046	TRUE
4047	0	0	G	34295.3	394523.23	2053109.24	4047	TRUE
4048	0	0	0	2716.5	19091.54	199311.5	4048	TRUE
4050	O	O	0	13813.34	170687.8	2172528.19	4050	TRUE
4051	O	O	0	7525.19		2774947.56	4051	TRUE
4053	0	O	0	41396.72	171673.81	1619182.4	4053	TRUE
4054	0	0	0	27612.23	105778.47	1097424.5	4054	TRUE
4055	O	0	0	102834.32	323140.01	4483474.36	4055	TRUE
4057	0	0	.0	37665.62	389405.99	3195824.58	4057	TRUE
4058	0	o	0	19569.79	914188.03	4338577.83	4058	TRUE
4059	0	0	0	20352.35	313360.95	1433365.7	4059	TRUE
4060	0	0	O	54595.46	147772.13	864402.65	4060	TRUE
4062	O	()	0	46715.79	238619.24	1266932.95	4062	TRUE
4063	0	0	Q	40154.81	121335.42	1600132.91	4063	TRUE
4064	0	0	0	62972.43	190880.93	1688840 01	4064	TRUE
4006	Ü	O	O	6010.72	32597.82	176543.59	4066	TRUE
4067	0	0	0	723.61	67492.27	172766.37	4067	TRUE
4074	0	0	0	607.04	85777.08	905487.8	4074	TRUE
4079	0	0	Ü	17.9	34028.69	505939.14	4079	TRUE
4082	Q	0	0	8	166680,19	1929904.28	4082	TRUE
4085	0	G	Ü	1225.51		2747042.76	4085	TRUE
4088	0	0	0	5510.32		1172988.21	4088	TRUE
4102	0	G	Ü	0	3365.39	-4135.61	4102	TRUE
4120	0	0	0	0		3145254.64	4120	TRUE
4124	0	G	0	0		2910415.22	4124	TRUE
4128	0	0	0	4013 67		1223346.03	4128	TRUE
4129	0	0	0	3019.13	8323.04	151172.96	4129	TRUE
4134	0	0	0	0	47,16	79957.52	4134	TRUE
4139	0	0	0	71,97	15236.31	315340.71	4139	TRUE
4140	0	0	0	0	0		4140	TRUE
4141	0	0	0	274.75	10513,78	254583.32	4141	TRUE
4144	0	0	0	297.33	156446.29		4144	TRUE
4146	0	0	0	10270.26	.0	136196.8	4146	TRUE
4147	0	0	O	10279,36	0	19307.68	4147	TAUE

Gulf Power Company Late-Filed Exhibit No. 2 Deposition of Michael T. O'Sheasy Docket No. 160186-EI Page 6 of 40

GULF POWER COMPANY Substation Investment by Account At 12/31/15 Transmission (Ending)

4148 0 0 0 5222.17 56288.83 419206.35 4148 4156 0 0 0 154048.72 179935.31 1262582.9 4156 4158 0 0 0 0 162176.39 1924015.48 4158 4164 0 0 0 0 162925.65 2392636.03 4164 4166 0 0 0 155086.82 162703.75 2049133.19 4166 4167 0 0 0 14680.9 237031.05 2744623.55 4167 4168 0 0 0 7618.74 250234.24 623966.91 4168 4170 0 0 0 253451 2402366.15 4170 4171 0 0 0 34591.06 150967.66 643353.77 4171 4172 0 0 0 0 1126406.98 4172 4173 0 0 0 0 <t< th=""><th></th></t<>	
4158 0 0 0 162176.39 1924015.48 4156 4164 0 0 0 162925.65 2392636.03 4164 4166 0 0 0 155086.82 162703.75 2049133.19 4166 4167 0 0 0 14680.9 237031.05 2744623.55 4167 4168 0 0 0 7618.74 250234.24 623966.91 4168 4170 0 0 0 0 253451 2402366.15 4177 4171 0 0 0 34591.06 150967.66 643353.77 4171 4172 0 0 0 0 1126406.98 4172 4173 0 0 0 0 92346.7 857138.99 4173 4174 0 0 0 276369.92 2728716.12 4174 4175 0 0 0 2325 193562.91 1325119.05	TRUE
4164 0 0 0 0 162925.65 2392636.03 4164 4166 0 0 0 155086.82 162703.75 2049133.19 4166 4167 0 0 0 14680.9 237031.05 2744623.55 4167 4168 0 0 0 7618.74 250234.24 623966.91 4168 4170 0 0 0 0 253451 2402366.15 4170 4171 0 0 0 34591.06 150967.66 643353.77 4171 4172 0 0 0 0 1126406.98 4172 4173 0 0 0 0 1126406.98 4173 4174 0 0 0 0 276369.92 2728716.12 4174 4175 0 0 0 2325 199562.91 1325119.05 4175 4176 0 0 0 0 16633.01	TRUE
4166 0 0 0 155086.82 162703.75 2049133.19 4166 4167 0 0 0 14680.9 237031.05 2744623.55 4167 4168 0 0 0 7618.74 250234.24 623966.91 4168 4170 0 0 0 0 253451 2402366.15 4170 4171 0 0 0 34591.06 150967.66 643353.77 4171 4172 0 0 0 0 0 1126406.98 4172 4173 0 0 0 0 92346.7 857138.99 4173 4174 0 0 0 0 276369.92 2728716.12 4174 4175 0 0 0 2325 199562.91 1325119.05 4175 4176 0 0 0 16633.01 1180143.12 4174 4177 0 0 0 0	TRUE
4167 0 0 0 14680.9 237031.05 2744623.55 4166 4168 0 0 0 7618.74 250234.24 623966.91 4168 4170 0 0 0 0 253451 2402366.15 4170 4171 0 0 0 34591.06 150967.66 643353.77 4171 4172 0 0 0 0 1126406.98 4172 4173 0 0 0 0 92346.7 857138.99 4173 4174 0 0 0 0 276369.92 2728716.12 4174 4175 0 0 0 2325 199562.91 1325119.05 4175 4176 0 0 0 16633.01 1180143.12 4176 4177 0 0 0 0 1213238.8 4177 4178 0 0 0 0 1213238.8 4178	TRUE
4168 0 0 0 7618.74 250234.24 623966.91 4168 4170 0 0 0 0 253451 2402366.15 4177 4171 0 0 0 34591.06 150967.66 643353.77 4171 4172 0 0 0 0 1126406.98 4172 4173 0 0 0 0 92346.7 857138.99 4173 4174 0 0 0 0 276369.92 2728716.12 4174 4175 0 0 0 2325 199562.91 1325119.05 4175 4176 0 0 0 0 16633.01 1180143.12 4176 4177 0 0 0 0 1213238.8 4177 4178 0 0 0 145687.08 585215.92 4178	TRUE
4170 0 0 0 0 253451 2402366.15 4176 4171 0 0 0 34591.06 150967.66 643353.77 4171 4172 0 0 0 0 0 1126406.98 4172 4173 0 0 0 0 92346.7 857138.99 4173 4174 0 0 0 0 276369.92 2728716.12 4174 4175 0 0 0 2325 199562.91 1325119.05 4175 4176 0 0 0 16633.01 1180143.12 4176 4177 0 0 0 0 1213238.8 4177 4178 0 0 0 145687.08 585215.92 4178	TRUE
4171 0 0 0 34591.06 150967.66 643353.77 4171 4172 0 0 0 0 0 1126406.98 4172 4173 0 0 0 0 92346.7 857138.99 4173 4174 0 0 0 0 276369.92 2728716.12 4174 4175 0 0 0 2325 199562.91 1325119.05 4175 4176 0 0 0 0 16633.01 1180143.12 4176 4177 0 0 0 0 0 1213238.8 4177 4178 0 0 0 0 145687.08 585215.92 4178	TRUE
4172 0 0 0 0 1126406.98 4172 4173 0 0 0 0 92346.7 857138.99 4173 4174 0 0 0 0 276369.92 2728716.12 4174 4175 0 0 0 2325 199562.91 1325119.05 4175 4176 0 0 0 16633.01 1180143.12 4176 4177 0 0 0 0 1213238.8 4177 4178 0 0 0 145687.08 585215.92 4178	TRUE
4173 0 0 0 0 92346.7 857138.99 4172 4174 0 0 0 0 276369.92 2728716.12 4174 4175 0 0 0 2325 199562.91 1325119.05 4175 4176 0 0 0 0 16633.01 1180143.12 4176 4177 0 0 0 0 0 1213238.8 4177 4178 0 0 0 0 145687.08 585215.92 4178	TRUE
4174 0 0 0 0 276369.92 2728716.12 4174 4175 0 0 0 2325 199562.91 1325119.05 4175 4176 0 0 0 0 16633.01 1180143.12 4176 4177 0 0 0 0 0 1213238.8 4177 4178 0 0 0 145687.08 585215.92 4178	TRUE
4175 0 0 0 2325 199562.91 1325119.05 4175 4176 0 0 0 0 16633.01 1180143.12 4176 4177 0 0 0 0 0 1213238.8 4177 4178 0 0 0 0 145687.08 585215.92 4178	TRUE
4176 0 0 0 0 16633.01 1180143.12 4176 4177 0 0 0 0 0 1213238.8 4177 4178 0 0 0 145687.08 585215.92 4178	TRUE
4177 0 0 0 0 0 1213238.8 4177 4178 0 0 0 0 145687.08 585215.92 4178	TRUE
4178 0 0 0 0 145687.08 585215.92 4178	TRUE
	TRUE
4190 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TRUE
4180 0 0 85464.44 655213.28 2487443.58 418 0	TRUE
4181 0 0 0 0 233071.68 2515586.76 418 1	TRUE
4182 0 0 0 127491.93 199110.35 1184946.99 4182	TRUE
4183 0 0 0 0 0 2559621.93 4183	TRUE
4184 0 0 0 0 0 1003177.07 4184	TRUE
4185 0 0 0 0 129964.79 658623.02 4185	TRUE
4186 0 0 0 43770.33 154748.86 934741.58 4186	TRUE
4187 0 0 0 196588.59 4106485.71 4187	TRUE
4188 0 0 0 231590.43 0 0 4188	TRUE
4189 0 0 0 0 0 975277.92 418 9	TRUE
4190 0 0 45776.71 779183.93 1180874.87 4190	TRUE
4191 0 0 70055.26 443239.92 1338732.62 4191	TRUE
4192 0 0 0 138852.09 552107.18 1489624.61 4192	TRUE
4198 0 0 0 0 0 234636248 4198	TRUE
4199 0 0 0 66481.14 477523.85 3542550.36 4199	TRUE
4200 0 0 0 278541.64 1106966 86 4200	TRUE
4201 0 0 0 0 176119.63 2136994.25 4201	TRUE
4202 0 0 0 0 915.19 23923.59 4202	TRUE
4203 0 0 0 0 264338.65 2052738.34 420 3	TRUE
4204 0 0 0 474419.97 1496238.42 1743215.81 4204	TRUE
4295 0 0 948821.94 2728138.19 1433693.28 4205	TRUE

Gulf Power Company Late-Filed Exhibit No. 2 Deposition of Michael T. O'Sheasy Docket No. 160186-EI Page 7 of 40

GULF POWER COMPANY

Substation Investment by Account At 12/31/14 Transmission (Beginning)

CPR	LOCATION	0.0000000	ACCT	ACCT	ACCT	
LOCATION	NAME	LEVEL	<u>350</u>	352	<u>353</u>	TOTAL
3005	SMITH 40 MW TURBINE STEP UP	B-1/2	\$0.00	\$2,967.01	\$231,127.24	\$234,094.25
3006	DANIEL #1 STEP-UP	B-1/2	\$0.00	\$123,003.81	\$5,895,202.97	\$6,018,206.78
3008	HOLMES CREEK	B-2/2	\$487,345.26	\$65,636.21	\$1,814,297.04	\$2,367,278.51
3009	SOUTH CRESTVIEW	C-2/3	\$1,718.10	\$368,387.30	\$2,130,247.78	\$2,500,353.18
3010	GLENDALE ROAD	C-2/3	\$3,154.41	\$91,979.91	\$1,458,379.34	\$1,553,513.66
3011	LAGUNA BEACH	B-2/2	\$1,933,449.91	\$1,595,864.64	\$20,310,008.48	\$23,839,323.03
3015	SMITH CONSTRUCTION	C-2/3	\$0.00	\$167,812.95	\$348,229.66	\$516,042.61
3017	BELLVIEW SWITCHING	B-2/2	\$13,748.82	\$540,684.74	\$2,043,284.46	\$2,597,718.02
3018	TRANS. SPARE EQUIP.	C-2/3	\$0.00	\$0.00	\$8,618,899.66	\$8,618,899.66
3021	SHOAL RIVER	B-2/2	\$24,412.02	\$544,996.15	\$3,714,970.85	\$4,284,379.02
3023	MUNSON ROAD	C-1/2	\$2,681.78	\$113,993.86	\$689,833.53	\$806,509.17
3024	PENSACOLA OFFICE BLDG	B-2/2	\$0.00	\$0.00	\$1,229.30	\$1,229.30
3026	CALLAWAY	B-2/2	\$13,903.35	\$737,215.09	\$7,235,721.71	\$7,986,840.15
529-03-07-03-11-15-15-15-15-15-15-15-15-15-15-15-15-	WRIGHT	B-2/2	\$28,995.44	\$284,272.62	\$5,640,804.98	\$5,954,073.04
3028		B-2/2 CS	\$0.00	\$491.47	\$92,017.89	\$92,509.36
3030	BYRNEVILLE	C-2/3	\$4,460.68	\$54,696.61	\$394,978.75	\$454,136.04
3033	DANIEL #2 STEP-UP	B-1/2	\$0.00	\$85,421.33	\$1,694,787.70	\$1,780,209.03
3034	DANIEL COMM. STEP-UP	B-1/2	\$0.00	\$0.00	\$0.00	\$0.00
3035	MILLER'S FERRY 115KV	B-2/2	\$0.00	\$2,849.18	\$82,663.36	\$85,512.54
3036	SCHERER UNIT #3 STEP UP	B-1/2	\$0.00	\$69,078.05	\$3,254,461.94	\$3,323,539.99
3037	CORP. OFF. CONTROL RM	B-2/2	\$0.00	\$0.00	\$934,480.70	\$934,480.70
3038	GASKIN AEC	C-2/3	\$0.00	\$30,648.16	\$29,559.37	\$60,207.53
3039	CRYSTAL BEACH	C-2/3	\$562,186.34	\$285,980.27	\$1,221,802.03	\$2,069,968.64
3040	PAXTON TAP TRANS. SW	D/2	\$791.39	\$45,399.39	\$80,618.45	\$126,809.23
3041	SCHERER COMM. STEP-UP	B-1/2	\$0.00	\$179,305.91	\$2,459,313.94	\$2,638,619.85
3042	BAYOU GRANDE NORTH (NAS PENSACOLA N		\$0.00	\$106,340.01	\$221,964.56	\$328,304.57
3043	BAYOU GRANDE SOUTH (NAS PENSACOLA S		\$0.00	\$83,790.10	\$239,134.20	\$322,924.30
3045	BLUE WATER BAY	B-2/2	\$0.00	\$35,347.43	\$100,032.78	\$135,380.21
3046	CHOCTAW -NORTH	B-2/2	\$0.00	\$53,319.00	\$165,113.71	\$218,432.71
3047	CHOCTAW -SOUTH	B-2/2	\$1,060.50	\$145,388.63	\$142,367.38	\$288,816.51
3048	BRENTWOOD	B-2/2	\$101,948.77	\$1,365,754.32	\$13,514,854.33	\$14,982,557.42
3049	ALLIGATOR SWAMP	B-2/2	\$0.00	\$111,677.53	\$4,546,619.79	\$4,658,297.32
3050	SMITH #3 STEP-UP	B-1/2	\$0.00	\$119,190.93	\$7,694,228.23	\$7,813,419.16
3051	OUL COLUMN	B-2/2 CS	\$0.00	\$1,200.68	\$13,711.87	\$14,912.55
3052	SINAI CEMETERY	B-2/2	\$146,083.14	\$1,259,168.46	\$10,955,501.77	\$12,360,753.37
3053	SHAKY JOE SWAMP	B-2/2	\$24,287.06	\$376,505.27	\$633,869.26	\$1,034,661.59
3054	CRIST 115	C-2/3	\$0.00	\$336,550.36	\$8,338,992.91	\$8,675,543.27
3055	SCHOLZ STEP-UP	B-1/2	\$0.00	\$74,075.74	\$1,763,323.77	\$1,837,399.51
3056	SMITH 1 & 2 STEP-UP	B-1/2	\$0.00	\$630,866.20	\$13,304,305.77	\$13,935,171.97
3057	CRIST - BARRY	B-2/2	\$0.00	\$604,611.71	\$15,694,481.76	\$16,299,093.47
3058	WEWA RD	C-1/2	\$6,628.76	\$433,037.05	\$3,412,914.53	\$3,852,580.34
3059	DANIEL COMM CTERLIB	B-2/2 CS	\$0.00	\$0.00	\$0.00	\$0.00
3061	DANIEL COMM. STEP-UP	B-1/2	\$0.00	\$54,209.91	\$457,961.13	\$512,171.04
3063	MILLER BAYOU	B-2/2	\$56,506.26	\$1,156,538.89	\$9,017,190.96	\$10,230,236.11
3068 3069	PLT CRIST SCRUBBER STEP-UP PLT CRIST CONSTRUCTION	B-1/2	\$0.00	\$0.00	\$544,208.29	\$544,208.29
3070	HIGHLAND CITY	C-2/3	\$0.00	\$52,743.95	\$240,824.87	\$293,568.82
		C-2/3	\$176,815.35	\$2,092,289.45	\$17,182,550.43	\$19,451,655.23
3072	SCENIC HILLS	C-2/3	\$0.00	\$1,463,747.14	\$3,122,409.55	\$4,586,156.69
	TOTALS	=	\$3,590,177.34	\$15,947,037.42	\$181,683,482.98	\$201,220,697.74
		Average	4,203,049.03	20,169,080.77	212,857,355.54	237,229,485.34

GULF POWER COMPANY

Substation Investment by Account At 12/31/14 Distribution (Beginning)

Gulf Power	Company
Late-Filed I	Exhibit No. 2
Deposition	of Michael T. O'Sheasy
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r range and	or other will all or or		(5			
CPR	LOCATION	1 E) (E)	ACCOUNT	ACCOUNT	ACCOUNT	
LOCATION	NAME.	LEVEL	360	<u>361</u>	<u>362</u>	TOTAL
4001	BRENTWOOD	C-2/3	\$6,228.72	\$561,765.82	\$3,562,297.31	\$4,130,291.85
4002	HIGHLAND CITY	C-2/3	\$897.78	\$895,521.89	\$3,693,395.01	\$4,589,814.68
4003	MARIANNA	CS & C-	\$2,055.80	\$558,217.54	\$2,998,872.26	\$3,559,145.60
4004	BAYOU CHICO	C-2/3	\$5,151.59	\$422,917.94	\$3,734,765.90	\$4,162,835.43
4005	GOULDING	C-2/3	\$4,851.55	\$417,901.03	\$4,031,930.99	\$4,454,683.57
4006	MONSANTO	C-2/3 CS	\$0.00	\$156,476.71	\$3,739,010.08	\$3,895,486.79
4007	VALPARAISO	C-2/3	\$7,785.25	\$250,513.94	\$3,398,333.18	\$3,656,632.37
4008	CANTONMENT	C-2/3	\$3,785.11	\$430,104.78	\$4,514,616.35	\$4,948,506.24
4009	GREENWOOD	C-2/3	\$5,759.22	\$342,576.64	\$2,752,721.45	\$3,101,057.31
4010	PACE	C-2/3	\$3,658.48	\$256,135.52	\$2,462,173.01	\$2,721,967.01
4011 4012	BEACH HAVEN AMERICAN CYANIMID	C-2/3 C-2/3 CS	\$11,441.48	\$1,306,927.42	\$3,722,140.03	\$5,040,508.93
4013	AIR PRODUCT	C-2/3	\$232.44 \$178.69	\$15,253.77 \$147,029.42	\$804,255.55 \$2,682,392.97	\$819,741.76 \$2,829,601.08
4014	DEVILLIERS	C-2/3	\$4,193.24	\$272,398.32	\$4,410,449.08	\$4,687,040.64
4015	JAY ROAD	C-2/3	\$1,650.30	\$182,919.11	\$3,166,126.21	\$3,350,695.62
4016	ALTHA	C-2/3 CS	\$21,076.08	\$47,305.99	\$389,872.50	\$458,254.57
4017	EASTGATE	C-2/3	\$16,306.03	\$366,339.19	\$3,501,993.20	\$3,884,638.42
4018	REDWOOD	C-2/3	\$16,354.56	\$288,938.96	\$2,148,192.76	\$2,453,486.28
4019	FORT WALTON	C-2/3	\$11,381.98	\$126,374.91	\$2,293,264.32	\$2,431,021.21
4020	CHIPLEY	C-2/3	\$3,409.67	\$36,433.85	\$794,471.00	\$834,314.52
4021	LONG BEACH	C-2/3	\$2,093.10	\$410,899.87	\$3,627,565.33	\$4,040,558.30
4022 4023	INNERARITY POINT OCEAN CITY	C-2/3 C-2/3	\$19,225.42 \$7,110.13	\$422,055.35	\$2,888,469.03	\$3,329,749.80
4023	VERNON	C-2/3	\$4,675.01	\$430,345.08 \$58,990.09	\$3,691,760.19 \$346,424.60	\$4,129,215.40 \$410,089.70
4025	SCENIC HILLS	C-2/3	\$106,354.20	\$93,854.91	\$3,787,225.15	\$3,987,434.26
4026	MOLINO	C-2/3	\$4,413.47	\$150,999.86	\$871,823.50	\$1,027,236.83
4027	PITTMAN	C-2/3	\$2,856.33	\$16,337.18	\$102,070.19	\$121,263.70
4028	DESTIN	C-2/3	\$4,406.11	\$286,223.88	\$2,799,780.03	\$3,090,410.02
4029	PENSACOLA MOBILE	C-2/3	\$0.00	\$0.00	\$1,012,560.89	\$1,012,560.89
4030	BAYOU MARCUS	C-2/3	\$14,606.66	\$643,266.57	\$2,695,472.35	\$3,353,345.58
4031	LULLWATER	C-2/3	\$23,061.13	\$611,194.42	\$2,753,737.64	\$3,387,993.19
4033 4034	SHALIMAR SUNNY HILLS	C-2/3 C-2/3	\$0.00	\$30,951.62	\$698,371.09	\$729,322.71
4034	SULLIVAN	C-2/3	\$558.31 \$33,813.70	\$31,448.07 \$126,535.47	\$451,539.53 \$1,369,461.49	\$483,545.91 \$1,529,810.66
4036	CHIPOLA	C-2/3 CS	\$4,892.32	\$137,395.71	\$1,366,292.93	\$1,508,580.96
4037	PARKER	C-2/3	\$23,445.43	\$60,210.30	\$1,000,087.59	\$1,083,743.32
4038	GRACEVILLE	C-2/3	\$8,773.37	\$95,389.79	\$1,092,941.29	\$1,197,104.45
4040	OAKFIELD	C-2/3	\$65,188.38	\$117,397.26	\$850,973.25	\$1,033,558.89
4041	BLOUNTSTOWN	C-2/3 CS	\$2,565.58	\$99,091.05	\$558,836.55	\$660,493.18
4042	GULF BREEZE	C-2/3	\$9,871.14	\$260,059.27	\$1,636,893.26	\$1,906,823.67
4043	PINE FOREST	C-2/3	\$11,213.48	\$132,528.29	\$2,292,540.79	\$2,436,282.56
4044 4045	CORDOVA HATHAWAY	C-2/3 C-2/3	\$32,309.71 \$27,371.25	\$58,719.64	\$981,787.12	\$1,072,816.47
4045	APALACHEE	C-2/3	\$0.00	\$197,001.70 \$3,863.81	\$2,314,394.56 \$268,068.18	\$2,538,767.51 \$271,931.99
4047	HONEYSUCKLE	C-2/3	\$34,295.30	\$394,523.23	\$2,053,109.24	\$2,481,927.77
4048	WEST BAY	C-2/3	\$2,716.50	\$19,091.54	\$199,311.50	\$221,119.54
4049	GRAND RIDGE	C-2/3	\$0.00	\$0.00	\$0.00	\$0.00
4050	BEULAH	C-2/3	\$13,813.34	\$170,687.80	\$2,172,528.19	\$2,357,029.33
4051	FAIRFIELD	C-2/3	\$7,525.19	\$449,234.69	\$2,774,947.56	\$3,231,707.44
4053	NORTHSIDE	C-2/3	\$41,396.72	\$171,673.81	\$1,594,766.12	\$1,807,836.65
4054 4055	NICEVILLE EAST BAY	C-2/3 C-2/3	\$27,612.23 \$102,834.32	\$105,778.47	\$1,097,424.50	\$1,230,815.20
4055	LIVE OAK	C-2/3	\$37,665.62	\$308,455.61 \$389,258.77	\$4,315,129.41 \$3,379,729.07	\$4,726,419.34 \$3,806,653.46
4058	MIRAMAR	C-2/3	\$19,569.79	\$905,411.56	\$4,251,274.75	\$5,176,256.10
4059	BONIFAY	C-2/3	\$20,352.35	\$336,096.13	\$1,285,658.39	\$1,642,106.87
4060	ROMANA STREET	C-2/3	\$54,595.46	\$144,206.99	\$840,451.73	\$1,039,254.18
4062	PHILLIPS INLET	C-2/3	\$46,715.79	\$200,930.92	\$886,634.90	\$1,134,281.61
4063	TURNER	C-2/3	\$40,154.81	\$121,335.42	\$1,565,156.99	\$1,726,647.22
4064	HURLBURT	C-2/3	\$62,972.43	\$178,639.87	\$1,589,972.41	\$1,831,584.71
4066	CYPRESS	C-2/3 CS	\$6,010.72	\$32,597.82	\$176,543.59	\$215,152.13
4067	LAUREL HILL	E-3	\$723.61	\$67,492.27	\$172,766.37	\$240,982.25
4071 4074	EAST HILL CENTURY	F-4 E-3	\$0.00 \$607.04	\$0.00 \$85,617.71	\$0.00 \$913,101.55	\$0.00 \$999,326.30
4079	WHITING FIELD	E/3 CS	\$17.90	\$34,028.69	\$487,614.09	\$521,660.68
4082	CARYVILLE	C-2/3	\$8.00	\$166,680.19	\$1,779,877.75	\$1,946,565.94
4085	NAVARRE	C-2/3	\$1,225.51	\$199,382.81	\$2,754,999.68	\$2,955,608.00
4087	OAK AVENUE	F-4	\$0.00	\$0.00	\$0.00	\$0.00
4088	PONCE DE LEON	C-2/3	\$5,510.32	\$17,751.35	\$1,172,088.21	\$1,195,349.88
4102	SANTA ROSA	C-2/3	\$1,081,205.96	\$617,074.03	\$2,488,870.74	\$4,187,150.73
4103	BAKER	E-3	\$1,549.48	\$0.00	\$0.00	\$1,549.48
4108	WESTVILLE REA	E/3 F-4	\$0.00	\$0.00	\$0.00	\$0.00
4115	JENKS AVENUE	F-4	\$0.00	\$0.00	\$0.00	\$0.00

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4120	TYNDALL FIELD	E/3	\$0.00	\$506,062.54	\$3,099,745.82	\$3,605,808.36
4124	DIST. SPARE EQUIPMENT	E-3	\$0.00	\$0.00	\$3,588,649.09	\$3,588,649.09
4128	MILLIGAN	E-3	\$4,013.67	\$159,144.75	\$1,223,346.03	\$1,386,504.45
4129	PAXTON	E-3	\$3,019.13	\$8,323.04	\$151,172.96	\$162,515.13
4134	PANAMA SERVICE BLDG.	E-3	\$0.00	\$0.00	\$80,297.74	\$80,297.74
4139	MILITARY POINT	E-3	\$71.97	\$15,236.31	\$315,340.71	\$330,648.99
4140	SER.BLDG.DISPATCH F.W.	E-3	\$0.00	\$0.00	\$38,177.71	\$38,177.71
4141	INTERNATIONAL PAPER	E/3	\$274.75	\$10,513.78	\$254,583.32	\$265,371.85
4142	BONIFAY REA	C-2/3	\$0.00	\$0.00	\$0.00	\$0.00
4144	EXXON 115/12 KV	C-2/3	\$297.33	\$154,076.77	\$1,967,724.03	\$2,122,098.13
4146	SER.BLDG.DISPATCH P.C.	E-3	\$0.00	\$0.00	\$147,616.78	\$147,616.78
4147	MOSS HILL/SUNLAKE	F-4	\$10,279.36	\$0.00	\$19,307.68	\$29,587.04
4148	BLACKJACK 115/12 KV	C-2/3 CS	\$5,222.17	\$56.288.83	\$419,206.35	\$480,717.35
4156	SHIPYARD	C-2/3	\$154,048.72	\$179,935.31	\$1,262,582.90	\$1,596,566.93
4158	NAVAL AIR STATION	C-2/3 CS	\$0.00	\$159,749.49	\$1,895,979.71	\$2,055,729.20
4164	BAY COUNTY	C-2/3	\$0.00	\$162,925.65	\$2,355,655.30	\$2,518,580.95
4166	ELLYSON FIELD 115/12KV	C-2/3	\$155,086.82	\$162,703.75	\$2,024,853.59	\$2,342,644.16
4167	AIRPORT - CRESTVIEW	C-2/3	\$14,680.90	\$237,031.05	\$2,744,623.55	\$2,996,335.50
4168	NORTH BAY	C-2/3	\$7,618.74	\$250,234.24	\$623,966.91	\$881,819.89
4170	STONE CONTAINER	C-2/3 CS	\$0.00	\$253,451.00	\$2,402,366.15	\$2,655,817,15
4171	CAVERNS ROAD (RE)	C-2/3 CS	\$34,591.06	\$150,967.66	\$643,353.77	\$828,912.49
4172	MOBILE SUB-2 P.C.	C-2/3	\$0.00	\$0.00	\$1,126,406.98	\$1,126,406.98
4173	SHOAL RIVER 115/12 KV	C-2/3	\$0.00	\$92.346.70	\$857,138.99	\$949,485.69
4174	CHAMPION 115/13.8 KV	C-2/3 CS	\$0.00	\$272.885.65	\$2,705,999.82	\$2,978,885.47
4174	BLACKWATER 115/12KV	C-2/3	\$2,325.00	\$199.562.91	\$1.250,047.59	\$1,451,935.50
		C-2/3	\$0.00	\$16,633.01	\$1,276,821.02	\$1,293,454.03
4176 4177	SOUTH CRESTVIEW 115/12	C-2/3	\$0.00	\$0.00	\$1,270,480.69	\$1,270,480.69
	GLENDALE ROAD 115/12 KV	C-2/3 CS	\$0.00	\$144,474.90	\$580,128.00	\$724,602.90
4178	AIR FORCE HURLBURT 115/12 KV				\$2,487,443.58	\$3,228,121.30
4180	SANDESTIN	C-2/3	\$85,464.44	\$655,213.28		\$2,701,981.30
4181	CRYSTAL BEACH	C-2/3	\$0.00 *	\$230,731.66	\$2,471,249.64	
4182	AVALON	C-2/3	\$127,491.93	\$199,110.35	\$1,184,946.99	\$1,511,549.27
4183	PACE BLDG. DISTR. CNTRL CENTER	E/3	\$0.00	\$0.00	\$2,559,621.93	\$2,559,621.93
4184	MOBILE GROUNDWATER TREATMENT SYSTE		\$0.00	\$0.00	\$1,004,479.66	\$1,004,479.66
4185	PINE BARREN	C-2/3	\$0.00	\$129,964.79	\$658,623.02	\$788,587.81
4186	EAST CRESTVIEW	C-2/3	\$43,770.33	\$154,748.86	\$934,741.58	\$1,133,260.77
4187	HINSON CROSSROADS	C-2/3	\$0.00	\$196,588.59	\$4,104,562.92	\$4,301,151.51
4188	LONG SHOT	C-2/3	\$231,590.43	\$0.00	\$0.00	\$231,590.43
4189	PANAMA MOBILE 46/12 KV	E-3	\$0.00	\$0.00	\$975,277.92	\$975,277.92
4190	POWELL LAKE	C-2/3	\$45,776.71	\$779,183.93	\$1,129,138.11	\$1,954,098.75
4191	BEAVER CREEK	C-2/3	\$70,055.26	\$443,239.92	\$1,338,732.62	\$1,852,027.80
4192	CROOKED CREEK	C-2/3	\$138,852.09	\$552,107.18	\$1,489,624.61	\$2,180,583.88
4193	MOBILE SUB MILTON VEHICLE	C-2/3	\$0.00	\$0.00	\$0.00	\$0.00
4198	MOBILE SUB MILTON VEHICLE MAIN CENTER		\$0.00	\$0.00	\$2,346,362.48	\$2,346,362.48
4199	PANAMA CITY AIRPORT	C-2/3	\$66,481.14	\$477,523.85	\$3,542,550.36	\$4,086,555.35
4200	DUKE FIELD	C-2/3 CS	\$0.00	\$278,340.81	\$1,107,680.14	\$1,386,020.95
4201	DS-ECUA	C-2/3 CS	\$0.00	\$176,119.63	\$2,136,994.25	\$2,313,113.88
4202	FREEDOM WAY	C-2/3 CS	\$0.00	\$915.19	\$24,195.61	\$25,110.80
4203	HENDERSON PARK	C-2/3	\$0.00	\$264,338.65	\$2,052,738.34	\$2,317,076.99
4204	HOLIDAY	C-2/3	\$479,550.97	\$1,496,238.42	\$1,743,215.81	\$3,719,005.20
4205	ANTIOCH	C-2/3	\$307,628.54	\$0.00	\$0.00	\$307,628.54
	TOTAL		\$4,132,472.05	\$25,899,674.07	\$203,830,059.19	\$233,862,205.31
		Average	3,955,409.74	27,520,190.58	205,901,360.97	237,376,961.28
		Check	\$0.00	\$0.09	\$0.15	

\$474,606,446.62

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GULF POWER COMPANY

Substation Investment by Account At 12/31/15 Transmission (Ending)

CPR	LOCATION		ACCT	ACCT	ACCT	
LOCATION	NAME	LEVEL	350	<u>352</u>	<u>353</u>	TOTAL
3005	SMITH 40 MW TURBINE	B-1/2	\$0.00	\$3,312.02	\$232,201.68	\$235,513.70
3006	DANIEL #1 STEP-UP	B-1/2	\$0.00	\$123,003.81	\$5,895,202.97	\$6,018,206.78
3008	HOLMES CREEK	B-2/2	\$487,345.26	\$2,982,391.61	\$12,840,116.28	\$16,309,853.15
3009	SOUTH CRESTVIEW	C-2/3	\$1,718.10	\$358,711.58	\$2,138,876.97	\$2,499,306.65
3010	GLENDALE ROAD	C-2/3	\$3,154.41	\$97,001.10	\$1,409,219.38	\$1,509,374.89
3011	LAGUNA BEACH	B-2/2	\$1,933,449.91	\$1,595,864.64	\$20,310,008.48	\$23,839,323.03
3015	SMITH WEATHER STATION	C-2/3	\$0.00	\$167,812.95	\$348,229.66	\$516,042.61
3017	BELLVIEW SWITCHING	B-2/2	\$13,748.82	\$540,684.74	\$4,789,319.87	\$5,343,753.43
3018	TRANS. SPARE EQUIP.	C-2/3	\$0.00	\$30,836.74	\$5,484,246.62	\$5,515,083.36
3021	SHOAL RIVER	B-2/2	\$24,412.02	\$544,996.15	\$3,642,798.91	\$4,212,207.08
3023	MUNSON ROAD	C-1/2	\$2,681.78	\$113,993.86	\$689,833.53	\$806,509.17
3024	PENSACOLA OFFICE BLDG	B-2/2	\$0.00	\$0.00	\$1,229.30	\$1,229.30
3026	CALLAWAY	B-2/2	\$13,903.35	\$737,215.09	\$7,235,721.71	\$7,986,840.15
3027	Whight	D-2/2	\$28,995.44	\$279,990.76	\$5,889,987.30	\$6,198,973.50
3028	DVDNEVILLE	B-2/2 CS	\$0.00	\$0.00	\$0.00	\$0.00
3030	BYRNEVILLE	C-2/3	\$4,460.68	\$54,696.61	\$394,978.75	\$454,136.04
3033	DANIEL #2 STEP-UP	B-1/2	\$0.00	\$85,421.33	\$1,853,041.67	\$1,938,463.00
3034	DANIEL COMM. STEP-UP	B-1/2	\$0.00	\$0.00	\$0.00	\$0.00
3035	MILLER'S FERRY 115KV	B-2/2	\$0.00	\$2,849.18	\$82,663.36	\$85,512.54
3036	SCHERER UNIT #3	B-1/2	\$0.00	\$69,078.05	\$3,254,461.94	\$3,323,539.99
3037	CORP. OFF. CONTROL RM	B-2/2	\$0.00	\$0.00	\$461,469.09	\$461,469.09
3038	GASKIN AEC	C-2/3	\$0.00	\$30,648.16	\$29,559.37	\$60,207.53
3039	CRYSTAL BEACH	C-2/3	\$562,186.34	\$298,219.28	\$1,323,904.35	\$2,184,309.97
3040	PAXTON TAP TRANS. SW	D/2	\$791.39	\$45,399.39	\$80,618.45	\$126,809.23
3041	SCHERER COMM.	B-1/2	\$0.00	\$179,305.91	\$2,553,914.50	\$2,733,220.41
3042	BAYOU GRANDE NORTH	B-2/2	\$0.00	\$106,340.01	\$221,964.56	\$328,304.57
3043	BAYOU GRANDE SOUTH	B-2/2	\$0.00	\$83,790.10	\$239,134.20	\$322,924.30
3045	BLUE WATER BAY	B-2/2	\$0.00	\$35,347.43	\$100,032.78	\$135,380.21
3046	CHOCTAW SOUTH	B-2/2	\$0.00	\$54,811.55	\$166,233.89	\$221,045.44
3047 3048	CHOCTAW -SOUTH BRENTWOOD	B-2/2	\$1,060.50	\$145,388.63	\$142,367.38	\$288,816.51
3048	ALLIGATOR SWAMP	B-2/2	\$101,948.77	\$1,366,145.49	\$13,517,921.83	\$14,986,016.09
3050	SMITH #3 STEP-UP	B-2/2	\$0.00 \$0.00	\$3,451,312.41 \$119,190.93	\$46,037,306.34	\$49,488,618.75
3051		B-2/2 CS	\$0.00		\$7,907,508.86	\$8,026,699.79
3052	SINALCEMETERY	B-2/2	\$146,083.14	\$1,200.68 \$1,265,942.31	\$13,711.87 \$11,016,466.31	\$14,912.55 \$12,428,491.76
3053	SHAKY JOE SWAMP	B-2/2	\$24,287.06	\$376.505.27	\$633.869.26	\$1,034,661.59
3054	CRIST 115	C-2/3	\$0.00	\$340,598.81	\$8,665,012.94	\$9,005,611.75
3055	SCHOLZ STEP-UP	B-1/2	\$0.00	\$74,075.74	\$1,763,323,77	\$1,837,399.51
3056	SMITH 1 & 2 STEP-UP	B-1/2	\$0.00	\$628,769.47	\$13,538,102.46	\$14,166,871.93
3057	CRIST - BARRY	B-2/2	\$0.00	\$606,979.26	\$15,701,950.55	\$16,308,929.81
3058	WEWA HD	G-1/2	\$6,628.76	\$433,528.23	\$3,317,081.34	\$3,757,238.33
3059		B-2/2 CS	\$0.00	\$0.00	\$0.00	\$0.00
3061	DANIEL COMM. STEP-UP	B-1/2	\$0.00	\$54,209.91	\$457,961.13	\$512,171.04
3063	MILLER BAYOU	B-2/2	\$56,506.26	\$1,156,538.89	\$9,017,190.96	\$10,230,236.11
3068	PLT CRIST SCRUBBER	B-1/2	\$0.00	\$0.00	\$544,208.29	\$544,208.29
3069	PLT CRIST CONSTRUCTION	C-2/3	\$0.00	\$52,743.95	\$240,824.87	\$293,568.82
3070	HIGHLAND CITY	C-2/3	\$176,815.35	\$2,014,042.90	\$17,907,069.43	\$20,097,927.68
3071	SANTA ROSA	B-2/2	\$1,225,743.38	\$2,218,482.05	\$8,817,971.38	\$12,262,196.81
3072	SCENIC HILLS	C-2/3	\$0.00	\$1,463,747.14	\$3,122,409.55	\$4,586,156.69
	TOTALS	=	\$4,815,920.72	\$24,391,124.12	\$244,031,228.09	\$273,238,272.93
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GULF POWER COMPANY

Substation Investment by Account At 12/31/15 Distribution (Ending) Gulf Power Company Late-Filed Exhibit No. 2 Deposition of Michael T. O'Sheasy Docket No. 160186-EI Page 11 of 40

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CPR LOCATIO	LOCATION NAME	LEVEL	ACCOUNT 360	ACCOUNT 361	ACCOUNT 362	TOTAL
4001	BRENTWOOD	C-2/3	\$6,228.72	\$561,505.29	\$3,988,619.67	\$4,556,353.68
4002	HIGHLAND CITY	C-2/3	\$897.78	\$895,521.89	\$3,595,093.72	\$4,491,513.39
4003	MARIANNA	C-2/3 CS & C-	1878 C. S. C.			V=1005 T (1511
4004	BAYOU CHICO	C-2/3	\$2,055.80 \$75,970.82	\$516,544.18 \$425,797.75	\$2,843,648.06 \$3,756,881.94	\$3,362,248.04
4005	GOULDING	C-2/3	\$4,851.55	\$419,111.12	\$4,157,034.02	\$4,258,650.51 \$4,580,996.69
4006	MONSANTO	C-2/3 CS	\$0.00	\$156,476.71	\$3,748,546.34	\$3,905,023.05
4007	VALPARAISO	C-2/3	\$7,785.25	\$281,078.77	\$3,820,256.37	\$4,109,120.39
4008	CANTONMENT	C-2/3	\$3,785.11	\$432,826.32	\$4,525,214.85	\$4,961,826.28
4009	GREENWOOD	C-2/3	\$5,759.22	\$342,576.64	\$2,893,896.69	\$3,242,232.55
4010 4011	PACE BEACH HAVEN	C-2/3 C-2/3	\$3,658.48	\$257,378.55	\$2,464,867.44	\$2,725,904.47
4012	AMERICAN CYANIMID	C-2/3 CS	\$11,441.48 \$232.44	\$1,320,052.16 \$15,253.77	\$4,276,331.30 \$804,255.55	\$5,607,824.94 \$819,741.76
4013	AIR PRODUCT	C-2/3	\$178.69	\$147,029.42	\$2,682,392.97	\$2,829,601.08
4014	DEVILLIERS	C-2/3	\$4,193.24	\$895,337.27	\$4,452,176.65	\$5,351,707.16
4015	JAY ROAD	C-2/3	\$1,650.30	\$182,919.11	\$3,166,326.21	\$3,350,895.62
4016	ALTHA	C-2/3 CS	\$42,834.26	\$47,305.99	\$389,872.50	\$480,012.75
4017	EASTGATE	C-2/3	\$16,306.03	\$366,339.19	\$3,501,993.20	\$3,884,638.42
4018 4019	REDWOOD FORT WALTON	C-2/3	\$16,354.56	\$289,508.49	\$2,145,386.13	\$2,451,249.18
4020	CHIPLEY	C-2/3 C-2/3	\$11,381.98 \$3,409.67	\$533,229.91 \$36,433.85	\$4,795,066.66	\$5,339,678.55
4021	LONG BEACH	C-2/3	\$2,093.10	\$410,899.87	\$794,471.00 \$3,627,565.33	\$834,314.52 \$4,040,558.30
4022	INNERARITY POINT	C-2/3	\$19,225.42	\$384,490.52	\$2,464,042.13	\$2,867,758.07
4023	OCEAN CITY	C-2/3	\$7,110.13	\$430,345.08	\$3,696,872.65	\$4,134,327.86
4024	VERNON	C-2/3	\$4,675.01	\$59,287.10	\$347,907.76	\$411,869.87
4025	SCENIC HILLS	C-2/3	\$106,354.20	\$93,854.91	\$3,772,775.08	\$3,972,984.19
4026	MOLINO	C-2/3	\$4,413.47	\$159,065.80	\$944,416.98	\$1,107,896.25
4027 4028	PITTMAN DESTIN	C-2/3	\$2,856.33	\$16,337.18	\$102,070.19	\$121,263.70
4029	PENSACOLA MOBILE	C-2/3 C-2/3	\$4,406.11 \$0.00	\$286,860.95 \$0.00	\$2,824,129.34 \$1,012,560.89	\$3,115,396.40
4030	BAYOU MARCUS	C-2/3	\$14,606.66	\$638,177.95	\$2,766,804.00	\$1,012,560.89 \$3,419,588.61
4031	LULLWATER	C-2/3	\$23,061.13	\$611,194.42	\$2,753,737.64	\$3,387,993.19
4033	SHALIMAR	C-2/3	\$0.00	\$30,951.62	\$698,371.09	\$729,322.71
4034	SUNNY HILLS	C-2/3	\$558.31	\$31,448.07	\$496,512.47	\$528,518.85
4035	SULLIVAN	C-2/3	\$33,813.70	\$125,403.78	\$1,370,593.18	\$1,529,810.66
4036 4037	CHIPOLA PARKER	C-2/3 CS C-2/3	\$4,892.32 \$23,445.43	\$137,395.71	\$1,372,149.82	\$1,514,437.85
4038	GRACEVILLE	C-2/3	\$8,773.37	\$65,723.43 \$95,565.06	\$1,082,368.44 \$1,137,225.00	\$1,171,537.30 \$1,241,563.43
4040	OAKFIELD	C-2/3	\$65,188.38	\$117,397.26	\$850,973.25	\$1,033,558.89
4041	BLOUNTSTOWN	C-2/3 CS	\$2,565.58	\$99,091.05	\$558,836.55	\$660,493.18
4042	GULF BREEZE	C-2/3	\$9,871.14	\$260,470.85	\$1,637,972.71	\$1,908,314.70
4043	PINE FOREST	C-2/3	\$11,213.48	\$232,827.22	\$3,131,156.16	\$3,375,196.86
4044 4045	CORDOVA HATHAWAY	C-2/3 C-2/3	\$32,309.71 \$27,371.25	\$58,719.64	\$981,787.12	\$1,072,816.47
4046	APALACHEE	C-2/3	\$0.00	\$197,631.20 \$3,863.81	\$2,316,537.17 \$268,068.18	\$2,541,539.62 \$271,931.99
4047	HONEYSUCKLE	C-2/3	\$34,295.30	\$394,523.23	\$2,053,109.24	\$2,481,927.77
4048	WEST BAY	C-2/3	\$2,716.50	\$19,091.54	\$199,311.50	\$221,119.54
4049	GRAND RIDGE	C-2/3	\$0.00	\$0.00	\$0.00	\$0.00
4050	BEULAH FAIRFIELD	C-2/3	\$13,813.34	\$170,687.80	\$2,172,528.19	\$2,357,029.33
4051 4053	NORTHSIDE	C-2/3 C-2/3	\$7,525.19 \$41,396.72	\$449,234.69 \$171,673.81	\$2,774,947.56 \$1,619,182.40	\$3,231,707.44
4054	NICEVILLE	C-2/3	\$27,612.23	\$105,778.47	\$1,019,162.40	\$1,832,252.93 \$1,230,815.20
4055	EAST BAY	C-2/3	\$102,834.32	\$323,140.01	\$4,483,474.36	\$4,909,448.69
4057	LIVE OAK	C-2/3	\$37,665.62	\$389,405.99	\$3,195,824.58	\$3,622,896.19
4058	MIRAMAR	C-2/3	\$19,569.79	\$914,188.03	\$4,338,577.83	\$5,272,335.65
4059 4060	BONIFAY	C-2/3	\$20,352.35	\$313,360.95	\$1,433,365.70	\$1,767,079.00
4062	ROMANA STREET PHILLIPS INLET	C-2/3 C-2/3	\$54,595.46 \$46,715.79	\$147,772.13 \$238,619.24	\$864,402.65 \$1,266,932.95	\$1,066,770.24
4063	TURNER	C-2/3	\$40,154.81	\$121,335.42	\$1,600,132.91	\$1,552,267.98 \$1,761,623.14
4064	HURLBURT	C-2/3	\$62,972.43	\$190,880.93	\$1,688,840.01	\$1,942,693.37
4066	CYPRESS	C-2/3 CS	\$6,010.72	\$32,597.82	\$176,543.59	\$215,152.13
4067	LAUREL HILL	E-3	\$723.61	\$67,492.27	\$172,766.37	\$240,982.25
4071	EAST HILL	F-4	\$0.00	\$0.00	\$0.00	\$0.00
4074 4079	CENTURY WHITING FIELD	E-3	\$607.04	\$85,777.08	\$905,487.80	\$991,871.92
4079	CARYVILLE	E/3 CS C-2/3	\$17.90 \$8.00	\$34,028.69 \$166,680.19	\$505,939.14 \$1,929,904.28	\$539,985.73 \$2,096,592.47
4085	NAVARRE	C-2/3	\$1,225.51	\$199,382.81	\$2,747,042.76	\$2,096,592.47
						42 ,5 ,0000
4088	PONCE DE LEON	C-2/3	\$5,510.32	\$17,751.35	\$1,172,088.21	\$1,195,349.88
4102	SANTA ROSA	C-2/3	\$0.00	\$3,365.39	(\$4,135.61)	(\$770.22)
4103 4108	BAKER WESTVILLE REA	E-3 E/3	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
4100	THE STATE HEA	23	φυ.υυ	φυ.υυ	φυ.υυ	\$0.00

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4120	TYNDALL FIELD	E/3	\$0.00	\$455,904.20	\$3,145,254.64	\$3,601,158.84
4124	DIST. SPARE EQUIPMENT	E-3	\$0.00	(\$2,262.79)	\$2,910,415,22	\$2,908,152.43
4128	MILLIGAN	E-3	\$4,013.67	\$159,144.75	\$1,223,346.03	\$1,386,504.45
4129	PAXTON	E-3	\$3,019.13	\$8,323.04	\$151,172.96	\$162,515.13
4134	PANAMA SERVICE BLDG.	E-3	\$0.00	\$47.16	\$79,957.52	\$80,004.68
4139	MILITARY POINT	E-3	\$71.97	\$15,236.31	\$315,340.71	\$330,648.99
4140	SER.BLDG.DISPATCH F.W.	E-3	\$0.00	\$0.00	\$38,177.71	\$38,177.71
4141	INTERNATIONAL PAPER	E/3	\$274.75	\$10,513.78	\$254,583.32	\$265,371.85
4142	BONIFAY REA	C-2/3	\$0.00	\$0.00	\$0.00	\$0.00
4144	EXXON 115/12 KV	C-2/3	\$297.33	\$156,446.29	\$1,988,007.89	\$2,144,751.51
4146	SER.BLDG.DISPATCH P.C.	E-3	\$0.00	\$0.00	\$136,196.80	\$136,196.80
4147	MOSS HILL/SUNLAKE	F-4	\$10,279.36	\$0.00	\$19,307.68	\$29,587.04
4148	BLACKJACK 115/12 KV	C-2/3 CS	\$5,222.17	\$56,288.83	\$419,206.35	\$480,717.35
4156	SHIPYARD	C-2/3	\$154,048.72	\$179,935.31	\$1,262,582.90	\$1,596,566.93
4158	NAVAL AIR STATION	C-2/3 CS	\$0.00	\$162,176.39	\$1,924,015.48	\$2,086,191.87
4164	BAY COUNTY	C-2/3	\$0.00	\$162,925.65	\$2,392,638.03	\$2,555,563.68
4166	ELLYSON FIELD 115/12KV	C-2/3	\$155,086.82	\$162,703.75	\$2,049,133.19	\$2,366,923.76
4167	AIRPORT - CRESTVIEW	C-2/3	\$14,680.90	\$237,031.05	\$2,744,623.55	\$2,996,335.50
4168	NORTH BAY	C-2/3	\$7,618.74	\$250,234.24	\$623,966.91	\$881,819.89
4170	STONE CONTAINER	C-2/3 CS	\$0.00	\$253,451.00	\$2,402,366.15	\$2,655,817.15
		C-2/3 CS	\$34,591.06	\$150,967.66	\$643,353.77	\$828,912.49
4171	CAVERNS ROAD (RE)	C-2/3 CS	\$0.00	\$0.00	\$1,126,406.98	\$1,126,406.98
4172	MOBILE SUB-2 P.C.	C-2/3	\$0.00	\$92,346.70	\$857,138.99	\$949,485.69
4173	SHOAL RIVER 115/12 KV				\$2,728,716.12	\$3,005,086.04
4174	CHAMPION 115/13.8 KV	C-2/3 CS C-2/3	\$0.00	\$276,369.92	\$1,325,119.05	\$1,527,006.96
4175	BLACKWATER 115/12KV	C-2/3	\$2,325.00	\$199,562.91 \$16,633.01	\$1,180,143.12	\$1,196,776.13
4176	SOUTH CRESTVIEW 115/12		\$0.00			\$1,213,238.80
4177	GLENDALE ROAD 115/12 KV	C-2/3	\$0.00	\$0.00	\$1,213,238.80 \$585,215.92	\$730,903.00
4178	AIR FORCE HURLBURT 115/12 KV	C-2/3 CS	\$0.00	\$145,687.08	\$2,487,443.58	\$3,228,121.30
4180	SANDESTIN	C-2/3 C-2/3	\$85,464.44 \$0.00	\$655,213.28 \$233.071.68	\$2,515,586.76	\$2,748,658.44
4181	CRYSTAL BEACH				\$1,184,946.99	\$1,511,549.27
4182	AVALON	C-2/3 E/3	\$127,491.93	\$199,110.35 \$0.00	\$2,559,621.93	\$2,559,621.93
4183	PACE BLDG. DISTR. CNTRL CENTER		\$0.00 \$0.00	\$0.00	\$1,003,177.07	\$1,003,177.07
4184	MOBILE GROUNDWATER TREATMENT SYSTE				[19] [1] [1] [1] [1] [1] [1] [1] [1] [1] [1	\$788,587.81
4185	PINE BARREN	C-2/3	\$0.00	\$129,964.79	\$658,623.02 \$934,741.58	\$1,133,260.77
4186	EAST CRESTVIEW	C-2/3 C-2/3	\$43,770.33 \$0.00	\$154,748.86 \$196,588.59	\$4,106,485.71	\$4,303,074.30
4187	HINSON CROSSROADS	C-2/3	462532333	\$0.00	\$0.00	\$231,590.43
4188	LONG SHOT		\$231,590.43	\$0.00	\$975,277.92	\$975,277.92
4189	PANAMA MOBILE 46/12 KV	E-3	\$0.00		\$1,180,874.87	\$2,005,835.51
4190	POWELL LAKE	C-2/3	\$45,776.71	\$779,183.93		[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]
4191	BEAVER CREEK	C-2/3	\$70,055.26	\$443,239.92	\$1,338,732.62 \$1,489,624.61	\$1,852,027.80 \$2,180,583.88
4192	CROOKED CREEK	C-2/3 C-2/3	\$138,852.09	\$552,107.18 \$0.00	\$0.00	\$0.00
4193	MOBILE SUB MILTON VEHICLE		\$0.00			\$2,346,362.48
4198	MOBILE SUB MILTON VEHICLE MAIN CENTER	C-2/3 C-2/3	\$0.00	\$0.00 \$477,523.85	\$2,346,362.48 \$3,542,550.36	\$4,086,555.35
4199	PANAMA CITY AIRPORT		\$66,481.14		\$1,106,966.86	\$1,385,508.50
4200	DUKE FIELD	C-2/3 CS C-2/3 CS	\$0.00 \$0.00	\$278,541.64 \$176,119.63	\$2,136,994.25	\$2,313,113.88
4201	DS-ECUA		F100000000		17 100 TO	18 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4202	FREEDOM WAY	C-2/3 CS	\$0.00	\$915.19	\$23,923.59	\$24,838.78 \$2,317,076.99
4203	HENDERSON PARK	C-2/3	\$0.00	\$264,338.65	\$2,052,738.34	\$3,713,865.20
4204	HOLIDAY	C-2/3	\$474,410.97	\$1,496,238.42	\$1,743,215.81	
4205	ANTIOCH	C-2/3	\$948,821.94	\$2,728,138.19	\$1,433,693.28	\$5,110,653.41
	TOTAL	=	40 770 017 10	000 140 707 00	6007 070 000 7 1	\$240 001 717 OF
	TOTAL		\$3,778,347.42	\$29,140,707.09	\$207,972,662.74	\$240,891,717.25

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TRANSMISSION SUBSTATIONS - LEVEL 2

LOC. NO. LEVEL		NAME		<u>350</u>	<u>352</u>	<u>353</u>	<u>359</u>	TOTALS	
3051	B-2/2 CS	SBS	BEGINNING ENDING	\$0.00 \$0.00	\$1,200.68 \$1,200.68	\$13,711.87 \$13,711.87	\$0.00 \$0.00	\$14,912.55 \$14,912.55	
			AVERAGE	\$0.00	\$1,200.68	\$13,711.87	\$0.00	\$14,912.55	
3028	B-2/2 CS	RTP	BEGINNING ENDING	\$0.00 \$0.00	\$491.47 \$0.00	\$92,017.89 \$0.00	\$0.00 \$0.00	\$92,509.36 \$0.00	
			AVERAGE	\$0.00	\$245.74	\$46,008.95	\$0.00	\$46,254.69	
3059	B-2/2 CS	RTP	BEGINNING ENDING	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	
			AVERAGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
		TOTAL B-2/2 Customer	BEGINNING ENDING	\$0.00 \$0.00	\$1,692.15 \$1,200.68	\$105,729.76 \$13,711.87	\$0.00 \$0.00	\$107,421.91 \$14,912.55	
			AVERAGE	\$0.00	\$1,446.42	\$59,720.82	\$0.00	\$61,167.24	
				0.00	0.00	0.00	0.00	0.00	
				0.00	0.00	0.00	0.00	0.00	

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TRANSMISSION SUBSTATIONS - LEVEL 2

LOC. NO	. LEVEL	NAME		350	352	<u>353</u>	359	TOTALS
3005	B-1/2	SMITH 40 MW TURBINE S	BEGINNING	\$0.00	\$2,967.01	\$231,127.24	\$0.00	\$234,094.25
3005	D-1/2	TURBINE SUB	ENDING	\$0.00	\$3,312.02	\$232,201.68	\$0.00	\$235,513.70
		TONBINE SOB	AVERAGE	\$0.00	\$3,139.52	\$231,664.46	\$0.00	\$234,803.98
			AVENAGE	ψ0.00	ψο, 100.02	Ψ251,004.40	Ψ0.00	Q204,000.00
3006	B-1/2	DANIEL #1 STEP-UP	BEGINNING	\$0.00	\$123,003.81	\$5,895,202.97	\$0.00	\$6,018,206.78
-		STEP-UP	ENDING	\$0.00	\$123,003.81	\$5,895,202.97	\$0.00	\$6,018,206.78
			AVERAGE	\$0.00	\$123,003.81	\$5,895,202.97	\$0.00	\$6,018,206.78
						30.300 S. 1200		
3033	B-1/2	DANIEL #2 STEP-UP	BEGINNING	\$0.00	\$85,421.33	\$1,694,787.70	\$0.00	\$1,780,209.03
		STEP-UP	ENDING	\$0.00	\$85,421.33	\$1,853,041.67	\$0.00	\$1,938,463.00
			AVERAGE	\$0.00	\$85,421.33	\$1,773,914.69	\$0.00	\$1,859,336.02
3034	B-1/2	DANIEL COMM. STEP-UP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		STEP-UP - CLOSED	ENDING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			AVERAGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
0000	D 4/0	SOLIEDED LINIT #2 STED	DECININING	60.00	\$00.070.0F	CO OF 4 401 04	£0.00	\$0,000 F00 00
3036	B-1/2	SCHERER UNIT #3 STEP		\$0.00	\$69,078.05	\$3,254,461.94	\$0.00	\$3,323,539.99
		STEP-UP	ENDING	\$0.00	\$69,078.05	\$3,254,461.94	\$0.00	\$3,323,539.99
			AVERAGE	\$0.00	\$69,078.05	\$3,254,461.94	\$0.00	\$3,323,539.99
3041	B-1/2	SCHERER COMM. STEP-	REGINNING	\$0.00	\$179,305.91	\$2,459,313.94	\$0.00	\$2,638,619.85
3041	D-1/2	COMMON	ENDING	\$0.00	\$179,305.91	\$2,553,914.50	\$0.00	\$2,733,220.41
		COMMON	AVERAGE	\$0.00	\$179,305.91	\$2,506,614.22	\$0.00	\$2,685,920.13
			AVENAGE	ψ0.00	ψ170,000.01	φε,σσσ,σ i 1.22	ψο.σσ	\$2,000,020.10
3050	B-1/2	SMITH #3 STEP-UP	BEGINNING	\$0.00	\$119,190.93	\$7,694,228.23	\$0.00	\$7,813,419.16
		STEP-UP	ENDING	\$0.00	\$119,190.93	\$7,907,508.86	\$0.00	\$8,026,699.79
			AVERAGE	\$0.00	\$119,190.93	\$7,800,868.55	\$0.00	\$7,920,059.48
			BEGINNING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			ENDING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			AVERAGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
0055	D 4/0	COLIOL 7 CTER LIR	DECININING	00.00	674 075 74	64 700 000 77	60.00	61 007 000 51
3055	B-1/2	SCHOLZ STEP-UP STEP-UP	BEGINNING ENDING	\$0.00 \$0.00	\$74,075.74	\$1,763,323.77	\$0.00 \$0.00	\$1,837,399.51 \$1,837,399.51
		SIEF-OF	AVERAGE	\$0.00	\$74,075.74 \$74,075.74	\$1,763,323.77 \$1,763,323.77	\$0.00	\$1,837,399.51
			AVENAGE	\$0.00	\$74,075.74	\$1,703,323.77	\$0.00	\$1,007,099.01
3056	B-1/2	SMITH 1 & 2 STEP-UP	BEGINNING	\$0.00	\$630,866.20	\$13,304,305.77	\$0.00	\$13,935,171.97
35		STEP-UP	ENDING	\$0.00	\$628,769.47	\$13,538,102.46	\$0.00	\$14,166,871.93
			AVERAGE	\$0.00	\$629,817.84	\$13,421,204.12	\$0.00	\$14,051,021.96
				0	5 1			
3061	B-1/2	DANIEL COMM. STEP-UP	BEGINNING	\$0.00	\$54,209.91	\$457,961.13	\$0.00	\$512,171.04
		STEP-UP 50%	ENDING	\$0.00	\$54,209.91	\$457,961.13	\$0.00	\$512,171.04
			AVERAGE	\$0.00	\$54,209.91	\$457,961.13	\$0.00	\$512,171.04
3068	B-1/2	PLT CRIST SCRUBBER S	1BEGINNING	\$0.00	\$0.00	\$544,208.29	\$0.00	\$544,208.29
			ENDING	\$0.00	\$0.00	\$544,208.29	\$0.00	\$544,208.29
			AVERAGE	\$0.00	\$0.00	\$544,208.29	\$0.00	\$544,208.29
		TOTAL	BEGINNING	\$0.00	\$1,338,118.89	\$37,298,920.98	\$0.00	\$38,637,039.87
		B-1/2 Common	ENDING	\$0.00	\$1,336,367.17	\$37,999,927.27	\$0.00	\$39,336,294.44
			AVERAGE	\$0.00	\$1,337,243.04	\$37,649,424.14	\$0.00	\$38,986,667.18

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TRANSMISSION SUBSTATIONS - LEVEL 2

LOC. NO.	LEVEL	NAME		350	352	353	359	TOTALS
3008	B-2/2	HOLMES CREEK	BEGINNING ENDING AVERAGE	\$487,345.26 \$487,345.26 \$487,345.26	\$65,636.21 \$2,982,391.61 \$1,524,013.91	\$1,814,297.04 \$12,840,116.28 \$7,327,206.66	0.00 0.00 \$0.00	\$2,367,278.51 \$16,309,853.15 \$9,338,565.83
3011	B-2/2	LAGUNA BEACH 230 / 115 SUB	BEGINNING ENDING AVERAGE	\$1,933,449.91 \$1,933,449.91 \$1,933,449.91	\$1,595,864.64 \$1,595,864.64 \$1,595,864.64	\$20,310,008.48 \$20,310,008.48 \$20,310,008.48	\$0.00 \$0.00 \$0.00	\$23,839,323.03 \$23,839,323.03 \$23,839,323.03
3017	B-2/2	BELLVIEW SWITCHING 230 / 115 SUB	BEGINNING ENDING AVERAGE	\$13,748.82 \$13,748.82 \$13,748.82	\$540,684.74 \$540,684.74 \$540,684.74	\$2,043,284.46 \$4,789,319.87 \$3,416,302.17	\$0.00 \$0.00 \$0.00	\$2,597,718.02 \$5,343,753.43 \$3,970,735.73
3021	B-2/2	SHOAL RIVER 230 / 115 SUB	BEGINNING ENDING AVERAGE	\$24,412.02 \$24,412.02 \$24,412.02	\$544,996.15 \$544,996.15 \$544,996.15	\$3,714,970.85 \$3,642,798.91 \$3,678,884.88	\$0.00 \$0.00 \$0.00	\$4,284,379.02 \$4,212,207.08 \$4,248,293.05
3024	B-2/2	PENSACOLA OFFICE BLE BUILDING 230 /115 KV SW. STAT.	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$1,229.30 \$1,229.30 \$1,229.30	\$0.00 \$0.00 \$0.00	\$1,229.30 \$1,229.30 \$1,229.30
3026	B-2/2	CALLAWAY 230 / 115 SUB	BEGINNING ENDING AVERAGE	\$13,903.35 \$13,903.35 \$13,903.35	\$737,215.09 \$737,215.09 \$737,215.09	\$7,235,721.71 \$7,235,721.71 \$7,235,721.71	\$0.00 \$0.00 \$0.00	\$7,986,840.15 \$7,986,840.15 \$7,986,840.15
3027	B-2/2	WRIGHT 230 / 115 SUB	BEGINNING ENDING AVERAGE	\$28,995.44 \$28,995.44 \$28,995.44	\$284,272.62 \$279,990.76 \$282,131.69	\$5,640,804.98 \$5,889,987.30 \$5,765,396.14	\$0.00 \$0.00 \$0.00	\$5,954,073.04 \$6,198,973.50 \$6,076,523.27
3035	B-2/2	MILLER'S FERRY 115KV 115 SWITCHING STAT.	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$2,849.18 \$2,849.18 \$2,849.18	\$82,663.36 \$82,663.36 \$82,663.36	\$0.00 \$0.00 \$0.00	\$85,512.54 \$85,512.54 \$85,512.54
3037	B-2/2	CORP. OFF. CONTROL R CONTROL ROOM 230 /115 KV SW. STAT.	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$934,480.70 \$461,469.09 \$697,974.90	\$0.00 \$0.00 \$0.00	\$934,480.70 \$461,469.09 \$697,974.90
3042	B-2/2	BAYOU GRANDE NORTH 115 KV SW. STAT.	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$106,340.01 \$106,340.01 \$106,340.01	\$221,964.56 \$221,964.56 \$221,964.56	\$0.00 \$0.00 \$0.00	\$328,304.57 \$328,304.57 \$328,304.57
3043	B-2/2	BAYOU GRANDE SOUTH 115 KV SW. STAT.	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$83,790.10 \$83,790.10 \$83,790.10	\$239,134.20 \$239,134.20 \$239,134.20	\$0.00 \$0.00 \$0.00	\$322,924.30 \$322,924.30 \$322,924.30
3045	B-2/2	BLUE WATER BAY	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$35,347.43 \$35,347.43 \$35,347.43	\$100,032.78 \$100,032.78 \$100,032.78	\$0.00 \$0.00 \$0.00	\$135,380.21 \$135,380.21 \$135,380.21
3046	B-2/2	CHOCTAW -NORTH 115 KV SW. STAT.	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$53,319.00 \$54,811.55 \$54,065.28	\$165,113.71 \$166,233.89 \$165,673.80	\$0.00 \$0.00 \$0.00	\$218,432.71 \$221,045.44 \$219,739.08

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TRANSMISSION SUBSTATIONS - LEVEL 2

LOC. NO	. LEVEL	NAME		350	352	<u>353</u>	359	TOTALS
3047	B-2/2	CHOCTAW -SOUTH 115 KV SW. STAT.	BEGINNING ENDING AVERAGE	\$1,060.50 \$1,060.50 \$1,060.50	\$145,388.63 \$145,388.63 \$145,388.63	\$142,367.38 \$142,367.38 \$142,367.38	\$0.00 \$0.00 \$0.00	\$288,816.51 \$288,816.51 \$288,816.51
3048	B-2/2	BRENTWOOD 230 / 115 SUB	BEGINNING ENDING AVERAGE	\$101,948.77 \$101,948.77 \$101,948.77	\$1,365,754.32 \$1,366,145.49 \$1,365,949.91	\$13,514,854.33 \$13,517,921.83 \$13,516,388.08	\$0.00 \$0.00 \$0.00	\$14,982,557.42 \$14,986,016.09 \$14,984,286.76
3049	B-2/2	ALLIGATOR SWAMP	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$111,677.53 \$3,451,312.41 \$1,781,494.97	\$4,546,619.79 \$46,037,306.34 \$25,291,963.07	\$0.00 \$0.00 \$0.00	\$4,658,297.32 \$49,488,618.75 \$27,073,458.04
3052	B-2/2	SINAI CEMETERY	BEGINNING ENDING AVERAGE	\$146,083.14 \$146,083.14 \$146,083.14	\$1,259,168.46 \$1,265,942.31 \$1,262,555.39	\$10,955,501.77 \$11,016,466.31 \$10,985,984.04	\$0.00 \$0.00 \$0.00	\$12,360,753.37 \$12,428,491.76 \$12,394,622.57
3053	B-2/2	SHAKY JOE SWAMP	BEGINNING ENDING AVERAGE	\$24,287.06 \$24,287.06 \$24,287.06	\$376,505.27 \$376,505.27 \$376,505.27	\$633,869.26 \$633,869.26 \$633,869.26	\$0.00 \$0.00 \$0.00	\$1,034,661.59 \$1,034,661.59 \$1,034,661.59
3057	B-2/2	CRIST - BARRY 230 KV TIE LINE	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$604,611.71 \$606,979.26 \$605,795.49	\$15,694,481.76 \$15,701,950.55 \$15,698,216.16	\$0.00 \$0.00 \$0.00	\$16,299,093.47 \$16,308,929.81 \$16,304,011.65
3063	B-2/2	MILLER BAYOU	BEGINNING ENDING AVERAGE	\$56,506.26 \$56,506.26 \$56,506.26	\$1,156,538.89 \$1,156,538.89 \$1,156,538.89	\$9,017,190.96 \$9,017,190.96 \$9,017,190.96	\$0.00 \$0.00 \$0.00	\$10,230,236.11 \$10,230,236.11 \$10,230,236.11
3071	B-2/2	SANTA ROSA	BEGINNING ENDING AVERAGE	\$0.00 \$1,225,743.38 \$612,871.69	\$0.00 \$2,218,482.05 \$1,109,241.03	\$0.00 \$8,817,971.38 \$4,408,985.69	\$0.00 \$0.00 \$0.00	\$0.00 \$12,262,196.81 \$6,131,098.41
		TOTAL B-2/2 Common	BEGINNING ENDING AVERAGE	\$2,831,740.53 \$4,057,483.91 \$3,444,612.22	\$9,069,959.98 \$17,551,575.57 \$13,310,767.78	\$97,008,591.38 \$160,865,723.74 \$128,937,157.56	\$0.00 \$0.00 \$0.00	\$108,910,291.89 \$182,474,783.22 \$145,692,537.56
				0.00 0.00 0.00	0.00 0.00 0.02	0.00 0.00 0.02	0.00 0.00 0.00	0.00 0.00 0.04

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TRANSMISSION SUBSTATIONS - LEVEL 2

LOC. NO	LEVEL	NAME		350	352	353	359	TOTALS
	C-1/2		BEGINNING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			ENDING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			AVERAGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3023	C-1/2	MUNSON ROAD	BEGINNING	\$2,681.78	\$113,993.86	\$689,833.53	\$0.00	\$806,509.17
			ENDING	\$2,681.78	\$113,993.86	\$689,833.53	\$0.00	\$806,509.17
			AVERAGE	\$2,681.78	\$113,993.86	\$689,833.53	\$0.00	\$806,509.17
3058	C-1/2	WEWA RD	BEGINNING	\$6,628.76	\$433,037.05	\$3,412,914.53	\$0.00	\$3,852,580.34
			ENDING	\$6,628.76	\$433,528.23	\$3,317,081.34	\$0.00	\$3,757,238.33
			AVERAGE	\$6,628.76	\$433,282.64	\$3,364,997.94	\$0.00	\$3,804,909.34
		TOTAL	BEGINNING	\$9,310.54	\$547,030.91	\$4,102,748.06	\$0.00	\$4,659,089.51
		C-1/2 Common	ENDING	\$9,310.54	\$547,522.09	\$4,006,914.87	\$0.00	\$4,563,747.50
			AVERAGE	\$9,310.54	\$547,276.50	\$4,054,831.47	\$0.00	\$4,611,418.51
				0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00

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TRANSMISSION SUBSTATIONS - LEVEL 3

LOC. NO. LEVEL	NAME	350	<u>352</u>	353	359	TOTALS
C-2/3 CS	BEGINNING	0.00	0.00	0.00	0.00	\$0.00
	ENDING	0.00	0.00	0.00	0.00	\$0.00
	AVERAGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	TOTAL BEGINNING	0.00	0.00	0.00	0.00	\$0.00
	C-2/3 CUSTOMER ENDING	0.00	0.00	0.00	0.00	\$0.00
	AVERAGE	0.00	0.00	0.00	0.00	\$0.00

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TRANSMISSION SUBSTATIONS - LEVEL 3

LOC. NO	<u>. LEVEI</u>	NAME		<u>350</u>	<u>352</u>	<u>353</u>	<u>359</u>	TOTALS
3-009	C-2/3	SOUTH CRESTVIEW	BEGINNING ENDING AVERAGE	\$1,718.10 \$1,718.10 \$1,718.10	\$368,387.30 \$358,711.58 \$363,549.44	\$2,130,247.78 \$2,138,876.97 \$2,134,562.38	\$0.00 \$0.00 \$0.00	\$2,500,353.18 \$2,499,306.65 \$2,499,829.92
3-010	C-2/3	GLENDALE ROAD	BEGINNING ENDING AVERAGE	\$3,154.41 \$3,154.41 \$3,154.41	\$91,979.91 \$97,001.10 \$94,490.51	\$1,458,379.34 \$1,409,219.38 \$1,433,799.36	\$0.00 \$0.00 \$0.00	\$1,553,513.66 \$1,509,374.89 \$1,531,444.28
3-015	C-2/3	SMITH CONSTRUCTION	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$167,812.95 \$167,812.95 \$167,812.95	\$348,229.66 \$348,229.66 \$348,229.66	\$0.00 \$0.00 \$0.00	\$516,042.61 \$516,042.61 \$516,042.61
3-018	C-2/3	TRANS. SPARE EQUIP.	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 \$30,836.74 \$15,418.37	\$8,618,899.66 \$5,484,246.62 \$7,051,573.14	\$0.00 \$0.00 \$0.00	\$8,618,899.66 \$5,515,083.36 \$7,066,991.51
3-030	C-2/3	BYRNEVILLE	BEGINNING ENDING AVERAGE	\$4,460.68 \$4,460.68 \$4,460.68	\$54,696.61 \$54,696.61 \$54,696.61	\$394,978.75 \$394,978.75 \$394,978.75	\$0.00 \$0.00 \$0.00	\$454,136.04 \$454,136.04 \$454,136.04
3-038	C-2/3	GASKIN AEC	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$30,648.16 \$30,648.16 \$30,648.16	\$29,559.37 \$29,559.37 \$29,559.37	\$0.00 \$0.00 \$0.00	\$60,207.53 \$60,207.53 \$60,207.53
3-039	C-2/3	CRYSTAL BEACH	BEGINNING ENDING AVERAGE	\$562,186.34 \$562,186.34 \$562,186.34	\$285,980.27 \$298,219.28 \$292,099.78	\$1,221,802.03 \$1,323,904.35 \$1,272,853.19	\$0.00 \$0.00 \$0.00	\$2,069,968.64 \$2,184,309.97 \$2,127,139.31
3-054	C-2/3	Crist 115	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$336,550.36 \$340,598.81 \$338,574.59	\$8,338,992.91 \$8,665,012.94 \$8,502,002.93	\$0.00 \$0.00 \$0.00	\$8,675,543.27 \$9,005,611.75 \$8,840,577.52
3-070	C-2/3	HIGHLAND CITY	BEGINNING ENDING AVERAGE	\$176,815.35 \$176,815.35 \$176,815.35	\$2,092,289.45 \$2,014,042.90 \$2,053,166.18	\$17,182,550.43 \$17,907,069.43 \$17,544,809.93	\$0.00 \$0.00 \$0.00	\$19,451,655.23 \$20,097,927.68 \$19,774,791.46
3-069	C-2/3	PLT CRIST CONSTRUCTIO	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$52,743.95 \$52,743.95 \$52,743.95	\$240,824.87 \$240,824.87 \$240,824.87	\$0.00 \$0.00 \$0.00	\$293,568.82 \$293,568.82 \$293,568.82
3072	C-2/3	SCENIC HILLS	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$1,463,747.14 \$1,463,747.14 \$1,463,747.14	\$3,122,409.55 \$3,122,409.55 \$3,122,409.55	\$0.00 \$0.00 \$0.00	\$4,586,156.69 \$4,586,156.69 \$4,586,156.69
		TOTAL C-2/3 Common	BEGINNING ENDING AVERAGE	\$748,334.88 \$748,334.88 \$748,334.88 0.00 0.00	\$4,944,836.10 \$4,909,059.22 \$4,926,947.68 0.00 0.00 0.00	\$43,086,874.35 \$41,064,331.89 \$42,075,603.13 0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 0.00 0.00	\$48,780,045.33 \$46,721,725.99 \$47,750,885.69 0.00 0.00 0.00

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TRANSMISSION SUBSTATIONS - LEVEL 2

LOC. NO	. LEVEL	NAME		<u>350</u>	<u>352</u>	<u>353</u>	359	TOTALS
3-040	D/2	PAXTON TAP TRANS	BEGINNING ENDING	\$791.39 \$791.39	\$45,399.39 \$45,399.39	\$80,618.45 \$80,618.45	\$0.00 \$0.00	\$126,809.23 \$126,809.23
			AVERAGE	\$791.39	\$45,399.39	\$80,618.45	\$0.00	\$126,809.23
		TOTAL	BEGINNING	\$791.39	\$45,399.39	\$80,618.45	\$0.00	\$126,809.23
		D/2 Common	ENDING AVERAGE	\$791.39 \$791.39	\$45,399.39 \$45,399.39	\$80,618.45 \$80,618.45	\$0.00 \$0.00	\$126,809.23 \$126,809.23

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO	. LEVEL	<u>NAME</u>		360	<u>361</u>	362	OTHER	TOTALS
4003	C-2/3 CS	MARIANNA	BEGINNING	\$862.00	\$234,060.61	\$1,257,427.14	\$0.00	\$1,492,349.75
		FPU	ENDING	\$862.00	\$216,586.97	\$1,192,341.63	\$0.00	\$1,409,790.60
			AVERAGE	\$862.00	\$225,323.79	\$1,224,884.39	\$0.00	\$1,451,070.18
4012	C-2/3 CS	AMERICAN CYANIMID	BEGINNING	\$232.44	\$15,253.77	\$804,255.55	\$0.00	\$819,741.76
		RTP-LP	ENDING	\$232.44	\$15,253.77	\$804,255.55	\$0.00	\$819,741.76
			AVERAGE	\$232.44	\$15,253.77	\$804,255.55	\$0.00	\$819,741.76
4016	C-2/3 CS	ALTHA	BEGINNING	\$21,076.08	\$47,305.99	\$389,872.50	\$0.00	\$458,254.57
		FPU	ENDING	\$42,834.26	\$47,305.99	\$389,872.50	\$0.00	\$480,012.75
			AVERAGE	\$31,955.17	\$47,305.99	\$389,872.50	\$0.00	\$469,133.66
4036	C-2/3 CS	CHIPOLA	BEGINNING	\$4,892.32	\$137,395.71	\$1,366,292.93	\$0.00	¢1 E00 E00 06
4000	0 20 00	FPU	ENDING	\$4,892.32	\$137,395.71	\$1,372,149.82	\$0.00	\$1,508,580.96 \$1,514,437.85
		110	AVERAGE	\$4,892.32	\$137,395.71	\$1,369,221.38	\$0.00	\$1,511,509.41
			AVENAGE	Ψ4,032.32	Ψ107,000.71	\$1,505,221.50	30.00	\$1,511,505.41
4006	C-2/3 CS	MONSANTO	BEGINNING	\$0.00	\$156,476.71	\$3,739,010.08	\$0.00	\$3,895,486.79
		SBS	ENDING	\$0.00	\$156,476.71	\$3,748,546.34	\$0.00	\$3,905,023.05
			AVERAGE	\$0.00	\$156,476.71	\$3,743,778.21	\$0.00	\$3,900,254.92
4041	C-2/3 CS	BLOUNTSTOWN	BEGINNING	\$969.48	\$37,444.53	\$211,173.16	\$0.00	\$249,587.16
		FPU	ENDING	\$969.48	\$37,444.53	\$211,173.16	\$0.00	\$249,587.16
			AVERAGE	\$969.48	\$37,444.53	\$211,173.16	\$0.00	\$249,587.17
4066	C-2/3 CS	CYPRESS	BEGINNING	\$6,010.72	\$32,597.82	\$176,543.59	\$0.00	\$215,152.13
		RTP-LP	ENDING	\$6,010.72	\$32,597.82	\$176,543.59	\$0.00	\$215,152.13
			AVERAGE	\$6,010.72	\$32,597.82	\$176,543.59	\$0.00	\$215,152.13
4148	C-2/3 CS	BLACKJACK 115/12 KV	BEGINNING	\$5,222.17	\$56,288.83	\$419,206.35	\$0.00	\$480,717.35
		RTP-LP	ENDING	\$5,222.17	\$56,288.83	\$419,206.35	\$0.00	\$480,717.35
			AVERAGE	\$5,222.17	\$56,288.83	\$419,206.35	\$0.00	\$480,717.35
4158	C-2/3 CS	NAVAL AIR STATION	BEGINNING	\$0.00	\$159.749.49	\$1,895,979.71	\$0.00	\$2,055,729.20
1100	0 2.0 00	LPT-PRI	ENDING	\$0.00	\$162,176.39	\$1,924,015.48	\$0.00	\$2,086,191.87
			AVERAGE	\$0.00	\$160,962.94	\$1,909,997.60	\$0.00	\$2,070,960.54
4170	C-2/3 CS	STONE CONTAINER	DECININING	***	*050 454 00	*********		
4170	C-2/3 CS		BEGINNING	\$0.00	\$253,451.00	\$2,402,366.15	\$0.00	\$2,655,817.15
		RTP-PX	ENDING	\$0.00	\$253,451.00	\$2,402,366.15	\$0.00	\$2,655,817.15
			AVERAGE	\$0.00	\$253,451.00	\$2,402,366.15	\$0.00	\$2,655,817.15
4171	C-2/3 CS	CAVERNS ROAD (RE)	BEGINNING	\$34,591.06	\$150,967.66	\$643,353.77	\$0.00	\$828,912.49
		FPU	ENDING	\$34,591.06	\$150,967.66	\$643,353.77	\$0.00	\$828,912.49
			AVERAGE	\$34,591.06	\$150,967.66	\$643,353.77	\$0.00	\$828,912.49
4174	C-2/3 CS	CHAMPION 115/13.8 KV	BEGINNING	\$0.00	\$272,885.65	\$2,705,999.82	\$0.00	\$0.070.00E 47
70.00	0 2/0 00	CSA-3	ENDING	\$0.00	\$276,369.92	\$2,728,716.12	\$0.00	\$2,978,885.47 \$3,005,086.04
		30,10	AVERAGE	\$0.00	\$274,627.79	\$2,717,357.97	\$0.00	\$2,991,985.76
				Ψ0.00	ψει 4,021.13	ΨΕ,Γ.Τ.,001.37	Ψ0.00	ψε,991,900.70
4178	C-2/3 CS	AIR FORCE HURLBURT 115/12 K		\$0.00	\$144,474.90	\$580,128.00	\$0.00	\$724,602.90
		RTP-LP	ENDING	\$0.00	\$145,687.08	\$585,215.92	\$0.00	\$730,903.00
			AVERAGE	\$0.00	\$145,080.99	\$582,671.96	\$0.00	\$727,752.95
4200	C-2/3 CS	DUKE FIELD	BEGINNING	\$0.00	\$278,340.81	\$1,107,680.14	\$0.00	\$1,386,020.95
		LPT-PRI	ENDING	\$0.00	\$278,541.64	\$1,106,966.86	\$0.00	\$1,385,508.50
			AVERAGE	\$0.00	\$278,441.23	\$1,107,323.50	\$0.00	\$1,385,764.73

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO. LEVEL 4202 C-2/3 CS	RTP-LP	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	361 \$915.19 \$915.19 \$915.19	362 \$24,195.61 \$23,923.59 \$24,059.60	\$0.00 \$0.00 \$0.00	TOTALS \$25,110.80 \$24,838.78 \$24,974.79
4201 C-2/3 CS	DS-ECUA RTP	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$176,119.63 \$176,119.63 \$176,119.63	\$2,136,994.25 \$2,136,994.25 \$2,136,994.25	\$0.00 \$0.00 \$0.00	\$2,313,113.88 \$2,313,113.88 \$2,313,113.88
	TOTAL C-2/3 Customer	BEGINNING ENDING AVERAGE	\$73,856.27 \$95,614.45 \$84,735.36	\$2,153,728.30 \$2,143,578.84 \$2,148,653.58	\$19,860,478.74 \$19,865,641.08 \$19,863,059.93	\$0.00 \$0.00 \$0.00	\$22,088,063.31 \$22,104,834.37 \$22,096,448.87

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO.	LEVEL	NAME		<u>360</u>	<u>361</u>	<u>362</u>	OTHER	TOTALS
4079	E/3 CS	WHITING FIELD LPT-PRI	BEGINNING ENDING AVERAGE	\$17.90 \$17.90 \$17.90	\$34,028.69 \$34,028.69 \$34,028.69	\$487,614.09 \$505,939.14 \$496,776.62	\$0.00 \$0.00 \$0.00	\$521,660.68 \$539,985.73 \$530,823.21
		TOTAL E/3 Customer	BEGINNING ENDING AVERAGE	\$17.90 \$17.90 \$17.90	\$34,028.69 \$34,028.69 \$34,028.69	\$487,614.09 \$505,939.14 \$496,776.62	\$0.00 \$0.00 \$0.00	\$521,660.68 \$539,985.73 \$530,823.21

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO	. LEVE	<u>NAME</u>		360	<u>361</u>	<u>362</u>	OTHER	TOTALS
4001	C-2/3	BRENTWOOD	BEGINNING	\$6,228.72	\$561,765.82	\$3,562,297.31	\$0.00	\$4,130,291.85
			ENDING	\$6,228.72	\$561,505.29	\$3,988,619.67	\$0.00	\$4,556,353.68
			AVERAGE	\$6,228.72	\$561,635.56	\$3,775,458.49	\$0.00	\$4,343,322.77
4002	C-2/3	HIGHLAND CITY	BEGINNING	\$897.78	\$895,521.89	\$3,693,395.01	\$0.00	\$4,589,814.68
			ENDING	\$897.78	\$895,521.89	\$3,595,093.72	\$0.00	\$4,491,513.39
			AVERAGE	\$897.78	\$895,521.89	\$3,644,244.37	\$0.00	\$4,540,664.04
4003	C-2/3	MARIANNA	BEGINNING	\$1,193.80	\$324,156.93	\$1,741,445.12	\$0.00	\$2,066,795.85
		(Split WITH FPU)	ENDING	\$1,193.80	\$299,957.21	\$1,651,306.43	\$0.00	\$1,952,457.44
			AVERAGE	\$1,193.80	\$312,057.07	\$1,696,375.77	\$0.00	\$2,009,626.64
4004	C-2/3	BAYOU CHICO	BEGINNING	\$5,151.59	\$422,917.94	\$3,734,765.90	\$0.00	\$4,162,835.43
			ENDING	\$75,970.82	\$425,797.75	\$3,756,881.94	\$0.00	\$4,258,650.51
			AVERAGE	\$40,561.21	\$424,357.85	\$3,745,823.92	\$0.00	\$4,210,742.98
4005	C-2/3	GOULDING	BEGINNING	\$4,851.55	\$417,901.03	\$4,031,930.99	\$0.00	\$4,454,683.57
			ENDING	\$4,851.55	\$419,111.12	\$4,157,034.02	\$0.00	\$4,580,996.69
			AVERAGE	\$4,851.55	\$418,506.08	\$4,094,482.51	\$0.00	\$4,517,840.14
4041	C-2/3	BLOUNTSTOWN	BEGINNING	\$1,596.10	\$61,646.52	\$347,663.39	\$0.00	\$410,906.02
		(Split WITH FPU)	ENDING	\$1,596.10	\$61,646.52	\$347,663.39	\$0.00	\$410,906.02
			AVERAGE	\$1,596.10	\$61,646.52	\$347,663.39	\$0.00	\$410,906.01
4007	C-2/3	VALPARAISO	BEGINNING	\$7,785.25	\$250,513.94	\$3,398,333.18	\$0.00	\$3,656,632.37
			ENDING	\$7,785.25	\$281,078.77	\$3,820,256.37	\$0.00	\$4,109,120.39
			AVERAGE	\$7,785.25	\$265,796.36	\$3,609,294.78	\$0.00	\$3,882,876.39
4008	C-2/3	CANTONMENT	BEGINNING	\$3,785.11	\$430,104.78	\$4,514,616.35	\$0.00	\$4,948,506.24
			ENDING	\$3,785.11	\$432,826.32	\$4,525,214.85	\$0.00	\$4,961,826.28
			AVERAGE	\$3,785.11	\$431,465.55	\$4,519,915.60	\$0.00	\$4,955,166.26
4009	C-2/3	GREENWOOD	BEGINNING	\$5,759.22	\$342,576.64	\$2,752,721.45	\$0.00	\$3,101,057.31
			ENDING	\$5,759.22	\$342,576.64	\$2,893,896.69	\$0.00	\$3,242,232.55
			AVERAGE	\$5,759.22	\$342,576.64	\$2,823,309.07	\$0.00	\$3,171,644.93
4010	C-2/3	PACE	BEGINNING	\$3,658.48	\$256,135.52	\$2,462,173.01	\$0.00	\$2,721,967.01
			ENDING	\$3,658.48	\$257,378.55	\$2,464,867.44	\$0.00	\$2,725,904.47
			AVERAGE	\$3,658.48	\$256,757.04	\$2,463,520.23	\$0.00	\$2,723,935.75
4011	C-2/3	BEACH HAVEN	BEGINNING	\$11,441.48	\$1,306,927.42	\$3,722,140.03	\$0.00	\$5,040,508.93
			ENDING	\$11,441.48	\$1,320,052.16	\$4,276,331.30	\$0.00	\$5,607,824.94
			AVERAGE	\$11,441.48	\$1,313,489.79	\$3,999,235.67	\$0.00	\$5,324,166.94
4013	C-2/3	AIR PRODUCT	BEGINNING	\$178.69	\$147,029.42	\$2,682,392.97	\$0.00	\$2,829,601.08
			ENDING	\$178.69	\$147,029.42	\$2,682,392.97	\$0.00	\$2,829,601.08
			AVERAGE	\$178.69	\$147,029.42	\$2,682,392.97	\$0.00	\$2,829,601.08
4014	C-2/3	DEVILLIERS	BEGINNING	\$4,193.24	\$272,398.32	\$4,410,449.08	\$0.00	\$4,687,040.64
			ENDING	\$4,193.24	\$895,337.27	\$4,452,176.65	\$0.00	\$5,351,707.16
			AVERAGE	\$4,193.24	\$583,867.80	\$4,431,312.87	\$0.00	\$5,019,373.91
4015	C-2/3	JAY ROAD	BEGINNING	\$1,650.30	\$182,919.11	\$3,166,126.21	\$0.00	\$3,350,695.62
			ENDING	\$1,650.30	\$182,919.11	\$3,166,326.21	\$0.00	\$3,350,895.62
			AVERAGE	\$1,650.30	\$182,919.11	\$3,166,226.21	\$0.00	\$3,350,795.62

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO). LEVE	L NAME		360	361	362	OTHER	TOTALS
		EASTGATE	BEGINNING	\$16,306.03	\$366,339.19	\$3,501,993.20	\$0.00	\$3,884,638.42
			ENDING	\$16,306.03	\$366,339.19	\$3,501,993.20	\$0.00	\$3,884,638.42
			AVERAGE	\$16,306.03	\$366,339.19	\$3,501,993.20	\$0.00	\$3,884,638.42
4018	C-2/3	REDWOOD	BEGINNING	\$16,354.56	\$288,938.96	\$2,148,192.76	\$0.00	\$2,453,486.28
			ENDING	\$16,354.56	\$289,508.49	\$2,145,386.13	\$0.00	\$2,451,249.18
			AVERAGE	\$16,354.56	\$289,223.73	\$2,146,789.45	\$0.00	\$2,452,367.74
4019	C-2/3	FORT WALTON	BEGINNING	\$11,381.98	\$126,374.91	\$2,293,264.32	\$0.00	\$2,431,021.21
			ENDING AVERAGE	\$11,381.98	\$533,229.91	\$4,795,066.66	\$0.00	\$5,339,678.55
9000	2 0.00	24 (22 (24 (24 (24 (24 (24 (24 (24 (24 (\$11,381.98	\$329,802.41	\$3,544,165.49	\$0.00	\$3,885,349.88
4020	C-2/3	CHIPLEY	BEGINNING	\$3,409.67	\$36,433.85	\$794,471.00	\$0.00	\$834,314.52
			ENDING	\$3,409.67	\$36,433.85	\$794,471.00	\$0.00	\$834,314.52
			AVERAGE	\$3,409.67	\$36,433.85	\$794,471.00	\$0.00	\$834,314.52
4021	C-2/3	LONG BEACH	BEGINNING	\$2,093.10	\$410,899.87	\$3,627,565.33	\$0.00	\$4,040,558.30
			ENDING	\$2,093.10	\$410,899.87	\$3,627,565.33	\$0.00	\$4,040,558.30
			AVERAGE	\$2,093.10	\$410,899.87	\$3,627,565.33	\$0.00	\$4,040,558.30
4022	C-2/3	INNERARITY POINT	BEGINNING	\$19,225.42	\$422,055.35	\$2,888,469.03	\$0.00	\$3,329,749.80
			ENDING	\$19,225.42	\$384,490.52	\$2,464,042.13	\$0.00	\$2,867,758.07
			AVERAGE	\$19,225.42	\$403,272.94	\$2,676,255.58	\$0.00	\$3,098,753.94
4023	C-2/3	OCEAN CITY	BEGINNING	\$7,110.13	\$430,345.08	\$3,691,760.19	\$0.00	\$4,129,215.40
			ENDING	\$7,110.13	\$430,345.08	\$3,696,872.65	\$0.00	\$4,134,327.86
			AVERAGE	\$7,110.13	\$430,345.08	\$3,694,316.42	\$0.00	\$4,131,771.63
4024	C-2/3	VERNON	BEGINNING	\$4,675.01	\$58,990.09	\$346,424.60	\$0.00	\$410,089.70
			ENDING	\$4,675.01	\$59,287.10	\$347,907.76	\$0.00	\$411,869.87
			AVERAGE	\$4,675.01	\$59,138.60	\$347,166.18	\$0.00	\$410,979.79
4025	C-2/3	SCENIC HILLS	BEGINNING	\$106,354.20	\$93,854.91	\$3,787,225.15	\$0.00	\$3,987,434.26
			ENDING	\$106,354.20	\$93,854.91	\$3,772,775.08	\$0.00	\$3,972,984.19
			AVERAGE	\$106,354.20	\$93,854.91	\$3,780,000.12	\$0.00	\$3,980,209.23
4026	C-2/3	MOLINO	BEGINNING	\$4,413.47	\$150,999.86	\$871,823.50	\$0.00	\$1,027,236.83
			ENDING	\$4,413.47	\$159,065.80	\$944,416.98	\$0.00	\$1,107,896.25
			AVERAGE	\$4,413.47	\$155,032.83	\$908,120.24	\$0.00	\$1,067,566.54
4027	C-2/3	PITTMAN	BEGINNING	\$2,856.33	\$16,337.18	\$102,070.19	\$0.00	\$121,263.70
			ENDING	\$2,856.33	\$16,337.18	\$102,070.19	\$0.00	\$121,263.70
			AVERAGE	\$2,856.33	\$16,337.18	\$102,070.19	\$0.00	\$121,263.70
4028	C-2/3	DESTIN	BEGINNING	\$4,406.11	\$286,223.88	\$2,799,780.03	\$0.00	\$3,090,410.02
			ENDING	\$4,406.11	\$286,860.95	\$2,824,129.34	\$0.00	\$3,115,396.40
			AVERAGE	\$4,406.11	\$286,542.42	\$2,811,954.69	\$0.00	\$3,102,903.22
4029	C-2/3	PENSACOLA MOBILE	BEGINNING	\$0.00	\$0.00	\$1,012,560.89	\$0.00	\$1,012,560.89
			ENDING	\$0.00	\$0.00	\$1,012,560.89	\$0.00	\$1,012,560.89
			AVERAGE	\$0.00	\$0.00	\$1,012,560.89	\$0.00	\$1,012,560.89
4030	C-2/3	BAYOU MARCUS	BEGINNING	\$14,606.66	\$643,266.57	\$2,695,472.35	\$0.00	\$3,353,345.58
			ENDING	\$14,606.66	\$638,177.95	\$2,766,804.00	\$0.00	\$3,419,588.61
			AVERAGE	\$14,606.66	\$640,722.26	\$2,731,138.18	\$0.00	\$3,386,467.10
4031	C-2/3	LULLWATER	BEGINNING	\$23,061.13	\$611,194.42	\$2,753,737.64	\$0.00	\$3,387,993.19
			ENDING	\$23,061.13	\$611,194.42	\$2,753,737.64	\$0.00	\$3,387,993.19
			AVERAGE	\$23,061.13	\$611,194.42	\$2,753,737.64	\$0.00	\$3,387,993.19
4033	C-2/3	SHALIMAR	BEGINNING	\$0.00	\$30,951.62	\$698,371.09	\$0.00	\$729,322.71
			ENDING	\$0.00	\$30,951.62	\$698,371.09	\$0.00	\$729,322.71
			AVERAGE	\$0.00	\$30,951.62	\$698,371.09	\$0.00	\$729,322.71
4034	C-2/3	SUNNY HILLS	BEGINNING	\$558.31	\$31,448.07	\$451,539.53	\$0.00	\$483,545.91
			ENDING	\$558.31	\$31,448.07	\$496,512.47	\$0.00	\$528,518.85
			AVERAGE	\$558.31	\$31,448.07	\$474,026.00	\$0.00	\$506,032.38

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO	. LEVEI	NAME		360	361	362	OTHER	TOTALS
4035	C-2/3	SULLIVAN	BEGINNING	\$33,813.70	\$126,535.47	\$1,369,461.49	\$0.00	\$1,529,810.66
			ENDING AVERAGE	\$33,813.70 \$33,813.70	\$125,403.78	\$1,370,593.18	\$0.00	\$1,529,810.66
			AVENAGE	φ33,613.70	\$125,969.63	\$1,370,027.34	\$0.00	\$1,529,810.67
4037	C-2/3	PARKER	BEGINNING	\$23,445.43	\$60,210.30	\$1,000,087.59	\$0.00	\$1,083,743.32
			ENDING	\$23,445.43	\$65,723.43	\$1,082,368.44	\$0.00	\$1,171,537.30
			AVERAGE	\$23,445.43	\$62,966.87	\$1,041,228.02	\$0.00	\$1,127,640.32
4038	C-2/3	GRACEVILLE	BEGINNING	\$8,773.37	\$95,389.79	\$1,092,941.29	\$0.00	\$1,197,104.45
			ENDING	\$8,773.37	\$95,565.06	\$1,137,225.00	\$0.00	\$1,241,563.43
			AVERAGE	\$8,773.37	\$95,477.43	\$1,115,083.15	\$0.00	\$1,219,333.95
1010	0.0/0	CAREIELD	55600000	122272200	2002-002-00	4222 (00.20)		
4040	C-2/3	OAKFIELD	BEGINNING ENDING	\$65,188.38 \$65,188.38	\$117,397.26 \$117,397.26	\$850,973.25 \$850,973.25	\$0.00 \$0.00	\$1,033,558.89
			AVERAGE	\$65,188.38	\$117,397.26	\$850,973.25	\$0.00	\$1,033,558.89 \$1,033,558.89
				400,100.00	ψ117,007.20	φ030,370.23	ψ0.00	φ1,000,000.00
4042	C-2/3	GULF BREEZE	BEGINNING	\$9,871.14	\$260,059.27	\$1,636,893.26	\$0.00	\$1,906,823.67
			ENDING AVERAGE	\$9,871.14 \$9,871.14	\$260,470.85	\$1,637,972.71	\$0.00	\$1,908,314.70
			AVERAGE	\$9,071.14	\$260,265.06	\$1,637,432.99	\$0.00	\$1,907,569.19
4043	C-2/3	PINE FOREST	BEGINNING	\$11,213.48	\$132,528.29	\$2,292,540.79	\$0.00	\$2,436,282.56
			ENDING	\$11,213.48	\$232,827.22	\$3,131,156.16	** **	\$3,375,196.86
			AVERAGE	\$11,213.48	\$182,677.76	\$2,711,848.48	\$0.00	\$2,905,739.72
4044	C-2/3	CORDOVA	BEGINNING	\$32,309.71	\$58,719.64	\$981,787.12	\$0.00	\$1,072,816.47
			ENDING	\$32,309.71	\$58,719.64	\$981,787.12	\$0.00	\$1,072,816.47
			AVERAGE	\$32,309.71	\$58,719.64	\$981,787.12	\$0.00	\$1,072,816.47
4045	C-2/3	HATHAWAY	BEGINNING	\$27,371.25	\$197,001.70	\$2,314,394.56	\$0.00	\$2,538,767.51
			ENDING	\$27,371.25	\$197,631.20	\$2,316,537.17	\$0.00	\$2,541,539.62
			AVERAGE	\$27,371.25	\$197,316.45	\$2,315,465.87	\$0.00	\$2,540,153.57
4046	C-2/3	APALACHEE	BEGINNING	\$0.00	\$3,863.81	\$268,068.18	\$0.00	\$271,931.99
			ENDING	\$0.00	\$3,863.81	\$268,068.18	\$0.00	\$271,931.99
			AVERAGE	\$0.00	\$3,863.81	\$268,068.18	\$0.00	\$271,931.99
4047	C-2/3	HONEYSUCKLE	BEGINNING	\$34,295.30	\$394,523.23	\$2,053,109.24	\$0.00	\$2,481,927.77
			ENDING	\$34,295.30	\$394,523.23	\$2,053,109.24	\$0.00	\$2,481,927.77
			AVERAGE	\$34,295.30	\$394,523.23	\$2,053,109.24	\$0.00	\$2,481,927.77
4048	C-2/3	WEST BAY	BEGINNING	\$2,716.50	\$19,091.54	\$199,311.50	\$0.00	\$221,119.54
			ENDING	\$2,716.50	\$19,091.54	\$199,311.50	\$0.00	\$221,119.54
			AVERAGE	\$2,716.50	\$19,091.54	\$199,311.50	\$0.00	\$221,119.54
4049	C-2/3	GRAND RIDGE	BEGINNING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			ENDING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			AVERAGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4050	C-2/3	BEULAH	BEGINNING	\$13,813.34	\$170,687.80	\$2,172,528.19	\$0.00	\$2,357,029.33
			ENDING	\$13,813.34	\$170,687.80	\$2,172,528.19	\$0.00	\$2,357,029.33
			AVERAGE	\$13,813.34	\$170,687.80	\$2,172,528.19	\$0.00	\$2,357,029.33
4051	C-2/3	FAIRFIELD	BEGINNING	\$7,525.19	\$449,234.69	\$2,774,947.56	\$0.00	\$3,231,707.44
			ENDING	\$7,525.19	\$449,234.69	\$2,774,947.56	\$0.00	\$3,231,707.44
			AVERAGE	\$7,525.19	\$449,234.69	\$2,774,947.56	\$0.00	\$3,231,707.44
4053	C-2/3	NORTHSIDE	BEGINNING	\$41,396.72	\$171,673.81	\$1,594,766.12	\$0.00	\$1,807,836.65
			ENDING	\$41,396.72	\$171,673.81	\$1,619,182.40	\$0.00	\$1,832,252.93
			AVERAGE	\$41,396.72	\$171,673.81	\$1,606,974.26	\$0.00	\$1,820,044.79
4054	C-2/3	NICEVILLE	BEGINNING	\$27,612.23	\$105,778.47	\$1,097,424.50	\$0.00	\$1,230,815.20
			ENDING	\$27,612.23	\$105,778.47	\$1,097,424.50	\$0.00	\$1,230,815.20
		1942	AVERAGE	\$27,612.23	\$105,778.47	\$1,097,424.50	\$0.00	\$1,230,815.20
4055	C-2/3	EAST BAY	BEGINNING	\$102,834.32	\$308,455.61	\$4,315,129.41	\$0.00	\$4,726,419.34
			ENDING	\$102,834.32	\$323,140.01	\$4,483,474.36	\$0.00	\$4,909,448.69
			AVERAGE	\$102,834.32	\$315,797.81	\$4,399,301.89	\$0.00	\$4,817,934.02

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO.	LEVEL	NAME.		360	361	362	OTHER	TOTALS
4057	C-2/3	LIVE OAK	BEGINNING	\$37,665.62	\$389,258.77	\$3,379,729.07	\$0.00	\$3,806,653.46
			ENDING	\$37,665.62	\$389,405.99	\$3,195,824.58	\$0.00	\$3,622,896.19
			AVERAGE	\$37,665.62	\$389,332.38	\$3,287,776.83	\$0.00	\$3,714,774.83
4058	C-2/3	MIRAMAR	BEGINNING	\$19,569.79	\$905,411.56	\$4,251,274.75	\$0.00	\$5,176,256.10
			ENDING	\$19,569.79	\$914,188.03	\$4,338,577.83	\$0.00	\$5,272,335.65
			AVERAGE	\$19,569.79	\$909,799.80	\$4,294,926.29	\$0.00	\$5,224,295.88
4059	C-2/3	BONIFAY	BEGINNING	\$20,352.35	\$336,096.13	\$1 00E 6E0 00	\$0.00	\$1.640.106.07
4000	0 210	BOM AT	ENDING			\$1,285,658.39	\$0.00	\$1,642,106.87
				\$20,352.35	\$313,360.95	\$1,433,365.70	\$0.00	\$1,767,079.00
			AVERAGE	\$20,352.35	\$324,728.54	\$1,359,512.05	\$0.00	\$1,704,592.94
4060	C-2/3	ROMANA STREET	BEGINNING	\$54,595.46	\$144,206.99	\$840,451.73	\$0.00	\$1,039,254.18
			ENDING	\$54,595.46	\$147,772.13	\$864,402.65	\$0.00	\$1,066,770.24
			AVERAGE	\$54,595.46	\$145,989.56	\$852,427.19	\$0.00	\$1,053,012.21
4062	C-2/3	PHILLIPS INLET	BEGINNING	\$46,715.79	\$200,930.92	\$886,634.90	\$0.00	\$1,134,281.61
			ENDING	\$46,715.79	\$238,619.24	\$1,266,932.95	\$0.00	\$1,552,267.98
			AVERAGE	\$46,715.79	\$219,775.08	\$1,076,783.93	\$0.00	\$1,343,274.80
4063	C-2/3	TURNER	BEGINNING	\$40,154.81	\$121,335.42	\$1,565,156.99	\$0.00	\$1,726,647.22
			ENDING	\$40,154.81	\$121,335.42	\$1,600,132.91	\$0.00	\$1,761,623.14
			AVERAGE	\$40,154.81	\$121,335.42	\$1,582,644.95	\$0.00	\$1,744,135.18
4064	C-2/3	HURLBURT	BEGINNING	\$62,972.43	\$178,639.87	\$1,589,972.41	\$0.00	\$1,831,584.71
	0 2,0	11011200111	ENDING	\$62,972.43	\$190,880.93	\$1,688,840.01	\$0.00	\$1,942,693.37
			AVERAGE	\$62,972.43	\$184,760.40	\$1,639,406.21	\$0.00	\$1,887,139.04
4085	C-2/3	NAVARRE	BEGINNING	\$1,225.51	\$199,382.81	\$2,754,999.68	\$0.00	\$2,955,608.00
4000	0 2/3	NAVALUE	ENDING	\$1,225.51	\$199,382.81	\$2,747,042.76	\$0.00	\$2,947,651.08
			AVERAGE	\$1,225.51	\$199,382.81	\$2,751,021.22	\$0.00	\$2,951,629.54
4102	C-2/3	SANTA ROSA	REGININING	\$1,081,205.96	¢617.074.00	*** 400 070 74	60.00	04 407 450 70
4102	0-2/3	SANTAHOSA	ENDING	\$0.00	\$617,074.03 \$3,365.39	\$2,488,870.74 (\$4,135.61)	\$0.00 \$0.00	\$4,187,150.73
			AVERAGE	\$540,602.98	\$310,219.71	\$1,242,367.57	\$0.00	(\$770.22) \$2,093,190.26
4142	C-2/3	BONIFAY REA	BEGINNING	60.00	#0.00	***	40.00	
4142	0-2/3	BONIFATHEA	ENDING	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
			AVERAGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
1070	2	K = 251				Ψ0.00	ψ0.00	φ0.00
4205	C-2/3	ANTIOCH	BEGINNING	\$307,628.54	\$0.00	\$0.00	\$0.00	\$307,628.54
			ENDING	\$948,821.94	\$2,728,138.19	\$1,433,693.28	\$0.00	\$5,110,653.41
			AVERAGE	\$628,225.24	\$1,364,069.10	\$716,846.64	\$0.00	\$2,709,140.98
4156	C-2/3	SHIPYARD	BEGINNING	\$154,048.72	\$179,935.31	\$1,262,582.90	\$0.00	\$1,596,566.93
			ENDING	\$154,048.72	\$179,935.31	\$1,262,582.90	\$0.00	\$1,596,566.93
			AVERAGE	\$154,048.72	\$179,935.31	\$1,262,582.90	\$0.00	\$1,596,566.93
4164	C-2/3	BAY COUNTY	BEGINNING	\$0.00	\$162,925.65	\$2,355,655.30	\$0.00	\$2,518,580.95
			ENDING	\$0.00	\$162,925.65	\$2,392,638.03	\$0.00	\$2,555,563.68
			AVERAGE	\$0.00	\$162,925.65	\$2,374,146.67	\$0.00	\$2,537,072.32
4166	C-2/3	ELLYSON FIELD 115/12KV	BEGINNING	\$155,086.82	\$162,703.75	\$2,024,853.59	\$0.00	\$2,342,644.16
			ENDING	\$155,086.82	\$162,703.75	\$2,049,133.19	\$0.00	\$2,366,923.76
			AVERAGE	\$155,086.82	\$162,703.75	\$2,036,993.39	\$0.00	\$2,354,783.96
4168	C-2/3	NORTH BAY	BEGINNING	\$7,618.74	\$250,234.24	\$623,966.91	\$0.00	\$881,819.89
			ENDING	\$7,618.74	\$250,234.24	\$623,966.91	\$0.00	\$881,819.89
			AVERAGE	\$7,618.74	\$250,234.24	\$623,966.91	\$0.00	\$881,819.89
4172	C-2/3	MOBILE SUB-2 P.C.	BEGINNING	\$0.00	\$0.00	\$1,126,406.98	\$0.00	\$1,126,406.98
			ENDING	\$0.00	\$0.00	\$1,126,406.98	\$0.00	\$1,126,406.98
			AVERAGE	\$0.00	\$0.00	\$1,126,406.98	\$0.00	\$1,126,406.98
4173	C-2/3	SHOAL RIVER 115/12 KV	BEGINNING	\$0.00	\$92,346.70	\$857,138.99	\$0.00	\$949,485.69
		ee. in the interest in the interest	ENDING	\$0.00	\$92,346.70	\$857,138.99	\$0.00	\$949,485.69
			AVERAGE	\$0.00	\$92,346.70	\$857,138.99	\$0.00	\$949,485.69

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO				360	<u>361</u>	362	OTHER	TOTALS
4175	C-2/3	BLACKWATER 115/12KV	BEGINNING	\$2,325.00	\$199,562.91	\$1,250,047.59	\$0.00	\$1,451,935.50
			ENDING	\$2,325.00	\$199,562.91	\$1,325,119.05	\$0.00	\$1,527,006.96
			AVERAGE	\$2,325.00	\$199,562.91	\$1,287,583.32	\$0.00	\$1,489,471.23
4176	C-2/3	SOUTH CRESTVIEW 115/12	BEGINNING	\$0.00	\$16,633.01	\$1,276,821.02	\$0.00	\$1,293,454.03
			ENDING	\$0.00	\$16,633.01	\$1,180,143.12	\$0.00	\$1,196,776.13
			AVERAGE	\$0.00	\$16,633.01	\$1,228,482.07	\$0.00	\$1,245,115.08
4177	C 0/2	CLENDALE BOAD 115/10/07	DECIMINA	44.44	720300		22756	
41//	C-2/3	GLENDALE ROAD 115/12 KV	BEGINNING ENDING	\$0.00	\$0.00	\$1,270,480.69	\$0.00	\$1,270,480.69
			AVERAGE	\$0.00 \$0.00	\$0.00 \$0.00	\$1,213,238.80 \$1,241,859.75	\$0.00	\$1,213,238.80
			AVENAGE	φυ.υυ	\$0.00	\$1,241,059.75	\$0.00	\$1,241,859.75
4180	C-2/3	SANDESTIN	BEGINNING	\$85,464.44	\$655,213.28	\$2,487,443.58	\$0.00	\$3,228,121.30
			ENDING	\$85,464.44	\$655,213.28	\$2,487,443.58	\$0.00	\$3,228,121.30
			AVERAGE	\$85,464.44	\$655,213.28	\$2,487,443.58	\$0.00	\$3,228,121.30
4181	C-2/3	CRYSTAL BEACH	BEGINNING	\$0.00	\$230,731.66	\$2 471 240 64	\$0.00	¢0.701.001.00
	0.00	OTTO THE BENOT	ENDING	\$0.00	\$233,071.68	\$2,471,249.64 \$2,515,586.76	\$0.00 \$0.00	\$2,701,981.30 \$2,748,658.44
			AVERAGE	\$0.00	\$231,901.67	\$2,493,418.20	\$0.00	\$2,725,319.87
				(\$10.545)39		***********	•	\$2,7.20,070.07
4182	C-2/3	AVALON	BEGINNING	\$127,491.93	\$199,110.35	\$1,184,946.99	\$0.00	\$1,511,549.27
			ENDING	\$127,491.93	\$199,110.35	\$1,184,946.99	\$0.00	\$1,511,549.27
			AVERAGE	\$127,491.93	\$199,110.35	\$1,184,946.99	\$0.00	\$1,511,549.27
4185	C-2/3	PINE BARREN	BEGINNING	\$0.00	\$129,964.79	\$658,623.02	\$0.00	\$788,587.81
			ENDING	\$0.00	\$129,964.79	\$658,623.02	\$0.00	\$788,587.81
			AVERAGE	\$0.00	\$129,964.79	\$658,623.02	\$0.00	\$788,587.81
4400	0.0/0	EAST ODEST		72 (12 (12 (12 (12 (12 (12 (12 (12 (12 (1	\$400.00 (assets)			8 6 2
4186	C-2/3	EAST CRESTVIEW	BEGINNING	\$43,770.33	\$154,748.86	\$934,741.58	\$0.00	\$1,133,260.77
			ENDING AVERAGE	\$43,770.33 \$43,770.33	\$154,748.86	\$934,741.58	\$0.00	\$1,133,260.77
			AVERAGE	Φ43,770.33	\$154,748.86	\$934,741.58	\$0.00	\$1,133,260.77
4187	C-2/3	HINSON CROSSROADS	BEGINNING	\$0.00	\$196,588.59	\$4,104,562.92	\$0.00	\$4,301,151.51
			ENDING	\$0.00	\$196,588.59	\$4,106,485.71	\$0.00	\$4,303,074.30
			AVERAGE	\$0.00	\$196,588.59	\$4,105,524.32	\$0.00	\$4,302,112.91
4188	C-2/3	LONG SHOT	BEGINNING	\$231,590.43	60.00	\$0.00	00.00	\$004 F00 40
4,00	0 2/0	LONG SHOT	ENDING	\$231,590.43	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$231,590.43 \$231,590.43
			AVERAGE	\$231,590.43	\$0.00	\$0.00	\$0.00	\$231,590.43
					67,520,62	A. T. P. C. T. C.	17.71.77	4-61,633,13
4190	C-2/3	POWELL LAKE	BEGINNING	\$45,776.71	\$779,183.93	\$1,129,138.11	\$0.00	\$1,954,098.75
			ENDING	\$45,776.71	\$779,183.93	\$1,180,874.87	\$0.00	\$2,005,835.51
			AVERAGE	\$45,776.71	\$779,183.93	\$1,155,006.49	\$0.00	\$1,979,967.13
4191	C-2/3	BEAVER CREEK	BEGINNING	\$70.055.26	\$443,239.92	\$1,338,732.62	\$0.00	\$1,852,027.80
			ENDING	\$70,055.26	\$443,239.92	\$1,338,732.62	\$0.00	\$1,852,027.80
			AVERAGE	\$70,055.26	\$443,239.92	\$1,338,732.62	\$0.00	\$1,852,027.80
4192	C 2/2	CROOKED CREEK	DECININING	*****			21.11	×
4192	U-2/3	CHOOKED CHEEK	BEGINNING ENDING	\$138,852.09 \$138,852.09	\$552,107.18	\$1,489,624.61	\$0.00	\$2,180,583.88
			AVERAGE	\$138,852.09	\$552,107.18 \$552,107.18	\$1,489,624.61 \$1,489,624.61	\$0.00 \$0.00	\$2,180,583.88 \$2,180,583.88
					4002,107110	41,100,021.01	ψο.σσ	Ψ2,100,000.00
4193	C-2/3	MOBILE SUB MILTON VEHICLE	BEGINNING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			ENDING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			AVERAGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		MOBILE SUB MILTON VEHICLE						
4198	C-2/3	MAIN CENTER	BEGINNING	\$0.00	\$0.00	\$2,346,362.48	\$0.00	\$2,346,362.48
			ENDING	\$0.00	\$0.00	\$2,346,362.48	\$0.00	\$2,346,362.48
			AVERAGE	\$0.00	\$0.00	\$2,346,362.48	\$0.00	\$2,346,362.48
4199	C-2/3	PANAMA CITY AIRPORT	BEGINNING	\$66 /01 1/	\$477 502 05	\$3 E40 EE0 00	\$0.00	\$4.096.555.05
4100	0 210	THAMA OLI I AIREONI	ENDING	\$66,481.14 \$66,481.14	\$477,523.85 \$477,523.85	\$3,542,550.36 \$3,542,550.36	\$0.00 \$0.00	\$4,086,555.35 \$4,086,555.35
			AVERAGE	\$66,481.14	\$477,523.85	\$3,542,550.36	\$0.00	\$4,086,555.35
					: : ಹಾಯುಕು ಕನ್ನಡಚಿತ್ರಗಳ			+1,122,000,00
4082	C-2/3	CARYVILLE	BEGINNING	\$8.00	\$166,680.19	\$1,779,877.75	\$0.00	\$1,946,565.94
			ENDING	\$8.00	\$166,680.19	\$1,929,904.28	\$0.00	\$2,096,592.47
			AVERAGE	\$8.00	\$166,680.19	\$1,854,891.02	\$0.00	\$2,021,579.21

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO.	LEVEL	NAME		360	361	362	OTHER	TOTALS
4203	C-2/3	HENDERSON PARK	BEGINNING		\$264,338.65	\$2,052,738.34	\$0.00	\$2,317,076.99
			ENDING	\$0.00	\$264,338.65	\$2,052,738.34	\$0.00	\$2,317,076.99
			AVERAGE	\$0.00	\$264,338.65	\$2,052,738.34	\$0.00	\$2,317,076.99
4204	C-2/3	HOLIDAY	BEGINNING	\$479,550.97	\$1,496,238.42	\$1,743,215.81	\$0.00	\$3,719,005.20
			ENDING	\$474,410.97	\$1,496,238.42	\$1,743,215.81	\$0.00	\$3,713,865.20
			AVERAGE	\$476,980.97	\$1,496,238.42	\$1,743,215.81	\$0.00	\$3,716,435.20
4167	C-2/3	AIRPORT - CRESTVIEW	BEGINNING	\$14,680.90	\$237,031.05	\$2,744,623.55	\$0.00	\$2,996,335.50
			ENDING	\$14,680.90	\$237,031.05	\$2,744,623.55	\$0.00	\$2,996,335.50
			AVERAGE	\$14,680.90	\$237,031.05	\$2,744,623.55	\$0.00	\$2,996,335.50
4144	C-2/3	EXXON 115/12 KV	BEGINNING	\$297.33	\$154,076,77	\$1,967,724.03	\$0.00	\$2,122,098.13
			ENDING	\$297.33	\$156,446.29	\$1,988,007.89	\$0.00	\$2,144,751.51
			AVERAGE	\$297.33	\$155,261.53	\$1,977,865.96	\$0.00	\$2,133,424.82
4088	C-2/3	PONCE DE LEON	BEGINNING	\$5,510.32	\$17,751.35	\$1,172,088.21	\$0.00	\$1,195,349.88
			ENDING	\$5,510.32	\$17,751.35	\$1,172,088.21	\$0.00	\$1,195,349.88
			AVERAGE	\$5,510.32	\$17,751.35	\$1,172,088.21	\$0.00	\$1,195,349.88
		TOTAL	BEGINNING	\$4,038,058.87	\$22,859,526.68	\$168,938,481.09	\$0.00	\$195,836,066.64
		C-2/3	ENDING	\$3,663,725.54	\$26,162,923.76	\$173,710,998.84	\$0.00	\$203,537,648.14
			AVERAGE	\$3,850,892.21	\$24,511,225.30	\$171,324,740.08	\$0.00	\$199,686,857.59

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO.	LEVEL	<u>NAME</u>		360	<u>361</u>	362	OTHER	TOTALS
4067	E-3	LAUREL HILL	BEGINNING ENDING AVERAGE	\$723.61 \$723.61 \$723.61	\$67,492.27 \$67,492.27 \$67,492.27	\$172,766.37 \$172,766.37 \$172,766.37	\$0.00 \$0.00 \$0.00	\$240,982.25 \$240,982.25 \$240,982.25
4074	E-3	CENTURY	BEGINNING ENDING AVERAGE	\$607.04 \$607.04 \$607.04	\$85,617.71 \$85,777.08 \$85,697.40	\$913,101.55 \$905,487.80 \$909,294.68	\$0.00 \$0.00 \$0.00	\$999,326.30 \$991,871.92 \$995,599.12
	E-3		BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
4088	E-3	PONCE DE LEON	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
4103	E-3	BAKER	BEGINNING ENDING AVERAGE	\$1,549.48 \$0.00 \$774.74	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$1,549.48 \$0.00 \$774.74
4108	E/3	WESTVILLE REA	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
4120	E/3	TYNDALL FIELD	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$506,062.54 \$455,904.20 \$480,983.37	\$3,099,745.82 \$3,145,254.64 \$3,122,500.23	\$0.00 \$0.00 \$0.00	\$3,605,808.36 \$3,601,158.84 \$3,603,483.60
4124	E-3	DIST. SPARE EQUIPMENT	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 (\$2,262.79) (\$1,131.40)	\$3,588,649.09 \$2,910,415.22 \$3,249,532.16	\$0.00 \$0.00 \$0.00	\$3,588,649.09 \$2,908,152.43 \$3,248,400.76
4128	E-3	MILLIGAN	BEGINNING ENDING AVERAGE	\$4,013.67 \$4,013.67 \$4,013.67	\$159,144.75 \$159,144.75 \$159,144.75	\$1,223,346.03 \$1,223,346.03 \$1,223,346.03	\$0.00 \$0.00 \$0.00	\$1,386,504.45 \$1,386,504.45 \$1,386,504.45
4129	E-3	PAXTON	BEGINNING ENDING AVERAGE	\$3,019.13 \$3,019.13 \$3,019.13	\$8,323.04 \$8,323.04 \$8,323.04	\$151,172.96 \$151,172.96 \$151,172.96	\$0.00 \$0.00 \$0.00	\$162,515.13 \$162,515.13 \$162,515.13
4134	E-3	PANAMA SERVICE BLDG.	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 \$47.16 \$23.58	\$80,297.74 \$79,957.52 \$80,127.63	\$0.00 \$0.00 \$0.00	\$80,297.74 \$80,004.68 \$80,151.21
4139	E-3	MILITARY POINT	BEGINNING ENDING AVERAGE	\$71.97 \$71.97 \$71.97	\$15,236.31 \$15,236.31 \$15,236.31	\$315,340.71 \$315,340.71 \$315,340.71	\$0.00 \$0.00 \$0.00	\$330,648.99 \$330,648.99 \$330,648.99
4140	E-3	SER.BLDG.DISPATCH F.W.	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$38,177.71 \$38,177.71 \$38,177.71	\$0.00 \$0.00 \$0.00	\$38,177.71 \$38,177.71 \$38,177.71
4141	E-3	INTERNATIONAL PAPER	BEGINNING ENDING AVERAGE	\$274.75 \$274.75 \$274.75	\$10,513.78 \$10,513.78 \$10,513.78	\$254,583.32 \$254,583.32 \$254,583.32	\$0.00 \$0.00 \$0.00	\$265,371.85 \$265,371.85 \$265,371.85

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DISTRIBUTION SUBSTATIONS - LEVEL 3

LOC. NO.	LEVEL	NAME		360	<u>361</u>	362	OTHER	TOTALS
4146	E-3	SER.BLDG.DISPATCH P.C.	BEGINNING	\$0.00	\$0.00	\$147,616.78	\$0.00	\$147,616.78
			ENDING	\$0.00	\$0.00	\$136,196.80	\$0.00	\$136,196.80
			AVERAGE	\$0.00	\$0.00	\$141,906.79	\$0.00	\$141,906.79
	E-3		BEGINNING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			ENDING	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			AVERAGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4183	E-3	PACE BLDG. DISTR. CNTRL	BEGINNING	\$0.00	\$0.00	\$2,559,621.93	\$0.00	\$2,559,621.93
			ENDING	\$0.00	\$0.00	\$2,559,621.93	\$0.00	\$2,559,621.93
			AVERAGE	\$0.00	\$0.00	\$2,559,621.93	\$0.00	\$2,559,621.93
4184	E-3	MOBILE GROUNDWATER T	BEGINNING	\$0.00	\$0.00	\$1,004,479.66	\$0.00	\$1,004,479.66
			ENDING	\$0.00	\$0.00	\$1,003,177.07	\$0.00	\$1,003,177.07
			AVERAGE	\$0.00	\$0.00	\$1,003,828.37	\$0.00	\$1,003,828.37
4189	E-3	PANAMA MOBILE 46/12 KV	BEGINNING	\$0.00	\$0.00	\$975,277.92	\$0.00	\$975,277.92
			ENDING	\$0.00	\$0.00	\$975,277.92	\$0.00	\$975,277.92
			AVERAGE	\$0.00	\$0.00	\$975,277.92	\$0.00	\$975,277.92
		TOTAL	BEGINNING	\$10,259.65	\$852,390.40	\$14,524,177.59	\$0.00	\$15,386,827.64
		E-3	ENDING	\$8,710.17	\$800,175.80	\$13,870,776.00	\$0.00	\$14,679,661.97
			AVERAGE	\$9,484.91	\$826,283.10	\$14,197,476.81	\$0.00	\$15,033,244.82

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DISTRIBUTION SUBSTATIONS - LEVEL 4

LOC. NO	LEVE	NAME		360	<u>361</u>	362	OTHER	TOTALS
4071	F/4	EAST HILL	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
4087	F/4	OAK AVENUE Retired	BEGINNING ENDING AVERAGE	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
4115	F/4	JENKS AVENUE Retired	BEGINNING ENDING	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
4147	F/4	MOSS HILL/SUN Retired	ENDING	\$0.00 \$10,279.36 \$10,279.36	\$0.00 \$0.00 \$0.00	\$0.00 \$19,307.68 \$19,307.68	\$0.00 \$0.00 \$0.00	\$0.00 \$29,587.04 \$29,587.04
		TOTAL	AVERAGE BEGINNING	\$10,279.36 \$10,279.36	\$0.00 \$0.00	\$19,307.68 \$19,307.68	\$0.00	\$29,587.04 \$29,587.04
		F/4 Common	ENDING AVERAGE	\$10,279.36 \$10,279.36	\$0.00 \$0.00	\$19,307.68 \$19,307.68	\$0.00 \$0.00	\$29,587.04 \$29,587.04
							Check	474,606,446.94 501,950,794.94
				0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00

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Note: Copied this to Table of Allocators Worksheet

Substation investment Table of Allocators Worksneet GULF POWER COMPANY Substation investment Table of Allocators 12 MONTHS ENDED DECEMBER 31, 2015 + '16 and '17 increases (AVERAGE) WITH ALLOCATION

		14000000		(AVERAGE) WITH	ALLOCATION					
NO. (1)	DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	LEVEL 2 COMMON (4)	LEVEL 2 CUSTOMER (5)	LEVEL 3 COMMON (6)	LEVEL 3 CUSTOMER (7)	LEVEL 4 COMMON (8)	LEVEL 4 CUSTOMER (9)	LEVEL 5 COMMON (10)	LEVEL 5 CUSTOMER (12)	LINES/LAND (13)
	TRANS. SUBS.										
1	ACCT. 350	\$34,042,000	\$3,454,714	\$0	\$748,335	\$0	\$0	so.	SO	\$0	\$29,838,951
2	ACCT. 352	\$20,169,081	\$15,240,687	\$1,446	\$4,926,948	\$0	\$0	\$0	\$0	\$0	
3	ACCT. 353	\$230,666,086	\$188,530,762	\$59,721	\$42,075,603	\$0	\$0	\$0	\$0	\$0	\$0
4	ACCT. 359	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	TOTAL	\$284,877,166	\$207,226,162	\$61,167	\$47,750,886	\$0	\$0	\$0	\$0	\$0	\$29,838,951
	DIST. SUBS.										
6	ACCT. 360	\$3,955,410	\$0	\$0	\$3,860,377	\$84,753	\$10,279	SO.	\$0	so	SO SO
7	ACCT. 361	\$27,520,191	\$0	\$0	\$25,337,508	\$2,182,682	\$0		\$0	\$0	
8	ACCT.362	\$215,436,979	\$0	\$0	\$194,957,835	\$20,459,837	\$19,308	\$0	\$0	\$0	\$0
9	TOTAL	\$246,912,580	\$0	\$0	\$224,155,720	\$22,727,272	\$29,587	\$0	\$0	\$0	\$0
	Check	\$501,950,795									
	RATES										
10	350-SBS	\$0	\$0	S0	\$0	\$0	\$0	\$0	\$0	so	\$0
11	352-SBS	\$1,201	\$0	\$1,201	SO	\$0	\$0		\$0	\$0	
12	353-SBS	\$13,712	\$0	\$13,712	\$0	\$0	\$0		\$0	SO	
13	350-RTP	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	
14	352-RTP	\$246	\$0	\$246	\$0	\$0	\$0	SO	\$0	\$0	\$0
15	353-RTP	\$46,009	\$0	\$46,009	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL TRANS. CUST.	\$61,167	\$0	\$61,167	\$0	\$0	\$0	\$0	\$0	so	\$0
16	360-GSD/GSDT	\$0	\$0	\$0	\$0	\$0	\$0	so	so	so	so so
17	360-LP/LPT	\$18	\$0	\$0	\$0	\$18	\$0		\$0	SO	
18	360-RTP	\$11,465	\$0	\$0	\$0	\$11,465	\$0	\$0	\$0	\$0	
19	360-SBS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	360-CSA	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
21	360-FPU	\$72,301	\$0	\$0	\$0	\$72,301	\$0		\$0	\$0	\$0
22	360-Blountstown FPU	\$969	\$0	\$0	\$0	\$969	\$0	\$0	\$0	\$0	\$0
	TOTAL 360	\$84,753	\$0	\$0	\$0	\$84,753	\$0	\$0	\$0	\$0	\$0
23	361-GSD/GSDT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	361-LP/LPT	\$473,433	\$0	\$0	\$0	\$473,433	\$0		\$0	\$0	\$0
25	361-RTP	\$679,707	\$0	\$0	\$0	\$679,707	\$0		\$0	\$0	
26	361-SBS	\$156,477	\$0	\$0	\$0	\$156,477	\$0		\$0	\$0	\$0
27	361-CSA	\$274,628	\$0	\$0	\$0	\$274,628	\$0	\$0	\$0	\$0	\$0
28	361-FPU	\$560,993	\$0	\$0	\$0	\$560,993	\$0	SO	\$0	\$0	\$0
29	361-Blountstown FPU	\$37,445	\$0	\$0	\$0	\$37,445	\$0	\$0	\$0	\$0	\$0
	TOTAL 361	\$2,182,682	\$0	\$0	\$0	\$2,182,682	\$0	\$0	\$0	\$0	\$0
30	362-GSD/GSDT	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
31	362-LP/LPT	\$3,531,358	\$0	\$0	\$0	\$3,531,358	\$0		\$0	\$0	
32	362-RTP	\$6,578,249	\$0	\$0	\$0	\$6,578,249	\$0		\$0	\$0	
33	362-SBS	\$3,762,166	\$0	\$0	\$0	\$3,762,166	\$0		\$0	\$0	
34	362-CSA	\$2,730,705	\$0	\$0	\$0	\$2,730,705	\$0		\$0	\$0	
35	362-FPU	\$3,645,148	\$0	\$0	\$0	\$3,645,148	\$0		\$0	\$0	
36	362-Blountstown FPU	\$212,210	\$0	\$0	\$0	\$212,210	\$0	0.70	\$0	\$0	
	TOTAL 362	\$20,459,837	\$0	\$0	\$0	\$20,459,837	\$0	\$0	\$0	\$0	\$0
	TOTAL DIST, CUST.	\$22,727,272	\$0	\$0	\$0	\$22,727,272	\$0	\$0	\$0	\$0	\$0

GULF POWER COMPANY

Work Area for Allocation of Increases to Customer Substations for Rales

	(59,720.82)		22,727,272.08		
DESCRIPTION	LEVEL 2 Allo		LEVEL 3 CUSTOMER	Allocate Increases to Customer Subs	
TRANS, SUBS.					
ACCT. 350			\$0		
ACCT, 352			\$0		
ACCT, 353			50		
ACCT, 359			SO		
TOTAL			\$0		
DIST. SUBS,					
ACCT, 360	\$0		#REF!		
ACCT, 361	SO		#REF!		
ACCT.362	\$0		50		
TOTAL	\$0		\$22,727,272		
HATES					
350-SBS	\$0	so			
352-SBS	\$1,201	SO SO			
353-SBS	\$13,712	so			
350-RTP	\$0	\$0			
352-RTP	\$246	\$0			
353-RTP	\$46,009	\$0			
TOTAL 353 TRANS, C	£50.721	\$0			
ALL TRANS	\$61,167	***			
360-GSD/GSDT	\$0				
360-LP/LPT	\$0				
360-RTP	SC				
360-SBS	\$0				
360-FPU	\$0				
360-Blountstown	\$0				
TOTAL 360	S 0				
361-GSD/GSDT	\$0				
361-LP/LPT	SO				
361-RTP	\$0				
361-SBS	\$0				
361-FPU	\$0				
361-Blountstown	\$0				
TOTAL 361	\$0				
GSD/GSDT	\$0		\$0	\$0	
LP/LPT	\$0		\$3,514,098	\$17,260	0.00
RTP	\$0		\$6.546,097	\$32,152	0.00
SBS	\$0		\$3,743,778	\$18,388	0.00
CSA	\$0		\$2,717,358	\$13,347	0.00
FPU	\$0		\$3,627,332	\$17,815	0.00
Blountstown	80		\$211,173	\$1,037	
TOTAL 352	\$0		\$20,359,837	\$100,000	
TOTAL DIST, CUST.	\$0				

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GULF POWER COMPANY

Increases for 2016-2017

CPR Location	PE/Description	Budgeted	2016 - Budget	2017 - Budget	Total	Level	Type
Charged to various	2801 - Trans Substation Infrastructure Projects	353	850,000	850,000	1,700,000	B-2	Common
43049	280304 - Alligator Swamp 100 MVAR Capacitor Bank	353				B-2	Common
43017	280305 - West Pensacola 100 MVAR Capacitor Bank	353				B-2	Common
43071	281407 - Laguna - Santa Rosa 230 kV Conversion New Substation	353				B-2	Common
43070	2829 - Highland City +/- 100 MVAR Static VAR compensator (SVC)	353				B-2	Common
Charged to various	283501 - Transmission NERC CIP V5 ESP and PSP	353	303,750		303,750	B-2	Common
Charged to various	283502 - Transmission NERC CIP-14 Physical Security Protections	353	607,500		607,500	B-2	Common
43052	283503 - Power Line Carrier Additions at Sinal (CIP 14)	353		270,000	270,000	B-2	Common
Charged to various	283601 - Transmission Cyber Security Risk Mitigation	353	945,000	1,890,000	2,835,000	B-2	Common
Charged to various	283602 - Transmission Asset Physical Security Enhancements	353	350,000	380,000	730,000	B-2	Common
43008	286703 - Holmes Creek - Highland City Capacitor Autobank	353				B-2	Common
43054	2901 - Crist 115kV Substation Reliability Upgrade	353	1,917,000		1,917,000	B-2	Common
43070	2904 - Highland City Ringbus	353				B-2	Common
43057	2907 - Crist Substation Structure Rebuild	353		200,000	200,000	B-2	Common
43071	2913 - Santa Rosa Substation Easement	353				B-2	Common
43058	2914 - Wewa Road Land Purchase	353				B-2	Common
43056	2915 - Smith 230-115kV P&C Reliability	353	70,000	840,000	910,000	B-2	Common
43023	3421 - Munson Rd Substation Conversion	353	2,790,500	1,625,000	4,415,500	B-2	Common
44205	343402 - 230 kV Mobile Substation	353	85,000	3,210,000	3,295,000	B-2	Common
Charged to various	3742 - System Operations Additions and Improvements	353	172,280	452,700	624,980	B-2	Common
	TOTAL 353				17,808,730.00		
43049	280301 - Alligator Swamp +/- 100 MVAR Static VAR Compensator (SVC)	355			1000	B-2	Common
	TOTAL 355				0.00	2515	
Charged to various	2911 - SCS Design - Autodesk	356	189,679		189,679	All	
	TOTAL 356		170047131		189,679,00	5,550	
44007	291201 - Valparaiso Sub - SOLAR	362	(205,000)		(205,000)	C-2	Common
44206	291202 - Mobile HWY Sub - SOLAR	362	100,000		100,000	C-2	Customer
Charged to various	3401 - Dist Sub Infrastructure Projects	362	1,000,000	1,000,000	2.000.000	C-2	Common
44030	3419 - Bayou Marcus Substation Reliability	362	1,000,000	212,734	212,734	C-2	Common
44028	3420 - Destin Substation Reliability	362	1,850,384	E1E,104	1,850,384	C-2	Common
44022	3425 - Innerarity 115 12KV Upgrade	362	1,000,001		1,000,004	C-2	Common
44019	3427 - Fort Walton 115 12KV Reliability Upgrade	362				C-2	Common
Charged to various	342804 - Proactive Transformer Replacement	362		675,000	675,000	C-2	Common
44205	343401 - Antioch Rd Substation	362	1,855,000	075,000	1,855,000	C-2	Common
44064	3437 - Hurlburt Substation Reliability	362	850,000		850,000	C-2	
Charged to various	3453 - Dist Breaker Replacement Program	362	830,000		050,000	C-2	Common
44019	3463 - ECRC Fort Walton Groundwater Treatment	362				C-2	
44090	3466 - POWELL LAKE NEW 12KV BAY	362		47,500.00	47.500		Common
44003	3467 - Marianna 115/12kV Substation P & C Infrastructure Upgrade	362	0.00	0.00	47,500	C-2	Common
44014	3490 - Devilliers Wall	362	0.00	0.00		C-2	Common
44010			105 000 00		75722327232	C-2	Common
44120	3494 - Pace 115/12kV Substation P&C Infrastructure Upgrade	362	125,000.00	1,417,500.00	1,542,500	C-2	Common
Charged to various	3495 - Tyndall 115/12KV Substation P&C Infrastructure Upgrade	362	0.00	0.00	200000	C-2	Common
44082	3702 - Circuit Switcher Improvements	362	350,000.00	0.00	350,000	C-2	Common
	373503 - Caryville Substation	362	0.00	0.00		C-2	Common
Charged to various 44204	373801 - Minor Fiber Optic Installations	362	0.00	0.00		C-2	E
	375301 - Holiday Substation	362	0.00	0.00		C-2	Common
44042	3757 - Gulf Breeze New Feeder	362	0.00	257,500.00	257,500	C-2	Common
Character and a	TOTAL 362	200	100 000	W221222324	9,535,618.00	200	
Charged to various	3714 - P&C Infrastructure Projects	395	100,000.00	100,000.00	200,000	All	(4)
	439501 - TCC Furniture	391	200,000.00	0.00	200,000		
Spread to all Transmiss	sior 4400 - Transmission Tools and Test Equipment	395	150,000.00	250,000.00	400,000		
	TOTAL 395				800,000.00		

TOTAL INCREASES 27,344,348

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GULF POWER COMPANY

Transmission Substation Investment and Increases

	ACCOUNT 350	ACCOUNT 352	ACCOUNT 353	TOTAL
LEVEL 2 CUSTOMER				
B-2	\$0.00	\$1,446.42	\$59,720.82	\$61,167.24
B-2 Increases	\$0.00	\$0.00	\$0.00	\$0.00
LEVEL 2 COMMON				
B-1	\$0.00	\$1,337,243.04	\$37,649,424.14	\$38,986,667.18
B-1 Increases	\$0.00	\$0.00	\$0.00	\$0.00
B-2	\$3,444,612.22	\$13,310,767.78	\$128,937,157.56	\$145,692,537.56
B-2 Increases	\$0.00	\$0.00	\$17,808,730.00	\$17,808,730.00
C-1	\$9,310.54	\$547,276.50	\$4,054,831.47	\$4,611,418.51
C Increases	\$0.00	\$0.00	\$0.00	\$0.00
D	\$791.39	\$45,399.39	\$80,618.45	\$126,809.23
D Increases	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LEVEL 2	\$3,454,714.15	\$15,242,133.13	\$188,590,482.44	\$207,287,329.72 \$0.00
LEVEL 3 CUSTOMER				\$0.00
C-2	\$0.00	\$0.00	\$0.00	\$0.00
C-2 Increases	\$0.00	\$0.00	\$0.00	\$0.00
LEVEL 3 COMMON				
C-2	\$748,334.88	\$4,926,947.68	\$42,075,603.13	\$47,750,885.69
C-2 Increases	\$0.00	\$0.00	\$0.00	\$0.00
E	\$0.00	\$0.00	\$0.00	\$0.00
E Increases	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LEVEL 3	\$748,334.88	\$4,926,947.68	\$42,075,603.13	\$47,750,885.69
LEVELS 2 and 3 w/out increases	4,203,049.03	20,169,080.81	\$212,857,355.57	\$237,229,485.41
LEVELS 2 and 3 with increases	4,203,049.03	20,169,080.81	\$230,666,085.57	\$255,038,215.41
Increases - Check	\$0.00	\$0.00	\$17,808,730.00	\$17,808,730.00

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GULF POWER COMPANYDistribution Substation Investment and Increases

	ACCOUNT 360	ACCOUNT 361	ACCOUNT 362	TOTAL
LEVEL 2 CUSTOMER				
B-2 B-2 Increases	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
D D Increases	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
LEVEL 2 COMMON				
C-1 C-1 Increases	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
TOTAL LEVEL 2	\$0.00	\$0.00	\$0.00	\$0.00
LEVEL 3 CUSTOMER				
C-2 C-2 Increases	\$84,735.36 \$0.00	\$2,148,653.58 \$0.00	\$19,863,059.93 \$100,000.00	\$22,096,448.87 \$100,000.00
E E Increases	\$17.90 \$0.00	\$34,028.69 \$0.00	\$496,776.62 \$0.00	\$530,823.21 \$0.00
LEVEL 3 COMMON				
C-2 C-2 Increases	\$3,850,892.21 \$0.00	\$24,511,225.30 \$0.00	\$171,324,740.08 \$9,435,618.00	\$199,686,857.59 \$9,435,618.00
E-3 E Increases	\$9,484.91 \$0.00	\$826,283.10 \$0.00	\$14,197,476.81 \$0.00	\$15,033,244.82 \$0.00
TOTAL LEVEL 3	\$3,945,130.38	\$27,520,190.67	\$215,417,671.44	\$246,882,992.49
LEVEL 4 COMMON				
F F Increases	\$10,279.36 \$0.00	\$0.00 \$0.00	\$19,307.68 \$0.00	\$29,587.04 \$0.00
TOTAL LEVEL 4	10,279.36	0.00	\$19,307.68	\$29,587.04
LEVEL 5 CUSTOMER G G Increases	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
TOTAL LEVEL 5	0.00	0.00	\$0.00	\$0.00
Levels 2-5 w/out increases Levels 2-5 with increases	\$3,955,409.74 \$3,955,409.74	\$27,520,190.67 \$27,520,190.67	\$205,901,361.12 \$215,436,979.12	\$237,376,961.53 \$246,912,579.53
Increases - Check	\$0.00	\$0.00	\$9,535,618.00	\$9,535,618.00
		Total Increases	\$27,344,348.00	

GULF POWER COMPANY SUBSTATION ANALYSIS BY RATE

PERIOD ENDING DECEMBER 31, 2015 + '16 and '17 Increases

(\$000's)

	RATE CLASS	RATE CLASS RSVP	RATE CLASS RESIDENTIAL	RATE CLASS	RATE CLASS	RATE CLASSE	RATE CLASS	RATE CLASS SBS	RATE CLASS	RATE CLASS R	ATE CLASS	TOTAL RETAIL		UNIT
	(4a)	(4b)	(4)	(5)	(6)	(7)	(8a)	(8b)	(Bc)	(8)	(9)	SERVICE (10)	WHOLESALE (11)	SALES (12)
350		4.000	14.2	(0)	(0)	1.1	(00)	(00)	(00)	(0)	(3)	(10)	(11)	(12)
Level 2 Cust. Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Level 3 Cust. Sub	0	0	0	0	0	0	0	0	0		0	0	0	0
352														
Level 2 Cust. Sub	0	0	0	0	0	0	0	1	0	1	0	1	0	0
Level 3 Cust. Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0
353														
Level 2 Cust. Sub	0	0	0	0	0	0	46	14	0	60	0	60	0	0
Level 3 Cust. Sub	0	0	0	0	0	0	0	0	0	60	0	0	0	0
TOTAL TRANS	0	0	0	0	0	0	45	15	0	61	0	61	0	0
360														
Level 2 Cust. Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Level 3 Cust. Sub	0	0	0	0	0	0	11	0	0	11	0	11	73	0
361														
Level 2 Cust. Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Level 3 Cust. Sub	0	0	0	0	0	473	680	156	275	1,111	0	1,584	598	0
362														
Level 2 Cust. Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Level 3 Cust. Sub	0	0	0	0	0	3,531	6,578	3,762	2,731	13,071	0	16,602	3,857	0
TOTAL DIST	0	0	0	0	o	4,005	7,269	3,919	3,005	14,193	0	18,198	4,529	0

CHECK \$22,788 should match \$22,788

GULF POWER COMPANY

Substation Analysis

Period Ended December 31, 2015 + '16 and '17 Increases (\$000's)

<u>LEVEL</u>	ACCOUNT 350	ACCOUNT 352	ACCOUNT 353	ACCOUNT 360	ACCOUNT 361	ACCOUNT <u>362</u>	TOTAL INVESTMENT
B-1	0	1,337	37,649	0	0	0	38,987
B-2	3,445	13,312	146,806	0	0	0	163,562
C-1	9	547	4,055	0	0	0	4,611
C-2	748	4,927	42,076	3,936	26,660	200,723	279,070
D	1	45	81	0	0	0	127
E	0	0	0	10	860	14,694	15,564
F	0	0	0	10	0	19	30
G	0	0	0	0	0	0	0
TOTAL	4,203	20,169	230,666	3,955	27,520	215,437	501,951

GULF POWER COMPANY

Substation Analysis

Period Ended December 31, 2015 + '16 and '17 Increases (\$000's)

LEVEL	ACCOUNT 350	ACCOUNT 352	ACCOUNT 353	ACCOUNT 360	ACCOUNT 361	ACCOUNT 362	TOTAL INVESTMENT
B-1	0	1,337	37,649	0	0	0	38,987
B-2 Customer	0	1	60	0	0	0	61
B-2 Common	3,445	13,311	146,746	0	0	0	163,501
Total B-2	3,445	13,312	146,806	0	0	0	163,562
C-1 Common	9	547	4,055	0	0	0	4,611
C-2 Customer	0	0	0	85	2,149	19,963	22,196
C-2 Common	748	4,927	42,076	3,851	24,511	180,760	256,873
Total C-2	748	4,927	42,076	3,936	26,660	200,723	279,070
D Common	0.79	45	81	0	0	0	127
E Customer	0	0	0	0	34	497	531
E Common	0	0	0	9	826	14,197	15,033
Total E	0	0	0	10	860	14,694	15,564
F Customer	0	0	0	0	0	0	0
F Common	0	0	0	10	0	19	30
Total F	0	0	0	10	0	19	30
Lines/Land	29,839	0	0	0	0	0	29,839
TOTAL	34,042	20,169	230,666	3,955	27,520	215,437	531,790

Gulf Power Company
Late-Filed Exhibit No. 2
Deposition of Michael T. O'Sheasy
Docket No. 160186-EI
Page 40 of 40

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for Increase in Rates)	
By Gulf Power Company)	
)	Docket No.: 160186-El

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by overnight mail this 16th day of March, 2017 to the following:

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