



Robert L. McGee, Jr.
Regulatory & Pricing Manager

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March 17, 2017

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly
Fuel and Purchased Power Cost Recovery Charge in
Docket No. 170001-EI.

Dear Ms. Stauffer:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for February 2017, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2017 - December 2017

	CRIST 7	Jan '17	Feb '17											
1.	EAF (%)	95.1	78.3											
2.	PH	744	672											
3.	SH	707.6	534.1											
4.	RSH	0.0	0.0											
5.	UH	36.4	137.9											
6.	POH	0.0	0.0											
7.	FOH	0.7	0.0											
8.	MOH	35.8	137.9											
9.	PFOH	0.0	15.3											
10.	LR pf (MW)	0.0	207.0											
11.	PMOH	0.0	3.5											
12.	LR pm (MW)	0.0	207.0											
13.	NSC (MW)	475	475											
14.	Oper MBtu	2,230,974	1,278,258											
15.	Net Gen (MWH)	210,573	130,419											
16.	ANOHR (Btu/KWH)	10,595	9,801											
17.	NOF %	62.7	51.4											
18.	NPC (MW)	475	475											
19.	ANOHR Equation	$10^6 / AKW * [289.45 - 65.63 * JAN - 47.70 * FEB + 85.87 * APR + 114.25 * JUN + 68.08 * JUL + 66.42 * AUG]$ + 9.556												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2017 - December 2017

	SCHERER 3	Jan '17	Feb '17											
1.	EAF (%)	100.0	100.0											
2.	PH	744	672											
3.	SH	367.3	398.7											
4.	RSH	376.7	273.3											
5.	UH	0.0	0.0											
6.	POH	0.0	0.0											
7.	FOH	0.0	0.0											
8.	MOH	0.0	0.0											
9.	PFOH	0.0	0.0											
10.	LR pf (MW)	0.0	0.0											
11.	PMOH	0.0	0.0											
12.	LR pm (MW)	0.0	0.0											
13.	NSC (MW)	839	839											
14.	Oper MBtu	1,812,776	1,620,353											
15.	Net Gen (MWH)	164,630	153,517											
16.	ANOHR (Btu/KWH)	11,011	10,555											
17.	NOF %	53.4	45.9											
18.	NPC (MW)	839	839											
19.	ANOHR Equation	$10^6 / AKW * [546.07 + 67.96 * FEB - 86.35 * MAR + 101.88 * MAY]$ + 9,691												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2017 - December 2017

	SMITH 3	Jan '17	Feb '17										
1.	EAF (%)	100.0	100.0										
2.	PH	744	672										
3.	SH	744.0	672.0										
4.	RSH	0.0	0.0										
5.	UH	0.0	0.0										
6.	POH	0.0	0.0										
7.	FOH	0.0	0.0										
8.	MOH	0.0	0.0										
9.	PFOH	0.0	0.0										
10.	LR pf (MW)	0.0	0.0										
11.	PMOH	0.0	0.0										
12.	LR pm (MW)	0.0	0.0										
13.	NSC (MW)	584	584										
14.	Oper MBtu	2,478,301	2,340,476										
15.	Net Gen (MWH)	354,350	337,144										
16.	ANOHR (Btu/KWH)	6,994	6,942										
17.	NOF %	81.6	85.9										
18.	NPC (MW)	584	584										
19.	ANOHR Equation	$10^6 / AKW * [21.08 + 44.81 * FEB + 27.39 * MAR + 36.15 * APR + 45.63 * MAY + 55.90 * JUN - 43.01 * OCT]$ + 6,850											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2017 - December 2017

	DANIEL 1	Jan '17	Feb '17											
1.	EAF (%)	100.0	100.0											
2.	PH	744	672											
3.	SH	720.4	0.0											
4.	RSH	23.6	672.0											
5.	UH	0.0	0.0											
6.	POH	0.0	0.0											
7.	FOH	0.0	0.0											
8.	MOH	0.0	0.0											
9.	PFOH	0.0	0.0											
10.	LR pf (MW)	0.0	0.0											
11.	PMOH	0.0	0.0											
12.	LR pm (MW)	0.0	0.0											
13.	NSC (MW)	510	510											
14.	Oper MBtu	2,737,030	0											
15.	Net Gen (MWH)	248,759	0											
16.	ANOHR (Btu/KWH)	11,003	0											
17.	NOF %	67.7	0.0											
18.	NPC (MW)	510	510											
19.	ANOHR Equation	$10^6 / AKW * [190.55 + 259.92 * APR + 111.26 * MAY + 74.52 * JUN + 183.30 * OCT + 100.15 * NOV]$ + 9,760												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2017 - December 2017

	DANIEL 2	Jan '17	Feb '17										
1.	EAF (%)	96.8	100.0										
2.	PH	744	672										
3.	SH	394.7	231.1										
4.	RSH	347.0	440.9										
5.	UH	2.3	0.0										
6.	POH	0.0	0.0										
7.	FOH	2.3	0.0										
8.	MOH	0.0	0.0										
9.	PFOH	72.9	0.0										
10.	LR pf (MW)	150.1	0.0										
11.	PMOH	0.0	0.0										
12.	LR pm (MW)	0.0	0.0										
13.	NSC (MW)	510	510										
14.	Oper MBtu	1,212,020	798,907										
15.	Net Gen (MWH)	109,983	81,792										
16.	ANOHR (Btu/KWH)	11,020	9,768										
17.	NOF %	54.6	69.4										
18.	NPC (MW)	510	510										
19.	ANOHR Equation	$10^6 / AKW * [575.65 - 103.95 * FEB - 185.22 * MAR + 105.27 * JUN - 106.15 * NOV]$ + 8,491											

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **170001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 17th day of March, 2017 to the following:

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