



John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
John.Butler@fpl.com

March 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of February 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 170001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of March 2017, to the following:

Suzanne Brownless, Esq.
Danijela Janjic, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
djanjic@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
amaurey@psc.state.fl.us
mbarrett@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1839
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ausley McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
laura.wynn@smxblaw.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520
rlmcgee@southernco.com

Matthew R. Bernier, Esq.
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Mike Cassel, Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
1750 S.W. 14th Street, Suite 200
Fernandina Beach, Florida 32034-3052
mcassel@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Jr., Esq.
c/o Moyle Law Firm, PA
Attorneys for Florida Industrial Power
Users Group
118 North Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: February 2017

Line No.	A1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars				MWH				Cents/KWH																																											
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	198,791,942	202,022,040	(3,230,098)	(1.6%)	8,156,506	8,213,240	(56,734)	(0.7%)	2.4372	2.4597	(0.0225)	(0.9%)																																								
2	Rail Car Lease (Cedar Bay/Indiantown)	169,711	60,000	109,711	182.9%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
4	Adjustments to Fuel Cost (A2)	6,786	0	6,786	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																								
5	TOTAL COST OF GENERATED POWER	198,968,439	202,082,040	(3,113,601)	(1.5%)	8,156,506	8,213,240	(56,734)	(0.7%)	2.4394	2.4604	(0.0210)	(0.9%)																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	4,923,858	7,432,894	(2,509,036)	(33.8%)	195,989	230,110	(34,121)	(14.8%)	2.5123	3.2301	(0.7178)	(22.2%)																																								
7	Energy Cost of Economy/OS Purchases (A9)	190,215	110,536	79,679	72.1%	6,682	5,000	1,682	33.6%	2.8467	2.2107	0.6360	28.8%																																								
8	Energy Payments to Qualifying Facilities (A8)	(2,405,192)	1,989,948	(4,395,140)	(220.9%)	(3,887)	55,034	(58,921)	(107.1%)	61.8778	3.6159	58.2619	1,611.3%																																								
9	TOTAL COST OF PURCHASED POWER	2,708,881	9,533,378	(6,824,497)	(71.6%)	198,784	290,144	(91,360)	(31.5%)	1.3627	3.2857	(1.9230)	(58.5%)																																								
10	TOTAL AVAILABLE (LINE 5+9)	201,677,320	211,615,418	(9,938,098)	(4.7%)	8,355,290	8,503,383	(148,093)	(1.7%)	2.4138	2.4886	(0.0748)	(3.0%)																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(9,539,791)	(11,668,440)	2,128,649	(18.2%)	(431,693)	(456,600)	24,907	(5.5%)	2.2099	2.5555	(0.3456)	(13.5%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(254,521)	(337,553)	83,032	(24.6%)	(36,305)	(48,978)	12,673	(25.9%)	0.7011	0.6892	0.0119	1.7%																																								
14	Gains from Off-System Sales (A6)	(3,099,715)	(2,577,176)	(522,539)	20.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																									
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(12,894,027)	(14,583,169)	1,689,142	(11.6%)	(467,998)	(505,578)	37,580	(7.4%)	2.7551	2.8845	(0.1294)	(4.5%)																																								
16	Incremental Personnel, Software, and Hardware Costs	41,722	38,460	3,262	8.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																									
17	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	280,600	293,595	(12,995)	(4.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																									
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(4,343)	(55)	(4,288)	7,796.9%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
19	Incremental Optimization Costs (Line 17+Line 18) ⁽¹⁾	317,980	332,000	(14,021)	(4.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																									
20	Dodd Frank Fees ⁽²⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
21	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19+20)	189,101,647	197,364,624	(8,262,977)	(4.2%)	7,887,292	7,997,806	(110,514)	(1.4%)	2.3975	2.4677	(0.0702)	(2.8%)																																								
22																																																					
23	Net Unbilled Sales ⁽³⁾	(1,759,892)	(11,844,544)	10,084,652	(85.1%)	(73,405)	(479,976)	406,571	(84.7%)	(0.0233)	(0.1467)	0.1234	(84.1%)																																								
24	Company Use ⁽³⁾	214,865	216,984	(2,119)	(1.0%)	8,962	8,793	169	1.9%	0.0028	0.0027	0.0001	4.2%																																								
25	T & D Losses ⁽³⁾	9,331,903	9,792,147	(460,244)	(4.7%)	389,235	396,807	(7,572)	(1.9%)	0.1234	0.1213	0.0021	1.7%																																								
26	SYSTEM SALES KWH	189,101,647	197,364,624	(8,262,977)	(4.2%)	7,562,500,526	8,072,182,031	(509,681,505)	(6.3%)	2.5005	2.4450	0.0555	2.3%																																								
27	Wholesale Sales KWH	11,287,931	10,139,529	1,148,402	11.3%	451,424,025	414,705,321	36,718,704	8.9%	2.5005	2.4450	0.0555	2.3%																																								
28	Jurisdictional KWH Sales	177,813,716	187,225,095	(9,411,379)	(5.0%)	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	2.5005	2.4450	0.0555	2.3%																																								
29	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A																																								
30	Jurisdictional KWH Sales Adjusted for Line Losses	178,085,771	187,511,550	(9,425,779)	(5.0%)	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	2.5043	2.4487	0.0556	2.3%																																								
31	TRUE-UP	2,206,974	2,206,974	0	N/A	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	0.0310	0.0288	0.0022	7.7%																																								
32	TOTAL JURISDICTIONAL FUEL COST	180,292,745	189,718,524	(9,425,779)	(5.0%)	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	2.5354	2.4776	0.0578	2.3%																																								
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
34	Fuel Factor Adjusted for Taxes									2.5372	2.4793	0.0579	2.3%																																								
35	GPIF ⁽⁴⁾	2,638,172	2,638,172	0	N/A	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	0.0371	0.0345	0.0026	7.5%																																								
36	Incentive Mechanism (FPL Portion) ⁽⁵⁾	41,738	41,738	0	N/A	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	0.0006	0.0005	0.0000	7.7%																																								
37	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	(0.0089)	(0.0082)	(0.0006)	7.7%																																								
38	Fuel Factor Including GPIF and Incentive Mechanism									2.5660	2.5061	0.0599	2.4%																																								
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.566	2.506	0.060	2.4%																																								
40																																																					

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FO

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: February 2017

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	424,777,734	423,019,810	1,757,924	0.4%	17,112,991	17,342,629	(229,638)	(1.3%)	2.4822	2.4392	0.0430	1.8%																																								
2	Rail Car Lease (Cedar Bay/Indiantown)	532,463	120,000	412,463	343.7%				0.0%				0.0%																																								
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	Adjustments to Fuel Cost (A2)	118,023	0	118,023	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
5	TOTAL COST OF GENERATED POWER	425,428,220	423,139,810	2,288,410	0.5%	17,112,991	17,342,629	(229,638)	(1.3%)	2.4860	2.4399	0.0461	1.9%																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,896,128	16,014,318	(4,118,190)	(25.7%)	418,925	510,222	(91,297)	(17.9%)	2.8397	3.1387	(0.2990)	(9.5%)																																								
7	Energy Cost of Economy/OS Purchases (A9)	191,490	363,506	(172,016)	(47.3%)	6,767	18,000	(11,233)	(62.4%)	2.8298	2.0195	0.8103	40.1%																																								
8	Energy Payments to Qualifying Facilities (A8)	(1,446,639)	4,216,728	(5,663,367)	(134.3%)	45,319	114,653	(69,334)	(60.5%)	(3.1921)	3.6778	(6.8699)	(186.8%)																																								
9	TOTAL COST OF PURCHASED POWER	10,640,979	20,594,552	(9,953,573)	(48.3%)	471,011	642,875	(171,864)	(26.7%)	2.2592	3.2035	(0.9443)	(29.5%)																																								
10	TOTAL AVAILABLE (LINE 5+9)	436,069,199	443,734,362	(7,665,163)	(1.7%)	17,584,002	17,985,504	(401,502)	(2.2%)	2.4799	2.4672	0.0127	0.5%																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(21,254,620)	(25,479,168)	4,224,548	(16.6%)	(944,625)	(1,029,800)	85,175	(8.3%)	2.2501	2.4742	(0.2241)	(9.1%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(637,374)	(711,272)	73,898	(10.4%)	(91,914)	(103,203)	11,289	(10.9%)	0.6934	0.6892	0.0043	0.6%																																								
14	Gains from Off-System Sales (A6)	(7,173,339)	(6,131,728)	(1,041,611)	17.0%	N/A	N/A	N/A	N/A				N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(29,065,333)	(32,322,168)	3,256,835	(10.1%)	(1,036,539)	(1,139,003)	96,464	(8.5%)	2.8041	2.8528	(0.0487)	(1.7%)																																								
16	Incremental Personnel, Software, and Hardware Costs	76,708	75,993	715	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	614,006	669,370	(55,364)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(4,398)	(11,700)	7,302	(62.4%)				0.0%				0.0%																																								
19	Incremental Optimization Costs (Line 17+Line 18) ⁽¹⁾	686,315	733,663	(47,348)	(6.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
20	Dodd Frank Fees ⁽²⁾	750	750	0	0.0%				0.0%				0.0%																																								
21	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19+20)	407,690,931	412,146,607	(4,455,676)	(1.1%)	16,547,463	16,852,501	(305,038)	(1.8%)	2.4638	2.4456	0.0182	0.7%																																								
22																																																					
23	Net Unbilled Sales ⁽³⁾	(17,867,426)	(26,497,124)	8,629,698	(32.6%)	(725,198)	(1,083,461)	358,263	(33.1%)	(0.1094)	(0.1551)	0.0458	(29.5%)																																								
24	Company Use ⁽³⁾	460,302	453,157	7,145	1.6%	18,683	18,529	153	0.8%	0.0028	0.0027	0.0002	6.2%																																								
25	T & D Losses ⁽³⁾	22,558,804	20,476,880	2,081,924	10.2%	915,610	837,295	78,315	9.4%	0.1381	0.1199	0.0182	15.2%																																								
26	SYSTEM SALES KWH	407,690,931	412,146,607	(4,455,676)	(1.1%)	16,338,368,100	17,080,137,826	(741,769,726)	(4.3%)	2.4953	2.4130	0.0823	3.4%																																								
27	Wholesale Sales KWH	21,944,596	19,716,851	2,227,745	11.3%	879,264,793	816,378,281	62,886,512	7.7%	2.4953	2.4130	0.0823	3.4%																																								
28	Jurisdictional KWH Sales	385,746,335	392,429,756	(6,683,421)	(1.7%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	2.4953	2.4130	0.0823	3.4%																																								
29	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00153	1.00153	0.00000	N/A																																								
30	Jurisdictional KWH Sales Adjusted for Line Losses	386,336,527	393,030,174	(6,693,647)	(1.7%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	2.4991	2.4166	0.0825	3.4%																																								
31	TRUE-UP	4,413,948	4,413,948	0	N/A	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	0.0286	0.0271	0.0014	5.2%																																								
32	TOTAL JURISDICTIONAL FUEL COST	390,750,475	397,444,122	(6,693,647)	(1.7%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	2.5276	2.4437	0.0839	3.4%																																								
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
34	Fuel Factor Adjusted for Taxes									2.5295	2.4455	0.0840	0.034																																								
35	GPIF ⁽⁴⁾	5,276,344	5,276,344	0	N/A	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	0.0341	0.0324	0.0017	5.2%																																								
36	Incentive Mechanism (FPL Portion) ⁽⁵⁾	83,477	83,477	0	0.0%	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	0.0005	0.0005	0.0000	5.2%																																								
37	Vendor Settlement Refund	(1,262,321)	(1,262,321)	0	0.0%	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	(0.0082)	(0.0078)	(0.0004)	5.2%																																								
38	Fuel Factor Including GPIF and Incentive Mechanism									2.5560	2.4707	0.0853	3.5%																																								
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.556	2.471	0.085	3.5%																																								
40																																																					

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI. Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2017

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁶⁾	\$198,791,942	\$202,022,040	(\$3,230,098)	(1.6%)	\$424,777,735	\$423,019,810	\$1,757,925	0.4%
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	0	0	0	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	169,711	60,000	109,711	182.9%	532,463	120,000	412,463	343.7%
5	Fuel Cost of Power Sold (Per A6)	(9,794,312)	(12,005,993)	2,211,681	(18.4%)	(21,891,995)	(26,190,440)	4,298,445	(16.4%)
6	Gains from Off-System Sales (Per A6)	(3,099,715)	(2,577,176)	(522,539)	20.3%	(7,173,339)	(6,131,728)	(1,041,611)	17.0%
7	Fuel Cost of Purchased Power (Per A7)	4,923,858	7,432,894	(2,509,037)	(33.8%)	11,896,128	16,014,319	(4,118,191)	(25.7%)
8	Energy Payments to Qualifying Facilities (Per A8)	(2,405,192)	1,989,948	(4,395,140)	(220.9%)	(1,446,639)	4,216,728	(5,663,367)	(134.3%)
9	Energy Cost of Economy Purchases (Per A9)	190,215	110,536	79,679	72.1%	191,490	363,506	(172,016)	(47.3%)
10	Total Fuel Costs & Net Power Transactions	\$188,776,507	\$197,032,249	(\$8,255,742)	(4.2%)	\$406,885,843	\$411,412,194	(\$4,526,351)	(1.1%)
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	41,722	38,460	3,262	8.5%	76,708	75,993	715	0.9%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	280,600	296,790	(16,190)	(5.5%)	614,006	669,370	(55,364)	(8.3%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(4,343)	(3,250)	(1,093)	33.6%	(4,398)	(11,700)	7,302	(62.4%)
16	Total	317,980	332,000	(14,021)	(4.2%)	686,315	733,663	(47,348)	(6.5%)
17									
18	Dodd Frank Fees ⁽²⁾	375	375	0	0.0%	750	750	0	0.0%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(48,603)	0	(48,603)	N/A	(65,582)	0	(65,582)	N/A
22	Inventory Adjustments	55,389	0	55,389	N/A	183,605	0	183,605	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
24	Adjusted Total Fuel Costs & Net Power Transactions	\$189,101,647	\$197,364,624	(\$8,262,977)	(4.2%)	\$407,690,931	\$412,146,607	(\$4,455,676)	(1.1%)
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)
28	Sale for Resale	451,424,025	414,705,321	36,718,704	8.9%	879,264,793	816,378,281	62,886,512	7.7%
29	Sub-Total Sales	7,562,500,526	8,072,182,031	(509,681,505)	(6.3%)	16,338,368,100	17,080,137,826	(741,769,726)	(4.3%)
30	Total Sales	7,562,500,526	8,072,182,031	(509,681,505)	(6.3%)	16,338,368,100	17,080,137,826	(741,769,726)	(4.3%)
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	94.03076%	94.86254%	(0.83178%)	(0.9%)	N/A	N/A	N/A	N/A
32									
33	True-up Calculation								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	194,527,572	215,249,728	(20,722,156)	(9.6%)	425,861,833	457,170,156	(31,308,323)	(6.8%)
35									
36	Fuel Adjustment Revenues Not Applicable to Period								
37	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(4,413,947)	(4,413,948)	1	(0.0%)
38	GPIF, Net of Revenue Taxes ⁽³⁾	(2,636,272)	(2,636,272)	(0)	0.0%	(5,272,544)	(5,272,544)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2017

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)								
										Current Month				Year To Date			
										Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	1,262,321	1,262,321	0	0.0%								
2	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(41,708)	(41,708)	0	(0.0%)	(83,417)	(83,417)	0	(0.0%)								
3	Jurisdictional Fuel Revenues Applicable to Period	\$190,273,778	\$210,995,934	(\$20,722,156)	(9.8%)	\$417,354,246	\$448,662,568	(\$31,308,322)	(7.0%)								
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$189,101,647	\$197,364,624	(\$8,262,977)	(4.2%)	\$407,690,931	\$412,146,607	(\$4,455,676)	(1.1%)								
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	189,101,647	197,364,624	(8,262,977)	(4.2%)	407,690,931	412,146,607	(4,455,676)	(1.1%)								
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.03076%	94.86254%	(0.83178%)	N/A	N/A	N/A	N/A	N/A								
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽²⁾	\$178,085,771	\$187,511,550	(\$9,425,779)	(5.0%)	\$386,336,527	\$393,030,174	(\$6,693,647)	(1.7%)								
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	\$12,188,007	\$23,484,384	(\$11,296,377)	(48.1%)	\$31,017,719	\$55,632,394	(\$24,614,675)	(44.2%)								
9	Interest Provision for the Month (Line 27)	(11,745)	0	(11,745)	N/A	(34,548)	0	(34,548)	N/A								
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(5,469,802)	7,871,300	(13,341,102)	(169.5%)	(26,483,684)	(26,483,684)	0	0.0%								
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A								
12	Unamortized Balance of Vendor Settlement Refund	6,942,764	6,942,764	0	0.0%	7,573,924	7,573,924	0	0.0%								
13	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(1,262,321)	(1,262,321)	0	0.0%								
14	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	4,413,947	4,413,948	(1)	(0.0%)								
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$13,555,482)	\$39,874,262	(\$53,429,743)	(134.0%)	(\$13,555,482)	\$39,874,261	(\$53,429,743)	(134.0%)								
16																	
17	Interest Provision																
18	Beginning True-up Amount (Lns 10+11+12)	(\$27,307,557)	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$13,543,737)	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
20	Total of Beginning & Ending True-up Amount	(\$40,851,294)	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
21	Average True-up Amount (50% of Line 20)	(\$20,425,647)	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
22	Interest Rate - First Day Reporting Business Month	0.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
23	Interest Rate - First Day Subsequent Business Month	0.64000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
24	Total (Lines 22+23)	1.38000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
25	Average Interest Rate (50% of Line 24)	0.69000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
26	Monthly Average Interest Rate (Line 25/11)	0.05750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
27	Interest Provision (Line 21 x Line 26)	(\$11,745)	N/A	N/A	N/A	N/A	N/A	N/A	N/A								

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ Generating Performance Incentive Factor is ((31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

⁽⁵⁾ Line 6 x Line 7 x 1.00153

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		1,404					2,698	5.731	15,462	301,240	21.4558	111.65
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		1.0	92.5	65.3	11,013						
5	<u>Fort Myers 3D</u>												
6	Light Oil		0					4	5.731	23	447	0.0000	111.65
7	Gas		10,532					96,443	1.027	99,037	411,130	3.9036	4.26
8	Plant Unit Info	211		7.5	34.39	83.7	9,406						
9	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	59		0.0	100.0	0.0							
13	<u>Lauderdale 4</u>												
14	Light Oil		21,177					32,911	5.537	182,228	3,808,013	17.9815	115.71
15	Gas		78,695					663,789	1.028	682,375	2,832,725	3.5996	4.27
16	Plant Unit Info	448		34.5	96.7	60.5	8,657						
17	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		24,230					221,054	1.028	227,244	943,352	3.8933	4.27
20	Plant Unit Info	448		8.4	90.0	41.7	9,379						
21	<u>Lauderdale 6A</u>												
22	Light Oil		1,915					3,342	5.764	19,263	256,372	13.3869	76.71
23	Gas		5,107					49,968	1.028	51,367	213,238	4.1755	4.27
24	Plant Unit Info	213		5.0	100.0	83.7	10,058						
25	<u>Lauderdale 6B</u>												
26	Light Oil		1,190					2,222	5.764	12,808	170,455	14.3263	76.71
27	Gas		3,809					39,886	1.028	41,003	170,215	4.4685	4.27
28	Plant Unit Info	213		3.6	100.0	78.9	10,764						
29	<u>Lauderdale 6C</u>												
30	Light Oil		1,566					3,034	N/A	17,488	232,745	14.8652	76.71
31	Gas		2,253					24,482	1.028	25,168	104,479	4.6367	4.27
32	Plant Unit Info	213		2.7	100.0	68.3	11,169						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		109,346					826,041	1.020	842,727	3,498,390	3.1994	4.24
3	Plant Unit Info	496		34.9	95.8	65.8	7,707						
4	<u>Martin 4</u>												
5	Gas		110,711					828,789	1.020	845,531	3,510,030	3.1704	4.24
6	Plant Unit Info	461		38.2	99.4	66.6	7,637						
7	<u>Martin 8</u>												
8	Light Oil		(240)					0	N/A	0	0	0.0000	0.00
9	Gas		(240)					0	N/A	0	0	0.0000	0.00
10	Plant Unit Info	1,226		(0.1)	0.0	0.0							
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		226,503					1,435,063	1.028	1,475,245	6,124,145	2.7038	4.27
14	Plant Unit Info	1,270		27.4	31.9	84.6	6,513						
15	<u>Riviera 5</u>												
16	Light Oil		538					602	5.917	3,562	76,527	14.2216	127.12
17	Gas		567,813					3,658,522	1.028	3,760,961	15,612,778	2.7496	4.27
18	Plant Unit Info	1,253		69.6	100.0	69.6	6,624						
19	<u>Sanford 4</u>												
20	Gas		238,912					1,759,092	1.029	1,810,106	7,514,245	3.1452	4.27
21	Plant Unit Info	1,030		37.2	66.9	58.3	7,576						
22	<u>Sanford 5</u>												
23	Gas		358,275					2,599,251	1.029	2,674,629	11,103,116	3.0990	4.27
24	Plant Unit Info	1,030		55.8	98.6	58.9	7,465						
25	<u>Scherer 4</u>												
26	Light Oil		1					1	5.817	6	67	13.4740	67.37
27	Coal ⁽¹⁾⁽⁵⁾		225,774					2,536,695	-	2,536,695	6,224,606	2.7570	2.45
28	Plant Unit Info ⁽³⁾⁽⁴⁾	626		57.9	100.0	57.9	11,236						
29	<u>St Johns #1</u>												
30	Coal ⁽¹⁾		22,864					10,173	24.514	249,381	812,888	3.5553	79.91
31	Gas		128					1,400	-	1,400	9,041	7.0415	6.46
32	Plant Unit Info ⁽³⁾⁽⁴⁾	130		26.1	85.7	50.2	10,907						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2017

(1)

(2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	62,300
3	MCF	40,091,284
4	MMBTU (Coal - Scherer)	2,536,695
5	Tons (Coal - SJRPP)	21,730
6	MMBTU (Nuclear)	21,941,747
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,145
9	Fuel Cost Per KWH (Cents/KWH)	2.4365
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

	MONTH OF FEBRUARY 2017								
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	2,120,536	3,876,809	(1,756,273)	(45)	4,729,433	7,753,618	(3,024,185)	(39)	
45 U. COST (\$/MMBTU)	2.5004	2.2704	0.2300	10.1000	2.4422	2.2735	0.1687	7.4000	
46 AMOUNT (\$)	5,302,150	8,802,000	(3,499,850)	(40)	11,550,353	17,628,000	(6,077,647)	(35)	
47 BURNED									
48 UNITS (MMBTU)	2,536,695	3,711,036	(1,174,341)	(32)	5,560,040	7,490,545	(1,930,505)	(26)	
49 U. COST (\$/MMBTU)	2.3963	2.3208	0.0755	3.3000	2.3787	2.3388	0.0399	1.7000	
50 AMOUNT (\$)	6,078,611	8,612,729	(2,534,118)	(29)	13,225,606	17,518,893	(4,293,287)	(25)	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	6,052,023	5,644,885	407,138	7	6,052,023	5,644,885	407,138	7	
53 U. COST (\$/MMBTU)	2.4001	2.3209	0.0792	3.4000	2.4001	2.3209	0.0792	3.4000	
54 AMOUNT (\$)	14,525,483	13,101,000	1,424,483	11	14,525,483	13,101,000	1,424,483	11	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	40,904,621	-	40,904,621	100	83,011,547	-	83,011,547	100	
59 U. COST (\$/MMBTU)	4.3813	-	4.3813	100.0000	4.6215	-	4.6215	100.0000	
60 AMOUNT (\$)	179,214,754	-	179,214,754	100	383,638,934	-	383,638,934	100	
61 BURNED									
62 UNITS (MMBTU)	41,111,205	39,512,841	1,598,364	4	83,285,152	81,941,136	1,344,016	2	
63 U. COST (\$/MMBTU)	4.3222	4.3925	(0.0703)	(1.6000)	4.5917	4.4083	0.1834	4.2000	
64 AMOUNT (\$)	177,692,150	173,559,532	4,132,618	2	382,421,717	361,220,930	21,200,787	6	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	2,097,663	-	2,097,663	100	2,097,663	-	2,097,663	100	
67 U. COST (\$/MMBTU)	4.0491	-	4.0491	100.0000	4.0491	-	4.0491	100.0000	
68 AMOUNT (\$)	8,493,666	-	8,493,666	100	8,493,666	-	8,493,666	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	21,941,747	23,707,864	(1,766,117)	(7)	50,467,213	52,132,174	(1,664,961)	(3)	
73 U. COST (\$/MMBTU)	0.6296	0.6491	(0.0195)	(3.0000)	0.6330	0.6504	(0.0174)	(2.7000)	
74 AMOUNT (\$)	13,813,926	15,389,090	(1,575,164)	(10)	31,947,836	33,906,903	(1,959,067)	(6)	
75 BURNED	PROPANE								
76 UNITS (GAL)	230	-	230	100	2,707	-	2,707	100	
77 UNIT COST (\$/GAL)	2.3565	-	2.3565	100.0000	3.7152	-	3.7152	100.0000	
78 AMOUNT (\$)	542	-	542	100	10,057	-	10,057	100	
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND		PERIOD-TO-DATE.		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17		
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

**SCHEDULE A - NOTES
FEBRUARY 2017**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
149	\$12,104.66	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
517	\$43,579.09	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
666	\$55,683.75	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 666	\$55,683.75	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
-	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		131,768	0	131,768	131,768	0	131,768	3.688	\$4,860,077	\$0	\$4,860,077
3	St Lucie Reliability		28,454	0	28,454	28,454	0	28,454	0.734	\$208,961	\$0	\$208,961
4	Solid Waste Authority 40MW	PPA	22,848	0	22,848	22,848	0	22,848	3.689	\$842,840	\$0	\$842,840
5	Solid Waste Authority 70MW	PPA	47,040	0	47,040	47,040	0	47,040	3.233	\$1,521,017	\$0	\$1,521,017
6	Total Estimated		230,110	0	230,110	230,110	0	230,110	3.230	\$7,432,894	\$0	\$7,432,894
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	29,710	(17)	29,693	29,710	(17)	29,693	0.713	\$210,914	\$774	\$211,688
10	Jacksonville Electric Authority UPS	UPS	69,538	0	69,538	69,538	0	69,538	4.317	\$3,046,886	(\$44,697)	\$3,002,189
11	OUC (SL 2)	SL 2	20,545	(12)	20,533	20,545	(12)	20,533	0.704	\$144,926	(\$288)	\$144,638
12	Solid Waste Authority 40MW	PPA	29,780	0	29,780	29,780	0	29,780	1.677	\$499,371	\$0	\$499,371
13	Solid Waste Authority 70MW	PPA	46,445	(0)	46,445	46,445	(0)	46,445	2.295	\$1,369,909	(\$303,937)	\$1,065,971
14	Total Actual		196,018	(29)	195,989	196,018	(29)	195,989	2.512	\$5,272,006	(\$348,148)	\$4,923,858

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2017

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	195,989	195,989	2.512	\$4,923,858
3	Estimate	230,110	230,110	3.230	\$7,432,894
4	Difference	(34,121)	(34,121)	(0.7178)	(\$2,509,037)
5	Difference (%)	(14.8%)	(14.8%)	(22.2%)	(33.8%)
6					
7	<u>Year to Date</u>				
8	Actual	418,925	418,925	2.840	\$11,896,128
9	Estimate	510,222	510,222	3.139	\$16,014,319
10	Difference	(91,297)	(91,297)	(0.2990)	(\$4,118,191)
11	Difference (%)	(17.9%)	(17.9%)	(9.5%)	(25.7%)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Feb-17

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	375	-	-	-	-	-	-	-	-	-	-
2	40	40	-	-	-	-	-	-	-	-	-	-
3	70	70	-	-	-	-	-	-	-	-	-	-
Total	485	485	-	-	-	-	-	-	-	-	-	-

2017 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,766,501	6,108,331	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	11,874,832 ⁽¹⁾
---	---------------------------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-EI

Date: March 20, 2017

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center