



March 20, 2017

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17									
		CURRENT MONTH: FEBRUARY 2017				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$23,281	\$29,268	\$5,987	20.45	\$54,854	\$166,447	\$111,593	67.04		
2	NO NOTICE SERVICE	\$44,836	\$40,398	(\$4,438)	(10.99)	\$94,477	\$80,796	(\$13,681)	(16.93)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,443,521	\$2,622,068	(\$1,821,453)	(69.47)	\$12,233,916	\$5,474,800	(\$6,759,116)	(123.46)		
5	DEMAND	4,993,310.36	\$6,187,639	\$1,194,329	19.30	\$10,635,611	\$12,408,263	\$1,772,652	14.29		
6	OTHER	\$647,102	\$272,960	(\$374,142)	(137.07)	\$802,416	\$645,085	(\$157,331)	(24.39)		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$596,268	\$571,706	(\$24,562)	(4.30)	\$1,232,792	\$1,073,193	(\$159,599)	(14.87)		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,555,783	\$8,580,627	(\$975,156)	(11.36)	\$22,588,482	\$17,702,198	(\$4,886,284)	(27.60)		
12	NET UNBILLED	\$92,945	\$0	(\$92,945)	0.00	\$887,330	\$0	(\$887,330)	0.00		
13	COMPANY USE	\$551	\$0	(\$551)	0.00	\$10,229	\$0	(\$10,229)	0.00		
14	TOTAL THERM SALES (11)	\$12,688,437	\$8,580,627	(\$4,107,810)	(47.87)	\$26,175,669	\$17,702,198	(\$8,473,471)	(47.87)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	13,741,000	15,451,549	1,710,549	11.07	374,186,050	319,390,859	(54,795,191)	(17.16)		
16	NO NOTICE SERVICE	9,380,000	10,385,000	1,005,000	9.68	110,595,000	111,265,000	670,000	0.60		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	13,505,344	10,925,282	(2,580,062)	(23.62)	406,488,865	128,730,695	(277,758,170)	(215.77)		
19	DEMAND	93,792,910	162,053,590	68,260,680	42.12	1,175,003,720	2,123,335,398	948,331,678	44.66		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	13,505,344	10,925,282	(2,580,062)	(23.62)	406,488,865	128,730,695	(277,758,170)	(215.77)		
25	NET UNBILLED	(155,852)	0	155,852	0.00	1,401,706	0	(1,401,706)	0.00		
26	COMPANY USE	72,182	0	(72,182)	0.00	695,793	0	(695,793)	0.00		
27	TOTAL THERM SALES (24)	19,956,559	10,925,282	(9,031,277)	(82.66)	387,210,761	128,730,695	(258,480,065)	(200.79)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00169	0.00189	0.00020	10.55	0.00015	0.00052	0.00037	71.87	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00389	(0.00089)	(22.88)	0.00085	0.00073	(0.00013)	(17.64)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.32902	0.24000	(0.08902)	(37.09)	0.03010	0.04253	0.01243	29.23	
32	DEMAND	(5/19)	0.05324	0.03818	(0.01505)	(39.43)	0.00905	0.00584	(0.00321)	(54.89)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.70756	0.78539	0.07783	9.91	0.05557	0.13751	0.08194	59.59	
38	NET UNBILLED	(12/25)	(0.59637)	0.00000	0.59637	0.00	0.63304	0.00000	(0.63304)	0.00	
39	COMPANY USE	(13/26)	0.00763	0.00000	(0.00763)	0.00	0.01470	0.00000	(0.01470)	0.00	
40	TOTAL THERM SALES	(11/27)	0.47883	0.78539	0.30656	39.03	0.05834	0.13751	0.07918	57.58	
41	TRUE-UP	(E-4)	(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.46977	0.77633	0.30656	39.49	0.04928	0.12845	0.07918	61.64	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.47213	0.78023	0.30810	39.49	0.04952	0.12910	0.07958	61.64	
45	PGA FACTOR ROUNDED TO NEAREST .001		47.213	78.023	30.81000	39.49	4.952	12.910	7.95800	61.64	

FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

CURRENT MONTH: FEBRUARY 2017

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	8,337,280	9,443.54	\$0.00113
2 Commodity Pipeline (SNG)	663,260	4,165.39	\$0.00628
3 Commodity Pipeline (Gulfstream)	4,146,020	8,831.09	\$0.00213
4 Commodity Pipeline (FGT) - Jan'17 Accrual Adj.	200,440	226.98	\$0.00113
5 Commodity Pipeline (SNG) - Jan'17 Accrual Adj.	0	23.49	\$0.00000
6 Commodity Pipeline (Gulfstream) - Jan'17 Accrual Adj.	0	(0.03)	\$0.00000
7 Commodity Pipeline (Baygas)	394,000	591.00	\$0.00150
8 TOTAL COMMODITY (Pipeline)	13,741,000	23,281.46	\$0.00169
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	18,015,710	5,738,068.71	\$0.31850
12 Purchases from 3rd Party Suppliers - Jan'17 Accrual Adj	(36,910)	12,241.27	(\$0.33165)
13 Imbalance Cashout (FGT)	(5,972,670)	(1,657,029.08)	\$0.27744
14 Imbalance Cashout (FGT)-Jan'17 Accrual Adj.	1,222,170	389,261.64	\$0.31850
15 Imbalance Cashout (SNG)	8,900	2,509.80	\$0.28200
16 Imbalance Cashout (SNG)-Jan'17 Accrual Adj.	3,740	1,225.74	\$0.32774
17 Imbalance Cashout (Gulfstream)	(170,240)	(49,742.09)	\$0.29219
18	(39,410)	(11,515.13)	\$0.29219
19	29,741	41,177.71	\$1.38454
20	0	851.16	\$0.00000
21	619	39,259.33	\$63.42380
22	(25,860)	(7,352.70)	\$0.28433
23	210,000	29,400.00	\$0.14000
24	0	(71.99)	\$0.00000
25	12,348	6,567.11	\$0.53184
26 Cashouts-Peoples' Transportation Customers	641,206	16,927.84	\$0.02640
27	(394,000)	(108,258.60)	\$0.27477
28 TOTAL COMMODITY (Other)	13,505,344	4,443,520.72	\$0.32902
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (SNG)	24,566,920	981,198.50	\$0.03994
30 Demand (SNG) - Capacity Release	(18,829,160)	(609,155.59)	\$0.03235
31 Demand (SNG) - Jan'17 Accrual Adj.	0	3.52	\$0.00000
32 Demand (Gulfstream)	9,800,000	546,056.00	\$0.05572
33 Demand (FGT)	124,614,000	7,705,959.22	\$0.06184
34 Temporary Relinquishment Credit - (FGT)	(56,691,480)	(4,149,021.97)	\$0.07319
35 Temporary Acquisition (FGT)	7,000,000	386,260.00	\$0.05518
36 FGT- Jan'17 Accrual Adj.	0	0.18	\$0.00000
37	2,500,000	54,000.00	\$0.02160
38 Capacity Sales Reclass	832,630	68,222.82	\$0.08194
39 Option Reservation Fees	0	9,787.68	\$0.00000
40 TOTAL DEMAND	93,792,910	4,993,310.36	\$0.05324
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	141,258.41	\$0.00000
42 Legal	0	42,830.33	\$0.00000
43 LNG/CNG	0	339,344.00	\$0.00000
44 Odorant	0	123,669.20	\$0.00000
45 TOTAL OTHER	0	647,101.94	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-17 Through		December-17		Page 1 of 1					
	CURRENT MONTH:	FEBRUARY 2017		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,442,970	2,622,068	(\$1,820,902)	(\$0.69445)	\$12,223,687	\$5,474,800	(\$6,748,887)	(\$1.23272)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,112,263	5,958,559	846,297	\$0.14203	\$10,354,565	\$12,227,398	1,872,832	0.15317		
3	TOTAL	9,555,233	8,580,627	(974,606)	(\$0.11358)	\$22,578,254	\$17,702,198	(4,876,056)	(0.27545)		
4	FUEL REVENUES (NET OF REVENUE TAX)	12,688,437	8,580,627	(4,107,810)	(\$0.47873)	\$26,175,669	\$17,702,198	(8,473,471)	(0.47867)		
5	TRUE-UP REFUND/(COLLECTION)	90,557	90,557	0	\$0.00000	\$181,114	\$181,114	0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,778,994	8,671,184	(4,107,810)	(\$0.47373)	\$26,356,783	\$17,883,312	(8,473,471)	(0.47382)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,223,761	90,557	(3,133,204)	(\$34.59925)	\$3,778,530	\$181,114	(3,597,416)	(19.86272)		
8	INTEREST PROVISION-THIS PERIOD (21)	2,428	1,252	(1,176)	(\$0.93994)	\$3,893	\$1,666	(2,227)	(1.33652)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,642,346	2,176,669	(465,678)	(\$0.21394)	\$2,176,669	\$2,858,150	681,481	0.23843		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,557)	(90,557)	0	\$0.00000	(\$181,114)	(\$181,114)	0	0.00000		
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	5,777,978	2,177,920	(3,600,058)	(\$1.65298)	\$5,777,978	\$2,859,816	(2,918,162)	(1.02040)		
11a	REFUNDS FROM PIPELINE	27,012	0	(27,012)	\$0.00000	\$27,012	\$0	(27,012)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,804,990	2,177,920	(3,627,070)	(1.66538)	\$5,804,990	\$2,859,816	(\$3,627,070)	(\$1.26829)		
<b>INTEREST PROVISION</b>											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,642,346	2,176,669	(465,678)	(0.21394)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,802,562	2,176,669	(3,625,894)	(1.66580)						
15	TOTAL (13+14)	8,444,909	4,353,338	(4,091,571)	(0.93987)						
16	AVERAGE (50% OF 15)	4,222,454	2,176,669	(2,045,786)	(0.93987)						
17	INTEREST RATE - FIRST DAY OF MONTH	0.74	0.74	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.64	0.64	0	0.00000						
19	TOTAL (17+18)	1.380	1.380	0	0.00000						
20	AVERAGE (50% OF 19)	0.690	0.690	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.05750	0.05750	0	0.00000						
22	INTEREST PROVISION (16x21)	\$2,428	\$1,252	(\$1,176)	(\$0.93994)						

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ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Feb'17

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Feb'17	FGT	PGS	FTS-1 COMM. PIPELINE	6,463,700		6,463,700		7,326.40			\$0.11
2	Feb'17	FGT	PGS	FTS-2 COMM. PIPELINE	1,873,580		1,873,580		2,117.14			\$0.11
3	Feb'17	FGT	PGS	FTS-1 DEMAND	59,507,680		59,507,680			2,870,196.85		\$4.82
4	Feb'17	FGT	PGS	FTS-2 DEMAND	12,892,600		12,892,600			712,115.62		\$5.52
5	Feb'17	FGT	PGS	FTS-3 DEMAND	2,522,240		2,522,240			360,884.78		\$14.31
6	Feb'17	FGT	PGS	NO NOTICE	9,380,000		9,380,000			44,836.40		\$0.48
7	Feb'17	SONAT	PGS	COMM. PIPELINE	663,260		663,260		4,165.39			\$0.63
8	Feb'17	SONAT	PGS	DEMAND	24,566,920		24,566,920			981,198.50		\$3.99
9	Feb'17	SONAT - CAPACITY RELEASE	PGS	DEMAND	(18,829,160)		(18,829,160)			(609,155.59)		\$3.24
10	Feb'17	SONAT	PGS	COMM. OTHER	8,900		8,900	2,509.80				\$28.20
11	Feb'17	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,146,020		4,146,020		8,831.09			\$0.21
12	Feb'17	GULFSTREAM PIPELINE	PGS	DEMAND	9,800,000		9,800,000			546,056.00		\$5.57
13	Feb'17	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(170,240)		(170,240)	(49,742.09)				\$29.22
14	Feb'17		PGS	COMM. OTHER	29,741		29,741	41,177.71				\$138.45
15	Feb'17		PGS	COMM. OTHER	210,000		210,000	29,400.00				\$14.00
16	Feb'17		PGS	COMM. OTHER	12,348		12,348	6,567.11				\$53.18
17	Feb'17	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	641,206		641,206	16,927.84				\$2.64
18	Feb'17		PGS	COMM. OTHER	(394,000)		(394,000)	(108,258.60)				\$27.48
19	Feb'17		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
20	Feb'17		PGS	COMM. PIPELINE	394,000		394,000		591.00			\$0.15
21	Feb'17		PGS	COMM. OTHER	400,000		400,000	107,600.00				\$26.90
22	Feb'17		PGS	COMM. OTHER	677,600		677,600	221,575.20				\$32.70
23	Feb'17		PGS	COMM. OTHER	1,424,080		1,424,080	478,633.29				\$33.61
24	Feb'17		PGS	COMM. OTHER	10,320		10,320	2,543.88				\$24.65
25	Feb'17		PGS	COMM. OTHER	2,872,240		2,872,240	931,541.12				\$32.43
26	Feb'17		PGS	COMM. OTHER	1,425,800		1,425,800	476,931.60				\$33.45
27	Feb'17		PGS	COMM. OTHER	25,800		25,800	7,611.00				\$29.50
28	Feb'17		PGS	COMM. OTHER	3,802,000		3,802,000	1,206,470.00				\$31.73
29	Feb'17		PGS	COMM. OTHER	176,580		176,580	50,244.90				\$28.45
30	Feb'17		PGS	COMM. OTHER	1,400,000		1,400,000	467,040.00				\$33.36
31	Feb'17		PGS	COMM. OTHER	486,000		486,000	140,353.20				\$28.88
32	Feb'17		PGS	COMM. OTHER	2,793,730		2,793,730	938,693.28				\$33.60
33	Feb'17		PGS	COMM. OTHER	205,800		205,800	58,521.00				\$28.44
34	Feb'17		PGS	COMM. OTHER	1,444,800		1,444,800	397,113.60				\$27.49
35	Feb'17		PGS	COMM. OTHER	870,960		870,960	291,116.64				\$33.42
36	Feb'17		PGS	COMM. OTHER	0		0	11,150.00				#DIV/0!
37	Feb'17		PGS	COMM. OTHER	0		0	(54,000.00)				#DIV/0!
38	Feb'17		PGS	COMM. OTHER	0		0	7,850.00				#DIV/0!
39	Feb'17		PGS	COMM. OTHER	0		0	(8,320.00)				#DIV/0!
40	Feb'17		PGS	COMM. OTHER	0		0	5,400.00				#DIV/0!
41	Total	**This report excludes prior month/period adjustments.			134,234,505	0	134,234,505	5,676,650.48	23,031.02	4,960,132.56	-	\$7.94

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Feb'17	Through	December-17		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
1	FGT	71298-Destin P/L/FGT	1,429	1,429	40,000	40,000	2.69000	2.69000
2	FGT	62410-Columbia Gulf-Lafayette FGT	37	36	1,032	1,000	2.46500	2.54386
3	FGT	10178-Eunice Tx Gas FGT	3,500	3,392	98,000	94,962	3.36100	3.46852
4	FGT	62410-Columbia Gulf-Lafayette FGT	184	179	5,160	5,000	2.45000	2.52838
5	FGT	62410-Columbia Gulf-Lafayette FGT	857	831	24,000	23,256	2.65000	2.73478
6	FGT	62410-Columbia Gulf-Lafayette FGT	717	694	20,064	19,442	2.83000	2.92054
7	FGT	62410-Columbia Gulf-Lafayette FGT	5,000	4,845	140,000	135,660	3.35100	3.45820
8	FGT	10258-Carnes Tn FGT (Rec)	5,000	4,845	140,000	135,660	3.35100	3.45820
9	FGT	25309-Cs #11 Mt Vernon Zone 3	92	89	2,580	2,500	3.02000	3.11662
10	FGT	78533-Frisco Acadian	92	89	2,580	2,500	2.95000	3.04438
11	FGT	8774-Hpl-Texoma (Rec)	2,829	2,741	79,200	76,745	2.65000	2.73478
12	FGT	8774-Hpl-Texoma (Rec)	750	727	21,000	20,349	2.91000	3.00310
13	FGT	8774-Hpl-Texoma (Rec)	10,000	9,690	280,000	271,320	3.34100	3.44788
14	FGT	100022-Pledger - Enterprise	429	415	12,000	11,628	2.91000	3.00310
15	FGT	78499-Enbridge-Orange Co	89	86	2,478	2,401	2.45000	2.52838
16	FGT	78499-Enbridge-Orange Co	114	110	3,180	3,081	2.91000	3.00310
17	FGT	78499-Enbridge-Orange Co	5,000	4,845	140,000	135,660	3.33600	3.44272
18	FGT	78299-Egan Hub (Rec)/FGT Acadia	92	89	2,580	2,500	2.83000	2.92054
19	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,016	984	28,440	27,558	2.84500	2.93602
20	FGT	78299-Egan Hub (Rec)/FGT Acadia	536	519	15,000	14,535	2.96000	3.05470
21	FGT	78299-Egan Hub (Rec)/FGT Acadia	92	89	2,580	2,500	3.00000	3.09598
22	FGT	282-Sabine Pass Plt	92	89	2,580	2,500	2.45000	2.52838
23	FGT	282-Sabine Pass Plt	643	623	18,000	17,442	2.90000	2.99278
24	FGT	78533-Frisco Acadian	553	536	15,480	15,000	2.40000	2.47678
25	FGT	78533-Frisco Acadian	184	179	5,160	5,000	2.42000	2.49742
26	FGT	78533-Frisco Acadian	184	179	5,160	5,000	2.43000	2.50774
27	FGT	78533-Frisco Acadian	184	179	5,160	5,000	2.44500	2.52322
28	FGT	78533-Frisco Acadian	184	179	5,160	5,000	2.54000	2.62126
29	FGT	78533-Frisco Acadian	737	714	20,640	20,000	2.65000	2.73478
30	FGT	78533-Frisco Acadian	184	179	5,160	5,000	2.74000	2.82766
31	FGT	78533-Frisco Acadian	553	536	15,480	15,000	2.80500	2.89474
32	FGT	78533-Frisco Acadian	184	179	5,160	5,000	2.81500	2.90506
33	FGT	78533-Frisco Acadian	184	179	5,160	5,000	2.83500	2.92570
34	FGT	78533-Frisco Acadian	184	179	5,160	5,000	2.85500	2.94634
35	FGT	78533-Frisco Acadian	184	179	5,160	5,000	2.86000	2.95150
36		SUBTOTAL	42,089	40,833	1,178,494	1,143,199	3.20488	3.30382

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 193,352 dh's nominated under FGT FTS-2 and 36,000 under FGT FTS.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Feb'17	Through	December-17		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
37	FGT	78533-Frisco Acadian	921	893	25,800	25,000	2.94000	3.03406
38	FGT	78533-Frisco Acadian	184	179	5,160	5,000	3.00500	3.10114
39	FGT	78533-Frisco Acadian	184	179	5,160	5,000	3.02500	3.12178
40	FGT	78533-Frisco Acadian	184	179	5,160	5,000	3.03500	3.13209
41	FGT	78533-Frisco Acadian	184	179	5,160	5,000	3.04000	3.13725
42	FGT	10240-Ngpl-Jefferson FGT	3,000	2,907	84,000	81,396	3.36100	3.46852
43	FGT	78303-Anr/FGT St Landry Parish Exchnq	111	107	3,096	3,000	2.84000	2.93086
44	Gulfstream	8205175-Destin	5,086	5,000	142,408	139,987	3.36100	3.41913
45	Gulfstream	8205179-Defis Mobile Bay	9,978	9,808	279,373	274,624	3.36000	3.41811
46	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTTG	2,420	2,337	67,760	65,443	3.27000	3.38579
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73		SUBTOTAL	22,252	21,768	623,077	609,450	3.20488	3.27654
74		TOTAL	64,341	62,601	1,801,571	1,752,649	3.20488	3.29433

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 193,352 dth's nominated under FGT FTS-2 and 36,000 under FGT FTS-

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ACTUAL FOR THE PERIOD OF:

JANUARY 17 through DECEMBER 17

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 8,240,846	\$ 4,481,441										\$ 12,722,286
2	Transportation Costs	\$ 5,086,989	\$ 4,465,161										\$ 9,552,150
3	Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)										\$ (488,370)
4	Company Use	\$ (9,678)	\$ (551)										\$ (10,229)
5	Administrative Costs	\$ 182,298	\$ 480,602										\$ 662,900
6	Odorant Charges	\$ 515	\$ 123,669										\$ 124,184
7	Legal	\$ (27,500)	\$ 42,830										\$ 15,330
8	Total	\$ 13,023,020	\$ 9,555,232										\$ 22,578,251
<b>PGA THERM SALES</b>													
9	Residential	7,945,432	7,525,556										15,470,988
10	Commercial	3,873,627	3,902,333										7,775,960
11	Off System Sales	8,920,610	8,528,670										17,449,280
12	Total	20,739,669	19,956,559										40,696,228
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.74203	\$0.78023										\$0.76113
14	Commercial	\$0.74203	\$0.78023										\$0.76113
<b>PGA REVENUES</b>													
15	Residential	\$ 5,866,271	\$ 5,842,315										\$ 11,708,586
16	Commercial	\$ 2,947,764	\$ 3,244,700										\$ 6,192,464
17	Off System Sales	\$ 3,760,941	\$ 3,105,763										\$ 6,866,704
18	Cash Outs-Transportation Customers	\$ 231,205	\$ 516,047										\$ 747,251
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)										\$ (226,667)
20	Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)										\$ 678,838
21	Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924										\$ 208,492
22	Total	\$ 13,487,232	\$ 12,688,437										\$ 26,175,669
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	332,207	333,331										332,769
24	Commercial	12,776	12,968										12,872
25	Off System Sales	6	9										8
26	Total	344,989	346,308										345,649

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ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045										
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										

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ORLANDO DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										

TAMPA	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										

LAKELAND	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0276										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045										

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	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										

<b>Ocala:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243	1.0243										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049										
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5											
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17																								
		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17											
<b>FORT MYERS</b>																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246																					
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98																					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73																					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697																					
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042																					
<b>DAYTONA:</b>																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256																					
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98																					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73																					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697																					
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043																					
<b>AVON PARK:</b>																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246																					
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98																					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73																					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697																					
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042																					

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