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March 23, 2017

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 170003-GU
Purchased Gas Cost Recovery Monthly for February 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of February 2017.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	-A-	-B-	-C-		-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$107.28	\$107.28	0	0.02	\$243.18	\$246.48	3	1.34	
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
4 COMMODITY (Other)	\$29,592.86	\$33,868.80	4,276	12.63	\$74,663.59	\$84,681.80	10,018	11.83	
5 DEMAND	\$7,725.21	\$9,125.20	1,400	15.34	\$16,278.10	\$19,228.10	2,950	15.34	
6 OTHER	\$5,746.74	\$9,843.00	4,096	41.62	\$11,089.07	\$17,501.00	6,412	36.64	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$43,172.07	\$52,944.28	9,772	18.46	\$102,273.94	\$121,657.38	19,383	15.93	
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
13 COMPANY USE	\$15.24	\$0.00	-15	0.00	\$33.60	\$0.00	-34	0.00	
14 TOTAL THERM SALES	\$42,529.97	\$52,944.28	10,414	19.67	\$100,880.63	\$121,657.38	20,777	17.08	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	94,920	94,920	0	0.00	215,200	218,110	2,910	1.33	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	80,072	98,000	17,928	18.29	186,862	225,000	38,138	16.95	
19 DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00	
20 OTHER	0	2,759	2,759	0.00	0	4,616	4,616	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (15-21+23)	94,920	94,920	0	0.00	215,200	218,110	2,910	1.33	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	31	0	-31	0.00	73	0	-73	0.00	
27 TOTAL THERM SALES	85,487	94,920	9,433	9.94	202,042	218,110	16,068	7.37	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	\$0.00113	\$0.00113	\$0.00000	0.02	\$0.00113	\$0.00113	0	0.00	
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	\$0.36958	\$0.34560	-\$0.02398	-6.94	\$0.39957	\$0.37636	-0.02320	-6.16	
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34	
33 OTHER (6/20)	#DIV/0!	\$3.56760	#DIV/0!	#DIV/0!	#DIV/0!	\$3.79138	#DIV/0!	#DIV/0!	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	\$0.45483	\$0.55778	\$0.10295	18.46	\$0.50620	\$0.55778	0.05158	9.25	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.45807	#DIV/0!	#DIV/0!	#DIV/0!	
40 TOTAL THERM SALES (11/27)	0.50501	0.55778	\$0.05277	9.46	0.50620	0.55778	0.05158	9.25	
41 TRUE-UP (E-2)	-\$0.06028	-\$0.06028	\$0.00000	\$0.00000	-\$0.06028	-\$0.06028	0.00000	\$0.00000	
42 TOTAL COST OF GAS (40+41)	\$0.44473	\$0.49750	\$0.05277	10.61	\$0.44592	\$0.49750	0.05158	10.37	
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.44697	\$0.50000	\$0.05303	10.61	\$0.44816	\$0.50000	0.05184	10.37	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.447	\$0.500	\$0.053	10.60	\$0.448	\$0.500	\$0.052	10.40	

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2017 THROUGH:
FEBRUARY

DECEMBER 2017

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	94,920	\$107.26	0.00113
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	94,920	\$107.26	0.00113
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	98,000	\$33,868.80	0.34560
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	(23,850)	(\$5,688.23)	0.23850
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	5,922	\$1,412.29	0.23850
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	80,072	\$29,592.86	0.36958
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	445,200	\$24,566.14	0.05518
26 Less Relinquished - FTS-1	(305,200)	(\$16,840.93)	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	140,000	\$7,725.21	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,746.74	
39 Other			
40 TOTAL OTHER	0	\$5,746.74	0.00000

FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$29,593	\$33,869	4,276	0.12625	\$74,664	\$84,682	10,018	0.118304	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,579	\$19,075	5,496	0.288133	\$27,610	\$36,976	9,365	0.253281	
3 TOTAL	\$43,172	\$52,944	9,772	0.184575	\$102,274	\$121,657	19,383	0.159328	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$42,530	\$52,944	10,414	0.196703	\$100,881	\$121,657	20,777	0.170781	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$13,058	\$13,058	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$49,059	\$59,473	10,414	0.17511	\$113,938	\$134,715	20,777	0.154227	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,887	\$6,529	642	0.098349	\$11,664	\$13,058	1,393	0.106704	
8 INTEREST PROVISION-THIS PERIOD (21)	\$33	-\$31	-64	2.050841	\$66	-\$62	-128	2.056652	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$63,294	(\$59,926)	-123,220	2.056198	\$64,012	(\$59,895)	-123,907	2.068737	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(13,058)	(13,058)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$62,685	-\$59,957	-122,642	2.045486	\$62,685	-\$59,957	-122,642	2.045486	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	63,294	(59,926)	(123,220)	2.056198	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	62,652	(59,926)	(122,578)	2.045483					
14 TOTAL (12+13)	125,946	(119,852)	(245,798)	2.050841					
15 AVERAGE (50% OF 14)	62,973	(59,926)	(122,899)	2.050841					
16 INTEREST RATE - FIRST DAY OF MONTH	0.62	0.62	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.63	0.63	0	0					
18 TOTAL (16+17)	1.25	1.25	0	0					
19 AVERAGE (50% OF 18)	0.63	0.63	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.05208	0.05208	0	0					
21 INTEREST PROVISION (15x20)	33	-31	-64	2.050841					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2017 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY

DECEMBER 2017

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	FEB	FGT	SJNG	FT	0	0		\$148.08	\$7,725.21	-\$40.82			
2	"	PRIOR	SJNG	FT	98,000	98,000	\$33,868.80				34.56		
3	"	SJNG	FGT	CO	-23,850	-23,850	-\$5,688.23				23.85		
4	"	INFINITE	SJNG	BO	5,922	5,922	\$1,412.29				23.85		
5						0							
6													
7													
8													
9													
10													
11													
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23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						80,072	0	80,072	\$29,592.86	\$148.08	\$7,725.21	-\$40.82	46.74

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY Through DECEMBER 2017
 MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	350	339	9,800	9,492	3.46	3.57
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	350	339	9,800	9,492		
20.				WEIGHTED AVERAGE		3.46	3.57

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2017 THRU DECEMBER 2017

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	45,071	29,593	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,031	13,579	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	59,102	43,172	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	74,074	53,492	0	0	0	0	0	0	0	0	0
14	Commercial	41,001	32,026	0	0	0	0	0	0	0	0	0
15	Interruptible	1,480	0									
18	Total:	116,555	85,518	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50									
20	Commercial	0.50	0.50									
21	Interruptible	0.76										
22												
23												
PGA REVENUES												
24	Residential	37,037	26,612	0	0	0	0	0	0	0	0	0
25	Commercial	20,501	15,933	0	0	0	0	0	0	0	0	0
26	Interruptible	1,128	0	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	58,665	42,545	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,844	2,807									
47	Commercial	210	207									
48	Interruptible *	1	1									

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

