

AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

March 27, 2017

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

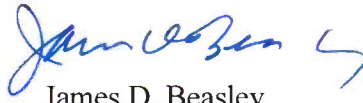
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor FPSC Docket No. 170001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of February 2017.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 27th day of March 2017 to the following:

Ms. Suzanne Brownless
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400
christensen.patty@leg.state.fl.us

Ms. Dianne M. Triplett
Duke Energy Florida, Inc.
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com

Mr. Matthew R. Bernier
Senior Counsel
Duke Energy Florida, Inc.
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com

Mr. Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Mr. Robert L. McGee, Jr.
Regulatory and Pricing Manager
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780
rlmcgee@southernco.com

Ms. Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Mr. John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
john.butler@fpl.com

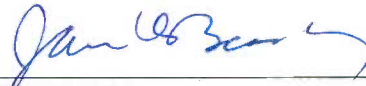
Mr. Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mr. Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities Corp.
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Gardner, Bist, Wiener, Wadsworth,
Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
Schef@gbwlegal.com
Jlavia@gbwlegal.com

Mr. James W. Brew
Ms. Laura A. Wynn
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
laura.wynn@smxblaw.com



ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: February 2017

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|--------------------|---------------|------------------|------------------|-----------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 41,298,238 | 42,680,487 | (1,382,249) | -3.2% | 1,262,662 | 1,281,000 | (18,338) | -1.4% | 3.27073 | 3.33181 | (0.06108) | -1.8% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project | 450,036 | 450,036 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4b. Adjustments - Polk 1 Conversion Depreciation & ROI | 302,253 | 302,253 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments - Polk Warm Gas Cleanup | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 42,050,527 | 43,432,776 | (1,382,249) | -3.2% | 1,262,662 | 1,281,000 | (18,338) | -1.4% | 3.33031 | 3.39054 | (0.06023) | -1.8% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 223,553 | 0 | 223,553 | 0.0% | 5,981 | 0 | 5,981 | 0.0% | 3.73772 | 0.00000 | 3.73772 | 0.0% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 704,507 | 829,340 | (124,833) | -15.1% | 23,878 | 26,580 | (2,702) | -10.2% | 2.95044 | 3.12017 | (0.16972) | -5.4% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 344,155 | 220,310 | 123,845 | 56.2% | 16,644 | 7,440 | 9,204 | 123.7% | 2.06774 | 2.96116 | (0.89341) | -30.2% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 1,272,215 | 1,049,650 | 222,565 | 21.2% | 46,503 | 34,020 | 12,483 | 36.7% | 2.73577 | 3.08539 | (0.34962) | -11.3% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,309,165 | 1,315,020 | (5,855) | -0.4% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 4,702 | 19,060 | (14,358) | -75.3% | 232 | 680 | (448) | -65.9% | 2.02672 | 2.80294 | (0.77622) | -27.7% |
| 15. Fuel Cost of Sch. C/CB Sales (A6) | 104,155 | 0 | 104,155 | 0.0% | 5,156 | 0 | 5,156 | 0.0% | 2.02007 | 0.00000 | 2.02007 | 0.0% |
| 16. Fuel Cost of OATT Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 90,529 | 26,679 | 63,850 | 239.3% | 4,563 | 990 | 3,573 | 360.9% | 1.98398 | 2.69485 | (0.71087) | -26.4% |
| 18. Gains on Sales | 16,268 | 3,405 | 12,863 | 377.8% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES | 215,654 | 49,144 | 166,510 | 338.8% | 9,951 | 1,670 | 8,281 | 495.9% | 2.16716 | 2.94275 | (0.77560) | -26.4% |
| (LINE 14 + 15 + 16 + 17 + 18) | | | | | | | | | | | | |
| 20. Net Inadvertant Interchange | | | | | (292) | 0 | (292) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 1,567 | 0 | 1,567 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 1,721 | (14) | 1,735 | -12006.7% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS | 43,107,088 | 44,433,282 | (1,326,194) | -3.0% | 1,298,768 | 1,313,364 | (14,596) | -1.1% | 3.31908 | 3.38316 | (0.06409) | -1.9% |
| (LINE 5 + 12 - 19 + 20 + 21 - 22) | | | | | | | | | | | | |
| 24. Net Unbilled | (2,116,840) (a) | (2,477,356) (a) | 360,516 | -14.6% | (63,778) | (73,226) | 9,448 | -12.9% | 3.31908 | 3.38316 | (0.06409) | -1.9% |
| 25. Company Use | 88,818 (a) | 96,420 (a) | (7,602) | -7.9% | 2,676 | 2,850 | (174) | -6.1% | 3.31906 | 3.38316 | (0.06410) | -1.9% |
| 26. T & D Losses | 2,142,297 (a) | 1,962,961 (a) | 179,336 | 9.1% | 64,545 | 58,021 | 6,524 | 11.2% | 3.31908 | 3.38316 | (0.06409) | -1.9% |
| 27. System KWH Sales | 43,107,088 | 44,433,282 | (1,326,194) | -3.0% | 1,295,325 | 1,325,719 | (30,394) | -2.3% | 3.32790 | 3.35164 | (0.02374) | -0.7% |
| 28. Wholesale KWH Sales | 0 | (2,733) | 2,733 | -100.0% | 0 | (80) | 80 | -100.0% | 0.00000 | 3.41625 | (3.41625) | -100.0% |
| 29. Jurisdictional KWH Sales | 43,107,088 | 44,430,549 | (1,323,461) | -3.0% | 1,295,325 | 1,325,639 | (30,314) | -2.3% | 3.32790 | 3.35163 | (0.02374) | -0.7% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00000 | 1.00002 | (0.00002) | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 43,107,088 | 44,431,438 | (1,324,350) | -3.0% | 1,295,325 | 1,325,639 | (30,314) | -2.3% | 3.32790 | 3.35170 | (0.02380) | -0.7% |
| 32. Adjustment-December 2016 Jurisdic Loss Multiplier | (16) | 0 | (16) | 0.0% | 1,295,325 | 1,325,639 | (30,314) | -2.3% | (0.00000) | 0.00000 | (0.00000) | 0.0% |
| 33. True-up * | (10,219,983) | (10,219,983) | 0 | 0.0% | 1,295,325 | 1,325,639 | (30,314) | -2.3% | (0.78899) | (0.77095) | (0.01804) | 2.3% |
| 34. Total Jurisdictional Fuel Cost (Excl. GPIF) | 32,887,089 | 34,211,455 | (1,324,366) | -3.9% | 1,295,325 | 1,325,639 | (30,314) | -2.3% | 2.53891 | 2.58075 | (0.04185) | -1.6% |
| 35. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 36. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 32,910,768 | 34,236,087 | (1,325,319) | -3.9% | 1,295,325 | 1,325,639 | (30,314) | -2.3% | 2.54073 | 2.58261 | (0.04188) | -1.6% |
| 37. GPIF * (Already Adjusted for Taxes) | 80,799 | 80,799 | 0 | 0.0% | 1,295,325 | 1,325,639 | (30,314) | -2.3% | 0.00624 | 0.00610 | 0.00014 | 2.3% |
| 38. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 32,991,567 | 34,316,886 | (1,325,319) | -3.9% | 1,295,325 | 1,325,639 | (30,314) | -2.3% | 2.54697 | 2.58871 | (0.04174) | -1.6% |
| 39. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 2.547 | 2.589 | (0.042) | -1.6% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2017

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|--------------------|---------------|------------------|------------------|-----------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 90,244,716 | 91,529,878 | (1,285,162) | -1.4% | 2,723,357 | 2,729,850 | (6,493) | -0.2% | 3.31373 | 3.35293 | (0.03920) | -1.2% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project | 902,665 | 902,665 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4b. Adjustments - Polk 1 Conversion Depreciation & ROI | 606,508 | 606,508 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments - Polk Warm Gas Cleanup | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 91,753,889 | 93,039,051 | (1,285,162) | -1.4% | 2,723,357 | 2,729,850 | (6,493) | -0.2% | 3.36915 | 3.40821 | (0.03906) | -1.1% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 559,957 | 0 | 559,957 | 0.0% | 16,057 | 0 | 16,057 | 0.0% | 3.48731 | 0.00000 | 3.48731 | 0.0% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 751,567 | 1,576,180 | (824,613) | -52.3% | 25,298 | 50,420 | (25,122) | -49.8% | 2.97086 | 3.12610 | (0.15525) | -5.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 755,653 | 486,050 | 269,603 | 55.5% | 36,176 | 14,980 | 21,196 | 141.5% | 2.08882 | 3.24466 | (1.15584) | -35.6% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 2,067,177 | 2,062,230 | 4,947 | 0.2% | 77,531 | 65,400 | 12,131 | 18.5% | 2.66626 | 3.15326 | (0.48700) | -15.4% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 2,800,888 | 2,795,250 | 5,638 | 0.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 10,293 | 41,650 | (31,357) | -75.3% | 508 | 1,480 | (972) | -65.7% | 2.02618 | 2.81419 | (0.78801) | -28.0% |
| 15. Fuel Cost of Sch. C/CB Sales (A6) | 159,580 | 0 | 159,580 | 0.0% | 7,678 | 0 | 7,678 | 0.0% | 2.07841 | 0.00000 | 2.07841 | 0.0% |
| 16. Fuel Cost of OATT Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 355,614 | 51,467 | 304,147 | 591.0% | 15,559 | 1,930 | 13,629 | 706.2% | 2.28558 | 2.66668 | (0.38110) | -14.3% |
| 18. Gains on Sales | 101,530 | 6,757 | 94,773 | 1402.6% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES | 627,017 | 99,874 | 527,143 | 527.8% | 23,745 | 3,410 | 20,335 | 596.3% | 2.64063 | 2.92886 | (0.28823) | -9.8% |
| (LINE 14 + 15 + 16 + 17 + 18) | | | | | | | | | | | | |
| 20. Net Inadvertant Interchange | | | | | (192) | 0 | (192) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 1,961 | 0 | 1,961 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 2,328 | (28) | 2,356 | -8361.8% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS | 93,194,049 | 95,001,407 | (1,807,358) | -1.9% | 2,776,584 | 2,791,868 | (15,284) | -0.5% | 3.35643 | 3.40279 | (0.04636) | -1.4% |
| (LINE 5 + 12 - 19 + 20 + 21 - 22) | | | | | | | | | | | | |
| 24. Net Unbilled | (5,399,131) (a) | (5,398,945) (a) | (186) | 0.0% | (160,622) | (158,647) | (1,975) | 1.2% | 3.36139 | 3.40312 | (0.04173) | -1.2% |
| 25. Company Use | 186,327 (a) | 193,896 (a) | (7,569) | -3.9% | 5,553 | 5,700 | (147) | -2.6% | 3.35543 | 3.40168 | (0.04625) | -1.4% |
| 26. T & D Losses | 5,410,149 (a) | 5,269,384 (a) | 140,765 | 2.7% | 160,963 | 154,694 | 6,269 | 4.1% | 3.36111 | 3.40632 | (0.04521) | -1.3% |
| 27. System KWH Sales | 93,194,049 | 95,001,407 | (1,807,358) | -1.9% | 2,770,690 | 2,790,121 | (19,431) | -0.7% | 3.36357 | 3.40492 | (0.04135) | -1.2% |
| 28. Wholesale KWH Sales | 0 | (12,326) | 12,326 | -100.0% | 0 | (360) | 360 | -100.0% | 0.00000 | 3.42389 | (3.42389) | -100.0% |
| 29. Jurisdictional KWH Sales | 93,194,049 | 94,989,081 | (1,795,032) | -1.9% | 2,770,690 | 2,789,761 | (19,071) | -0.7% | 3.36357 | 3.40492 | (0.04135) | -1.2% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | - | - | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 93,194,049 | 94,990,981 | (1,796,932) | -1.9% | 2,770,690 | 2,789,761 | (19,071) | -0.7% | 3.36357 | 3.40499 | (0.04142) | -1.2% |
| 32. Other | (9,641) | 0 | (9,641) | 0.0% | 2,770,690 | 2,789,761 | (19,071) | -0.7% | (0.00035) | 0.00000 | (0.00035) | 0.0% |
| 33. True-up * | (20,439,966) | (20,439,966) | 0 | 0.0% | 2,770,690 | 2,789,761 | (19,071) | -0.7% | (0.73772) | (0.73268) | (0.00504) | 0.7% |
| 34. Total Jurisdictional Fuel Cost (Excl. GPIF) | 72,744,442 | 74,551,015 | (1,806,573) | -2.4% | 2,770,690 | 2,789,761 | (19,071) | -0.7% | 2.62550 | 2.67231 | (0.04681) | -1.8% |
| 35. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 36. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 72,796,818 | 74,604,691 | (1,807,873) | -2.4% | 2,770,690 | 2,789,761 | (19,071) | -0.7% | 2.62739 | 2.67423 | (0.04684) | -1.8% |
| 37. GPIF * (Already Adjusted for Taxes) | 161,598 | 161,598 | 0 | 0.0% | 2,770,690 | 2,789,761 | (19,071) | -0.7% | 0.00583 | 0.00579 | 0.00004 | 0.7% |
| 38. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 72,958,416 | 74,766,289 | (1,807,873) | -2.4% | 2,770,690 | 2,789,761 | (19,071) | -0.7% | 2.63322 | 2.68002 | (0.04680) | -1.7% |
| 39. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 2.633 | 2.680 | (0.047) | -1.8% |

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF February 2017

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|-------------------|-------------------|----------------------|----------------|-------------------|-------------------|----------------------|----------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 41,298,238 | 42,680,487 | (1,382,249) | -3.2% | 90,244,716 | 91,529,878 | (1,285,162) | -1.4% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 199,386 | 45,739 | 153,647 | 335.9% | 525,487 | 93,117 | 432,370 | 464.3% |
| 2a. GAINS FROM SALES | 16,268 | 3,405 | 12,863 | 377.8% | 101,530 | 6,757 | 94,773 | 1402.6% |
| 3. FUEL COST OF PURCHASED POWER | 223,553 | 0 | 223,553 | 0.0% | 559,957 | 0 | 559,957 | 0.0% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUAL FIED FACILITIES | 344,155 | 220,310 | 123,845 | 56.2% | 755,653 | 486,050 | 269,603 | 55.5% |
| 4. ENERGY COST OF ECONOMY PURCHASES | <u>704,507</u> | <u>829,340</u> | <u>(124,833)</u> | <u>-15.1%</u> | <u>751,567</u> | <u>1,576,180</u> | <u>(824,613)</u> | <u>-52.3%</u> |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 42,354,799 | 43,680,993 | (1,326,194) | -3.0% | 91,684,876 | 93,492,234 | (1,807,358) | -1.9% |
| 6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT | 450,036 | 450,036 | 0 | 0.0% | 902,665 | 902,665 | 0 | 0.0% |
| 6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI | 302,253 | 302,253 | 0 | 0.0% | 606,508 | 606,508 | 0 | 0.0% |
| 6c. ADJ. - POLK WARM GAS CLEANUP | <u>0</u> | <u>0</u> | <u>0</u> | <u>0.0%</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0.0%</u> |
| 7. ADJUSTED TOTAL FUEL & NET PWR.TRANS. | <u>43,107,088</u> | <u>44,433,282</u> | <u>(1,326,194)</u> | <u>-3.0%</u> | <u>93,194,049</u> | <u>95,001,407</u> | <u>(1,807,358)</u> | <u>-1.9%</u> |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,295,325 | 1,325,639 | (30,314) | -2.3% | 2,770,690 | 2,789,761 | (19,071) | -0.7% |
| 2. NONJURISDICTIONAL SALES | <u>0</u> | <u>80</u> | <u>(80)</u> | <u>-100.0%</u> | <u>0</u> | <u>360</u> | <u>(360)</u> | <u>-100.0%</u> |
| 3. TOTAL SALES | <u>1,295,325</u> | <u>1,325,719</u> | <u>(30,394)</u> | <u>-2.3%</u> | <u>2,770,690</u> | <u>2,790,121</u> | <u>(19,431)</u> | <u>-0.7%</u> |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 1 0000000 | 0 9999385 | 0 0000615 | 0.0% | - | - | 0.0000000 | 0.0% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF February 2017

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------------|---------------------|----------------------|---------------|--------------------------|--------------------|----------------------|--------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | 37,311,034 | 38,468,108 | (1,157,074) | -3.0% | 80,205,338 | 81,320,885 | (1,115,547) | -1.4% |
| 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2a. TRUE-UP PROVISION | 10,219,983 | 10,219,983 | 0 | 0.0% | 20,439,966 | 20,439,966 | 0 | 0.0% |
| 2b. NCENTIVE PROVISION | (80,799) | (80,799) | 0 | 0.0% | (161,598) | (161,598) | 0 | 0.0% |
| 2c. ADJUSTMENT | <u>0</u> | <u>0</u> | <u>0</u> | <u>0.0%</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0.0%</u> |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | <u>47,450,218</u> | <u>48,607,292</u> | <u>(1,157,074)</u> | <u>-2.4%</u> | <u>100,483,706</u> | <u>101,599,253</u> | <u>(1,115,547)</u> | <u>-1.1%</u> |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 43,107,088 | 44,433,282 | (1,326,194) | -3.0% | 93,194,049 | 95,001,407 | (1,807,358) | -1.9% |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | <u>1 0000000</u> | <u>0 9999385</u> | <u>0.0000615</u> | <u>0.0%</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 43,107,088 | 44,430,549 | (1,323,461) | -3.0% | 93,194,049 | 94,989,081 | (1,795,032) | -1.9% |
| 6a. JURISDIC. LOSS MULT PLIER | <u>1.00000</u> | <u>1.00002</u> | <u>(0.00002)</u> | <u>0.0%</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| 6b. (L NE C6 x L NE C6a) | 43,107,088 | 44,431,438 | (1,324,350) | -3.0% | 93,194,049 | 94,990,981 | (1,796,932) | -1.9% |
| 6c. ADJUSTMENT-DECEMBER 2016 JURISDIC LOSS MULTIPL ER | <u>(16)</u> | <u>0</u> | <u>(16)</u> | <u>0.0%</u> | <u>(9,641)</u> | <u>0</u> | <u>(9,641)</u> | <u>0.0%</u> |
| 6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ (LNS. C6b+C6c) | <u>43,107,072</u> | <u>44,431,438</u> | <u>(1,324,366)</u> | <u>-3.0%</u> | <u>93,184,408</u> | <u>94,990,981</u> | <u>(1,806,573)</u> | <u>-1.9%</u> |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d) | 4,343,147 | 4,175,854 | 167,293 | 4.0% | 7,299,298 | 6,608,272 | 691,026 | 10.5% |
| 8. NTEREST PROVISION FOR THE MONTH | 52,737 | 74,980 | (22,243) | -29.7% | 112,173 | 154,540 | (42,367) | -27.4% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | 93,863,844 | 114,931,791 | (21,067,947) | -18.3% | -----NOT APPLICABLE----- | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | <u>(10,219,983)</u> | <u>(10,219,983)</u> | <u>0</u> | <u>0.0%</u> | -----NOT APPLICABLE----- | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | <u>88,039,745</u> | <u>108,962,642</u> | <u>(20,922,897)</u> | <u>-19.2%</u> | -----NOT APPLICABLE----- | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF February 2017

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|-------------|----------------------|--------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | 93,863,844 | 114,931,791 | (21,067,947) | -18.3% | NOT APPLICABLE | | | |
| 2. END NG TRUE-UP AMOUNT BEFORE NT. (LINES C7 + C9 + C10) | 87,987,008 | 108,887,662 | (20,900,654) | -19.2% | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | 181,850,852 | 223,819,453 | (41,968,601) | -18.8% | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | 90,925,426 | 111,909,727 | (20,984,301) | -18.8% | NOT APPLICABLE | | | |
| 5. NT. RATE-FIRST DAY REP. BUS. MONTH | 0.740 | 0.800 | (0.060) | -7.5% | NOT APPLICABLE | | | |
| 6. NT. RATE-FIRST DAY SUBSEQUENT MONTH | 0.640 | 0.800 | (0.160) | -20.0% | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 1.380 | 1.600 | (0.220) | -13.8% | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 0.690 | 0.800 | (0.110) | -13.8% | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.058 | 0.067 | (0.009) | -13.4% | NOT APPLICABLE | | | |
| 10. NT. PROVISION (LINE D4 x LINE D9) | 52,737 | 74,980 | (22,243) | -29.7% | NOT APPLICABLE | | | |

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF February 2017

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|-------------|---------|----------------|------------|-------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2 LIGHT OIL | 0 | 54,211 | (54,211) | -100.0% | 0 | 106,166 | (106,166) | -100.0% |
| 3 COAL | 20,973,102 | 18,327,084 | 2,646,018 | 14.4% | 45,069,069 | 42,279,851 | 2,789,218 | 6.6% |
| 4 NATURAL GAS | 20,325,136 | 24,299,192 | (3,974,056) | -16.4% | 45,175,647 | 49,143,861 | (3,968,214) | -8.1% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 41,298,238 | 42,680,487 | (1,382,249) | -3.2% | 90,244,716 | 91,529,878 | (1,285,162) | -1.4% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 9 LIGHT OIL | 0 | 240 | (240) | -100.0% | 0 | 460 | (460) | -100.0% |
| 10 COAL | 679,495 | 600,450 | 79,045 | 13.2% | 1,461,515 | 1,382,370 | 79,145 | 5.7% |
| 11 NATURAL GAS | 580,005 | 679,870 | (99,865) | -14.7% | 1,258,190 | 1,346,130 | (87,940) | -6.5% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 3,162 | 440 | 2,722 | 618.6% | 3,652 | 890 | 2,762 | 310.3% |
| 14 TOTAL (MWH) | 1,262,662 | 1,281,000 | (18,338) | -1.4% | 2,723,357 | 2,729,850 | (6,493) | -0.2% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 16 LIGHT OIL (BBL) | 0 | 440 | (440) | -100.0% | 0 | 860 | (860) | -100.0% |
| 17 COAL (TON) | 289,996 | 257,240 | 32,756 | 12.7% | 616,100 | 595,290 | 20,810 | 3.5% |
| 18 NATURAL GAS (MCF) | 4,413,807 | 4,785,900 | (372,093) | -7.8% | 9,579,900 | 9,493,070 | 86,830 | 0.9% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 22 LIGHT OIL | 0 | 2,600 | (2,600) | -100.0% | 0 | 5,040 | (5,040) | -100.0% |
| 23 COAL | 7,252,300 | 6,172,520 | 1,079,780 | 17.5% | 15,555,684 | 14,246,320 | 1,309,364 | 9.2% |
| 24 NATURAL GAS | 4,519,738 | 4,895,090 | (375,352) | -7.7% | 9,809,819 | 9,713,490 | 96,329 | 1.0% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 11,772,038 | 11,070,210 | 701,828 | 6.3% | 25,365,503 | 23,964,850 | 1,400,653 | 5.8% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.00% | 0.00% | 0.00% | 0.0% | 0.00% | 0.00% | 0.00% | 0.0% |
| 29 LIGHT OIL | 0.00% | 0.02% | -0.02% | -100.0% | 0.00% | 0.02% | -0.02% | -100.0% |
| 30 COAL | 53.81% | 46.87% | 6.94% | 14.8% | 53.67% | 50.64% | 3.03% | 6.0% |
| 31 NATURAL GAS | 45.94% | 53.07% | -7.14% | -13.4% | 46.20% | 49.31% | -3.11% | -6.3% |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00% | 0.0% | 0.00% | 0.00% | 0.00% | 0.0% |
| 33 OTHER | 0.25% | 0.03% | 0.22% | 629.1% | 0.13% | 0.03% | 0.10% | 311.3% |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00% | 0.0% | 100.00% | 100.00% | 0.00% | 0.0% |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 36 LIGHT OIL (\$/BBL) | 0.00 | 123.21 | (123.21) | -100.0% | 0.00 | 123.45 | (123.45) | -100.0% |
| 37 COAL (\$/TON) | 72.32 | 71.25 | 1.08 | 1.5% | 73.15 | 71.02 | 2.13 | 3.0% |
| 38 NATURAL GAS (\$/MCF) | 4.60 | 5.08 | (0.47) | -9.3% | 4.72 | 5.18 | (0.46) | -8.9% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 42 LIGHT OIL | 0.00 | 20.85 | (20.85) | -100.0% | 0.00 | 21.06 | (21.06) | -100.0% |
| 43 COAL | 2.89 | 2.97 | (0.08) | -2.6% | 2.90 | 2.97 | (0.07) | -2.4% |
| 44 NATURAL GAS | 4.50 | 4.96 | (0.47) | -9.4% | 4.61 | 5.06 | (0.45) | -9.0% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 3.51 | 3.86 | (0.35) | -9.0% | 3.56 | 3.82 | (0.26) | -6.8% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF February 2017

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|------------|---------|----------------|-----------|------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 0 | 0 | 0 | 0 0% | 0 | 0 | 0 | 0.0% |
| 49 LIGHT OIL | 0 | 10,833 | (10,833) | -100 0% | 0 | 10,957 | (10,957) | -100.0% |
| 50 COAL | 10,673 | 10,280 | 393 | 3 8% | 10,644 | 10,306 | 338 | 3.3% |
| 51 NATURAL GAS | 7,793 | 7,200 | 593 | 8 2% | 7,797 | 7,216 | 581 | 8.1% |
| 52 NUCLEAR | 0 | 0 | 0 | 0 0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0 0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,323 | 8,642 | 681 | 7 9% | 9,314 | 8,779 | 535 | 6.1% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 0.00 | 0.00 | 0.00 | 0 0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 LIGHT OIL | 0.00 | 22.59 | (22.59) | -100 0% | 0.00 | 23.08 | (23.08) | -100.0% |
| 57 COAL | 3.09 | 3.05 | 0.04 | 1 3% | 3.08 | 3.06 | 0.02 | 0.7% |
| 58 NATURAL GAS | 3.50 | 3.57 | (0.07) | -2 0% | 3.59 | 3.65 | (0.06) | -1.6% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0 0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0 0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 3.27 | 3.33 | (0.06) | -1 8% | 3.31 | 3.35 | (0.04) | -1.2% |

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF February 2017**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|----------------------------------|---------------|------------|--------------|---------|----------------|------------|--------------|---------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| HEAVY OIL | | | | | | | | | |
| 1 PURCHASES: | | | | | | | | | |
| 2 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 4 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 5 BURNED: | | | | | | | | | |
| 6 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 7 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 8 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 9 ENDING INVENTORY: | | | | | | | | | |
| 10 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 11 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 12 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 13 | | | | | | | | | |
| 14 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - | |
| LIGHT OIL⁽¹⁾ | | | | | | | | | |
| 15 PURCHASES: | | | | | | | | | |
| 16 UNITS (BBL) | 0 | 440 | (440) | -100.0% | 0 | 860 | (860) | -100.0% | |
| 17 UNIT COST (\$/BBL) | 0.00 | 73.11 | (73.11) | -100.0% | 0.00 | 72.95 | (72.95) | -100.0% | |
| 18 AMOUNT (\$) | 0 | 32,170 | (32,170) | -100.0% | 0 | 62,734 | (62,734) | -100.0% | |
| 19 BURNED: | | | | | | | | | |
| 20 UNITS (BBL) | 0 | 440 | (440) | -100.0% | 0 | 860 | (860) | -100.0% | |
| 21 UNIT COST (\$/BBL) | 0.00 | 123.21 | (123.21) | -100.0% | 0.00 | 123.45 | (123.45) | -100.0% | |
| 22 AMOUNT (\$) | 0 | 54,211 | (54,211) | -100.0% | 0 | 106,166 | (106,166) | -100.0% | |
| 23 ENDING INVENTORY: | | | | | | | | | |
| 24 UNITS (BBL) | 44,488 | 44,488 | 0 | 0.0% | 44,488 | 44,488 | 0 | 0.0% | |
| 25 UNIT COST (\$/BBL) | 127.48 | 123.21 | 4.28 | 3.5% | 127.48 | 123.21 | 4.28 | 3.5% | |
| 26 AMOUNT (\$) | 5,671,463 | 5,481,224 | 190,239 | 3.5% | 5,671,463 | 5,481,224 | 190,239 | 3.5% | |
| 27 | | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 3,274 | 3,274 | 0 | 0.0% | - | - | - | - | |
| 29 DAYS SUPPLY: EMERGENCY | 6 | 6 | 0 | 0.0% | - | - | - | - | |
| COAL⁽²⁾ | | | | | | | | | |
| 30 PURCHASES: | | | | | | | | | |
| 31 UNITS (TONS) | 263,607 | 253,333 | 10,274 | 4.1% | 494,704 | 536,676 | (41,972) | -7.8% | |
| 32 UNIT COST (\$/TON) | 73.26 | 74.59 | (1.33) | -1.8% | 77.80 | 73.40 | 4.40 | 6.0% | |
| 33 AMOUNT (\$) | 19,312,768 | 18,896,679 | 416,089 | 2.2% | 38,486,852 | 39,389,389 | (902,537) | -2.3% | |
| 34 BURNED: | | | | | | | | | |
| 35 UNITS (TONS) | 289,996 | 257,240 | 32,756 | 12.7% | 616,100 | 595,290 | 20,810 | 3.5% | |
| 36 UNIT COST (\$/TON) | 72.32 | 71.25 | 1.08 | 1.5% | 73.15 | 71.02 | 2.13 | 3.0% | |
| 37 AMOUNT (\$) | 20,973,102 | 18,327,084 | 2,646,018 | 14.4% | 45,069,069 | 42,279,851 | 2,789,218 | 6.6% | |
| 38 ENDING INVENTORY: | | | | | | | | | |
| 39 UNITS (TONS) | 206,309 | 417,823 | (211,514) | -50.6% | 206,309 | 417,823 | (211,514) | -50.6% | |
| 40 UNIT COST (\$/TON) | 72.93 | 64.98 | 7.95 | 12.2% | 72.93 | 64.98 | 7.95 | 12.2% | |
| 41 AMOUNT (\$) | 15,045,585 | 27,149,491 | (12,103,906) | -44.6% | 15,045,585 | 27,149,491 | (12,103,906) | -44.6% | |
| 42 | | | | | | | | | |
| 43 DAYS SUPPLY: | 20 | 40 | (20) | -50.0% | - | - | - | - | |
| NATURAL GAS⁽³⁾ | | | | | | | | | |
| 44 PURCHASES: | | | | | | | | | |
| 45 UNITS (MCF) | 4,536,743 | 4,785,900 | (249,157) | -5.2% | 9,472,662 | 9,493,070 | (20,408) | -0.2% | |
| 46 UNIT COST (\$/MCF) | 4.60 | 5.10 | (0.50) | -9.7% | 4.78 | 5.21 | (0.43) | -8.3% | |
| 47 AMOUNT (\$) | 20,888,335 | 24,408,980 | (3,520,645) | -14.4% | 45,264,741 | 49,476,607 | (4,211,866) | -8.5% | |
| 48 BURNED: | | | | | | | | | |
| 49 UNITS (MCF) | 4,413,807 | 4,785,900 | (372,093) | -7.8% | 9,579,900 | 9,493,070 | 86,830 | 0.9% | |
| 50 UNIT COST (\$/MCF) | 4.60 | 5.08 | (0.47) | -9.3% | 4.72 | 5.18 | (0.46) | -8.9% | |
| 51 AMOUNT (\$) | 20,325,136 | 24,299,192 | (3,974,056) | -16.4% | 45,175,647 | 49,143,861 | (3,968,214) | -8.1% | |
| 52 ENDING INVENTORY: | | | | | | | | | |
| 53 UNITS (MCF) | 861,593 | 875,486 | (13,893) | -1.6% | 861,593 | 875,486 | (13,893) | -1.6% | |
| 54 UNIT COST (\$/MCF) | 3.09 | 3.50 | (0.42) | -11.9% | 3.09 | 3.50 | (0.42) | -11.9% | |
| 55 AMOUNT (\$) | 2,659,195 | 3,067,020 | (407,825) | -13.3% | 2,659,195 | 3,067,020 | (407,825) | -13.3% | |
| 56 | | | | | | | | | |
| 57 DAYS SUPPLY: | 4 | 4 | 0 | 0.0% | - | - | - | - | |
| NUCLEAR | | | | | | | | | |
| 58 BURNED: | | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF February 2017

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|----------------|----------|----------|
| BB GYPSUM | 0 | 0 |
| BB COAL FIELD | 0 | 0 |
| BB OTHER PLANT | 0 | 0 |
| PK OTHER PLANT | 0 | 0 |
| TOTAL | 0 | 0 |

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|----------------------|----------------|
| FUEL ANALYSIS | 26,834 |
| NON- NV EXPENSE | 704,580 |
| BIG BEND #2 IGNITION | 0 |
| BIG BEND NG IGNITION | 119,098 |
| POLK NG IGNITION | 2,833 |
| AERIAL SURVEY ADJ | (635,479) |
| ADDITIVES | 0 |
| TOTAL | 217,866 |

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | UNITS | DOLLARS |
|----------------------|----------|------------------|
| ADDITIVES | | 0 |
| BIG BEND NG IGNITION | | (119,098) |
| POLK NG IGNITION | | (2,833) |
| INVENTORY ADJ | 0 | 2,832 |
| TOTAL | 0 | (119,099) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2017

| (1) SOLD TO | (2) TYPE & SCHEDULE | | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) CENTS/KWH | | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | (8) TOTAL \$ FOR TOTAL COST (5)X(6B) | (9) GAINS ON MARKET BASED SALES |
|---|---------------------------|-----------|-----------------------------|--|--------------------------------------|---------------------|----------------------|---|--|--|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | | |
| ESTIMATED: | | | | | | | | | | |
| SEMINOLE | JURISD. | SCH. - D | 680.0 | 0.0 | 680.0 | 2.803 | 2.911 | 19,060.00 | 19,794.00 | 734.00 |
| VARIOUS | JURISD. | MKT.BASE | 990.0 | 0.0 | 990.0 | 2.695 | 2.965 | 26,679.15 | 29,350.00 | 2,670.85 |
| TOTAL | | | 1,670.0 | 0.0 | 1,670.0 | 2.739 | 2.943 | 45,739.15 | 49,144.00 | 3,404.85 |
| ACTUAL: | | | | | | | | | | |
| SEMINOLE ELEC. PRECO-1 | JURISD. | SCH. - D | 232.0 | 0.0 | 232.0 | 2.027 | 2.230 | 4,702.30 | 5,172.53 | 307.32 |
| DUKE ENERGY FLORIDA | | SCH. - CB | 1,005.0 | 0.0 | 1,005.0 | 2.356 | 2.568 | 23,677.80 | 25,808.40 | 0.00 |
| REEDY CREEK | | SCH. - CB | 4,151.0 | 0.0 | 4,151.0 | 1.938 | 2.327 | 80,439.15 | 96,592.17 | 8,512.95 |
| DUKE ENERGY FLORIDA | | SCH. - MA | 2,338.0 | 0.0 | 2,338.0 | 1.957 | 2.185 | 45,754.52 | 51,087.76 | 105.66 |
| ORLANDO UTILITIES | | SCH. - MA | 1,265.0 | 0.0 | 1,265.0 | 1.978 | 2.382 | 25,017.55 | 30,131.51 | 2,342.51 |
| SEMINOLE ELECTRIC | | SCH. - MA | 650.0 | 0.0 | 650.0 | 1.957 | 2.587 | 12,721.50 | 16,812.69 | 2,934.69 |
| THE ENERGY AUTHORITY | | SCH. - MA | 40.0 | 0.0 | 40.0 | 1.995 | 2.572 | 798.15 | 1,028.97 | 144.57 |
| EDF TRADING | | SCH. - MA | 120.0 | 0.0 | 120.0 | 2.359 | 2.979 | 2,831.05 | 3,575.32 | 483.87 |
| MORGAN STANLEY | | SCH. - MA | 150.0 | 0.0 | 150.0 | 2.271 | 3.445 | 3,406.50 | 5,168.04 | 1,436.04 |
| LESS 20% - THRESHOLD EXCESS | | SCH. - D | | | | | | | | 0.00 |
| LESS 20% - THRESHOLD EXCESS | | SCH. - C | | | | | | | | 0.00 |
| LESS 20% - THRESHOLD EXCESS | | SCH. - CB | | | | | | | | 0.00 |
| LESS 20% - THRESHOLD EXCESS | | SCH. - MA | | | | | | | | 0.00 |
| SUB-TOTAL CURRENT MONTH | | | 9,951.0 | 0.0 | 9,951.0 | 2.003 | 2.365 | 199,348.52 | 235,377.39 | 16,267.61 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | | |
| REEDY CREEK | Dec. 2016 | SCH. - CB | (2,939.0) | 0.0 | (2,939.0) | 2.094 | 2.495 | (61,535.62) | (73,326.71) | (5,827.54) |
| REEDY CREEK | Dec. 2016 | SCH. - CB | 2,939.0 | 0.0 | 2,939.0 | 2.095 | 2.496 | 61,573.38 | 73,364.47 | 5,827.54 |
| SUB-TOTAL ADJUSTMENTS | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 37.76 | 37.76 | 0.00 |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | | 232.0 | 0.0 | 232.0 | 2.027 | 2.230 | 4,702.30 | 5,172.53 | 307.32 |
| SUB-TOTAL SCHEDULE C POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE CB POWER SALES | | | 5,156.0 | 0.0 | 5,156.0 | 2.020 | 2.375 | 104,154.71 | 122,438.33 | 8,512.95 |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 4,563.0 | 0.0 | 4,563.0 | 1.984 | 2.363 | 90,529.27 | 107,804.29 | 7,447.34 |
| SUB-TOTAL OATT POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| TOTAL | | | 9,951.0 | 0.0 | 9,951.0 | 2.004 | 2.366 | 199,386.28 | 235,415.15 | 16,267.61 |
| CURRENT MONTH: | | | | | | | | | | |
| DIFFERENCE | | | 8,281.0 | 0.0 | 8,281.0 | (0.735) | (0.577) | 153,647.13 | 186,271.15 | 12,862.76 |
| DIFFERENCE % | | | 495.9% | 0.0% | 495.9% | -26.8% | -19.6% | 335.9% | 379.0% | 377.8% |
| PERIOD TO DATE: | | | | | | | | | | |
| ACTUAL | | | 23,745.0 | 0.0 | 23,745.0 | 2.213 | 2.848 | 525,487.63 | 676,310.65 | 101,529.12 |
| ESTIMATED | | | 3,410.0 | 0.0 | 3,410.0 | 2.731 | 2.929 | 93,117.58 | 99,874.00 | 6,756.42 |
| DIFFERENCE | | | 20,335.0 | 0.0 | 20,335.0 | (0.518) | (0.081) | 432,370.05 | 576,436.65 | 94,772.70 |
| DIFFERENCE % | | | 596.3% | 0.0% | 596.3% | -19.0% | -2.8% | 464.3% | 577.2% | 1402.7% |

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF February 2017**

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|-------------------------------|--------------------------------------|--|---|-------------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED | | | | | | | | |
| PASCO COGEN | SCH. - D | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ACTUAL | | | | | | | | |
| PASCO COGEN | SCH. - D | 5,502.0 | 0.0 | 0.0 | 5,502.0 | 3.879 | 3.879 | 213,401.11 |
| DUKE ENERGY FLORIDA | SCH. - D | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY FLORIDA | OATT | 479.0 | 0.0 | 0.0 | 479.0 | 2.119 | 2.119 | 10,151.76 |
| CALPINE TECM | OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CALPINE OSPREY | OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL CURRENT MONTH | | 5,981.0 | 0.0 | 0.0 | 5,981.0 | 3.738 | 3.738 | 223,552.87 |
| NO ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | |
| SUB-TOTAL SCHEDULE D PURCHASED POWER | | 5,502.0 | 0.0 | 0.0 | 5,502.0 | 3.879 | 3.879 | 213,401.11 |
| SUB-TOTAL SCHEDULE OATT PURCHASED POWER | | 479.0 | 0.0 | 0.0 | 479.0 | 2.119 | 2.119 | 10,151.76 |
| TOTAL | | 5,981.0 | 0.0 | 0.0 | 5,981.0 | 3.738 | 3.738 | 223,552.87 |
| CURRENT MONTH | | | | | | | | |
| DIFFERENCE | | 5,981.0 | 0.0 | 0.0 | 5,981.0 | 3.738 | 3.738 | 223,552.87 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE | | | | | | | | |
| ACTUAL | | 16,057.0 | 0.0 | 0.0 | 16,057.0 | 3.487 | 3.487 | 559,956.53 |
| ESTIMATED | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DIFFERENCE | | 16,057.0 | 0.0 | 0.0 | 16,057.0 | 3.487 | 3.487 | 559,956.53 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF February 2017

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|------------------------------------|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED VARIOUS | | | | | | | | |
| | COGEN. AS AVAIL. | 7,440.0 | 0.0 | 0.0 | 7,440.0 | 2.961 | 2.961 | 220,310.00 |
| TOTAL | | <u>7,440.0</u> | <u>0.0</u> | <u>0.0</u> | <u>7,440.0</u> | <u>2.961</u> | <u>2.961</u> | <u>220,310.00</u> |
| ACTUAL | | | | | | | | |
| | AS AVAILABLE | | | | | | | |
| McKAY BAY REFUSE | COGEN. | 3.0 | 0.0 | 0.0 | 3.0 | 2.158 | 2.158 | 64.75 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 4,835.0 | 0.0 | 0.0 | 4,835.0 | 2.046 | 2.046 | 98,948.09 |
| CF INDUSTRIES INC. | COGEN. | 410.0 | 0.0 | 0.0 | 410.0 | 2.045 | 2.045 | 8,384.04 |
| IMC-AGRICO-NEW WALES | COGEN. | 145.0 | 0.0 | 0.0 | 145.0 | 2.040 | 2.040 | 2,958.47 |
| IMC-AGRICO-S. P ERCE | COGEN. | 9,038.0 | 0.0 | 0.0 | 9,038.0 | 2.053 | 2.053 | 185,578.92 |
| HILLSBOROUGH COUNTY | COGEN. | 33.0 | 0.0 | 0.0 | 33.0 | 2.032 | 2.032 | 670.65 |
| SUB-TOTAL CURRENT MONTH | | <u>14,464.0</u> | <u>0.0</u> | <u>0.0</u> | <u>14,464.0</u> | <u>2.051</u> | <u>2.051</u> | <u>296,604.92</u> |
| ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | |
| McKAY BAY REFUSE | Jan. 2017 COGEN. | (3.0) | 0.0 | 0.0 | (3.0) | 2.137 | 2.137 | (64.10) |
| McKAY BAY REFUSE | Jan. 2017 COGEN. | 3.0 | 0.0 | 0.0 | 3.0 | 2.133 | 2.133 | 63.98 |
| CARGILL MILLPOINT | Jan. 2017 COGEN. | (2,851.0) | 0.0 | 0.0 | (2,851.0) | 2.109 | 2.109 | (60,135.71) |
| CARGILL MILLPOINT | Jan. 2017 COGEN. | 2,851.0 | 0.0 | 0.0 | 2,851.0 | 2.108 | 2.108 | 60,094.38 |
| CF INDUSTRIES INC. | Jan. 2017 COGEN. | (349.0) | 0.0 | 0.0 | (349.0) | 2.139 | 2.139 | (7,464.35) |
| CF INDUSTRIES INC. | Jan. 2017 COGEN. | 349.0 | 0.0 | 0.0 | 349.0 | 2.137 | 2.137 | 7,459.21 |
| IMC-AGRICO-NEW WALES | Jan. 2017 COGEN. | (101.0) | 0.0 | 0.0 | (101.0) | 1.985 | 1.985 | (2,004.86) |
| IMC-AGRICO-NEW WALES | Jan. 2017 COGEN. | 101.0 | 0.0 | 0.0 | 101.0 | 1.984 | 1.984 | 2,003.48 |
| IMC-AGRICO-S. P ERCE | Jan. 2017 COGEN. | (16,220.0) | 0.0 | 0.0 | (16,220.0) | 2.106 | 2.106 | (341,654.01) |
| IMC-AGRICO-S. P ERCE | Jan. 2017 COGEN. | 16,220.0 | 0.0 | 0.0 | 16,220.0 | 2.105 | 2.105 | 341,419.19 |
| HILLSBOROUGH COUNTY | Jan. 2017 COGEN. | (8.0) | 0.0 | 0.0 | (8.0) | 2.187 | 2.187 | (174.99) |
| HILLSBOROUGH COUNTY | Jan. 2017 COGEN. | 8.0 | 0.0 | 0.0 | 8.0 | 2.184 | 2.184 | 174.68 |
| SUB-TOTAL ADJUSTMENTS | | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.000</u> | <u>0.000</u> | <u>(283.10)</u> |
| SUB-TOTAL FOR AS AVAIL. | | <u>14,464.0</u> | <u>0.0</u> | <u>0.0</u> | <u>14,464.0</u> | <u>2.049</u> | <u>2.049</u> | <u>296,321.82</u> |
| NET METERING FOR 2016 | | <u>2,180.0</u> | <u>0.0</u> | <u>0.0</u> | <u>2,180.0</u> | <u>2.194</u> | <u>2.194</u> | <u>47,832.71</u> |
| TOTAL INCL NET METERING | | <u>16,644.0</u> | <u>0.0</u> | <u>0.0</u> | <u>16,644.0</u> | <u>2.068</u> | <u>2.068</u> | <u>344,154.53</u> |
| CURRENT MONTH | | | | | | | | |
| DIFFERENCE | | 9,204.0 | 0.0 | 0.0 | 9,204.0 | (0.893) | (0.893) | 123,844.53 |
| DIFFERENCE % | | 123.7% | 0.0% | 0.0% | 123.7% | -30.2% | -30.2% | 56.2% |
| PERIOD TO DATE | | | | | | | | |
| ACTUAL | | 36,176.0 | 0.0 | 0.0 | 36,176.0 | 2.089 | 2.089 | 755,652.55 |
| EST MATED | | 14,980.0 | 0.0 | 0.0 | 14,980.0 | 3.245 | 3.245 | 486,050.00 |
| DIFFERENCE | | 21,196.0 | 0.0 | 0.0 | 21,196.0 | (1.156) | (1.156) | 269,602.55 |
| DIFFERENCE % | | 141.5% | 0.0% | 0.0% | 141.5% | -35.6% | -35.6% | 55.5% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2017

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FOR INTERRUPTIBLE | (5) MWH FOR FIRM | (6) TRANSACTION COSTS CENTS/KWH | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6) | (8) COST IF GENERATED | | (9) FUEL SAVINGS (8B)-7 |
|--|---------------------------|----------------------------------|------------------------------------|---------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | Economy | 26,580.0 | 0.0 | 26,580.0 | 3.120 | 829,340.00 | 3.120 | 829,340.00 | 0.00 |
| TOTAL | | 26,580.0 | 0.0 | 26,580.0 | 3.120 | 829,340.00 | 3.120 | 829,340.00 | 0.00 |
| ACTUAL: | | | | | | | | | |
| FLA. POWER & LIGHT | SCH. - J | 16,540.0 | 0.0 | 16,540.0 | 2.993 | 494,960.00 | 3.287 | 543,627.45 | 48,667.45 |
| ORLANDO UTIL. COMM. | SCH. - J | 350.0 | 0.0 | 350.0 | 3.243 | 11,350.00 | 3.855 | 13,492.50 | 2,142.50 |
| CARGILL ALLIANT | SCH. - J | 1,152.0 | 0.0 | 1,152.0 | 3.250 | 37,440.00 | 3.499 | 40,308.48 | 2,868.48 |
| SEMINOLE ELEC. CO-OP | SCH. - J | 2,785.0 | 0.0 | 2,785.0 | 2.748 | 76,535.00 | 3.068 | 85,449.90 | 8,914.90 |
| EDF TRADING | SCH. - J | 1,737.0 | 0.0 | 1,737.0 | 2.690 | 46,725.00 | 3.448 | 59,888.76 | 13,163.76 |
| EXGEN | SCH. - J | 237.0 | 0.0 | 237.0 | 3.000 | 7,110.00 | 3.977 | 9,426.48 | 2,316.48 |
| SOUTHERN COMPANY | SCH. - J | 1,077.0 | 0.0 | 1,077.0 | 2.821 | 30,387.00 | 3.688 | 39,719.25 | 9,332.25 |
| SUB-TOTAL CURRENT MONTH | | 23,878.0 | 0.0 | 23,878.0 | 2.950 | 704,507.00 | 3.316 | 791,912.82 | 87,405.82 |
| NO ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | | |
| SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE C ECONOMY PURCHASES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE J ECONOMY PURCHASES | | 23,878.0 | 0.0 | 23,878.0 | 2.950 | 704,507.00 | 3.316 | 791,912.82 | 87,405.82 |
| TOTAL | | 23,878.0 | 0.0 | 23,878.0 | 2.950 | 704,507.00 | 3.316 | 791,912.82 | 87,405.82 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | (2,702.0) | 0.0 | (2,702.0) | (0.170) | (124,833.00) | 0.196 | (37,427.18) | 87,405.82 |
| DIFFERENCE % | | -10.2% | 0.0% | -10.2% | -5.4% | -15.1% | 6.3% | -4.5% | 0.0% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 25,298.0 | 0.0 | 25,298.0 | 2.971 | 751,567.00 | 3.338 | 844,461.62 | 92,894.62 |
| ESTIMATED | | 50,420.0 | 0.0 | 50,420.0 | 3.126 | 1,576,180.00 | 3.126 | 1,576,180.00 | 0.00 |
| DIFFERENCE | | (25,122.0) | 0.0 | (25,122.0) | (0.155) | (824,613.00) | 0.212 | (731,718.38) | 92,894.62 |
| DIFFERENCE % | | -49.8% | 0.0% | -49.8% | -5.0% | -52.3% | 6.8% | -46.4% | 0.0% |

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF February 2017

| CONTRACT | TERM | | CONTRACT TYPE | |
|----------------------|----------|------------|------------------|--------------------------|
| | START | END | | |
| DUKE ENERGY FLOR DA | 2/1/2016 | 2/28/2017 | LT | QF = QUALIFYING FACILITY |
| PASCO COGEN LTD | 1/1/2009 | 12/31/2018 | LT | LT = LONG TERM |
| SEM NOLE ELECTRIC ** | 6/1/1992 | ----- | LT | ST = SHORT-TERM |

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

| CONTRACT | JANUARY MW | FEBRUARY MW | MARCH MW | APRIL MW | MAY MW | JUNE MW | JULY MW | AUGUST MW | SEPTEMBER MW | OCTOBER MW | NOVEMBER MW | DECEMBER MW |
|---------------------|---------------|----------------|-------------|-------------|-----------|------------|------------|--------------|-----------------|---------------|----------------|----------------|
| DUKE ENERGY FLOR DA | 250.0 | 250.0 | | | | | | | | | | |
| PASCO COGEN LTD | 121.0 | 121.0 | | | | | | | | | | |
| SEM NOLE ELECTRIC | 0.4 | 0.6 | | | | | | | | | | |

| CAPACITY | JANUARY (\$) | FEBRUARY (\$) | MARCH (\$) | APRIL (\$) | MAY (\$) | JUNE (\$) | JULY (\$) | AUGUST (\$) | SEPTEMBER (\$) | OCTOBER (\$) | NOVEMBER (\$) | DECEMBER (\$) | TOTAL (\$) |
|-----------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| TOTAL PURCHASES AND (SALES) | \$ 2,213,725 | \$ 391,435 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,605,160 |
| TOTAL CAPACITY | \$ 2,213,725 | \$ 391,435 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,605,160 |

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

| ACRONYM | DESCRIPTION |
|----------------|---|
| ROI | Return on Investment |
| WGC | Warm Gas Cleanup |
| OATT | Open Access Transmission Tariff |
| T&D | Transmission & Distribution |
| GPIF | Generating Performance Incentive Factor |