



Serving Florida's Panhandle Since 1963

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[www.stjoegas.com](http://www.stjoegas.com)

April 19, 2017

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 170003-GU  
Purchased Gas Cost Recovery Monthly for March 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of March 2017.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$101.77	\$102.49	1	0.70	\$344.95	\$348.97	4	1.15
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$25,890.16	\$25,956.23	66	0.25	\$100,553.75	\$110,638.03	10,084	9.11
5 DEMAND	\$8,552.89	\$10,102.90	1,550	15.34	\$24,830.99	\$29,331.00	4,500	15.34
6 OTHER	\$5,153.43	\$14,429.00	9,276	64.28	\$16,242.50	\$31,930.00	15,688	49.13
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$39,698.25	\$50,590.62	10,892	21.53	\$141,972.19	\$172,248.00	30,276	17.58
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$13.47	\$0.00	-13	0.00	\$47.07	\$0.00	-47	0.00
14 TOTAL THERM SALES	\$40,694.47	\$50,590.62	9,896	19.56	\$141,575.10	\$172,248.00	30,673	17.81
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	90,060	90,700	640	0.71	305,260	308,810	3,550	1.15
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	92,650	92,880	230	0.25	279,512	317,880	38,368	12.07
19 DEMAND	155,000	155,000	0	0.00	450,000	450,000	0	0.00
20 OTHER	0	5,042	5,042	0.00	0	9,658	9,658	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	90,060	90,700	640	0.71	305,260	308,810	3,550	1.15
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	27	0	-27	0.00	100	0	-100	0.00
27 TOTAL THERM SALES	81,798	90,700	8,902	9.81	283,840	308,810	24,970	8.09
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00113	\$0.00113	\$0.00000	0.00	\$0.00113	\$0.00113	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.27944	\$0.27946	\$0.00002	0.01	\$0.35975	\$0.34805	-0.01170	-3.36
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33 OTHER (6/20)	#DIV/0!	\$2.86176	#DIV/0!	#DIV/0!	#DIV/0!	\$3.30607	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.44080	\$0.55778	\$0.11698	20.97	\$0.50018	\$0.55778	0.05760	10.33
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.46870	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.48532	0.55778	\$0.07246	12.99	0.50018	0.55778	0.05760	10.33
41 TRUE-UP (E-2)	-\$0.06028	-\$0.06028	\$0.00000	\$0.00000	-\$0.06028	-\$0.06028	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.42504	\$0.49750	\$0.07246	14.56	\$0.43990	\$0.49750	0.05760	11.58
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.42718	\$0.50000	\$0.07282	14.56	\$0.44212	\$0.50000	0.05789	11.58
45 PGA FACTOR ROUNDED TO NEAREST 001	0.427	\$0.500	\$0.073	14.60	\$0.442	\$0.500	\$0.058	11.60

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2017 THROUGH: DECEMBER 2017  
 CURRENT MONTH: MARCH

	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline - Scheduled FTS-1	90,060	\$101.77	0.00113
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	90,060	\$101.77	0.00113
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	92,880	\$25,956.23	0.27946
18 Imbalance Cashout			
19 Imbalance Cashout - FGT	-1,300	(\$373.62)	0.28740
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	1,070	\$307.55	0.28740
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	92,650	\$25,890.16	0.27944
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-337,900	-\$18,645.33	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,552.89	0.05518
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,153.43	
39 Other			
40 TOTAL OTHER	0	\$5,153.43	0.00000

FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	CURRENT MONTH:		MARCH		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST LINE 4, A/1	\$25,890	\$25,956	66	0.002545	\$100,554	\$110,638	10,084	0.091147
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,808	\$24,634	10,826	0.439479	\$41,418	\$61,610	20,192	0.327732
3 TOTAL	\$39,698	\$50,591	10,892	0.215304	\$141,972	\$172,248	30,276	0.175769
4 FUEL REVENUES (NET OF REVENUE TAX)	\$40,694	\$50,591	9,896	0.195612	\$141,575	\$172,248	30,673	0.178074
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$19,587	\$19,587	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$47,223	\$57,119	9,896	0.173254	\$161,162	\$191,835	30,673	0.159892
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$7,525	\$6,529	-996	-0.15259	\$19,189	\$19,587	397	0.020274
8 INTEREST PROVISION-THIS PERIOD (21)	\$38	-\$36	-73	2.053794	\$104	-\$98	-202	2.055611
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$62,685	(\$59,957)	-122,642	2.045486	\$64,012	(\$59,895)	-123,907	2.068737
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(19,587)	(19,587)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$63,719	-\$59,993	-123,712	2.062097	\$63,719	-\$59,993	-123,712	2.062097
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	62,685	(59,957)	(122,642)	2.045486	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	63,681	(59,957)	(123,638)	2.062102				
14 TOTAL (12+13)	126,365	(119,915)	(246,280)	2.053794				
15 AVERAGE (50% OF 14)	63,183	(59,957)	(123,140)	2.053794				
16 INTEREST RATE - FIRST DAY OF MONTH	0.63	0.63	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.80	0.80	0	0				
18 TOTAL (16+17)	1.43	1.43	0	0				
19 AVERAGE (50% OF 18)	0.72	0.72	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.05958	0.05958	0	0				
21 INTEREST PROVISION (15x20)	38	-36	-73	2.053794				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

MARCH

JANUARY 2017

Through

DECEMBER 2017

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT		0						
2	"	PRIOR	SJNG	FT	92,880	92,880	\$25,956.23	\$140.49	\$8,552.89	-\$38.72	27.95	
3	"	SJNG	FGT	CO	-1,300	-1,300	-\$373.62				28.74	
4	"	INFINITE ENERGY	SJNG	BO	1,070	1,070	\$307.55				28.74	
5						0						
6												
7												
8												
9												
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28												
29												
30												
TOTAL					92,650	0	92,650	\$25,890.16	\$140.49	\$8,552.89	-\$38.72	37.29

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017  
 MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11	200	195	6,200	6,015	2.69	2.77
2.	PRIOR	CS#11	70	68	1,120	1,087	2.98	3.07
3.	PRIOR	CITY GATE	246	246	1,968	1,968	3.01	3.01
4.								
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18.								
19.	TOTAL		516	510	9,288	9,070		
20.	WEIGHTED AVERAGE						2.89	2.95

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2017 through

DECEMBER 2017

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	45,071	29,593	25,890	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,031	13,579	13,808	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>59,102</b>	<b>43,172</b>	<b>39,698</b>	<b>0</b>								
<b>PGA THERM SALES</b>													
13	Residential	74,074	53,492	46,693	0	0	0	0	0	0	0	0	0
14	Commercial	41,001	32,026	35,132	0	0	0	0	0	0	0	0	0
15	Interruptible	1,480	0	0						0	0		
18	<b>Total:</b>	<b>116,555</b>	<b>85,518</b>	<b>81,825</b>	<b>0</b>								
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.50	0.50	0.50									
20	Commercial	0.50	0.50	0.50									
21	Interruptible	0.762	0.000	0.000									
22													
23													
<b>PGA REVENUES</b>													
24	Residential	37,037	26,612	23,347	0	0	0	0	0	0	0	0	0
25	Commercial	20,501	15,933	17,566	0	0	0	0	0	0	0	0	0
26	Interruptible			0						0	0		
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>57,538</b>	<b>42,545</b>	<b>40,912</b>	<b>0</b>								
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,844	2,807	2,805									
47	Commercial	210	207	208									
48	Interruptible *	1	0	0									

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

