



April 20, 2017

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17				PERIOD TO DATE				
		CURRENT MONTH: MARCH 2017								
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$33,772	\$25,739	(\$8,033)	(31.21)	\$88,626	\$192,186	\$103,560	53.89	
2	NO NOTICE SERVICE	\$34,822	\$49,640	\$14,818	29.85	\$129,299	\$130,436	\$1,137	0.87	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$7,486,472	\$3,046,487	(\$4,439,984)	(145.74)	\$19,720,388	\$8,521,288	(\$11,199,100)	(131.42)	
5	DEMAND	5,953,822.08	\$6,461,692	\$507,870	7.86	16,589,432.69	\$18,869,955	\$2,280,522	12.09	
6	OTHER	\$214,655	\$272,960	\$58,305	21.36	\$1,017,071	\$918,045	(\$99,026)	(10.79)	
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$577,388	\$636,524	\$59,136	9.29	\$1,810,180	\$1,709,717	(\$100,463)	(5.88)	
10						\$0	\$0	\$0	0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,146,155	\$9,219,994	(\$3,926,161)	(42.58)	\$35,734,636	\$26,922,192	(\$8,812,444)	(32.73)	
12	NET UNBILLED	(\$520,196)	\$0	\$520,196	0.00	\$367,134	\$0	(\$367,134)	0.00	
13	COMPANY USE	\$78,129	\$0	(\$78,129)	0.00	\$88,358	\$0	(\$88,358)	0.00	
14	TOTAL THERM SALES (11)	\$9,555,226	\$9,219,994	(\$335,232)	(3.64)	\$35,730,895	\$26,922,192	(\$8,808,703)	(32.72)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	22,504,280	13,351,365	(9,152,915)	(68.55)	396,690,330	332,742,224	(63,948,106)	(19.22)	
16	NO NOTICE SERVICE	7,285,000	10,385,000	3,100,000	29.85	117,880,000	121,650,000	3,770,000	3.10	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	11,019,561	11,739,383	719,822	6.13	417,508,426	140,470,078	(277,038,348)	(197.22)	
19	DEMAND	101,872,640	169,183,590	67,310,950	39.79	1,276,876,360	2,292,518,988	1,015,642,628	44.30	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	11,019,561	11,739,383	719,822	6.13	417,508,426	140,470,078	(277,038,348)	(197.22)	
25	NET UNBILLED	(670,070)	0	670,070	0.00	731,636	0	(731,636)	0.00	
26	COMPANY USE	85,023	0	(85,023)	0.00	780,817	0	(780,817)	0.00	
27	TOTAL THERM SALES (24)	19,815,882	11,739,383	(8,076,499)	(68.80)	407,026,642	140,470,078	(266,556,564)	(189.76)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00150	0.00193	0.00043	22.16	0.00022	0.00058	0.00035	61.32
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00110	(0.00002)	(2.30)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.67938	0.25951	(0.41987)	(161.79)	0.04723	0.06066	0.01343	22.14
32	DEMAND	(5/19)	0.05844	0.03819	(0.02025)	(53.02)	0.01299	0.00823	(0.00476)	(57.84)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.19298	0.78539	(0.40759)	(51.90)	0.08559	0.19166	0.10607	55.34
38	NET UNBILLED	(12/25)	0.77633	0.00000	(0.77633)	0.00	0.50180	0.00000	(0.50180)	0.00
39	COMPANY USE	(13/26)	0.91891	0.00000	(0.91891)	0.00	0.11316	0.00000	(0.11316)	0.00
40	TOTAL THERM SALES	(11/27)	0.66342	0.78539	0.12197	15.53	0.08779	0.19166	0.10386	54.19
41	TRUE-UP (E-4)		(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)		0.65436	0.77633	0.12197	15.71	0.07873	0.18260	0.10386	56.88
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.65765	0.78023	0.12259	15.71	0.07913	0.18352	0.10439	56.88
45	PGA FACTOR ROUNDED TO NEAREST .001		65.765	78.023	12.25800	15.71	7.913	18.352	10.43900	56.88

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1	
		COST RECOVERY CLAUSE CALCULATION			
		SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17					
CURRENT MONTH: MARCH 2017					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	17,082,770	19,303.56	\$0.00113		
2 Commodity Pipeline (SNG)	703,810	4,419.98	\$0.00628		
3 Commodity Pipeline (Gulfstream)	4,717,790	10,048.76	\$0.00213		
4 Commodity Pipeline (FGT) - Feb'17 Accrual Adj.	(10)	0.00	\$0.00000		
5 Commodity Pipeline (SNG) - Feb'17 Accrual Adj.	(80)	(0.52)	\$0.00650		
6 Commodity Pipeline (Gulfstream) - Feb'17 Accrual Adj.	0	0.09	\$0.00000		
7 TOTAL COMMODITY (Pipeline)	22,504,280	33,771.87	\$0.00150		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
9 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
10 Purchases from 3rd Party Suppliers	20,614,190	5,748,800.51	\$0.27888		
11 Purchases from 3rd Party Suppliers - Feb'17 Accrual Adj	0	0.11	\$0.00000		
12 Imbalance Cashout (FGT)	(17,499,400)	(388,700.78)	\$0.02221		
13 Imbalance Cashout (FGT)-Feb'17 Accrual Adj.	4,957,560	1,336,558.85	\$0.26960		
14 Imbalance Cashout (SNG)	(11,840)	(3,043.60)	\$0.25706		
15 Imbalance Cashout (SNG)-Feb'17 Accrual Adj.	(8,900)	(2,509.80)	\$0.28200		
16 Imbalance Cashout (Gulfstream)	4,300	1,254.92	\$0.29184		
17	(12,260)	(3,577.98)	\$0.29184		
18	0	0.02	\$0.00000		
19	(80,830)	(22,309.08)	\$0.27600		
20	33,731	46,689.90	\$1.38418		
21	0	(0.04)	\$0.00000		
22	1,788	688.92	\$0.38530		
23	(74,010)	(20,500.77)	\$0.27700		
24	25,860	7,352.70	\$0.28433		
25	(110,730)	(30,561.48)	\$0.27600		
26	232,500	32,550.00	\$0.14000		
27	9,140	3,731.22	\$0.40823		
28	24,955	6,887.58	\$0.27600		
29	25,600	844.80	\$0.03300		
30	22,160	13,428.76	\$0.60599		
31 Cashouts-Peoples' Transportation Customers	1,172,261	288,233.76	\$0.24588		
32 Cashouts-NCTS Program	1,060,226	294,362.16	\$0.27764		
33	600,000	164,510.86	\$0.27418		
34	33,260	11,780.03	\$0.35418		
35 TOTAL COMMODITY (Other)	11,019,561	7,486,471.57	\$0.67938		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
36 Demand (SNG)	21,123,090	926,321.23	\$0.04385		
37 Demand (SNG) - Capacity Release	(19,668,570)	(358,797.77)	\$0.01824		
38 Demand (SNG) - Feb'17 Accrual Adj.	0	0.68	\$0.00000		
39 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
40 Demand (FGT)	134,865,500	8,376,597.73	\$0.06211		
41 Temporary Relinquishment Credit - (FGT)	(55,947,380)	(4,128,215.34)	\$0.07379		
42 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518		
43 FGT- Feb'17 Accrual Adj.	0	0.17	\$0.00000		
44	2,500,000	54,000.00	\$0.02160		
45 Capacity Sales Reclass	0	18,800.02	\$0.00000		
46 Option Reservation Fees	400,000	22,072.00	\$0.05518		
47 Option Reservation Fees - Feb'17 Accrual Adj.	0	10,836.36	\$0.00000		
48 TOTAL DEMAND	101,872,640	5,953,822.08	\$0.05844		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
49 Administrative Costs	0	166,382.54	\$0.00000		
50 Legal	0	0.00	\$0.00000		
51 LNG/CNG	0	0.00	\$0.00000		
52 Odorant	0	48,272.48	\$0.00000		
53 TOTAL OTHER	0	214,655.02	\$0.00000		

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-17	Through	December-17	Page 1 of 1				
	CURRENT MONTH:	MARCH 2017	DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
			ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	AMOUNT	%	
			AMOUNT	%	AMOUNT	%	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,408,343	3,046,487	(\$4,361,855)	(\$1.43177)	\$19,632,030	\$8,521,288	(\$11,110,742)	(\$1.30388)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,659,683	6,173,507	513,824	\$0.08323	\$16,014,248	\$18,400,905	2,386,656	0.12970
3	TOTAL	13,068,026	9,219,994	(3,848,032)	(\$0.41736)	\$35,646,279	\$26,922,192	(8,724,087)	(0.32405)
4	FUEL REVENUES (NET OF REVENUE TAX)	9,555,226	9,219,994	(335,232)	(\$0.03636)	\$35,730,895	\$26,922,192	(8,808,703)	(0.32719)
5	TRUE-UP REFUND/(COLLECTION)	90,557	90,557	0	\$0.00000	\$271,671	\$271,671	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,645,783	9,310,551	(335,232)	(\$0.03601)	\$36,002,566	\$27,193,863	(8,808,703)	(0.32392)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,422,243)	90,557	3,512,800	\$38.79104	\$356,287	\$271,671	(84,616)	(0.31146)
8	INTEREST PROVISION-THIS PERIOD (21)	2,665	2,842	177	\$0.06217	\$6,558	\$4,508	(2,050)	(0.45481)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,804,990	4,316,436	(1,488,555)	(\$0.34486)	\$2,176,669.33	\$2,858,150	681,481	0.23843
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,557)	(90,557)	0	\$0.00000	(\$271,671)	(\$271,671)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,294,855	4,319,277	2,024,422	\$0.46869	\$2,267,843	\$7,179,093	4,911,250	0.68410
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$27,012	\$0	(27,012)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,294,855	4,319,277	2,024,422	0.46869	\$2,294,855	\$7,179,093	\$2,024,422	\$0.28199
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,804,990	4,316,436	(1,488,555)	(0.34486)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,292,190	4,316,436	2,024,245	0.46896				
15	TOTAL (13+14)	8,097,181	8,632,872	535,691	0.06205				
16	AVERAGE (50% OF 15)	4,048,590	4,316,436	267,845	0.06205				
17	INTEREST RATE - FIRST DAY OF MONTH	0.64	0.64	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.94	0.94	0	0.00000				
19	TOTAL (17+18)	1.580	1.580	0	0.00000				
20	AVERAGE (50% OF 19)	0.790	0.790	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.06583	0.06583	0	0.00000				
22	INTEREST PROVISION (16x21)	\$2,665	\$2,842	\$177	\$0.06217				

3

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 17 through DECEMBER 17

Mar'17

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Mar'17	FGT	PGS	FTS-1 COMM. PIPELINE	14,187,550		14,187,550		16,031.94			\$0.11
2	Mar'17	FGT	PGS	FTS-2 COMM. PIPELINE	2,895,220		2,895,220		3,271.62			\$0.11
3	Mar'17	FGT	PGS	FTS-1 DEMAND	69,289,560		69,289,560			3,437,119.10		\$4.96
4	Mar'17	FGT	PGS	FTS-2 DEMAND	12,728,560		12,728,560			738,924.79		\$5.81
5	Mar'17	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			499,983.50		\$10.75
6	Mar'17	FGT	PGS	NO NOTICE	7,285,000		7,285,000			34,822.30		\$0.48
7	Mar'17	SONAT	PGS	COMM. PIPELINE	703,810		703,810		4,419.98			\$0.63
8	Mar'17	SONAT	PGS	DEMAND	21,123,090		21,123,090			926,321.23		\$4.39
9	Mar'17	SONAT - CAPACITY RELEASE	PGS	DEMAND	(19,668,570)		(19,668,570)			(358,797.77)		\$1.82
10	Mar'17	SONAT	PGS	COMM. OTHER	(11,840)		(11,840)	(3,043.60)				\$25.71
11	Mar'17	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,717,790		4,717,790		10,048.76			\$0.21
12	Mar'17	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
13	Mar'17	GULFSTREAM PIPELINE	PGS	COMM. OTHER	4,300		4,300	1,254.92				\$29.18
14	Mar'17		PGS	COMM. OTHER	33,731		33,731	46,689.90				\$138.42
15	Mar'17		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
16	Mar'17		PGS	COMM. OTHER	22,160		22,160	13,428.76				\$60.60
17	Mar'17	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,172,261		1,172,261	288,233.76				\$24.59
18	Mar'17	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,060,226		1,060,226	294,362.16				\$27.76
19	Mar'17		PGS	COMM. OTHER	600,000		600,000	164,510.86				\$27.42
20	Mar'17		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
21	Mar'17		PGS	COMM. OTHER	478,000		478,000	146,057.00				\$30.56
22	Mar'17		PGS	COMM. OTHER	750,200		750,200	186,049.60				\$24.80
23	Mar'17		PGS	COMM. OTHER	68,000		68,000	19,822.00				\$29.15
24	Mar'17		PGS	COMM. OTHER	100,000		100,000	28,800.00				\$28.80
25	Mar'17		PGS	COMM. OTHER	2,356,000		2,356,000	602,429.20				\$25.57
26	Mar'17		PGS	COMM. OTHER	38,180		38,180	9,697.72				\$25.40
27	Mar'17		PGS	COMM. OTHER	756,400		756,400	224,127.00				\$29.63
28	Mar'17		PGS	COMM. OTHER	2,282,950		2,282,950	583,467.63				\$25.56
29	Mar'17		PGS	COMM. OTHER	1,550,000		1,550,000	399,125.00				\$25.75
30	Mar'17		PGS	COMM. OTHER	157,630		157,630	46,973.74				\$29.80
31	Mar'17		PGS	COMM. OTHER	648,400		648,400	190,172.80				\$29.33
32	Mar'17		PGS	COMM. OTHER	150,000		150,000	43,950.00				\$29.30
33	Mar'17		PGS	COMM. OTHER	2,471,870		2,471,870	644,102.03				\$26.06
34	Mar'17		PGS	COMM. OTHER	3,099,580		3,099,580	799,691.64				\$25.80
35	Mar'17		PGS	COMM. OTHER	144,800		144,800	42,884.40				\$29.62
36	Mar'17		PGS	COMM. OTHER	2,185,580		2,185,580	572,614.58				\$26.20
37	Mar'17		PGS	COMM. OTHER	828,800		828,800	243,259.60				\$29.35
38	Mar'17		PGS	COMM. OTHER	1,703,800		1,703,800	466,583.57				\$27.38
39	Mar'17		PGS	COMM. OTHER	844,000		844,000	250,938.00				\$29.73
40	Mar'17		PGS	COMM. OTHER	0		0	60,900.00				\$0.00
41	Mar'17		PGS	COMM. OTHER	0		0	64,800.00				\$0.00
42	Mar'17		PGS	COMM. OTHER	0		0	66,700.00				\$0.00
43	Mar'17		PGS	COMM. OTHER	0		0	13,895.00				\$0.00
44	Mar'17		PGS	COMM. OTHER	0		0	41,760.00				\$0.00
45	Total	**This report excludes prior month/period adjustments.			154,989,538	0	154,989,538	6,586,787.27	33,772.30	5,936,935.15	-	\$8.10

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Mar'17	Through	December-17		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	200	194	6,200	6,008	3.01500	3.11146
2	FGT	25309-Cs #11 Mt Vernon Zone 3	374	363	11,600	11,240	3.04000	3.13725
3	FGT	25309-Cs #11 Mt Vernon Zone 3	968	938	30,000	29,070	3.07000	3.16821
4	FGT	62410-Columbia Gulf-Lafayette FGT	110	106	3,400	3,295	2.91000	3.00310
5	FGT	62410-Columbia Gulf-Lafayette FGT	110	106	3,400	3,295	2.92000	3.01342
6	FGT	10258-Carnes Tn FGT (Rec)	323	313	10,000	9,690	2.88000	2.97214
7	FGT	62410-Columbia Gulf-Lafayette FGT	7,600	7,364	235,600	228,296	2.55700	2.63880
8	FGT	78499-Enbridge-Orange Co	123	119	3,818	3,700	2.54000	2.62126
9	FGT	10258-Carnes Tn FGT (Rec)	161	156	5,000	4,845	2.84000	2.93086
10	FGT	25309-Cs #11 Mt Vernon Zone 3	484	469	15,000	14,535	2.83500	2.92570
11	FGT	25309-Cs #11 Mt Vernon Zone 3	161	156	5,000	4,845	2.95000	3.04438
12	FGT	25309-Cs #11 Mt Vernon Zone 3	484	469	15,000	14,535	2.98000	3.07534
13	FGT	25309-Cs #11 Mt Vernon Zone 3	484	469	15,000	14,535	3.00000	3.09598
14	FGT	25309-Cs #11 Mt Vernon Zone 3	666	645	20,640	20,000	3.05000	3.14757
15	FGT	78533-Frisco Acadian	499	484	15,480	15,000	2.47000	2.54902
16	FGT	78533-Frisco Acadian	6,865	6,652	212,815	206,218	2.56200	2.64396
17	FGT	8774-Hpl-Texoma (Rec)	508	493	15,763	15,274	2.98000	3.07534
18	FGT	78499-Enbridge-Orange Co	258	250	8,000	7,752	2.80000	2.88958
19	FGT	78499-Enbridge-Orange Co	258	250	8,000	7,752	2.84500	2.93602
20	FGT	78499-Enbridge-Orange Co	258	250	8,000	7,752	2.90000	2.99278
21	FGT	78499-Enbridge-Orange Co	141	136	4,360	4,225	2.92000	3.01342
22	FGT	78499-Enbridge-Orange Co	258	250	8,000	7,752	2.97500	3.07018
23	FGT	78499-Enbridge-Orange Co	258	250	8,000	7,752	2.98000	3.07534
24	FGT	78499-Enbridge-Orange Co	161	156	5,000	4,845	2.99000	3.08566
25	FGT	78499-Enbridge-Orange Co	333	323	10,320	10,000	3.00000	3.09598
26	FGT	78499-Enbridge-Orange Co	166	161	5,160	5,000	3.01000	3.10630
27	FGT	23059-Trunkline-Manchester FGT	323	313	10,000	9,690	2.90000	2.99278
28	FGT	23059-Trunkline-Manchester FGT	238	230	7,365	7,137	2.92500	3.01858
29	FGT	78299-Egan Hub (Rec)/FGT Acadia	83	81	2,580	2,500	2.47000	2.54902
30	FGT	78299-Egan Hub (Rec)/FGT Acadia	166	161	5,160	5,000	2.80000	2.88958
31	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	484	15,002	15,000	3.02000	3.02030
32	FGT	78475-Tres Palacios Storage (Rec)	6,680	6,473	207,080	200,661	2.54700	2.62848
33	FGT	10240-Ngpl-Jefferson FGT	290	281	9,000	8,721	2.92000	3.01342
34	FGT	57391-Ngpl Vermilion	177	171	5,480	5,310	3.03000	3.12693
35	FGT	282-Sabine Pass Pit	6,100	5,911	189,100	183,238	2.56000	2.64190
36		SUBTOTAL	36,752	35,627	1,139,323	1,104,468	2.94203	3.03488

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 298,799 dth's nominated under FGT FTS-2 and 61,600 under FGT FTS.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Mar'17	Through	December-17		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
37	FGT	25309-Cs #11 Mt Vernon Zone 3	484	469	15,000	14,535	3.00000	3.09598
38	FGT	25309-Cs #11 Mt Vernon Zone 3	466	452	14,458	14,010	3.01000	3.10630
39	FGT	57391-Ngpl Vermilion	1,867	1,809	57,880	56,086	2.92000	3.01342
40	FGT	57391-Ngpl Vermilion	484	469	15,000	14,535	2.93000	3.02374
41	FGT	57391-Ngpl Vermilion	323	313	10,000	9,690	3.03000	3.12693
42	FGT	10114-Transco-St Helena FGT	140	136	4,337	4,203	2.88000	2.97214
43	FGT	10240-Ngpl-Jefferson FGT	3,000	2,907	93,000	90,117	2.57700	2.65944
44	FGT	25309-Cs #11 Mt Vernon Zone 3	548	531	17,000	16,473	2.82000	2.91022
45	FGT	25309-Cs #11 Mt Vernon Zone 3	323	313	10,000	9,690	2.92000	3.01342
46	FGT	62248-Bay Gas (Rec) Storage Company	1,290	1,250	40,000	38,760	3.02000	3.11662
47	FGT	62410-Columbia Gulf-Lafayette FGT	112	108	3,463	3,356	2.87000	2.96182
48	FGT	78533-Frisco Acadian	83	81	2,580	2,500	2.54000	2.62126
49	FGT	10258-Carnes Tn FGT (Rec)	323	313	10,000	9,690	2.93500	3.02890
50	FGT	25309-Cs #11 Mt Vernon Zone 3	645	625	20,000	19,380	2.83500	2.92570
51	FGT	25309-Cs #11 Mt Vernon Zone 3	387	375	12,000	11,628	2.98000	3.07534
52	FGT	25309-Cs #11 Mt Vernon Zone 3	671	650	20,800	20,155	3.02000	3.11662
53	FGT	25309-Cs #11 Mt Vernon Zone 3	697	675	21,600	20,930	3.07000	3.16821
54	Gulfstream	8205171-Williams Mobile Bay	5,000	4,915	155,000	152,365	2.57500	2.61953
55	Gulfstream	8205171-Williams Mobile Bay	484	476	15,000	14,745	2.93000	2.98067
56	Gulfstream	8205175-Destin	9,999	9,829	309,958	304,689	2.58000	2.62462
57	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTT	2,420	2,337	75,020	72,454	2.48000	2.56782
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71								
72								
73		SUBTOTAL	29,746	29,033	922,096	899,991	2.94203	3.01429
74		TOTAL	66,498	64,660	2,061,419	2,004,459	2.94203	3.02564

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 298,799 dth's nominated under FGT FTS-2 and 61,600 under FGT FTS-

6

ACTUAL FOR THE PERIOD OF:

JANUARY 17 through DECEMBER 17

	JAN	MAR	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 8,240,846	\$ 4,481,441	\$ 7,238,417									\$ 19,960,703
2	Transportation Costs	\$ 5,086,989	\$ 4,465,161	\$ 5,445,028									\$ 14,997,178
3	Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)	\$ 248,055									\$ (240,315)
4	Company Use	\$ (9,678)	\$ (551)	\$ (78,129)									\$ (88,358)
5	Administrative Costs	\$ 182,298	\$ 480,602	\$ 166,383									\$ 829,283
6	Odorant Charges	\$ 515	\$ 123,669	\$ 48,272									\$ 172,456
7	Legal	\$ (27,500)	\$ 42,830	\$ -									\$ 15,330
8	Total	\$ 13,023,020	\$ 9,555,232	\$ 13,068,026									\$ 35,646,277
PGA THERM SALES													
9	Residential	7,945,432	7,525,556	6,561,646									22,032,634
10	Commercial	3,873,627	3,902,333	3,458,596									11,234,556
11	Off System Sales	8,920,610	8,528,670	9,795,640									27,244,920
12	Total	20,739,669	19,956,559	19,815,882									60,512,110
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.74203	\$0.78023	\$0.78023									\$0.76750
14	Commercial	\$0.74203	\$0.78023	\$0.78023									\$0.76750
PGA REVENUES													
15	Residential	\$ 5,866,271	\$ 5,842,315	\$ 5,094,003									\$ 16,802,589
16	Commercial	\$ 2,947,764	\$ 3,244,700	\$ 2,053,878									\$ 8,246,342
17	Off System Sales	\$ 3,760,941	\$ 3,105,763	\$ 3,050,356									\$ 9,917,060
18	Cash Outs-Transportation Customers	\$ 231,205	\$ 516,047	\$ (9,482)									\$ 737,769
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)									\$ (340,000)
20	Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)	\$ (374,155)									\$ 304,683
21	Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924	\$ (146,041)									\$ 62,451
22	Total	\$ 13,487,232	\$ 12,688,437	\$ 9,555,226									\$ 35,730,895
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	332,207	333,331	336,038									333,859
24	Commercial	12,776	12,968	13,194									12,979
25	Off System Sales	6	9	8									8
26	Total	344,989	346,308	349,240									346,846

7

COMPANY: PEOPLES GAS SYSTEM	CONVERSION FACTOR CALCULATION	SCHEDULE A-6 Page 1 of 5
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.044									
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040									
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040									

8

PEOPLES GAS SYSTEM
 DOCKET NO. 170003-GU
 MONTHLY PGA
 FILED: APRIL 20, 2017

ORLANDO DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041									

TAMPA	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041									

LAKELAND	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0276	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045	1.041									

6

TRIANGLE:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0246									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042									
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041									

10

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243	1.0243	1.0233									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.048									
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041									
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041									

11

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17														
		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17	
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0236										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041										
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0246										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.042										
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0236										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041										