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April 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of March 2017.

Please note that FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 170001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of April 2017 to the following:

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By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: March 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

2 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

3 and asset optimization program.

4 ⁽³⁾ For Informational Purposes Only

5 ⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI

6 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500.861/12) - See Order No. PSC-16-0547-FOF-EI

7

8 NOTE: FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed

9 in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2017

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1		⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.											
2		⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program											
3		and asset optimization program.											
4		⁽³⁾ For Informational Purposes Only											
5		⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI											
6		⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI											
7													
8		NOTE: FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed											
9		in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.											
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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2017

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$222,684,268	\$230,759,653	(\$8,075,385)	(3.5%)	\$647,462,003	\$653,779,463	(\$6,317,460)	(1.0%)
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	(1)	0	(1)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	178,442	60,000	118,442	197.4%	710,905	180,000	530,905	294.9%
5	Fuel Cost of Power Sold (Per A6)	(5,961,454)	(6,709,912)	748,458	(11.2%)	(27,853,449)	(32,900,352)	5,046,903	(15.3%)
6	Gains from Off-System Sales (Per A6)	(1,697,456)	(827,784)	(869,672)	105.1%	(8,870,795)	(6,959,512)	(1,911,283)	27.5%
7	Fuel Cost of Stratified Sales	(361,826)	0	(361,826)	0.0%	(1,472,598)	0	(1,472,598)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	5,367,713	6,234,583	(866,870)	(13.9%)	17,263,841	22,248,902	(4,985,061)	(22.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	419,499	1,841,604	(1,422,105)	(77.2%)	(1,027,140)	6,058,331	(7,085,471)	(117.0%)
10	Energy Cost of Economy Purchases (Per A9)	571,934	558,000	13,934	2.5%	763,424	921,506	(158,082)	(17.2%)
11	Total Fuel Costs & Net Power Transactions	\$221,201,120	\$231,916,144	(\$10,715,024)	(4.6%)	\$626,976,190	\$643,328,338	(\$16,352,148)	(2.5%)
12									
13	Incremental Optimization Costs ⁽¹⁾								
14	Incremental Personnel, Software, and Hardware Costs	42,934	41,494	1,440	3.5%	119,642	117,487	2,155	1.8%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	166,096	158,860	7,236	4.6%	780,102	828,230	(48,128)	(5.8%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(12,046)	(15,925)	3,879	(24.4%)	(16,444)	(27,625)	11,181	(40.5%)
17	Total	196,984	184,429	12,555	6.8%	883,300	918,092	(34,792)	(3.8%)
18									
19	Dodd Frank Fees ⁽²⁾	375	375	0	0.0%	1,125	1,125	0	0.0%
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(40,728)	0	(40,728)	N/A	(106,310)	0	(106,310)	N/A
23	Inventory Adjustments	(651,667)	0	(651,667)	N/A	(468,062)	0	(468,062)	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$220,706,085	\$232,100,948	(\$11,394,863)	(4.9%)	\$627,286,243	\$644,247,555	(\$16,961,312)	(2.6%)
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	7,490,831,223	7,669,193,305	(178,362,082)	(2.3%)	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)
29	Sale for Resale (excluding Stratified Sales)	378,655,147	415,216,365	(36,561,218)	(8.8%)	1,215,919,940	1,231,594,646	(15,674,706)	(1.3%)
30	Sub-Total Sales	7,869,486,370	8,084,409,670	(214,923,300)	(2.7%)	24,165,854,470	25,164,547,496	(998,693,026)	(4.0%)
31	Total Sales	7,869,486,370	8,084,409,670	(214,923,300)	(2.7%)	24,165,854,470	25,164,547,496	(998,693,026)	(4.0%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	95.18831%	94.86399%	0.32432%	0.3%	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	205,804,680	215,579,079	(9,774,399)	(4.5%)	631,666,514	672,749,235	(41,082,721)	(6.1%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(6,620,921)	(6,620,922)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2017

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽³⁾	(2,636,272)	(2,636,272)	(0)	0.0%	(7,908,816)	(7,908,816)	0	0.0%
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	1,893,481	1,893,481	0	0.0%
3	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(41,708)	(41,708)	0	(0.0%)	(125,125)	(125,125)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	\$201,550,886	\$211,325,285	(\$9,774,399)	(4.6%)	\$618,905,132	\$659,987,853	(\$41,082,721)	(6.2%)
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$220,706,085	\$232,100,948	(\$11,394,863)	(4.9%)	\$627,286,243	\$644,247,555	(\$16,961,312)	(2.6%)
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	220,706,085	232,100,948	(11,394,863)	(4.9%)	627,286,243	644,247,555	(16,961,312)	(2.6%)
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.18831%	94.86399%	0.32432%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$210,407,825	\$220,517,096	(\$10,109,271)	(4.6%)	\$596,686,257	\$613,547,270	(\$16,861,013)	(2.7%)
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$8,856,938)	(\$9,191,811)	\$334,873	(3.6%)	\$22,218,875	\$46,440,583	(\$24,221,708)	(52.2%)
10	Interest Provision for the Month (Line 27)	(11,282)	0	(11,282)	N/A	(45,802)	0	(45,802)	N/A
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	8,971,557	33,562,658	(24,591,102)	(73.3%)	(26,483,684)	(26,483,684)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
13	Unamortized Balance of Vendor Settlement Refund	6,311,603	6,311,603	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(1,893,481)	(1,893,481)	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	6,620,921	6,620,922	(1)	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$20,789,766)	\$32,258,265	(\$53,048,030)	(164.4%)	(\$20,789,766)	\$32,258,264	(\$53,048,030)	(164.4%)
17									
18	Interest Provision								
19	Beginning True-up Amount (Lns 10+11+12)	(\$13,497,359)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$20,778,484)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$34,275,843)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 20)	(\$17,137,921)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.64000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.94000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 22+23)	1.58000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 24)	0.79000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 25/11)	0.06583%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 21 x Line 26)	(\$11,282)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

30 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

31 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

33 ⁽³⁾ Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

34 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

35 ⁽⁵⁾ Line 6 x Line 7 x 1.00153

37 NOTE: 1) Amounts may not agree to the General Ledger due to rounding.

38 2) FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Babcock PV Solar</u>												
2	Solar		16,131					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		29.0	N/A	29.0	N/A						
	<u>Cape Canaveral 3</u>												
5	Light Oil		79					88	5.917	521	8,275	10.4480	94.03
6	Gas		600,079					3,845,158	1.026	3,945,132	15,231,427	2.5382	3.96
7	Plant Unit Info	1,253		66.4	79.2	66.4	6,574						
	<u>Indiantown FPL</u>												
9	Coal		(477)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	0	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
	<u>Citrus PV Solar</u>												
13	Solar		16,259					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		29.2	N/A	29.2	N/A						
	<u>Desoto Solar</u>												
16	Solar		4,812					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		25.9	N/A	26.2	N/A						
	<u>Fort Myers 1-12</u>												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	99		0.0	100.0	0.0	0						
	<u>Fort Myers 2</u>												
22	Gas		411,042					3,025,961	1.024	3,098,584	11,963,062	2.9104	3.95
23	Plant Unit Info	1,681		37.6	64.9	60.2	7,538						
	<u>Fort Myers 3A</u>												
25	Light Oil		1,060					1,658	5.778	9,580	168,456	15.8981	101.60
26	Gas		1,110					10,212	1.024	10,457	40,373	3.6359	3.95
27	Plant Unit Info	186		1.7	100.0	66.5	9,234						
	<u>Fort Myers 3B</u>												
29	Light Oil		285					596	5.778	3,444	60,555	21.2473	101.60
30	Gas		946					11,604	1.024	11,882	45,874	4.8493	3.95
31	Plant Unit Info	186		0.9	100.0	58.4	12,450						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Fort Myers 3C</u>												
2	Light Oil		1,534					2,333	5.778	13,480	234,496	15.2866	100.51
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	411		1.0	100.0	120.9	8,787						
	<u>Fort Myers 3D</u>												
6	Light Oil		2,498					4,247	5.778	24,539	426,877	17.0867	100.51
7	Gas		13,369					132,279	1.024	135,454	522,963	3.9118	3.95
8	Plant Unit Info	411		10.3	89.91	80.4	10,083						
	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		10					224	1.020	228	880	8.8027	3.94
12	Plant Unit Info	59		0.0	100.0	11.1	22,800						
	<u>Lauderdale 4</u>												
14	Light Oil		48,341					73,193	5.537	405,270	8,469,133	17.5194	115.71
15	Gas		121,613					1,005,326	1.020	1,025,433	3,959,008	3.2554	3.94
16	Plant Unit Info	448		53.1	95.4	67.6	8,418						
	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		74,526					649,639	1.020	662,632	2,558,300	3.4328	3.94
20	Plant Unit Info	448		23.3	98.8	42.5	8,891						
	<u>Lauderdale 6A</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		2,170					23,003	1.020	23,463	90,586	4.1745	3.94
24	Plant Unit Info	213		1.4	100.0	83.0	10,812						
	<u>Lauderdale 6B</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		4,389					44,576	1.020	45,468	175,544	3.9996	3.94
28	Plant Unit Info	213		2.8	100.0	92.6	10,360						
	<u>Lauderdale 6C</u>												
30	Light Oil		475					910	N/A	5,245	69,862	14.6984	76.77
31	Gas		2,032					21,981	1.020	22,421	86,563	4.2606	3.94
32	Plant Unit Info	213		1.6	100.0	76.2	11,036						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		188					2,549	1.020	2,600	10,038	5.3394	3.94
4	Plant Unit Info	213		0.1	100.0	47.6	13,830						
	<u>Lauderdale 6E</u>												
6	Light Oil		2,314					4,283	N/A	24,687	328,811	14.2115	76.77
7	Gas		1,835					19,198	1.020	19,582	75,602	4.1194	3.94
8	Plant Unit Info	213		2.7	100.0	72.9	10,670						
	<u>Manatee 1</u>												
10	Heavy Oil		2,247					3,997	6.329	25,294	293,705	13.0739	73.49
11	Gas		93,807					1,106,390	1.022	1,131,062	4,366,822	4.6551	3.95
12	Plant Unit Info	797		16.6	100.0	30.0	12,039						
	<u>Manatee 2</u>												
14	Heavy Oil		1,946					3,373	6.329	21,345	247,847	12.7336	73.49
15	Gas		95,926					1,095,283	1.022	1,119,708	4,322,986	4.5066	3.95
16	Plant Unit Info	797		16.9	89.8	31.0	11,659						
	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		443,648					3,023,465	1.022	3,090,888	11,933,349	2.6898	3.95
20	Plant Unit Info	1,166		54.9	59.8	54.9	6,967						
	<u>Manatee PV Solar</u>												
22	Solar		16,694					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.0	N/A	30.2	N/A						
	<u>Martin 1</u>												
25	Heavy Oil		216					370	6.369	2,357	28,234	13.1015	76.29
26	Gas		60,145					698,386	1.020	712,354	2,750,267	4.5728	3.94
27	Plant Unit Info	812		10.2	97.3	30.7	11,841						
	<u>Martin 2</u>												
29	Heavy Oil		210					395	6.369	2,518	30,156	14.3464	76.29
30	Gas		71,441					929,771	1.020	948,366	3,661,466	5.1252	3.94
31	Plant Unit Info	784		12.6	100.0	32.7	13,271						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Martin 3</u>												
2	Gas		241,686					1,746,034	1.021	1,782,352	6,881,332	2.8472	3.94
3	Plant Unit Info	496		69.8	100.0	70.4	7,375						
	<u>Martin 4</u>												
5	Gas		215,842					1,593,821	1.021	1,626,972	6,281,439	2.9102	3.94
6	Plant Unit Info	496		67.4	94.2	72.2	7,538						
	<u>Martin 8</u>												
8	Light Oil		(1,062)					0	N/A	0	0	0.0000	0.00
9	Gas		(1,062)					14,541	1.021	14,843	57,306	5.3961	3.94
10	Plant Unit Info	1,226		(0.3)	0.8	0.0	N/A						
	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		102,126					763,436	1.020	778,705	3,006,436	2.9438	3.94
14	Plant Unit Info	1,270		11.2	15.7	60.0	7,625						
	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		671,266					4,341,582	1.020	4,428,414	17,097,290	2.5470	3.94
18	Plant Unit Info	1,253		74.3	93.0	74.3	6,597						
	<u>Sanford 4</u>												
20	Gas		463,019					3,344,100	1.026	3,431,047	13,246,640	2.8609	3.96
21	Plant Unit Info	1,030		65.3	97.9	65.3	7,410						
	<u>Sanford 5</u>												
23	Gas		457,808					3,283,631	1.026	3,369,005	13,007,107	2.8412	3.96
24	Plant Unit Info	1,030		64.5	94.8	64.5	7,359						
	<u>Scherer 4</u>												
26	Light Oil		1					2	5.817	12	136	13.6440	68.22
27	Coal ⁽¹⁾⁽⁵⁾		276,629					3,085,597	-	3,085,597	7,461,782	2.6974	2.42
28	Plant Unit Info ⁽³⁾⁽⁴⁾	626		65.1	100.0	65.1	11,154						
	<u>St Johns #1</u>												
30	Coal ⁽¹⁾		1,058					690	19.052	13,146	55,573	5.2527	80.54
31	Gas		364					4,520	-	4,520	30,133	8.2828	6.67
32	Plant Unit Info ⁽³⁾⁽⁴⁾	130		0.6	3.6	41.7	12,423						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>St Johns #2</u>												
2	Coal ⁽¹⁾		48,743					24,352	21.694	528,301	1,961,372.91	4.0239	80.54
3	Gas		214					2,322	-	2,322	15,471	7.2226	6.66
4	Plant Unit Info ⁽³⁾⁽⁴⁾	130		51.8	99.4	52.0	10,838						
	<u>St Lucie 1</u>												
6	Nuclear		747,061					7,648,409	-	7,648,409	4,833,626	0.6470	0.63
7	Plant Unit Info	1,003		102	100.0	102.5	10,238						
	<u>St Lucie 2</u>												
9	Nuclear		114,223					1,484,171	-	1,484,171	870,386	0.7620	0.59
10	Plant Unit Info	860		18.4	19.3	82.2	10,979						
	<u>Space Coast</u>												
12	Solar		1,871					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		25.2	N/A	25.2	N/A						
	<u>Turkey Point 3</u>												
15	Nuclear		348,713					3,770,570	-	3,770,570	3,823,952	1.0966	1.01
16	Plant Unit Info	839		57.9	56.3	103.0	10,813						
	<u>Turkey Point 4</u>												
18	Nuclear		626,133					6,697,542	-	6,697,542	4,150,728	0.6629	0.62
19	Plant Unit Info	848		102.6	100.0	102.6	10,697						
	<u>Turkey Point 5</u>												
21	Light Oil		306					370	5.774	2,136	39,518	12.9059	106.81
22	Gas		614,926					4,206,876	1.020	4,291,014	16,566,814	2.6941	3.94
23	Plant Unit Info	1,163		74.5	96.5	74.5	6,978						
	<u>WCEC 01</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		559,688					3,935,520	1.021	4,017,379	15,510,360	2.7713	3.94
27	Plant Unit Info	1,205		64.8	84.9	67.0	7,178						
	<u>WCEC 02</u>												
29	Light Oil		574					694	5.755	3,994	79,061	13.7617	113.92
30	Gas		687,131					4,679,740	1.021	4,777,079	18,443,421	2.6841	3.94
31	Plant Unit Info	1,215		79.0	100.0	79.0	6,952						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	96,925
3	MCF	47,881,828
4	MMBTU (Coal - Scherer)	3,085,597
5	Tons (Coal - SJRPP)	25,042
6	MMBTU (Nuclear)	19,600,692
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,151
9	Fuel Cost Per KWH (Cents/KWH)	2.4960
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	MONTH OF MARCH 2017								
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	3,011,192	3,876,809	(865,617)	(22)	7,740,625	11,630,427	(3,889,802)	(33)	
45 U. COST (\$/MMBTU)	2.3556	2.2645	0.0911	4.0000	2.4085	2.2705	0.1380	6.1000	
46 AMOUNT (\$)	7,093,201	8,779,000	(1,685,799)	(19)	18,643,554	26,407,000	(7,763,446)	(29)	
47 BURNED									
48 UNITS (MMBTU)	3,085,597	4,232,129	(1,146,532)	(27)	8,645,637	11,722,674	(3,077,037)	(26)	
49 U. COST (\$/MMBTU)	2.3828	2.2979	0.0849	3.7000	2.3802	2.3240	0.0562	2.4000	
50 AMOUNT (\$)	7,352,484	9,724,950	(2,372,466)	(24)	20,578,090	27,243,843	(6,665,753)	(25)	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	5,977,618	5,289,565	688,053	13	5,977,618	5,289,565	688,053	13	
53 U. COST (\$/MMBTU)	2.3866	2.2979	0.0887	3.9000	2.3866	2.2979	0.0887	3.9000	
54 AMOUNT (\$)	14,266,200	12,155,000	2,111,200	17	14,266,200	12,155,000	2,111,200	17	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	49,741,792	-	49,741,792	100	132,753,339	-	132,753,339	100	
59 U. COST (\$/MMBTU)	3.9329	-	3.9329	100.0000	4.3635	-	4.3635	100.0000	
60 AMOUNT (\$)	195,628,039	-	195,628,039	100	579,266,973	-	579,266,973	100	
61 BURNED									
62 UNITS (MMBTU)	48,946,918	46,899,039	2,047,879	4	132,232,070	128,840,175	3,391,895	3	
63 U. COST (\$/MMBTU)	3.9977	4.3084	(0.3107)	(7.2000)	4.3718	4.3719	(0.0001)	-	
64 AMOUNT (\$)	195,675,347	202,061,684	(6,386,337)	(3)	578,097,065	563,282,614	14,814,451	3	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	2,892,537	-	2,892,537	100	2,892,537	-	2,892,537	100	
67 U. COST (\$/MMBTU)	2.9201	-	2.9201	100.0000	2.9201	-	2.9201	100.0000	
68 AMOUNT (\$)	8,446,358	-	8,446,358	100	8,446,358	-	8,446,358	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	19,600,692	21,424,632	(1,823,940)	(9)	70,067,905	73,556,806	(3,488,901)	(5)	
73 U. COST (\$/MMBTU)	0.6979	0.6425	0.0554	8.6000	0.6512	0.6481	0.0031	0.5000	
74 AMOUNT (\$)	13,678,693	13,764,482	(85,789)	(1)	45,626,529	47,671,385	(2,044,856)	(4)	
75 BURNED	PROPANE								
76 UNITS (GAL)	580	-	580	100	3,287	-	3,287	100	
77 UNIT COST (\$/GAL)	2.7983	-	2.7983	100.0000	3.5534	-	3.5534	100.0000	
78 AMOUNT (\$)	1,623	-	1,623	100	11,680	-	11,680	100	
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	CURRENT MONTH AND		PERIOD-TO-DATE.				

**SCHEDULE A - NOTES
MARCH 2017**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(1,915)	(\$140,741.98)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
282	\$21,538.84	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(1,633)	(\$119,203.14)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (1,633)	(\$119,203.14)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
-	\$ -	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17		
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: March 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								1,697,456
3	Third-Party Transmission Costs								(35,481)
4	Variable Power Plant O&M Costs Attributable to Sales								(166,096)
5	Net Gain from off System Sales (\$)								1,495,879
6									
7	<u>Other Estimate</u>								
8	Gain from off System Sales \$								827,784
9	Variable Power Plant O&M Costs Attributable to Sales								(158,860)
10	Total								668,924
11									
12	<u>Current Month</u>								
13	Actual		311,229	311,229	1.915	2.704	5,961,454	8,415,447	1,495,879
14	Estimate		298,626	298,626	2.247	2.753	6,709,912	8,221,512	668,924
15	Difference		12,603	12,603	(0.331)	(0.049)	(748,458)	193,935	826,955
16	Difference (%)		4.2%	4.2%	(14.8%)	(1.8%)	(11.2%)	2.4%	123.6%
17									
18	<u>Period To Date</u>								
19	Actual		1,347,768	1,347,768	2.067	2.945	27,853,449	39,697,411	8,047,147
20	Estimate		1,431,629	1,431,629	2.298	3.008	32,900,352	43,056,952	6,131,282
21	Difference		(83,861)	(83,861)	(0.231)	(0.062)	(5,046,903)	(3,359,540)	1,915,865
22	Difference (%)		(5.9%)	(5.9%)	(10.1%)	(2.1%)	(15.3%)	(7.8%)	31.2%
23									
24									
25									
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35									

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		96,059	0	96,059	96,059	0	96,059	3.719	\$3,572,208	\$0	\$3,572,208
3	St Lucie Reliability		5,990	0	5,990	5,990	0	5,990	0.755	\$45,248	\$0	\$45,248
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.689	\$933,144	\$0	\$933,144
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.233	\$1,683,983	\$0	\$1,683,983
6	Total Estimated		179,426	0	179,426	179,426	0	179,426	3.475	\$6,234,583	\$0	\$6,234,583
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	0	(9,983)	(9,983)	0	(9,983)	(9,983)	0.712	\$0	(\$71,091)	(\$71,091)
10	Jacksonville Electric Authority UPS	UPS	86,245	0	86,245	86,245	0	86,245	4.381	\$3,829,909	(\$51,270)	\$3,778,638
11	OUC (SL 2)	SL 2	0	(6,904)	(6,904)	0	(6,904)	(6,904)	0.833	\$0	(\$57,498)	(\$57,498)
12	Solid Waste Authority 40MW	PPA	16,786	(1,503)	15,283	16,786	(1,503)	15,283	1.727	\$289,354	(\$25,469)	\$263,885
13	Solid Waste Authority 70MW	PPA	47,232	1,661	48,892	47,232	1,661	48,892	2.973	\$1,403,224	\$50,555	\$1,453,779
14	Total Actual		150,263	(16,729)	133,534	150,263	(16,729)	133,534	4.020	\$5,522,486	(\$154,773)	\$5,367,713

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2017

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	133,534	133,534	4.020	\$5,367,713
3	Estimate	179,426	179,426	3.475	\$6,234,583
4	Difference	(45,892)	(45,892)	0.5450	(\$866,870)
5	Difference (%)	(25.6%)	(25.6%)	15.7%	(13.9%)
6					
7	<u>Year to Date</u>				
8	Actual	552,459	552,459	3.125	\$17,263,841
9	Estimate	689,648	689,648	3.226	\$22,248,902
10	Difference	(137,189)	(137,189)	(0.1012)	(\$4,985,061)
11	Difference (%)	(19.9%)	(19.9%)	(3.1%)	(22.4%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Mar-17

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	375	375	-	-	-	-	-	-	-	-	-
2	40	40	40	-	-	-	-	-	-	-	-	-
3	70	70	70	-	-	-	-	-	-	-	-	-
Total	485	485	485	-	-	-	-	-	-	-	-	-

2017 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,766,501	6,108,331	7,331,333	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	19,206,165 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-EI

Date: April 20, 2017

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center