



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

April 20, 2017

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 170003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **March 2017** Purchase Gas Adjustment filing for Florida Public Utilities in addition to Revised Page 3a for February 2017.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

A handwritten signature in blue ink that reads "Michelle D. Napier".

Michelle D. Napier  
Manager, Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley  
Kira Lake  
SJ 80-445, 2017 PGA Filings



FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN (1) ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 4,042	\$ 184,209	\$ 180,167	97.81	\$ 12,456	\$ 665,241	\$ 652,785	98.13
2	NO NOTICE SERVICE	\$ 5,853	\$ 588	\$ (5,265)	-895.43	\$ 21,101	\$ 2,119	\$ (18,982)	-895.81
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 603,331	\$ 3,103,023	\$ 2,499,692	80.56	\$ 3,599,152	\$ 10,125,081	\$ 6,525,929	64.45
5	DEMAND	\$ 1,198,026	\$ 658,562	\$ (539,464)	-81.92	\$ 3,547,321	\$ 1,948,498	\$ (1,598,823)	-82.05
6	OTHER	\$ 30,493	\$ 8,083	\$ (22,410)	-277.25	\$ 46,939	\$ 24,249	\$ (22,690)	-93.57
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,841,745	\$ 3,954,465	\$ 2,112,720	53.43	\$ 7,226,969	\$ 12,765,188	\$ 5,538,219	43.39
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 820	\$ 900	\$ 80	8.89	\$ 2,567	\$ 3,200	\$ 633	19.78
14	TOTAL THERM SALES	\$ 2,404,902	\$ 3,953,565	\$ 1,548,663	39.17	\$ 7,886,944	\$ 12,761,988	\$ 4,875,044	38.20
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	3,360,720	4,085,250	724,530	17.74	9,803,320	13,234,040	3,430,720	25.92
16	NO NOTICE SERVICE	1,224,500	0	(1,224,500)	-	4,414,500	0	(4,414,500)	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	2,308,274	4,085,250	1,776,976	43.50	8,663,172	13,234,040	4,570,868	34.54
19	DEMAND	13,151,007	2,184,260	(10,966,747)	-502.08	35,939,741	6,341,400	(29,598,341)	-466.75
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,308,274	4,085,250	1,776,976	43.50	8,663,172	13,234,040	4,570,868	34.54
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	970	1,146	176	15.40	3,092	4,130	1,038	25.14
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,413,243	4,084,104	670,861	16.43	10,681,727	13,229,910	4,569,830	34.54
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.120	4.509	4.389	97.34	0.127	5.027	4.900	97.47
29	NO NOTICE SERVICE	(2/16) 0.478	0.000	(0.478)	-	0.478	0.000	(0.478)	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 26.138	75.957	49.819	65.59	41.545	76.508	34.963	45.70
32	DEMAND	(5/19) 9.110	30.150	21.040	69.78	9.870	30.727	20.857	67.88
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 79.789	96.799	17.010	17.57	83.422	96.457	13.035	13.51
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 84.575	78.534	(6.041)	-7.69	83.036	77.482	(5.554)	-7.17
40	TOTAL COST OF THERM SOLD	(11/27) 53.959	96.826	42.867	44.27	67.657	96.487	28.830	29.88
41	TRUE-UP	(E-2) 0.836	0.836	0.000	0.00	0.836	0.836	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 54.795	97.662	42.867	43.89	68.493	97.323	28.830	29.62
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 55.07062	98.15324	43.083	43.89	68.83752	97.81253	28.975	29.62
45	PGA FACTOR ROUNDED TO NEAREST .001	55.071	98.153	43.082	43.89	68.838	97.813	28.975	29.62

(1) 2016 Projections have been revised to be consistent with the August 19th filing

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017**  
**CURRENT MONTH: Mar-17**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,214,920	3,515.87	0.109
2 No Notice Commodity Adjustment - System Supply	122,770	501.74	0.409
3 Commodity Pipeline - Scheduled FTS -	23,030	24.22	0.105
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,360,720	4,041.83	0.120
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,525,284	976,261.05	27.693
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	(1,217,010)	(378,000.43)	0.000
21 Imbalance Cashout - Other Shippers	0	5,070.45	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,308,274	603,331.07	26.138
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	11,515,345	847,597.71	7.361
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	1,611,478	329,869.30	20.470
29 Other - Marlin	0	15,950.00	0.000
30 Other - Teco	24,184	4,609.10	19.058
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	13,151,007	1,198,026.11	9.110
<b>OTHER</b>			
33 Company Use of Natural Gas	0	105.93	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	131.25	0.000
38 Other	0	25,256.07	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 TOTAL OTHER	0	30,493.25	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
18 Commodity Other - Scheduled FTS - OSSS	Dekatherms	Unit Cost	Amount
	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
February 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		February 2017 ACTUAL				January 2017 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$4,302.51	2,793,840	\$3,157.99	2,794,680	000363814		(\$1,144.52)	840
COMMODITY (PIPELINE)	FGT	\$849.46	551,600	\$623.31	551,600	000363688		(\$226.15)	0
COMMODITY (PIPELINE)	FGT	\$118.58	77,000	\$87.01	77,000	000363674		(\$31.57)	0
COMMODITY (PIPELINE)	FGT	\$118.58	77,000	\$87.01	77,000	000363680		(\$31.57)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$1,174.43)	(762,620)	(\$861.76)	(762,620)	000363880		\$312.67	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$4,214.70</b>	<b>2,736,820</b>	<b>\$3,093.56</b>	<b>2,737,660</b>			<b>(\$1,121.14)</b>	<b>840</b>
NO NOTICE	FGT	\$6,357.40	1,330,000	\$6,357.40	1,330,000	000363813		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$6,357.40</b>	<b>1,330,000</b>	<b>\$6,357.40</b>	<b>1,330,000</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$465,006.80)	(1,001,300)	(\$494,420.93)	(1,396,470)	FGT CICO Rpt		(\$29,414.13)	(395,161)
COMMODITY (OTHER)	FGT (refund)	(\$2,751.64)	0	(\$2,751.64)	0	FGT Refund		\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$58,853.48	0	\$58,853.48	0	374557-0117		\$0.00	0
COMMODITY (OTHER)	FCG	(\$12,183.39)	0	(\$12,183.39)	0	201703-189545		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,226,609.83	3,499,760	\$1,226,609.83	3,499,760	81245		\$0.00	0
COMMODITY (OTHER)	PESCO	\$124,023.09	294,000	\$124,023.09	294,000	0217-376281		\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$25,385.52	31,645	\$25,385.52	31,645	211012145184-0217		\$0.00	0
COMMODITY (OTHER)	PGS	\$3,042.78	3,793	\$2,064.70	2,574	211012145440-0217		(\$978.08)	(1,219)
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$957,972.87</b>	<b>2,827,889</b>	<b>\$927,580.66</b>	<b>2,431,509</b>			<b>(\$30,392.21)</b>	<b>(396,380)</b>
DEMAND	FGT	276,744.88	4,129,440	\$276,744.88	4,129,440	000363813		\$0.00	0
DEMAND	FGT	97,365.92	1,493,800	\$97,365.92	1,493,800	000363687		\$0.00	0
DEMAND	FGT	4,248.86	77,000	\$4,248.86	77,000	000363673		\$0.00	0
DEMAND	FGT	5,018.86	77,000	\$5,018.86	77,000	000363679		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	77,034.94	1,181,880	\$77,034.94	1,181,880	000363617		\$0.00	0
DEMAND	FGT	266,560.00	2,240,000	\$266,560.00	2,240,000	000363620		\$0.00	0
DEMAND	FCG	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	16,989.11	140,121	\$16,967.41	140,121	201703-188447		(\$21.70)	0
DEMAND	FCG	27,400.72	197,128	\$27,365.72	197,128	201703-188448		(\$35.00)	0
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27761		\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	210,372.63	157,346	\$210,372.63	1,628,710	375223-0217		\$0.00	1,471,364
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	117,903.20	0	\$117,903.20	0	428663-0217		\$0.00	0
DEMAND	PGS	5,088.14	31,645	\$5,088.14	31,645	211012145184-0217		\$0.00	0
DEMAND	PGS	741.88	3,793	\$551.63	2,574	211012145440-0217		(\$190.25)	(1,219)
DEMAND	PGS	303.82	0	\$418.33	0	211012145697-0217		\$114.51	0
<b>DEMAND TOTAL</b>		<b>1,121,722.96</b>	<b>9,729,153</b>	<b>1,121,590.52</b>	<b>11,199,298</b>			<b>(132.44)</b>	<b>1,470,145</b>
OTHER	FPUC	\$79.68	0	\$79.68	0	Gas Expense 0217		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1114		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1115		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,079.68</b>	<b>0</b>	<b>\$5,079.68</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
February 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	February 2017 ACCRUAL		February 2017 ACTUAL			February 2017 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$43.55	28,280	\$31.01	27,440	000363814		(\$12.54)	(840)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$43.55</b>	<b>28,280</b>	<b>\$31.01</b>	<b>27,440</b>			<b>(\$12.54)</b>	<b>(840)</b>
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT (FT MEADE)	(\$4,287.70)	(16,140)	(\$4,287.70)	(16,140)	409878-0217		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$9,632.17	27,400	\$9,632.17	27,400	81245		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$5,344.47</b>	<b>11,260</b>	<b>\$5,344.47</b>	<b>11,260</b>			<b>\$0.00</b>	<b>0</b>
DEMAND	FGT	\$9,919.16	179,760	\$9,919.16	179,760	000363813		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$850.96	0	\$850.96	0	375223-0217		\$0.00	0
DEMAND	PPC	\$476.92	0	\$476.92	0	428663-0217		\$0.00	0
DEMAND	TECO	\$0.98	0	\$1.69	0	211012145697-0217		\$0.71	0
DEMAND	FCG	\$54.75	0	\$68.63	0	201703-188447		\$13.88	0
DEMAND	FCG	\$88.31	0	\$110.69	0	201703-188448		\$22.38	0
<b>DEMAND TOTAL</b>		<b>\$11,391.08</b>	<b>179,760</b>	<b>\$11,428.05</b>	<b>179,760</b>			<b>\$36.97</b>	<b>0</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 March 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	March 2017 ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$3,756.66	2,439,390	Accrual
COMMODITY (PIPELINE)	FGT	\$925.68	601,090	Accrual
COMMODITY (PIPELINE)	FGT	\$133.67	86,800	Accrual
COMMODITY (PIPELINE)	FGT	\$133.67	86,800	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	Accrual
COMMODITY (PIPELINE)	FGT	\$189.07	122,770	Accrual
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$5,138.75</b>	<b>3,336,850</b>	
NO NOTICE	FGT	\$5,853.11	1,224,500	000364272
<b>NO NOTICE TOTAL</b>		<b>\$5,853.11</b>	<b>1,224,500</b>	
ALERT DAY	FGT	\$0.00	0	
ALERT DAY	INDIANTOWN	\$0.00	0	
ALERT DAY		\$0.00	0	
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT	(\$345,549.40)	(810,509)	Accrual
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$5,070.45	0	374557-0217
COMMODITY (OTHER)	FCG	(\$10,674.14)	0	201702-187922
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$871,281.10	3,214,470	Accrual
COMMODITY (OTHER)	PESCO	\$89,946.22	263,500	0317-376281
COMMODITY (OTHER)	BP	\$0.00	0	
COMMODITY (OTHER)	PGS	\$18,314.80	22,829	211012145184 0317
COMMODITY (OTHER)	PGS	\$2,064.70	2,574	Accrual
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$630,453.73</b>	<b>2,692,864</b>	
DEMAND	FGT	327,541.67	5,935,880	000364272
DEMAND	FGT	135,560.63	2,079,790	000364149
DEMAND	FGT	4,789.62	86,800	000364135
DEMAND	FGT	5,657.62	86,800	000364141
DEMAND	FGT	0.00	0	
DEMAND	FGT	15,572.14	238,910	000364079
DEMAND	FGT	295,120.00	2,480,000	000364082
DEMAND		0.00	0	
DEMAND	FCG	19,055.95	159,557	Accrual
DEMAND	FCG	33,148.47	248,588	Accrual
DEMAND	MARLIN	15,950.00	0	Accrual
DEMAND	MARLIN	0.00	0	
DEMAND	PPC	210,626.68	140,114	375223-Accrual
DEMAND	PPC	0.00	0	Accrual
DEMAND	PPC	118,045.58	0	428663-Accrual
DEMAND	PGS	3,712.48	22,829	211012145184 0317
DEMAND	PGS	551.63	2,574	Accrual
DEMAND	PGS	418.33	0	Accrual
<b>DEMAND TOTAL</b>		<b>1,185,750.80</b>	<b>11,481,842</b>	
OTHER	FPUC	\$105.93	0	per Acct
OTHER	CARDINAL TECH	\$2,500.00	0	1116
OTHER	CARDINAL TECH	\$2,500.00	0	Accrual
OTHER	GUNSTER	\$131.25	0	
OTHER	STREAMSONG	\$25,256.07	0	1080CD-0217
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$30,493.25</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FLORIDA PUBLIC UTILITIES COMPANY  
 March 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	March 2017 ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$36.76	23,870	Accrual
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$36.76</b>	<b>23,870</b>	
NO NOTICE		\$0.00	0	
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
ALERT DAY	FGT	\$0.00	0	
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT (FT MEADE)	(\$3,036.90)	(11,340)	409878-0317
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	0
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$6,306.45	23,130	Accrual
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$3,269.55</b>	<b>11,790</b>	
DEMAND	FGT	\$10,981.92	199,020	000364272
DEMAND		\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$767.11	0	375223-Accrual
DEMAND	PPC	\$429.93	0	428663-Accrual
DEMAND	TECO	\$1.69	0	Accrual
DEMAND	FCG	\$69.40	0	Accrual
DEMAND	FCG	\$120.73	0	Accrual
DEMAND		\$0.00	0	
<b>DEMAND TOTAL</b>		<b>\$12,370.78</b>	<b>199,020</b>	
OTHER		\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)	0	\$0.00	0	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

			CURRENT MONTH: MARCH				YEAR-TO-DATE			
			ACTUAL	ESTIMATE (1)	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	603,331	\$ 3,103,023	\$ 2,499,692	80.6	3,599,152	\$ 10,125,081	\$ 6,525,929	64.5
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	1,238,414	\$ 851,442	\$ (386,972)	(45.5)	3,627,816	\$ 2,640,107	\$ (987,709)	(37.4)
3	TOTAL COST		1,841,745	\$ 3,954,465	\$ 2,112,720	53.4	7,226,968	\$ 12,765,188	\$ 5,538,220	43.4
4	FUEL REVENUES (NET OF REVENUE TAX)		2,404,902	\$ 3,953,565	\$ 1,548,663	39.2	7,886,944	\$ 12,761,988	\$ 4,875,044	38.2
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(27,373)	\$ (27,373)	\$ -	0.0	(82,111)	\$ (82,111)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,377,529	\$ 3,926,192	\$ 1,548,663	39.4	7,804,833	\$ 12,679,877	\$ 4,875,044	38.5
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>535,784</b>	\$ (28,273)	\$ (564,057)	1995.0	577,865	\$ (85,311)	\$ (663,176)	777.4
8	INTEREST PROVISION -THIS PERIOD	Line 21	32	\$ 360	\$ 328	91.1	(565)	\$ 986	\$ 1,551	157.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(228,843)	\$ 600,777	\$ 829,620	138.1	<b>(325,065)</b>	<b>\$ 602,451</b>	\$ 927,516	154.0
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	27,373	\$ 27,373	\$ -	0.0	82,111	\$ 82,111	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>334,346</b>	<b>\$ 600,237</b>	<b>\$ 265,891</b>	44.3	<b>334,346</b>	<b>\$ 600,237</b>	<b>\$ 265,891</b>	44.3
MEMO: Unbilled Over-recovery					<u>970,483</u>					
Over/(under)-recovery Book Balance					<u>1,304,829</u>					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (228,843)	\$ 600,777	\$ 829,620	138.1				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 334,314	\$ 599,877	\$ 265,563	44.3				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 105,471	\$ 1,200,654	\$ 1,095,183	91.2				
15	AVERAGE	50% of Line 14	\$ 52,736	\$ 600,327	\$ 547,592	91.2				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00630	0.00630	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00800	0.00800	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.01430	0.01430	-	0.0				
19	AVERAGE	50% of Line 18	0.00715	0.00715	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00060	0.00060	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	<b>\$ 32</b>	<b>\$ 360</b>	<b>\$ 328</b>	91.1				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down. (1) 2016 Projections have been revised to be consistent with the August 19th filing



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

SCHEDULE A-3

PRESENT MONTH: **MARCH**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,529,310		4,529,310	\$ 1,839,143	N/A	N/A	INCL IN COST	40.605374
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ 297,281	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	(1,389,351)		(1,389,351)	\$ (292,791)	N/A	N/A	INCL IN COST	21.073960
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (1,543)	N/A	N/A	INCL IN COST	N/A
5	Jan	PESCO	SYS SUPPLY	N/A	340,560		340,560	\$ 162,242	N/A	N/A	INCL IN COST	47.639679
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	35,230		35,230	\$ 27,068	N/A	N/A	INCL IN COST	76.831394
7	Feb	CONOCO	SYS SUPPLY	N/A	3,527,160		3,527,160	\$ 1,236,242	N/A	N/A	INCL IN COST	35.049218
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(16,140)		(16,140)	\$ (4,288)	N/A	N/A	INCL IN COST	26.565675
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$ (12,183)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	35,438		35,438	\$ 28,428	N/A	N/A	INCL IN COST	80.219821
11	Feb	FGT	SYS SUPPLY	N/A	(1,001,309)		(1,001,309)	\$ (467,758)	N/A	N/A	INCL IN COST	46.714694
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 58,853	N/A	N/A	INCL IN COST	N/A
13	Feb	PESCO	SYS SUPPLY	N/A	294,000		294,000	\$ 125,127	N/A	N/A	INCL IN COST	42.560265
14	Mar	CONOCO	SYS SUPPLY	N/A	3,237,600		3,237,600	\$ 877,588	N/A	N/A	INCL IN COST	27.106114
15	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(11,340)		(11,340)	\$ (3,037)	N/A	N/A	INCL IN COST	26.780423
16	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ (10,674)	N/A	N/A	INCL IN COST	N/A
17	Mar	PEOPLES GAS	SYS SUPPLY	N/A	24,184		24,184	\$ 19,401	N/A	N/A	INCL IN COST	80.224198
18	Mar	FGT	SYS SUPPLY	N/A	(1,205,670)		(1,205,670)	\$ (374,964)	N/A	N/A	INCL IN COST	31.100013
19	Mar	PESCO	SYS SUPPLY	N/A	263,500		263,500	\$ 89,946	N/A	N/A	INCL IN COST	34.135188
20	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 5,070	N/A	N/A	INCL IN COST	N/A
112												
<b>TOTAL</b>					8,663,172		8,663,172	3,599,152				41.545



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
Purchased Gas Adjustment (PGA) - Summary  
FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017  
Monthly Actual Data  
SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	2,031,399	964,421	603,331	0	0	0	0	0	0	0	0
2	Transportation costs	1,243,995	1,145,408	1,238,414	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	<b>3,275,394</b>	<b>2,109,829</b>	<b>1,841,745</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	1,724,137	1,508,803	1,449,601	0	0	0	0	0	0	0	0
14	Commercial	910,451	869,988	819,206	0	0	0	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.81000	\$ 0.85000	\$ 0.85000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.81000	\$ 0.85000	\$ 0.85000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	1,393,915	1,278,833	1,229,728	0	0	0	0	0	0	0	0
25	Commercial	737,459	740,080	693,866	0	0	0	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	53,218	53,335	53,549	0	0	0	0	0	0	0	0
47	Commercial	3,338	3,338	3,319	0	0	0	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>SOUTH FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0294	1.0271	1.0252	1.0258	1.0261								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04								
<b>CENTRAL FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0251	1.0254	1.0245	1.0249	1.0251								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04								
<b>NORTHEAST FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0422	1.0455	1.0450	1.0450	1.0437								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.06								
<b>OKEECHOBEE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0252	1.0248	1.0244	1.0236	1.0238								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04								
<b>BREWSTER</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0275	1.0255	1.0245	1.0228	1.0237								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.04	1.04	1.04	1.04								
<b>FORT MEADE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0228	1.0226	1.0204	1.0237								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04								

FLORIDA PUBLIC UTILITIES COMPANY  
 January 2017 GAS SUPPLY COSTS  
 revised 03312017

DESCRIPTION	SUPPLIER	ACCRUAL		January 2017 ACTUAL			January 2017 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$5,351.42	3,474,950	\$3,928.10	3,476,190	000363368		(\$1,423.32)	1,240
COMMODITY (PIPELINE)	FGT	\$1,330.18	863,750	\$976.05	863,750	000363248		(\$354.13)	0
COMMODITY (PIPELINE)	FGT	\$116.96	75,950	\$85.82	75,950	000363235		(\$31.14)	0
COMMODITY (PIPELINE)	FGT	\$116.96	75,950	\$85.82	75,950	000363241		(\$31.14)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$1,308.25)	(84,951)	(\$962.24)	(851,540)	000363432		\$346.01	(766,589)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$5,607.27</b>	<b>4,405,649</b>	<b>\$4,113.55</b>	<b>3,640,300</b>			<b>(\$1,493.72)</b>	<b>(765,349)</b>
NO NOTICE	FGT	\$8,890.80	1,860,000	\$8,890.80	1,860,000	000363367		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$8,890.80</b>	<b>1,860,000</b>	<b>\$8,890.80</b>	<b>1,860,000</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$287,281.64)	(1,366,791)	(\$287,281.64)	(1,366,791)	FGT CICO Rpt		\$0.00	0
COMMODITY (OTHER)	FGT (interest)	\$1,479.49	0	\$0.00	0			(\$1,479.49)	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$1,542.61)	0	(\$1,542.61)	0	374557-1216		\$0.00	0
COMMODITY (OTHER)	FCG	\$297,280.64	0	\$297,280.64	0	201701-185843		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$1,479.49	0	1612A0002		\$1,479.49	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,823,978.67	4,492,060	\$1,823,978.67	4,492,060	79197-0117		\$0.00	0
COMMODITY (OTHER)	PESCO	\$162,241.69	340,560	\$163,345.78	340,560	0117-376281		\$1,104.09	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$24,024.92	31,437	\$24,024.92	31,437	211012145184-0117		\$0.00	0
COMMODITY (OTHER)	PGS	\$3,042.78	3,793	\$3,042.78	3,793	211012145440-0117		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$2,023,223.94</b>	<b>3,501,059</b>	<b>\$2,024,328.03</b>	<b>3,501,059</b>			<b>\$1,104.09</b>	<b>0</b>
DEMAND	FGT	307,011.78	4,563,040	\$307,011.78	4,783,040	000363367		\$0.00	200,000
DEMAND	FGT	106,201.63	1,629,360	\$106,201.63	1,629,360	000363247		\$0.00	0
DEMAND	FGT	4,190.92	75,950	\$4,190.92	75,950	000363234		\$0.00	0
DEMAND	FGT	4,950.42	75,950	\$4,950.42	75,950	000363240		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	85,288.68	1,308,510	\$85,288.68	1,308,510	000363181		\$0.00	0
DEMAND	FGT	295,120.00	2,480,000	\$295,120.00	2,480,000	000363184		\$0.00	0
DEMAND	FCG	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	19,190.93	160,813	\$19,189.65	160,813	201702-186910		(\$1.28)	0
DEMAND	FCG	30,770.04	231,483	\$31,238.26	231,483	201702-186911		\$468.22	0
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27752		\$0.00	0
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	210,641.78	157,346	\$210,641.78	1,968,820	375223-0117		\$0.00	1,811,474
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	118,054.04	0	\$118,054.04	0	428663-0117		\$0.00	0
DEMAND	PGS	5,055.76	31,437	\$5,055.76	31,437	211012145184-0117		\$0.00	0
DEMAND	PGS	741.88	3,793	\$741.88	3,793	211012145440-0117		\$0.00	0
DEMAND	PGS	303.82	0	\$303.82	0	21568100 1216		\$0.00	0
<b>DEMAND TOTAL</b>		<b>1,203,471.68</b>	<b>10,737,682</b>	<b>1,203,938.62</b>	<b>12,749,156</b>			<b>466.94</b>	<b>2,011,474</b>
OTHER	FPUC	\$92.17	0	\$141.31	0	Gas Expense 0117		\$49.14	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1112		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1113		\$0.00	0
OTHER	COPYLAB	\$80.25	0	\$80.25	0	23746		\$0.00	0
OTHER	FEDEX	\$84.58	0	\$84.58	0	567635584		\$0.00	0
OTHER	FEDEX	\$194.43	0	\$194.43	0	566289014		\$0.00	0
OTHER	STREAMSONG	\$8,273.67	0	\$8,273.67	0	1080CD 011317		\$0.00	0
OTHER	STREAMSONG	\$0.00	0	(\$4,136.83)	0	1080CD 011317		(\$4,136.83)	0
OTHER	PARTY CITY	\$0.00	0	\$102.23	0	13315CI00100FO		\$102.23	0
OTHER	CREATIVE MARKETIN	\$0.00	0	\$1,531.00	0	171552F		\$1,531.00	0
OTHER	THE ART OF LIFE	\$0.00	0	\$52.43	0	49368		\$52.43	0
OTHER	THE ART OF LIFE	\$0.00	0	\$42.80	0	49369		\$42.80	0
<b>OTHER TOTAL</b>		<b>\$13,725.10</b>	<b>0</b>	<b>\$11,365.87</b>	<b>0</b>			<b>(\$2,359.23)</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>