

P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 20, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 170001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

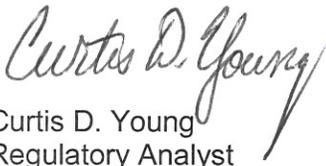
Dear Ms. Stauffer:

We are enclosing the March 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MARCH 2017

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,380,514	1,548,325	(167,811)	-10.8%	29,714	30,107	(393)	-1.3%	4.64601	5.14274	(0.49673)	-9.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,211,983	2,123,702	88,281	4.2%	29,714	30,107	(393)	-1.3%	7.44425	7.05385	0.39040	5.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,272,019	1,199,795	72,224	6.0%	2,399	16,467	(14,068)	-85.4%	53.03124	7.28606	45.74518	627.9%
12 TOTAL COST OF PURCHASED POWER	4,864,516	4,881,822	(17,306)	-0.4%	32,113	46,574	(14,461)	-31.1%	15.14830	10.48186	4.66644	44.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					32,113	46,574	(14,461)	-31.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	36,078	475,263	(439,185)	-101.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,828,438	4,416,559	411,879	9.3%	32,113	46,574	(14,461)	-31.1%	15.03595	9.48289	5.55306	58.6%
21 Net Unbilled Sales (A4)	(1,747,550) *	(371,868) *	(1,375,682)	369.9%	(11,622)	(3,921)	(7,701)	196.4%	(4.18334)	(0.78020)	(3.40314)	436.2%
22 Company Use (A4)	5,127 *	3,647 *	1,480	40.6%	34	38	(4)	-11.4%	0.01227	0.00765	0.00462	60.4%
23 T & D Losses (A4)	289,743 *	264,952 *	24,791	9.4%	1,927	2,794	(867)	-31.0%	0.69360	0.55589	0.13771	24.8%
24 SYSTEM KWH SALES	4,828,438	4,416,559	411,879	9.3%	41,774	47,663	(5,889)	-12.4%	11.55848	9.26623	2.29225	24.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,828,438	4,416,559	411,879	9.3%	41,774	47,663	(5,889)	-12.4%	11.55848	9.26623	2.29225	24.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,828,438	4,416,559	411,879	9.3%	41,774	47,663	(5,889)	-12.4%	11.55848	9.26623	2.29225	24.7%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	41,774	47,663	(5,889)	-12.4%	0.25732	0.22552	0.03180	14.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,935,929	4,524,050	411,879	9.1%	41,774	47,663	(5,889)	-12.4%	11.81579	9.49174	2.32405	24.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.00591	9.64446	2.36145	24.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.006	9.644	2.362	24.5%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MARCH 2017

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
3	FPL Interconnect	5,918	30,000	(24,082)	-80.3%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	5,918	30,000	(24,082)	-80.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,988,844	5,590,321	(1,601,477)	-28.7%	86,071	109,700	(23,629)	-21.5%	4.63436	5.09601	(0.46165)	-9.1%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	6,389,104	7,042,002	(652,898)	-9.3%	86,071	109,700	(23,629)	-21.5%	7.42306	6.41933	1.00373	15.6%
11	Energy Payments to Qualifying Facilities (A8a)	4,247,482	3,466,560	780,922	22.5%	6,262	48,032	(41,770)	-87.0%	67.82415	7.21719	60.60696	839.8%
12	TOTAL COST OF PURCHASED POWER	14,625,430	16,098,883	(1,473,453)	-9.2%	92,333	157,732	(65,399)	-41.5%	15.83979	10.20648	5.63331	55.2%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					92,333	157,732	(65,399)	-41.5%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	281,849	1,411,355	(1,129,506)	-80.0%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,349,499	14,717,528	(368,029)	-2.5%	92,333	157,732	(65,399)	-41.5%	15.54095	9.33072	6.21023	66.6%
21	Net Unbilled Sales (A4)	(6,887,223) *	(780,337) *	(6,106,886)	782.6%	(44,317)	(8,363)	(35,954)	429.9%	(5.25710)	(0.49858)	(4.75852)	954.4%
22	Company Use (A4)	15,868 *	11,113 *	4,755	42.8%	102	119	(17)	-14.3%	0.01211	0.00710	0.00501	70.6%
23	T & D Losses (A4)	860,969 *	883,059 *	(22,090)	-2.5%	5,540	9,464	(3,924)	-41.5%	0.65719	0.56421	0.09298	16.5%
24	SYSTEM KWH SALES	14,349,499	14,717,528	(368,029)	-2.5%	131,008	156,512	(25,504)	-16.3%	10.95315	9.40345	1.54970	16.5%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	14,349,499	14,717,528	(368,029)	-2.5%	131,008	156,512	(25,504)	-16.3%	10.95315	9.40345	1.54970	16.5%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	14,349,499	14,717,528	(368,029)	-2.5%	131,008	156,512	(25,504)	-16.3%	10.95315	9.40345	1.54970	16.5%
28	GPIF**												
29	TRUE-UP**	322,473	322,473	0	0.0%	131,008	156,512	(25,504)	-16.3%	0.24615	0.20604	0.04011	19.5%
30	TOTAL JURISDICTIONAL FUEL COST	14,671,972	15,040,001	(368,029)	-2.5%	131,008	156,512	(25,504)	-16.3%	11.19929	9.60949	1.58980	16.5%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									11.37949	9.76411	1.61538	16.5%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.379	9.764	1.615	16.5%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 30,000	\$ (24,082)	-80.3%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,380,514	1,548,325	(167,811)	-10.8%	3,988,844	5,590,321	(1,601,477)	-28.7%
3a. Demand & Non Fuel Cost of Purchased Power	2,211,983	2,123,702	88,281	4.2%	6,389,104	7,042,002	(652,898)	-9.3%
3b. Energy Payments to Qualifying Facilities	1,272,019	1,199,795	72,224	6.0%	4,247,482	3,466,560	780,922	22.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,864,516	4,881,822	(17,306)	-0.4%	14,631,348	16,128,883	(1,497,535)	-9.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	12,452	19,300	(6,848)	-35.5%	32,208	55,000	(22,792)	-41.4%
7. Adjusted Total Fuel & Net Power Transactions	4,876,968	4,901,122	(24,154)	-0.5%	14,663,556	16,183,883	(1,520,327)	-9.4%
8. Less Apportionment To GSLD Customers	36,078	475,263	(439,185)	-92.4%	281,849	1,411,354	(1,129,505)	-80.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,840,890	\$ 4,425,859	\$ 415,031	9.4%	\$ 14,381,707	\$ 14,772,529	\$ (390,822)	-2.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,770,605	4,613,910	(843,305)	-18.3%	12,853,882	15,289,650	(2,435,768)	-15.9%
c. Jurisdictional Fuel Revenue	3,770,605	4,613,910	(843,305)	-18.3%	12,853,882	15,289,650	(2,435,768)	-15.9%
d. Non Fuel Revenue	1,795,019	2,256,695	(461,676)	-20.5%	5,682,158	7,383,390	(1,701,232)	-23.0%
e. Total Jurisdictional Sales Revenue	5,565,624	6,870,604	(1,304,980)	-19.0%	18,536,040	22,673,041	(4,137,001)	-18.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,565,624	\$ 6,870,604	\$ (1,304,980)	-19.0%	\$ 18,536,040	\$ 22,673,041	\$ (4,137,001)	-18.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	40,424,325	45,032,954	(4,608,629)	-10.2%	127,828,594	148,571,493	(20,742,899)	-14.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	40,424,325	45,032,954	(4,608,629)	-10.2%	127,828,594	148,571,493	(20,742,899)	-14.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,770,605	\$ 4,613,910	\$ (843,305)	-18.3%	\$ 12,853,882	\$ 15,289,650	\$ (2,435,768)	-15.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	322,473	322,473	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,663,114	4,506,419	(843,305)	-18.7%	12,531,409	14,967,177	(2,435,768)	-16.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,840,890	4,425,859	415,031	9.4%	14,381,707	14,772,529	(390,822)	-2.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,840,890	4,425,859	415,031	9.4%	14,381,707	14,772,529	(390,822)	-2.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,177,776)	80,560	(1,258,336)	-1562.0%	(1,850,298)	194,649	(2,044,947)	-1050.6%
8. Interest Provision for the Month	(2,803)	(362)	(2,441)	674.3%	(7,129)	(1,138)	(5,991)	526.5%
9. True-up & Inst. Provision Beg. of Month	(4,167,656)	5,174,556	(9,342,212)	-180.5%	(3,705,790)	4,846,261	(8,552,051)	-176.5%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	322,473	322,473	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,240,744)	\$ 5,362,245	\$ (10,602,989)	-197.7%	\$ (5,240,744)	\$ 5,362,245	\$ (10,602,989)	-197.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,167,656)	\$ 5,174,556	\$ (9,342,212)	-180.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,237,941)	5,362,607	(10,600,548)	-197.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(9,405,598)	10,537,163	(19,942,760)	-189.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,702,799)	\$ 5,268,581	\$ (9,971,380)	-189.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.6300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.8000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	1.4300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.7150%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0596%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,803)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: MARCH 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	29,714	30,107	(393)	-1.31%	86,071	109,700	(23,629)	-21.54%
4a Energy Purchased For Qualifying Facilities	2,399	16,467	(14,068)	-85.43%	6,262	48,032	(41,770)	-86.96%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	32,113	46,574	(14,461)	-31.05%	92,333	157,732	(65,399)	-41.46%
8 Sales (Billed)	41,774	47,663	(5,889)	-12.36%	131,008	156,512	(25,504)	-16.30%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	34	38	(4)	-11.35%	102	119	(17)	-14.27%
10 T&D Losses Estimated @ 0.06	1,927	2,794	(867)	-31.03%	5,540	9,464	(3,924)	-41.46%
11 Unaccounted for Energy (estimated)	(11,622)	(3,921)	(7,701)	196.38%	(44,317)	(8,363)	(35,954)	429.91%
12								
13 % Company Use to NEL	0.11%	0.08%	0.03%	37.50%	0.11%	0.08%	0.03%	37.50%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-36.19%	-8.42%	-27.77%	329.81%	-48.00%	-5.30%	-42.70%	805.66%

(\\$)								
16 Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	30,000	(24,082)	-0.8027
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,380,514	1,548,325	(167,811)	-10.84%	3,988,844	5,590,321	(1,601,477)	-28.65%
18a Demand & Non Fuel Cost of Pur Power	2,211,983	2,123,702	88,281	4.16%	6,389,104	7,042,002	(652,898)	-9.27%
18b Energy Payments To Qualifying Facilities	1,272,019	1,199,795	72,224	6.02%	4,247,482	3,466,560	780,922	22.53%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,864,516	4,881,822	(17,306)	-0.35%	14,631,348	16,128,883	(1,497,535)	-9.28%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.646	5.143	(0.497)	-9.66%	4.634	5.096	(0.462)	-9.07%
23a Demand & Non Fuel Cost of Pur Power	7.444	7.054	0.390	5.53%	7.423	6.419	1.004	15.64%
23b Energy Payments To Qualifying Facilities	53.031	7.286	45.745	627.85%	67.824	7.217	60.607	839.78%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	15.148	10.482	4.666	44.51%	15.846	10.225	5.621	54.97%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: MARCH 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	30,107			30,107	5.142741	12.196589	1,548,325
TOTAL		30,107	0	0	30,107	5.142741	12.196589	1,548,325

ACTUAL:

JEA	MS	7,048			7,048	3.250199	15.893544	229,074
GULF/SOUTHERN		22,666			22,666	5.080032	10.907615	1,151,440
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		29,714	0	0	29,714	8.330231	15.893544	1,380,514

CURRENT MONTH: DIFFERENCE		(393)	0	0	(393)	3.187490	3.69696	(167,811)
DIFFERENCE (%)		-1.3%	0.0%	0.0%	-1.3%	62.0%	30.3%	-10.8%
PERIOD TO DATE: ACTUAL	MS	86,071			86,071	4.634365	4.734365	3,988,844
ESTIMATED	MS	109,700			109,700	5.096008	5.196008	5,590,321
DIFFERENCE		(23,629)	0	0	(23,629)	(0.461643)	-0.461643	(1,601,477)
DIFFERENCE (%)		-21.5%	0.0%	0.0%	-21.5%	-9.1%	-8.9%	-28.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,467			16,467	7.286057	7.286057	1,199,795
TOTAL		16,467	0	0	16,467	7.286057	7.286057	1,199,795

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		2,399			2,399	53.031240	53.031240	1,272,019
TOTAL		2,399	0	0	2,399	53.031240	53.031240	1,272,019

CURRENT MONTH: DIFFERENCE		(14,068)	0	0	(14,068)	45.745183	45.745183	72,224
DIFFERENCE (%)		-85.4%	0.0%	0.0%	-85.4%	627.8%	627.8%	6.0%
PERIOD TO DATE: ACTUAL	MS	6,262			6,262	67.824151	67.824151	4,247,482
ESTIMATED	MS	48,032			48,032	7.217189	7.217189	3,466,560
DIFFERENCE		(41,770)	0	0	(41,770)	60.606962	60.606962	780,922
DIFFERENCE (%)		-87.0%	0.0%	0.0%	-87.0%	839.8%	839.8%	22.5%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: MARCH 2017

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							