



DIANNE M. TRIPLETT  
ASSOCIATE GENERAL COUNSEL

April 26, 2017

**VIA UPS OVERNIGHT**

Ms. Carlotta Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of January, February, and March 2017, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett  
Associate General Counsel

DMT/db  
Enclosures

cc: Parties of record


**REDACTED**

RECEIVED-FPSC  
2017 APR 26 AM 10:20  
COMMISSION  
CLERK

COM	_____
AFD	<u>3</u>
APA	_____
ECO	<u>1</u>
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CLK	_____

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of January, February and March 2017 have been furnished to the following individuals via email on this 26th day of April, 2017.

  
\_\_\_\_\_  
Attorney

<p>Suzanne S. Brownless Danijela Janjic Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a> <a href="mailto:djanjic@psc.state.fl.us">djanjic@psc.state.fl.us</a> <a href="mailto:asoete@psc.state.fl.us">asoete@psc.state.fl.us</a></p> <p>James D. Beasley J. Jeffrey Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a></p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs &amp; Lane P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:jas@beggslane.com">jas@beggslane.com</a> <a href="mailto:rab@beggslane.com">rab@beggslane.com</a> <a href="mailto:srg@beggslane.com">srg@beggslane.com</a></p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos &amp; Brew 1025 Thomas Jefferson Street, NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:law@smxblaw.com">law@smxblaw.com</a></p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14<sup>th</sup> Street, Suite 200 Fernandina Beach, FL 32034 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p> <p>Robert L. McGee, Jr. Regulatory and Pricing Manager Gulf Power Company One Energy Place Pensacola, FL 32520-0780 <a href="mailto:rlmcgee@southernco.com">rlmcgee@southernco.com</a></p> <p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p> <p>Charles J. Rehwinkel / Erik Saylor J.R. Kelly / Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:saylor.erik@leg.state.fl.us">saylor.erik@leg.state.fl.us</a> <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a></p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>John T. Butler Maria Jose Moncada Florida Power &amp; Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 <a href="mailto:john.butler@fpl.com">john.butler@fpl.com</a> <a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a></p> <p>Kenneth Hoffman, Vice President Regulatory Affairs Florida Power &amp; Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Jon C. Moyle, Jr. Moyle Law Firm, PA 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a></p>
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Duke Energy Florida, Inc.  
Docket No. 170001-EI

Request for Specified Confidential Treatment

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**423 Forms for January, February and March 2017**

**CONFIDENTIAL COPY**

(Confidential information highlighted in yellow)

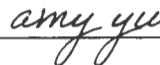
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: January - March 2017  
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THE FORM:

Signature of Official Submitting Report:



DATE COMPLETED: 4/21/2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>January 2017</b>											
1	Bayboro Peakers	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	12/2016	FO2	0.03	137,665	177.1667	\$74.7096
2	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	01/2017	FO2	0.03	137,665	3,543.5238	\$75.0032
3	DeBary Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	01/2017	FO2	0.03	137,665	4,466.6667	\$128.6040
<b>February 2017</b>											
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	02/2017	FO2	0.03	137,665	4,824.1905	\$76.2211
<b>March 2017</b>											
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	03/2017	FO2	0.03	137,665	5,163.4286	\$71.5716



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: January - March 2017  
Reporting Company: DE Florida  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

January 2017

No items to report

February 2017

1	AMERICAN COAL COMPANY	8, L, 199	LTC	RB	5	10,107.5		\$60.350	2.70	11,943	6.71	10.73
2	CENTRAL COAL CO	10, IL, 145	LTC	RB	11	21,316.4		\$52.426	2.99	11,224	8.55	12.53
3	FORESIGHT COAL SALES LLC	10, IL, 117	LTC	RB	3	6,020.6		\$55.030	3.12	11,164	7.77	14.17

As Received Coal Quality

March 2017

No items to report

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: January - March 2017  
Reporting Company: DE Florida  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
January 2017													
1	ARCH COAL SALES CO NC	17,CO,51	S	UR	1	11,746.2			\$69.448	0.46	11,487	6.13	12.15
											As Received Coal Quality		
February 2017													
No items to report													
March 2017													
No items to report													



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: January - March 2017  
Reporting Company: DE Florida  
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
January 2017													
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	4	23,256.2			\$107.642	0.47	11,549	6.01	12.15
2	IMT	N/A		OB	14	253,157.8			\$74.645	2.84	11,167	8.50	13.90
3	US UNITED BULK TERMINALS	N/A		OB	4	74,686.9			\$79.089	2.77	11,062	7.66	14.63
											As Received Coal Quality		
February 2017													
1	ASSOCTERM	N/A		OB	2	37,206.5			\$76.275	2.94	11,399	8.22	12.33
2	IMT	N/A		OB	9	161,013.3			\$80.071	2.82	11,064	7.96	14.75
3	SUNRISE COAL LLC	11,IN,83	S	UR	2	23,164.2			\$71.467	3.00	11,687	7.47	12.73
4	US UNITED BULK TERMINALS	N/A		OB	6	113,592.3			\$85.380	2.85	11,251	7.80	13.41
											As Received Coal Quality		
March 2017													
1	IMT	N/A		OB	11	200,784.8			\$78.482	2.92	11,304	7.84	13.33
2	RAVEN ENERGY	N/A		OB	1	20,002.7			\$88.259	0.46	11,490	5.19	12.46
3	SUNRISE COAL LLC	11,IN,83	S	UR	3	35,338.5			\$75.353	2.98	11,449	8.14	13.56
4	US UNITED BULK TERMINALS	N/A		OB	6	108,250.7			\$80.551	2.86	11,196	7.70	13.96



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: January - March 2017  
Reporting Company: DE Florida  
Plant Name: MT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>January 2017</b>													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	5	8,810.0			\$66.360	2.90	11,471	8.27	12.28
2	CENTRAL COAL CO	10,IL,145	LTC	RB	45	84,163.3			\$56.855	3.08	11,154	9.10	12.49
											<u>As Received Coal Quality</u>		
<b>February 2017</b>													
1	ALLIANCE COAL LLC	6,WV,69	S	RB	13	22,766.4			\$58.841	2.77	12,673	8.48	6.45
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	13	26,756.3			\$65.021	2.63	11,850	7.93	10.85
3	AMERICAN COAL COMPANY	8, L,199	LTC	RB	5	10,045.3			\$65.021	2.70	11,963	7.70	10.35
4	CENTRAL COAL CO	10,IL,145	LTC	RB	22	43,578.3			\$56.897	3.01	11,171	8.56	12.82
5	FORESIGHT COAL SALES LLC	10, L,117	LTC	RB	12	25,153.0			\$59.701	3.10	11,187	7.70	14.15
											<u>As Received Coal Quality</u>		
<b>March 2017</b>													
1	ALLIANCE COAL LLC	6,WV,69	S	RB	17	29,625.9			\$79.925	3.00	12,599	8.78	6.59
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	1	2,092.8			\$81.645	2.75	11,858	9.33	9.92
3	AMERICAN COAL COMPANY	8,IL,199	LTC	RB	4	7,831.1			\$81.645	2.68	11,959	7.80	10.45
4	ASSOCTERM	N/A		RB	1	877.4			\$79.543	2.69	11,876	7.72	10.90
5	CENTRAL COAL CO	10,IL,145	LTC	RB	26	51,255.0			\$73.782	3.00	11,211	8.64	12.46
6	EAGLE RIVER	10, L,165	LTC	RB	6	11,300.0			\$79.215	2.84	12,780	6.82	7.85

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: January - March 2017  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *amy yu*  
DATE COMPLETED: 4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>January 2017</b>											
1	AMERICAN COAL COMPANY	8,L,199	Long Term	17,938.8		0.000		0.000			
2	FORESIGHT COAL SALES LLC	10, L,117	Long Term	2,028.4		0.000		0.000			
3	KNIGHTHAWK	10, L,145	Long Term	11,292.7		0.000		0.000			
<b>February 2017</b>											
1	KNIGHTHAWK	10, L,145	Long Term	3,982.3		0.000		0.000			
<b>March 2017</b>											
1	ALLIANCE COAL LLC	6,WV,89	Spot	9,161.1		0.000		0.000			
2	KNIGHTHAWK	10, L,145	Long Term	1,958.6		0.000		0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: January - March 2017  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yee

DATE COMPLETED: 4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

January 2017

1	ARCH COAL SALES CO NC	17,CO,51	Spot	11,746.2		0.000		0.000			
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February 2017

No items to report

March 2017

No items to report

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: January - March 2017  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>January 2017</b>											
1	ARCH COAL SALES CO INC	17,CO,51	Spot	11,862.8		0.000		0.000			
2	IMT	N/A	Transfer	231,069.0		0.000		0.000			
3	US UNITED BULK TERMINALS	N/A	Transfer	74,696.9		0.000		0.000			
<b>February 2017</b>											
1	ASSOCTERM	N/A	Transfer	37,206.5		0.000		0.000			
2	IMT	N/A	Transfer	142,366.2		0.000		0.000			
3	RAVEN ENERGY	N/A	Transfer	19,750.0		0.000		0.000			
4	SUNRISE COAL LLC	11,IN,83	Spot	34,978.2		0.000		0.000			
5	US UNITED BULK TERMINALS	N/A	Transfer	113,592.3		0.000		0.000			
<b>March 2017</b>											
1	IMT	N/A	Transfer	203,056.5		0.000		0.000			
2	SUNRISE COAL LLC	11,IN,83	Spot	47,162.3		0.000		0.000			
3	US UNITED BULK TERMINALS	N/A	Transfer	146,478.8		0.000		0.000			



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: January - March 2017  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: IMT (Int'l Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>January 2017</b>											
1	AMERICAN COAL COMPANY	10,IL,165	Long Term	24,880.8		0.000		0.000			
2	AMERICAN COAL COMPANY	8,IL,199	Long Term	10,123.6		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	21,048.3		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	60,785.8		0.000		0.000			
<b>February 2017</b>											
1	ALLIANCE COAL LLC	6,WV,69	Spot	52,382.2		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	3,968.3		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	877.4		0.000		0.000			
4	EAGLE RIVER	10,IL,165	Long Term	7,736.0		0.000		0.000			
5	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	63,209.1		0.000		0.000			
6	KNIGHTHAWK	10,IL,145	Long Term	28,749.6		0.000		0.000			
<b>March 2017</b>											
1	ALLIANCE COAL LLC	6,WV,69	Spot	18,577.8		0.000		0.000			
2	EAGLE RIVER	10,IL,165	Long Term	7,410.6		0.000		0.000			
3	KNIGHTHAWK	10,IL,145	Long Term	42,765.0		0.000		0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
 CONFIDENTIAL**

Report For: January - March 2017  
 Reporting Company: DE Florida  
 Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 4/21/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
January 2017															
NO ITEMS TO REPORT															
February 2017															
1	AMERICAN COAL COMPANY	8, L, 199	Mach #1 Mine (Williamson)	RB	10,107.5		0 000								\$80,350
2	CENTRAL COAL CO	10, B, 145	Prairie Eagle (Knight Hawk)	RB	21,316.4		0 000								\$52,428
3	FORESIGHT COAL SALES LLC	10, B, 117	Shey #1	RB	6,020.6		0 000								\$55,030
										<hr/> Rail Charges                      Waterborne Charges					

March 2017  
 NO ITEMS TO REPORT

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: January - March 2017  
Reporting Company: DE Florida  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Signature of Official Submit ing Report: amy yu

DATE COMPLETED: 4/21/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>January 2017</b>															
1	ARCH COAL SALES CO NC	17,CO,51	West Elk Mine	UR	11,746.2		0.000								\$69,448
								Rail Charges		Waterborne Charges					

**February 2017**

NO ITEMS TO REPORT

**March 2017**

NO ITEMS TO REPORT





