

Hong Wang

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**From:** Kathy Shoaf  
**Sent:** Friday, April 28, 2017 3:45 PM  
**To:** Lee Eng Tan; Kelley Corbari; Laura King; Penny Buys; Cheryl Bulecza-Banks; Anwar Archer; Tripp Coston; Elisabeth Draper; Apryl Lynn; Braulio Baez; Carlotta Stauffer; Cayce Hinton; Cindy Muir; CLK - Agenda Staff; Commissioners & Staffs; Jacqueline Moore; Kate Hamrick; Kathy Shoaf; Keith Hetrick; Mark Futrell; Mary Anne Helton  
**Subject:** APPROVED REQUEST FOR ORAL MODIFICATION FOR Docket No. 160186-EI - Gulf Rate Case - Special Agenda May 4, 2017  
**Attachments:** Attachment A page 3 of 3 CORRECTED.docx

Please see the approved oral modification for Docket No 160186-EI – Gulf Rate Case, Special Agenda schedule for May 4, 2017.

Attachment A has been corrected to provide a more readable format.

Thank you.

**Kathy Shoaf**

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Florida Public Service Commission  
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**From:** Mark Futrell  
**Sent:** Friday, April 28, 2017 3:35 PM  
**To:** Greg Shafer  
**Cc:** Elisabeth Draper; Kelley Corbari; Kathy Shoaf; Kate Hamrick  
**Subject:** FW: Docket No. 160186-EI - Gulf Rate Case - Special Agenda May 4, 2017 - Request for Oral Modification

Approved.

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**From:** Greg Shafer  
**Sent:** Friday, April 28, 2017 3:31 PM  
**To:** Mark Futrell  
**Cc:** Elisabeth Draper; Kelley Corbari  
**Subject:** Docket No. 160186-EI - Gulf Rate Case - Special Agenda May 4, 2017 - Request for Oral Modification

Staff requests to make the following oral modification to the recommendation filed in Docket No. 160186-EI, Petition for rate increase by Gulf Power Company. This docket is scheduled for the May 4, 2017, Special Agenda at 9 am.

Staff's proposed modification relates to a scrivener error. On page 3 of 3 of Attachment A, the SBS Base Charges for the 100 - 499 kW and the 500 - 7,499 kW ranges should be \$261.68 for both the Current and Proposed Rates, not \$261.88.

The Modification to page 3 of 3 of Attachment A to the recommendation is shown in the attached file.

(1)	(2)	(3)	(4)
Rate Schedule	Type of Charge	Current Rate	Proposed Rate
PXT	BASE (\$/Customer)	\$718.28	\$838.43
	DEMAND Maximum (\$/KW)	\$0.86	\$1.00
	DEMAND On-Peak (\$/KW)	\$9.72	\$11.35
	ENERGY On-Peak (¢/kWh)	0.385	0.449
	ENERGY Off-Peak (¢/kWh)	0.385	0.449
	MINIMUM MONTHLY BILL DEMAND CHARGE (\$/KW)	\$12.69	\$14.81
SBS	100 TO 499 KW		
	BASE (\$/Customer)	<del>\$261.88</del> \$261.68	<del>\$261.88</del> \$261.68
	DEMAND CHARGE:		
	LOCAL FACILITIES (\$/KW)	\$2.80	\$3.06
	ON-PEAK DEMAND (\$/KW)	\$3.61	\$3.95
	RESERVATION CHARGE (\$/KW)	\$1.10	\$1.44
	SUM DAILY ON-PK STANDBY (\$/KW)	\$0.53	\$0.68
	ENERGY (¢/kWh)	2.783	3.225
	500 TO 7,499 KW		
	BASE (\$/Customer)	<del>\$261.88</del> \$261.68	<del>\$261.88</del> \$261.68
	DEMAND CHARGE:		
	LOCAL FACILITIES (\$/KW)	\$2.48	\$2.79
	ON-PEAK DEMAND (\$/KW)	\$9.37	\$10.34
	RESERVATION CHARGE (\$/KW)	\$1.10	\$1.44
	SUM DAILY ON-PK STANDBY (\$/KW)	\$0.53	\$0.68
ENERGY (¢/kWh)	2.783	3.225	
ABOVE 7,499 KW			
BASE (\$/Customer)	\$623.10	\$623.10	
DEMAND CHARGE:			
LOCAL FACILITIES (\$/KW)	\$0.89	\$0.96	
ON-PEAK DEMAND (\$/KW)	\$9.88	\$11.35	
RESERVATION CHARGE (\$/KW)	\$1.13	\$1.47	
SUM DAILY ON-PK STANDBY (\$/KW)	\$0.54	\$0.69	
ENERGY (¢/kWh)	2.783	3.225	