

Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

May 4, 2017

E-PORTAL FILING

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

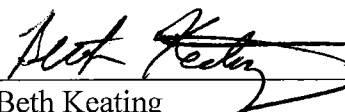
Re: Docket No. 120036-GU - **Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.**

Dear Ms. Stauffer:

Attached for filing in the referenced docket, please find the 1st quarter 2017 GRIP report of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,


Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Enclosure (Report)

Cc:/Rick Moses/Chief – Safety Bureau

FLORIDA PUBLIC UTILITIES COMPANY
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2017

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida</i>	0	\$ 30,247.38	0	\$ 30,247.37	18	\$ 142,905.08	18	\$ 142,905.08
<i>South Florida</i>	19,390	\$ 1,189,577.27	19,390	\$ 1,189,577.27	214	\$ 421,577.84	214	\$ 421,577.84
<i>Consolidated</i>	19,390	\$ 1,219,824.65	19,390	\$ 1,219,824.64	232	\$ 564,482.92	232	\$ 564,482.92

Retired:

<i>Central Florida</i>	0	0	7	7
<i>South Florida</i>	13,892	13,892	65	65
<i>Consolidated</i>	13,892	13,892	72	72

Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 12/31/2016	74.5	Number of Services at 12/31/2016	3,383
Miles Retired through 3/31/2017	2.6	Steel Tubing Services	7
		Services Retired through 03/31/2017	72
Miles Remaining	71.9	Services Remaining	3,318

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2017

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN15G23267	Volusia	NSB Island Cedar Dunes	HC			PE	2"	\$ 11,028.32	\$ 11,028.31	Feb-17
FN00G13555	Volusia	Allocation Clearing						\$ 19,219.06	\$ 19,219.06	Ongoing
Mains Accrual	Volusia							\$ -	\$ -	
Total Mains Installed-Central Florida				0	0			\$ 30,247.38	\$ 30,247.37	

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN15G21353	Palm Beach	All Aboard Fla DTownWPB - 2"	HC			PE	2"	\$ 21,859.74	\$ 21,859.74	Dec-15
FN15G61422	Palm Beach	All AboardFla DTown WPB - 6"	HC			PE	6"	\$ 3,075.00	\$ 3,075.00	Dec-16
FN15G41406	Palm Beach	Broadway WPB Ph3	HC			PE	4"	\$ 7,189.74	\$ 7,189.74	Dec-15
FN15G61354	Palm Beach	Broadway WPB Ph3	HC			PE	6"	\$ 7,410.00	\$ 7,410.00	Jan-16
FN16G21190	Palm Beach	Chilean - Australian Town Area 2	HC			PE	2"	\$ 8,222.56	\$ 8,222.56	May-16
FN16G21191	Palm Beach	Chilean - Australian Town Area 3	HC			PE	2"	\$ 5,955.00	\$ 5,955.00	May-16
FN16G21196	Palm Beach	Chilean - Australian Town Area 4	HC			PE	2"	\$ 18,578.22	\$ 18,578.22	May-16
FN16G61192	Palm Beach	Chilean - Australian Town Area 5	HC			PE	6"	\$ 1,129.00	\$ 1,129.00	Jul-16
FN16G21115	Palm Beach	Lake Osborne 1	HC	5,659	5,659	PE	2"	\$ 93,278.59	\$ 93,278.59	Jan-17
FN16G21130	Palm Beach	Lake Osborne 2	HC	3,930	3,930	PE	2"	\$ 390,250.55	\$ 390,250.55	Jan-17
FN16G21131	Palm Beach	Lake Osborne 3	HC	9,801	9,801	PE	2"	\$ 167,068.85	\$ 167,068.85	Feb-17
FN16G21116	Palm Beach	Lake Osborne 4	HC			PE	2"	\$ 1,533.66	\$ 1,533.66	Open
FN17G21124	Palm Beach	La Puerta-Nightingale	HC			PE	2"	\$ 607.12	\$ 607.12	Mar-17
FN16G21197	Palm Beach	N. County Ph.1 2016	HC			PE	2"	\$ 7,307.23	\$ 7,307.23	May-16
FN16G61198	Palm Beach	N. County Ph.1 2016	HC			PE	6"	\$ 8,991.50	\$ 8,991.50	Aug-16
FN16G21174	Palm Beach	S. Flagler Ph.1 Area 1 - 2in	HC			PE	2"	\$ 18,929.28	\$ 18,929.28	Apr-16
FN16G21230	Palm Beach	SFlagler Ph 2 A3 WPB	HC			PE	2"	\$ 47,949.35	\$ 47,949.35	Aug-16
FN16G21236	Palm Beach	SFlagler Ph 2 A2 WPB	HC			PE	2"	\$ 14,122.38	\$ 14,122.38	Aug-16
FN16G21237	Palm Beach	SFlagler Ph 2 A1 WPB	HC			PE	2"	\$ 715.65	\$ 715.65	Aug-16
FN16G41241	Palm Beach	Southern - S.Ocean Blvd	HC			PE	4"	\$ 10,738.64	\$ 10,738.64	Aug-16
FN16G21119	Palm Beach	Southside WPB A3	HC			PE	2"	\$ 17,134.35	\$ 17,134.35	Feb-16
FN16G21121	Palm Beach	Southside WPB A5	HC			PE	2"	\$ (8,973.15)	\$ (8,973.15)	Feb-16
FN16G21360	Palm Beach	Southside WPB A2346	HC			PE	2"	\$ 12,886.20	\$ 12,886.20	Feb-16
FN16G21293	Palm Beach	Worth Ave S Alley PB	HC			PE	2"	\$ 11,210.94	\$ 11,210.94	Sep-16

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2017

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN00GA9999	Palm Beach	Holding Account						\$ 62,914.27	\$ 62,914.27	
FN00G11555	Palm Beach	Allocation Clearing						\$ 58,544.77	\$ 58,544.77	Ongoing
Mains Accrual								\$ 200,947.83	\$ 200,947.83	
Total Mains Installed-South Florida				19,390	19,390			\$ 1,189,577.27	\$ 1,189,577.27	
Total Mains Installed-FPUC				19,390	19,390			\$ 1,219,824.65	\$ 1,219,824.64	

Services:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN15GS3080	Volusia	Various	HC	18	18	PE	3/4"	\$ 127,947.83	\$ 127,947.83	Qtr1-17
FN15GS1080	Palm Beach	Various	HC	213	213	PE	3/4"	\$ 382,477.61	\$ 382,477.61	Qtr1-17
FN15GS1082	Palm Beach	Various	HC	1	1	PE	1 1/4"	\$ 1,764.27	\$ 1,764.27	Qtr1-17
Accrue Services	Volusia							\$ 14,957.25	\$ 14,957.25	
Accrue Services	Palm Beach							\$ 37,335.96	\$ 37,335.96	
Total Services Installed				232	232			\$ 564,482.92	\$ 564,482.92	

Florida Public Utilities Company
 Gas Reliability Infrastructure Program
 Quarterly Reporting-Retirements
 Quarter Ending March 31, 2017

<u>Mains:</u>			Quarter	YTD			Retired	
Project Number	County	Location/Address	Rural or High Consequence	Feet Retired	Feet Retired	Main Size Retired	Material Retired	Out of Service Date
<i>Total Mains Retired - Central Florida</i>				-	-			

<u>Mains:</u>			Quarter	YTD			Retired	
Project Number	County	Location/Address	Rural or High Consequence	Feet Retired	Feet Retired	Main Size Retired	Material Retired	Out of Service Date
FN17G11105R	Palm Beach	Lake Osborne	HC	10,414	10,414	.75"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	1,156	1,156	1.25"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	1,831	1,831	1.5"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	491	491	2"	Bare Steel	Mar-17
<i>Total Mains Retired - South Florida</i>				13,892	13,892			
<i>Total Mains Retired-FPUC</i>				13,892	13,892			

<u>Services:</u>			Quarter	YTD	Service	Material	Retired
Project Number	County	Location/Address	Services Retired	Services Retired	Size Retired	Retired	Out of Service Date
FN15GS3080R	Volusia	Various	7	7	under 1"	Steel Tubing	Qtr1-17
FN15GS1080R	Palm Beach	Various	65	65	under 1"	Bare Steel	Qtr1-17
<i>Total Bare Steel Services Retired</i>			65	65			
<i>Total Steel Tubing Services Retired</i>			7	7			
<i>Total Bare Steel & Steel Tubing Service Retired</i>			72	72			

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2017

Installed:

Mains					Services							
Quarter		Year To Date			Quarter		Year To Date					
Feet	Amount	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount			
<i>Central Florida Gas</i>					70,435	\$ 870,370.71	70,435	\$ 870,370.71	37	\$ 180,391.10	37	\$ 180,391.10

Retired:

<i>Central Florida Gas</i>	72,834		72,834		3		3
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Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 12/31/2016	65.9	Number of Services at 12/31/2016	339
Miles Retired through 3/31/2017	13.8	Additional Services	
Miles Remaining	52.1	Services Retired through 03/31/2017	3
		Services Remaining	336

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2017

Mains:				Quarter	YTD			Quarter	YTD	
Project	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
CF15G41172	Polk	6th Ave & Ave A	HC			PE	2"	\$ 90.00	\$ 90.00	Mar-16
CF15G21171	Polk	16th St and Havendale Blvd	HC			PE	2"	\$ 1,932.00	\$ 1,932.00	Dec-15
CF15G20152	Polk	Auburndale 2 Inch	HC			PE	2"	\$ 8,595.00	\$ 8,595.00	Dec-15
CF15G40153	Polk	Auburndale 4 Inch	HC			PE	4"	\$ 11,649.06	\$ 11,649.06	Sep-15
CF16G41248	Polk	Auburndale 4 Inch	HC			PE	4"	\$ 36,703.89	\$ 36,703.89	Oct-16
CF15G60154	Polk	Auburndale 6 Inch	HC			PE	6"	\$ (8,506.00)	\$ (8,506.00)	Sep-15
CF15G60150	Polk	Auburndale 6 Inch CTD	HC			CTD	6"	\$ 3,058.38	\$ 3,058.38	Mar-16
CF16G21105	Polk	Bartow Area 1	HC			PE	2"	\$ 25,118.25	\$ 25,118.25	Mar-16
CF16G41106	Polk	Bartow Area 1	HC			PE	4"	\$ 9,243.96	\$ 9,243.96	Mar-16
CF16G21188	Polk	Bartow Area 2	HC	17,603	17,603	PE	2"	\$ 117,907.44	\$ 117,907.44	Feb-17
CF16G21189	Polk	Bartow Area 2	HC			PE	2"	\$ 8,679.46	\$ 8,679.46	Aug-16
CF16G21189	Polk	Bartow Area 2	HC	5,650	5,650	PE	2"	\$ 244,612.18	\$ 244,612.18	Jan-17
CF15G40248	Polk	Eagle Lake - 4 " CTD	HC			CTD	4"	\$ (11,796.94)	\$ (11,796.94)	Mar-15
CF15G40121	Polk	Eagle Lake 2015 - 4"	HC			PE	4"	\$ 20,342.71	\$ 20,342.71	Mar-15
CF15G20145	Polk	Lake Alfred - 2"	HC			PE	2"	\$ 6,049.00	\$ 6,049.00	Jun-15
CF16G21164	Polk	LW Grip 2in PE Area 1	HC	5,446	5,446	PE	2"	\$ 35,363.46	\$ 35,363.46	Feb-17
CF16G41165	Polk	LW GRIP 4in PE Area 1	HC			PE	4"	\$ 8,145.20	\$ 8,145.20	Jun-16
CF16G41159	Polk	Lake Wales Grip 4in CTD Area 1	HC			PE	4"	\$ 14,146.00	\$ 14,146.00	Jul-16
CF16G41163	Polk	Lake Wales 4in PE Main Area 1	HC			PE	4"	\$ 2,491.50	\$ 2,491.50	Jul-16
CF16G21158	Polk	Lake Wales Area 1 Grip 2in Ctd Main	HC			PE	2"	\$ 11,575.08	\$ 11,575.08	Jul-16
CF14G21155	Polk	Mountain Lake Phase 2	HC			PE	2"	\$ 1,058.07	\$ 1,058.07	Sep-15
CF16G61166	Polk	Mt Lake S Reinforcement 6in	HC			PE	6"	\$ 5,102.20	\$ 5,102.20	Aug-16
CF16G21160	Polk	Mt Lake S Grip 2in PE	HC			PE	2"	\$ 5,504.63	\$ 5,504.63	Aug-16
CF14G41182	Polk	Waverly Road	HC			PE	4"	\$ 7,740.44	\$ 7,740.44	Jan-15
CF16G21205	Polk	Winter Haven Area 1 - 2"	HC			PE	2"	\$ 39,443.33	\$ 39,443.33	Sep-16
CF16G21206	Polk	Winter Haven Area 1 - 2"	HC	33,667	33,667	PE	2"	\$ 136,498.65	\$ 136,498.65	Feb-17
CF16G41204	Polk	Winter Haven Area 1 - 4"	HC	6,943	6,943	PE	4"	\$ 88,114.82	\$ 88,114.82	Feb-17
CF16G21120	Polk	Winter Haven Area 3 - 2"	HC			PE	2"	\$ 9,197.89	\$ 9,197.89	Mar-16
CF16G41114	Polk	Winter Haven Area 3 - 4"	HC			PE	4"	\$ 4,075.00	\$ 4,075.00	Mar-16
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC			PE	2"	\$ 4,982.00	\$ 4,982.00	Dec-15
CF15G40177	Polk	Winter Haven Area 6 - 4"	HC			PE	4"	\$ 2,715.00	\$ 2,715.00	Dec-15
CF16G21107	Polk	Winter Haven Area 9	HC			PE	2"	\$ 6,879.82	\$ 6,879.82	Jan-16
CF16G41103	Polk	Winter Haven Area 9	HC			PE	4"	\$ 16,487.14	\$ 16,487.14	Jan-16
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	42	42	PE	2"	\$ 3,288.50	\$ 3,288.50	Mar-17
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	1,084	1,084	PE	4"			Mar-17

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2017

CF00GA1999	Polk	Holding Account	Quarter		YTD
CF00G11555	Polk	Allocation Clearing	\$ (250,128.18)		\$ (250,128.18)
Mains Accrual			\$ 104,159.09		\$ 104,159.09
			\$ 139,852.68		\$ 139,852.68

Total Mains Installed	<u>70,435</u>	<u>70,435</u>	<u>\$ 870,370.71</u>	<u>\$ 870,370.71</u>
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Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter # Services Installed	YTD # Services Installed	Material Installed	Service Size Installed	Quarter Installed Investment Amount	YTD Installed Investment Amount	Installed In Service Date
CF15GS1080	Polk	Various	HC	36	36	PE	Under 1"	\$ 106,620.03	\$ 106,620.03	Qtr1 -17
CF15GS1082	Polk	Various	HC	1	1	PE	1" & Over	\$ 3,809.44	\$ 3,809.44	Qtr1 -17
Accrual Services								\$ 69,961.63	\$ 69,961.63	

Total Services Installed	<u>37</u>	<u>37</u>	<u>\$ 180,391.10</u>	<u>\$ 180,391.10</u>
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Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2017

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
CF15G40149R	Polk	Auburndale	HC	7,772	7,772	3"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC	2,970	2,970	.75"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC	5,267	5,267	1.25"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC	3,806	3,806	1.5"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC	12,773	12,773	2"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HC	10,363	10,363	3"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HC	1,239	1,239	4"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales	HC	3,486	3,486	.75"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales	HC	2,760	2,760	1"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales	HC	918	918	1.25"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales	HC	9,022	9,022	1.5"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales	HC	2,308	2,308	2"	Bare Steel	Feb-17
CF16G41169R	Polk	Lake Wales	HC	10,098	10,098	3"	Bare Steel	Feb-17
CF16G41169R	Polk	Lake Wales	HC	52	52	4"	Bare Steel	Feb-17
Total Mains Retired				72,834	72,834			

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
CF15GS1080R	Polk	Various	HC	3	3	under 1"	Bare Steel	Qtr1 - 17
Total Bare Steel Services Retired				3	3			

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2017

Installed:

Services			
Quarter		Year To Date	
Number	Amount	Number	Amount
<i>Fort Meade</i>	1 \$	34,778.26	1 \$
		34,778.26	

Retired:

<i>Fort Meade</i>	<u>17</u>
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Remaining Replacement:

	<u>Quantity</u>
<u>Bare Steel Services</u>	
Number of Services at 12/31/2016	221
Services Retired through 03/31/2017	17
Services Remaining	<u><u>204</u></u>

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2017

Services:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Quarter Installed Investment Amount	YTD Installed Investment Amount	Installed In Service Date
FT17GS1080	Polk	Various	HC	1	1	PE	Under 1"	\$ 34,778.26	\$ 34,778.26	Qtr1-17
Total Services Installed				<u>1</u>	<u>1</u>			<u>\$ 34,778.26</u>	<u>\$ 34,778.26</u>	

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2017

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
FT17GS1080R	Polk	Various	HC	17	17	under 1"	Steel Tubing	Qtr1 - 17
<i>Total Bare Steel Services Retired</i>				17	17			