

May18, 2017

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

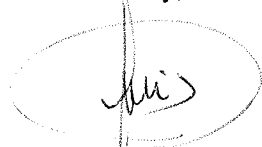
Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2017

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017						SCHEDULE A-1 (REVISED 6/08/94)		PAGE 1 OF 12
		CURRENT MONTH: 04/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,865	10,865	100.00	-	51,369	51,369	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	893,807	1,330,843	437,036	32.84	3,366,037	6,469,192	3,103,155	47.97	
5	DEMAND (Line 32 A-1 support detail)	773,508	798,502	24,994	3.13	4,779,490	4,804,553	25,063	0.52	
6	OTHER (Line 40 A-1 support detail)	39,684	42,208	2,524	5.98	655,595	170,247	(485,348)	(285.08)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,706,999	2,182,418	475,419	21.78	8,801,122	11,495,361	2,694,239	23.44	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(812)	(689)	123	(17.91)	(2,967)	(3,056)	(89)	2.90	
14	TOTAL THERM SALES	2,114,983	2,181,729	66,746	3.06	8,585,593	11,492,305	2,906,712	25.29	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,008,654	3,167,649	1,158,995	36.59	10,819,119	15,316,244	4,497,125	29.36	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,970,194	3,127,349	1,157,155	37.00	10,351,078	14,814,744	4,463,666	30.13	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,504,320	11,611,200	(1,893,120)	(16.30)	80,946,210	73,670,700	(7,275,510)	(9.88)	
20	OTHER Commodity (Line 40 A-1 support detail)	369,986	41,300	(328,686)	(795.85)	1,979,233	165,500	(1,813,733)	(1,095.91)	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,340,180	3,168,649	828,469	26.15	12,330,311	14,980,244	2,649,933	17.69	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(1,766)	(1,000)	766	(76.61)	(6,451)	(4,000)	2,451	(61.27)	
27	TOTAL THERM SALES (24-26 Estimated only)	3,428,242	3,167,649	(260,593)	(8.23)	13,879,774	14,976,244	1,096,470	7.32	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00343	0.00343	100.00	-	0.00335	0.00335	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.45366	0.42555	(0.02811)	(6.61)	0.32519	0.43667	0.11148	25.53	
32	DEMAND (5/19)	0.05728	0.06877	0.01149	16.71	0.05905	0.06522	0.00617	9.46	
33	OTHER (6/20)	0.10726	1.02199	0.91473	89.50	0.33124	1.02868	0.69744	67.80	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.72943	0.68875	(0.04068)	(5.91)	0.71378	0.76737	0.05359	6.98	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.46000	0.68900	0.22900	33.24	0.46000	0.76400	0.30400	39.79	
40	TOTAL THERM SALES (11/27)	0.49792	0.68897	0.19105	27.73	0.63410	0.76757	0.13347	17.39	
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-	
42	TOTAL COST OF GAS (40+41)	0.53036	0.72141	0.19105	26.48	0.66654	0.80001	0.13347	16.68	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53303	0.72504	0.19201	26.48	0.66989	0.80403	0.13414	16.68	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.533	0.72500	0.192	26.48	0.670	0.804	0.134	16.67	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2017 THROUGH			DECEMBER 2017			(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 04/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	1,568	1,568	100.00	-	9,970	9,970	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	893,807	987,061	93,254	9.45	3,366,037	5,177,745	1,811,708	34.99
5	DEMAND (Line 25 + Line 31 A-1 support detail)	773,508	673,664	(99,844)	(14.82)	4,779,490	3,632,438	(1,147,052)	(31.58)
6	OTHER (Line 40 A-1 support detail)	39,684	42,208	2,524	5.98	655,595	170,247	(485,348)	(285.08)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,706,999	1,704,501	(2,498)	(0.15)	8,801,122	8,990,400	189,278	2.11
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(812)	(584)	228	(39.00)	(2,967)	(2,337)	631	(26.99)
14	TOTAL THERM SALES	2,114,983	1,703,916	(411,067)	(24.12)	8,585,593	8,988,063	402,470	4.48
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,008,654	2,876,056	867,402	30.16	10,819,119	15,227,298	4,408,178	28.95
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,970,194	2,876,056	905,863	31.50	10,351,078	15,227,298	4,876,220	32.02
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,504,320	10,769,100	(2,735,220)	(25.40)	80,946,210	60,043,780	(20,902,430)	(34.81)
20	OTHER Commodity (Line 40 A-1 support detail)	369,986	41,300	(328,686)	(795.85)	1,979,233	165,500	(1,813,733)	(1,095.91)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,340,180	2,917,356	577,177	19.78	12,330,311	15,392,798	3,062,487	19.90
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,766)	(1,000)	766	-	(6,451)	(4,000)	2,451	(61.27)
27	TOTAL THERM SALES (24-26 Estimated only)	3,428,242	2,916,356	(511,885)	(17.55)	13,879,774	15,388,798	1,509,024	9.81
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00055	0.00055	100.00	-	0.00065	0.00065	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.45366	0.34320	(0.11046)	(32.19)	0.32519	0.34003	0.01484	4.36
32	DEMAND (5/19)	0.05728	0.06256	0.00528	8.44	0.05905	0.06050	0.00145	2.40
33	OTHER (6/20)	0.10726	1.02198	0.91472	89.50	0.33124	1.02868	0.69744	67.80
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.72943	0.58426	(0.14517)	(24.85)	0.71378	0.58407	(0.12971)	(22.21)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.58446	0.12446	21.29	0.46000	0.58416	0.12416	21.25
40	TOTAL THERM SALES (11/27)	0.49792	0.58446	0.08654	14.81	0.63410	0.58422	(0.04988)	(8.54)
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.53036	0.6169	0.08654	14.03	0.66654	0.61666	(0.04988)	(8.09)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53303	0.62000	0.08697	14.03	0.66989	0.61976	(0.05013)	(8.09)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.533	0.620	0.087	14.03	0.670	0.620	(0.050)	(8.06)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 04/17

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,214,720	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,204,300)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,766)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,008,654	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,010,420	1,046,509.85	0.52054
18 Bay Gas Storage	0	1,029.88	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(108,950.00)	(26,961.50)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	70,490	(17,504.71)	
22 Other Shippers (Line 85 Page 10)	0.00	(108,453.98)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,766)	(812.39)	0.46000
24 TOTAL COMMODITY (Other)	1,970,194	893,807.15	0.45366
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	11,607,000	669,757.86	0.05770
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,897,320	33,750.00	
32 TOTAL DEMAND	13,504,320	773,507.86	0.05728
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	41,986	39,746.90	0.94667
34 Storage Purchases	0	101,713.92	
35 Storage withdrawal	328,000	892.82	
36 Storage Acitivity	0	(102,669.87)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	369,986	39,683.77	0.10726
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

PAGE 5 OF 12

	CURRENT MONTH: 04/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	933,491	1,029,269	95,778	9.31%	4,021,632	5,347,992	1,326,360	24.80%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	773,508	675,232	(98,276)	-14.55%	4,779,490	3,642,408	(1,137,082)	-31.22%
3	TOTAL	1,706,999	1,704,501	(2,498)	-0.15%	8,801,122	8,990,400	189,278	2.11%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,114,983	1,703,916	(411,067)	-24.12%	8,585,593	8,988,063	402,470	4.48%
5	TRUE-UP (COLLECTED) OR REFUNDED	(109,447)	(109,447)	-	0.00%	(437,787)	(437,787)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,005,536	1,594,470	(411,067)	-25.78%	8,147,806	8,550,277	402,470	4.71%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	298,537	(110,031)	(408,568)	371.32%	(653,316)	(440,123)	213,192	-48.44%
8	INTEREST PROVISION-THIS PERIOD (21)	355	(367)	(722)	196.73%	369	(1,249)	(1,618)	129.54%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(320,301)	(539,526)	(219,224)	40.63%	303,198	(536,892)	(840,089)	156.47%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	109,447	109,447	-	0.00%	437,787	437,787	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	1,276,427	-	(1,276,427)	---	1,276,427	-	(1,276,427)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,364,465	(540,477)	(1,904,942)	352.46%	1,364,465	(540,477)	(1,904,942)	352.46%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(320,301)	(539,526)	(219,224)	40.63%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,364,110	(540,110)	(1,904,220)	352.56%				
14	TOTAL (12+13)	1,043,808	(1,079,636)	(2,123,444)	196.68%				
15	AVERAGE (50% OF 14)	521,904	(539,818)	(1,061,722)	196.68%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00800	0.00800	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00840	0.00840	-	0.00%				
18	TOTAL (16+17)	0.01640	0.01640	-	0.00%				
19	AVERAGE (50% OF 18)	0.00820	0.00820	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00068	0.00068	-	0.00%				
21	INTEREST PROVISION (15x20)	355	(367)	(722)	196.73%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 04/17

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						694,570.26		21.73
2	Sequent Energy Management	System Supply	FTS	3,214,730		3,214,730	1,046,509.85			3,857.68	32.55
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,214,730	-	3,214,730	1,046,510	-	694,570	3,858	54.28

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 04/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

		Net		----- Amount -----		Invoice Reference	Invoice
		therms billed	therms received	This month			
FGT -				Payments	Accruals	Net Activity	
1	FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 04/17		3,214,720.0		-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 03/17		(4,203,530.0)		-	-	
3	FGT - FTS-1 & FTS-2 Commodity 03/17		2,999,230.0		-	-	
4			2,010,420.0			-	
5							
6	FGT - FTS-1 & FTS-2 Demand (Mia,Brv,TC) 04/17	11,607,000.0			694,570.26	694,570.26	
7	Reverse FTS-1 & FTS-2 Demand accr 03/17	(21,376,050.0)			(1,297,442.04)	(1,297,442.04)	
8	FGT - FTS-1 & FTS-2 Demand 03/17	21,376,050.0		1,272,629.64		1,272,629.64	B1 (1)
9						-	
10	TOTAL FGT DEMAND	11,607,000.0				669,757.86	
11	No-Notice Demand					-	
12						-	
13						-	
14						-	
15						-	
16	TOTAL NO-NOTICE DEMAND					-	
17						-	
18						-	
19	FGT - Special Fuel Surcharge					-	
20	Marlin - Capacity Fellsmere					-	
21	FPU - Capacity Indian River			70,000.00		70,000.00	
22	TECO - Peoples Gas		8,248	8,140.64		8,140.64	B2 & B3
23	TECO - Peoples Gas - Miramar Hosp.		33,738	31,606.26		31,606.26	B4
24	Reverse Sequent - 03/17	(4,203,530.0)			(972,092.17)	(972,092.17)	
25						-	
26	Sequent - 04/17	3,094,410.0		863,638.19		863,638.19	B1 (2)
27	Sequent - - Adjustment					-	
28						-	
29						-	
30	Bay Gas Storage Activity			(102,093.15)		(102,093.15)	
31	Bay Gas Storage Activity			120,531.59		120,531.59	
32	Bay Gas Storage Activity			(159.48)		(159.48)	
33	Bay Gas Storage Activity			104,307.60		104,307.60	
34	Bay Gas Storage Activity			(171,825.48)		(171,825.48)	
35	Bay Gas Storage Activity			(178,781.60)		(178,781.60)	
36	Bay Gas Storage Activity			125,350.65		125,350.65	
37						-	
38						-	
39						-	
40						-	
41						-	
42						-	
43						-	
44						-	
45						-	
46						-	
47	Net Activity	(1,109,120.00)				(211,123.85)	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,214,730.0			1,046,509.85	1,046,509.85	
50							
51	Total purchases & accruals -		2,052,406.0	2,143,344.86	(528,454.10)	1,614,890.76	

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs		70,489.6	(17,504.71)	(17,504.71)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	70,489.6	(17,504.71)	0.00	(17,504.71)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		(108,950.0)	(28,871.75)	(28,871.75)	B1 (3)		
26	PPA			1,910.25	1,910.25			
27	Bay Gas Property Tax Reimbursement		-	0.00	-	B1 (10)		
28	Total book-outs	0.0	(108,950.0)	(28,961.50)	0.00	(28,961.50)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	397,320		101,713.92	101,713.92	B1 (9)		
33	Storage Injections Purch. - Bay Gas	379,230		379.23	379.23	B1 (4)		
34	Storage Injections Transp. - Bay Gas	385,000		650.65	650.65	B1 (5)		
35	Storage Withdrawals - Bay Gas	338,500		338.50	338.50	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		328,000	554.32	554.32	B1 (7)		
37	Total storage costs	3,000,050.0		137,386.62	0.00	137,386.62		
38			2,341,945.6	2,236,265.27	(528,454.10)	1,707,811.17		
39				(a)	(b)			
40								
41								
42	Total Gas Cost - (a + b):			1,707,811.17				
43				0.00				
44								
45	Company Use		(1,766.1)	(812.39)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,340,179.53	1,706,998.78				