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May 22, 2017

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 170003-GU
Purchased Gas Cost Recovery Monthly for April 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of April 2017.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$116.35	\$116.35	0	0.00	\$461.30	\$465.32	4	0.86
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$22,413.20	\$19,440.00	-2,973	-15.29	\$122,966.95	\$130,078.03	7,111	5.47
5 DEMAND	\$3,310.79	\$3,910.80	600	15.34	\$28,141.78	\$33,241.80	5,100	15.34
6 OTHER	\$5,378.44	\$8,661.00	3,283	37.90	\$21,620.94	\$40,591.00	18,970	46.73
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$31,218.78	\$32,128.15	909	2.83	\$173,190.97	\$204,376.15	31,185	15.26
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$17.11	\$0.00	-17	0.00	\$64.18	\$0.00	-64	0.00
14 TOTAL THERM SALES	\$45,889.70	\$32,128.15	-13,762	-42.83	\$187,464.81	\$204,376.15	16,911	8.27
THERMS PURCHASED								
15 COMMODITY (Pipeline)	57,600	57,600	0	0.00	362,860	366,410	3,550	0.97
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	68,181	60,000	-8,181	-13.63	347,693	377,880	30,188	7.99
19 DEMAND	60,000	60,000	0	0.00	510,000	510,000	0	0.00
20 OTHER	0	2,566	2,566	0.00	0	12,224	12,224	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	57,600	57,600	0	0.00	362,860	366,410	3,550	0.97
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	34	0	-34	0.00	135	0	-135	0.00
27 TOTAL THERM SALES	92,241	57,600	-34,641	-60.14	376,081	366,410	-9,671	-2.64
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00202	\$0.00202	\$0.00000	0.00	\$0.00127	\$0.00127	0	-0.11
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.32873	\$0.32400	-\$0.00473	-1.46	\$0.35367	\$0.34423	-0.00943	-2.74
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33 OTHER (6/20)	#DIV/0!	\$3.37529	#DIV/0!	#DIV/0!	#DIV/0!	\$3.32060	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.54199	\$0.55778	\$0.01579	2.83	\$0.46052	\$0.55778	0.09726	17.44
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.47605	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.33845	0.55778	\$0.21933	39.32	0.46052	0.55778	0.09726	17.44
41 TRUE-UP (E-2)	-\$0.06028	-\$0.06028	\$0.00000	\$0.00000	-\$0.06028	-\$0.06028	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.27817	\$0.49750	\$0.21933	44.09	\$0.40024	\$0.49750	0.09726	19.55
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.27957	\$0.50000	\$0.22043	44.09	\$0.40225	\$0.50000	0.09775	19.55
45 PGA FACTOR ROUNDED TO NEAREST .001	0.28	\$0.500	\$0.220	44.00	\$0.402	\$0.500	\$0.098	19.60

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2017 THROUGH: DECEMBER 2017
 CURRENT MONTH: APRIL

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	57,600	\$116.35	0.00202
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	57,600	\$116.35	0.00202
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	60,000	\$19,440.00	0.32400
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -FGT	5,940	\$2,365.96	0.39831
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	2,241	\$607.24	0.27099
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	68,181	\$22,413.20	0.32873
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$26,320.86	0.05518
26 Less Relinquished - FTS-1	-417,000	-\$23,010.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,310.79	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,378.44	
39 Other			
40 TOTAL OTHER	0	\$5,378.44	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 2017		Through		DECEMBER 2017			
		CURRENT MONTH: APRIL				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4, A/1	\$22,413	\$19,440	-2,973	-0.15294	\$122,967	\$130,078	7,111	0.054668
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,806	\$12,688	3,883	0.306	\$50,224	\$74,298	24,074	0.32402
3	TOTAL	\$31,219	\$32,128	909	0.028304	\$173,191	\$204,376	31,185	0.152587
4	FUEL REVENUES (NET OF REVENUE TAX)	\$45,890	\$32,128	-13,762	-0.42833	\$187,465	\$204,376	16,911	0.082746
5	TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$26,115	\$26,115	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$52,419	\$38,657	-13,762	-0.35599	\$213,580	\$230,491	16,911	0.073371
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$21,200	\$6,529	-14,671	-2.2471	\$40,389	\$26,115	-14,274	-0.54657
8	INTEREST PROVISION-THIS PERIOD (21)	\$49	-\$41	-90	2.184368	\$152	-\$139	-291	2.093551
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$63,719	(\$59,993)	-123,712	2.062097	\$64,012	(\$59,895)	-123,907	2.068737
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(26,115)	(26,115)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$78,438	-\$60,034	-138,472	2.306556	\$78,438	-\$60,034	-138,472	2.306556
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	63,719	(59,993)	(123,712)	2.062097	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	78,389	(59,993)	(138,383)	2.30664				
14	TOTAL (12+13)	142,108	(119,986)	(262,094)	2.184368				
15	AVERAGE (50% OF 14)	71,054	(59,993)	(131,047)	2.184368				
16	INTEREST RATE - FIRST DAY OF MONTH	0.80	0.80	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.84	0.84	0	0				
18	TOTAL (16+17)	1.64	1.64	0	0				
19	AVERAGE (50% OF 18)	0.82	0.82	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.06833	0.06833	0	0				
21	INTEREST PROVISION (15x20)	49	-41	-90	2.184368				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2017 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

DECEMBER 2017

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	FGT	SJNG	FT	0		0		\$89.85	\$3,310.79	\$26.50	32.40
2 "	PRIOR	SJNG	FT	60,000		60,000	\$19,440.00				39.83
3 "	FGT	SJNG	CO	5,940		5,940	\$2,365.96				27.10
4 "	INFINITE ENERGY	SJNG	BO	2,241		2,241	\$607.24				
5						0					
6						0					
7											
8											
9											
10											
11											
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25											
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27											
28											
29											
30											
TOTAL				68,181	0	68,181	\$22,413.20	\$89.85	\$3,310.79	\$26.50	37.90

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017
 MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	200	192	6,000	5,760	3.24	3.38
2.							
3.							
4.							
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12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	200	192	6,000	5,760		
20.				WEIGHTED AVERAGE		3.24	3.38

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2017

THRU DECEMBER 2017

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	45,071	29,593	25,890	22,413	0	0	0	0	0	0	0
2	Transportation costs	14,031	13,579	13,808	8,806	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	59,102	43,172	39,698	31,219	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	74,074	53,492	46,693	51,128	0	0	0	0	0	0	0
14	Commercial	41,001	32,026	35,132	41,147	0	0	0	0	0	0	0
15	Interruptible	1,480	0	0	0				0	0		
18	Total:	116,555	85,518	81,825	92,275	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50							
20	Commercial	0.50	0.50	0.50	0.50							
21	Interruptible	0.76	0.0000	0.00								
22												
23												
PGA REVENUES												
24	Residential	37,037	26,612	23,347	25,564	0	0	0	0	0	0	0
25	Commercial	20,501	15,933	17,566	20,574	0	0	0	0	0	0	0
26	Interruptible		0						0	0		
27	Adjustments*											
28												
29												
45	Total:	57,538	42,545	40,912	46,138	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,844	2,807	2,805	2,809							
47	Commercial	210	207	208	211							
48	Interruptible *	1	1	0	0							

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

