



May 22, 2017

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17								
		CURRENT MONTH: APRIL 2017				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$49,152	\$21,120	(\$28,032)	(132.73)	\$137,778	\$213,306	\$75,528	35.41	
2	NO NOTICE SERVICE	\$30,831	\$48,039	\$17,208	35.82	\$160,130	\$178,475	\$18,345	10.28	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$7,009,104	\$2,827,215	(\$4,181,889)	(147.92)	\$26,729,491	\$11,348,502	(\$15,380,989)	(135.53)	
5	DEMAND	5,358,819.21	\$4,716,384	(\$642,435)	(13.62)	21,948,251.90	\$23,586,338	\$1,638,087	6.95	
6	OTHER	\$174,884	\$272,960	\$98,076	35.93	\$1,191,954	\$1,191,005	(\$949)	(0.08)	
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$579,737	\$615,991	\$36,254	5.89	\$2,389,917	\$2,325,708	(\$64,209)	(2.76)	
10						\$0	\$0	\$0	0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,043,053	\$7,269,727	(\$4,773,326)	(65.66)	\$47,777,689	\$34,191,919	(\$13,585,771)	(39.73)	
12	NET UNBILLED	(\$148,088)	\$0	\$148,088	0.00	\$219,046	\$0	(\$219,046)	0.00	
13	COMPANY USE	(\$47,122)	\$0	\$47,122	0.00	\$41,236	\$0	(\$41,236)	0.00	
14	TOTAL THERM SALES (11)	\$13,044,575	\$7,269,727	(\$5,774,848)	(79.44)	\$48,775,470	\$34,191,919	(\$14,583,551)	(42.65)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	22,807,510	11,291,916	(11,515,594)	(101.98)	419,497,840	344,034,140	(75,463,700)	(21.93)	
16	NO NOTICE SERVICE	6,450,000	10,050,000	3,600,000	35.82	124,330,000	131,700,000	7,370,000	5.60	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	22,596,688	9,256,204	(13,340,484)	(144.12)	455,854,574	149,726,282	(306,128,292)	(204.46)	
19	DEMAND	103,514,100	154,886,100	51,372,000	33.17	1,380,390,460	2,447,405,088	1,067,014,628	43.60	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	22,596,688	9,256,204	(13,340,484)	(144.12)	455,854,574	149,726,282	(306,128,292)	(204.46)	
25	NET UNBILLED	(190,756)	0	190,756	0.00	540,880	0	(540,880)	0.00	
26	COMPANY USE	51,084	0	(51,084)	0.00	742,748	0	(742,748)	0.00	
27	TOTAL THERM SALES (24)	25,401,910	9,256,204	(16,145,706)	(174.43)	432,428,552	149,726,282	(282,702,270)	(188.81)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00216	0.00187	(0.00028)	(15.22)	0.00033	0.00062	0.00029	47.03
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00129	0.00136	0.00007	4.96
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.31018	0.30544	(0.00474)	(1.55)	0.05864	0.07579	0.01716	22.64
32	DEMAND	(5/19)	0.05177	0.03045	(0.02132)	(70.01)	0.01590	0.00964	(0.00626)	(64.98)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.53296	0.78539	0.25243	32.14	0.10481	0.22836	0.12355	54.10
38	NET UNBILLED	(12/25)	0.77632	0.00000	(0.77632)	0.00	0.40498	0.00000	(0.40498)	0.00
39	COMPANY USE	(13/26)	(0.92244)	0.00000	0.92244	0.00	0.05552	0.00000	(0.05552)	0.00
40	TOTAL THERM SALES	(11/27)	0.47410	0.78539	0.31129	39.64	0.11049	0.22836	0.11788	51.62
41	TRUE-UP	(E-4)	(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.46504	0.77633	0.31129	40.10	0.10143	0.21930	0.11788	53.75
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.46738	0.78023	0.31286	40.10	0.10194	0.22041	0.11847	53.75
45	PGA FACTOR ROUNDED TO NEAREST .001		46.738	78.023	31.28500	40.10	10.194	22.041	11.84700	53.75

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1
		COST RECOVERY CLAUSE CALCULATION		
		SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17				
CURRENT MONTH: APRIL 2017				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	16,542,820	33,214.50	\$0.00201	
2 Commodity Pipeline (SNG)	630,660	3,960.77	\$0.00628	
3 Commodity Pipeline (Gulfstream)	5,473,340	11,658.07	\$0.00213	
4 Commodity Pipeline (FGT) - Mar'17 Accrual Adj.	(500)	75.95	(\$0.15190)	
5 Commodity Pipeline (SNG) - Mar'17 Accrual Adj.	160	1.02	\$0.00638	
6 Commodity Pipeline (Gulfstream) - Mar'17 Accrual Adj.	(10)	0.24	(\$0.02400)	
7	161,040	241.57	\$0.00150	
8 TOTAL COMMODITY (Pipeline)	22,807,510	49,152.12	\$0.00216	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
10 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
11 Purchases from 3rd Party Suppliers	25,145,970	7,773,197.10	\$0.30912	
12 Imbalance Cashout (FGT)	518,330	147,953.62	\$0.28544	
13 Imbalance Cashout (FGT)-Mar'17 Accrual Adj.	(2,954,070)	(857,861.87)	\$0.29040	
14 Imbalance Cashout (SNG)	(46,490)	(13,528.59)	\$0.29100	
15 Imbalance Cashout (SNG)-Mar'17 Accrual Adj.	160	(285.44)	(\$1.78400)	
16 Imbalance Cashout (Gulfstream)	(526,690)	(169,049.19)	\$0.32097	
17 Imbalance Cashout (Gulfstream)-Mar'17 Accrual Adj	3,110	907.63	\$0.29184	
18	12,520	4,122.52	\$0.32927	
19	147,660	44,076.51	\$0.29850	
20	25,234	34,951.60	\$1.38510	
21	0	(0.03)	\$0.00000	
22	(1,763)	(432.87)	\$0.24553	
23	20,640	5,964.96	\$0.28900	
24	225,000	31,500.00	\$0.14000	
25	2,450	911.89	\$0.37220	
26	0	74.87	\$0.00000	
27	16,548	\$10,529.12	\$0.63628	
28 Cashouts-Peoples' Transportation Customers	130,974	35,012.64	\$0.26732	
29 Cashouts-NCTS Program	38,144	10,642.21	\$0.27900	
30	(161,040)	(49,583.07)	\$0.30789	
31 TOTAL COMMODITY (Other)	22,596,688	7,009,103.61	\$0.31018	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
32 Demand (SNG)	20,441,700	926,321.23	\$0.04532	
33 Demand (SNG) - Capacity Release	(7,595,000)	(339,990.22)	\$0.04477	
34 Demand (SNG) Capacity Release - Mar'17 Adjustment	0	3.53	\$0.00000	
35 Demand (Seacoast)	1,140,000	31,920	\$0.02800	
36 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
37 Demand (FGT)	119,816,400	7,511,169.34	\$0.06269	
38 Temporary Relinquishment Credit - (FGT)	(50,839,000)	(3,829,014.83)	\$0.07532	
39 Temporary Acquisition (FGT)	7,500,000	413,850.00	\$0.05518	
40 FGT- Mar'17 Accrual Adj.	0	0.16	\$0.00000	
41	2,500,000	54,000.00	\$0.02160	
42 Capacity Sales Reclass	50,000	1,000.00	\$0.02000	
43 Option Reservation Fees	0	4,500.00	\$0.00000	
44 TOTAL DEMAND	103,514,100	5,358,819.21	\$0.05177	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
45 Administrative Costs	0	136,671.79	\$0.00000	
46 Legal	0	49,943.44	\$0.00000	
47 Odorant	0	(11,731.30)	\$0.00000	
48 TOTAL OTHER	0	174,883.93	\$0.00000	

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PEOPLES GAS SYSTEM
DOCKET NO. 170003-GU
MONTHLY PGA
FILED: MAY 22, 2017

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-17 Through		December-17		Page 1 of 1			
	CURRENT MONTH:	APRIL 2017	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			ACTUAL	ESTIMATE			AMOUNT	%	
									AMOUNT
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,056,226	2,827,215	(\$4,229,011)	(\$1.49582)	\$26,688,255	\$11,348,502	(\$15,339,753)	(\$1.35170)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,033,950	4,442,512	(591,438)	(\$0.13313)	\$21,048,198	\$22,843,416	1,795,218	0.07859
3	TOTAL	12,090,175	7,269,727	(4,820,448)	(\$0.66309)	\$47,736,454	\$34,191,919	(13,544,536)	(0.39613)
4	FUEL REVENUES (NET OF REVENUE TAX)	13,044,575	7,269,727	(5,774,848)	(\$0.79437)	\$48,775,470	\$34,191,919	(14,583,551)	(0.42652)
5	TRUE-UP REFUND/(COLLECTION)	90,557	90,557	0	\$0.00000	\$362,228	\$362,228	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,135,132	7,360,284	(5,774,848)	(\$0.78460)	\$49,137,698	\$34,554,147	(14,583,551)	(0.42205)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,044,957	90,557	(954,400)	(\$10.53922)	\$1,401,244	\$362,228	(1,039,016)	(2.86840)
8	INTEREST PROVISION-THIS PERIOD (21)	2,079	2,309	230	\$0.09942	\$8,637	\$6,816	(1,821)	(0.26711)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,294,854	3,078,001	783,147	\$0.25443	\$2,176,669	\$2,858,150	681,481	0.23843
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,557)	(90,557)	0	\$0.00000	(\$362,228)	(\$362,228)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,251,333	3,080,310	(171,024)	(\$0.05552)	\$3,224,322	\$2,864,966	(359,356)	(0.12543)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$27,012	\$0	(27,012)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$3,251,333	3,080,310	(171,024)	(0.05552)	\$3,251,334	\$2,864,966	(\$171,024)	(\$0.05969)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,294,854	3,078,001	783,147	0.25443	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,249,254	3,078,001	(171,253)	(0.05564)				
15	TOTAL (13+14)	5,544,109	6,156,003	611,894	0.09940				
16	AVERAGE (50% OF 15)	2,772,054	3,078,001	305,947	0.09940				
17	INTEREST RATE - FIRST DAY OF MONTH	0.94	0.94	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.86	0.86	0	0.00000				
19	TOTAL (17+18)	1.800	1.800	0	0.00000				
20	AVERAGE (50% OF 19)	0.900	0.900	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.07500	0.07500	0	0.00000				
22	INTEREST PROVISION (16x21)	\$2,079	\$2,309	\$230	\$0.09942				

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Apr'17

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Apr'17	FGT	PGS	FTS-1 COMM. PIPELINE	15,706,700		15,706,700		31,525.56			\$0.20
2	Apr'17	FGT	PGS	FTS-2 COMM. PIPELINE	836,120		836,120		1,688.94			\$0.20
3	Apr'17	FGT	PGS	FTS-1 DEMAND	66,542,000		66,542,000			3,342,843.27		\$5.02
4	Apr'17	FGT	PGS	FTS-2 DEMAND	5,435,400		5,435,400			269,351.24		\$4.96
5	Apr'17	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000			483,810.00		\$10.75
6	Apr'17	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00		\$0.48
7	Apr'17	SONAT	PGS	COMM. PIPELINE	630,660		630,660		3,960.77			\$0.63
8	Apr'17	SONAT	PGS	DEMAND	20,441,700		20,441,700			926,321.23		\$4.53
9	Apr'17	SONAT - CAPACITY RELEASE	PGS	DEMAND	(7,595,000)		(7,595,000)			(339,990.22)		\$4.48
10	Apr'17	SONAT	PGS	COMM. OTHER	(46,490)		(46,490)	(13,528.59)				\$29.10
11	Apr'17	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00		\$2.80
12	Apr'17	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,473,340		5,473,340		11,658.07			\$0.21
13	Apr'17	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
14	Apr'17	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(526,690)		(526,690)	(169,049.19)				\$32.10
15	Apr'17		PGS	COMM. OTHER	25,234		25,234	34,951.60				\$138.51
16	Apr'17		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
17	Apr'17		PGS	COMM. OTHER	16,548		16,548	10,529.12				\$63.63
18	Apr'17	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	130,974		130,974	35,012.64				\$26.73
19	Apr'17	NCTS PROGRAM C/O	PGS	COMM. OTHER	38,144		38,144	10,642.21				\$27.90
20	Apr'17		PGS	COMM. OTHER	(161,040)		(161,040)	(49,583.07)				\$30.79
21	Apr'17		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
22	Apr'17		PGS	COMM. PIPELINE	161,040		161,040		241.57			\$0.15
23	Apr'17		PGS	COMM. OTHER	422,710		422,710	131,820.56				\$31.18
24	Apr'17		PGS	COMM. OTHER	93,000		93,000	28,698.00				\$30.86
25	Apr'17		PGS	COMM. OTHER	447,040		447,040	136,202.23				\$30.47
26	Apr'17		PGS	COMM. OTHER	726,000		726,000	221,430.00				\$30.50
27	Apr'17		PGS	COMM. OTHER	2,501,400		2,501,400	786,690.30				\$31.45
28	Apr'17		PGS	COMM. OTHER	34,000		34,000	10,506.00				\$30.90
29	Apr'17		PGS	COMM. OTHER	486,000		486,000	147,084.00				\$30.26
30	Apr'17		PGS	COMM. OTHER	294,800		294,800	88,626.59				\$30.06
31	Apr'17		PGS	COMM. OTHER	502,010		502,010	153,163.60				\$30.51
32	Apr'17		PGS	COMM. OTHER	300,000		300,000	92,100.00				\$30.70
33	Apr'17		PGS	COMM. OTHER	900,000		900,000	281,250.00				\$31.25
34	Apr'17		PGS	COMM. OTHER	1,173,100		1,173,100	356,137.00				\$30.36
35	Apr'17		PGS	COMM. OTHER	1,142,040		1,142,040	345,181.74				\$30.23
36	Apr'17		PGS	COMM. OTHER	6,000,000		6,000,000	1,890,000.00				\$31.50
37	Apr'17		PGS	COMM. OTHER	1,015,980		1,015,980	306,836.93				\$30.20
38	Apr'17		PGS	COMM. OTHER	6,053,490		6,053,490	1,906,020.10				\$31.49
39	Apr'17		PGS	COMM. OTHER	50,000		50,000	14,750.00				\$29.50
40	Apr'17		PGS	COMM. OTHER	400,000		400,000	121,550.00				\$30.39
41	Apr'17		PGS	COMM. OTHER	39,000		39,000	13,221.00				\$33.90
42	Apr'17		PGS	COMM. OTHER	1,185,860		1,185,860	371,848.62				\$31.36
43	Apr'17		PGS	COMM. OTHER	666,880		666,880	206,732.80				\$31.00
44	Apr'17		PGS	COMM. OTHER	712,660		712,660	216,317.63				\$30.35
45	Apr'17		PGS	COMM. OTHER	0		0	(24,920.00)				\$0.00
46	Apr'17		PGS	COMM. OTHER	0		0	2,450.00				\$0.00
47	Apr'17		PGS	COMM. OTHER	0		0	(8,460.00)				\$0.00
48	Apr'17		PGS	COMM. OTHER	0		0	(18,920.00)				\$0.00
49	Apr'17		PGS	COMM. OTHER	0		0	(3,120.00)				\$0.00
50	Total	**This report excludes prior month/period adjustments.			157,569,611	0	157,569,611	7,663,671.82	49,074.91	5,384,146.52	-	\$8.31

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-17	Through	December-17	Page 1 of 2		
		PRESENT MONTH:		Apr'17					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,126	2,999	3.10000	3.23085	
2	FGT	71298-Destin P/L/FGT	208	200	6,253	6,000	3.15000	3.28296	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,798	3.06500	3.19437	
4	FGT	25309-Cs #11 Mt Vernon Zone 4	143	138	4,300	4,126	3.11000	3.24127	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	174	167	5,211	5,000	2.96500	3.09015	
6	FGT	25309-Cs #11 Mt Vernon Zone 4	87	83	2,606	2,500	2.99500	3.12142	
7	FGT	25309-Cs #11 Mt Vernon Zone 5	87	83	2,606	2,500	3.05000	3.17874	
8	FGT	25309-Cs #11 Mt Vernon Zone 6	116	111	3,486	3,345	3.06500	3.19437	
9	FGT	25309-Cs #11 Mt Vernon Zone 7	485	465	14,536	13,947	3.11000	3.24127	
10	FGT	71298-Destin P/L/FGT	367	367	11,000	11,000	2.97500	2.97500	
11	FGT	78475-Tres Palacios Storage (Rec)	8,338	8,000	250,140	240,009	3.14500	3.27775	
12	FGT	62410-Columbia Gulf-Lafayette FGT	113	109	3,400	3,262	3.09000	3.22043	
13	FGT	10258-Carnes Tn FGT (Rec)	267	256	8,000	7,676	2.98000	3.10578	
14	FGT	62410-Columbia Gulf-Lafayette FGT	113	109	3,400	3,262	2.99000	3.11621	
15	FGT	62410-Columbia Gulf-Lafayette FGT	113	109	3,400	3,262	3.00000	3.12663	
16	FGT	62410-Columbia Gulf-Lafayette FGT	680	652	20,400	19,574	3.02000	3.14747	
17	FGT	62410-Columbia Gulf-Lafayette FGT	113	109	3,400	3,262	3.05000	3.17874	
18	FGT	282-Sabine Pass Pit	124	119	3,708	3,558	2.92000	3.04325	
19	FGT	282-Sabine Pass Pit	215	206	6,443	6,182	2.98500	3.11100	
20	FGT	282-Sabine Pass Pit	644	618	19,329	18,546	3.03000	3.15789	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000	959	30,000	28,785	3.02500	3.15268	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	106	102	3,186	3,057	3.06500	3.19437	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	474	455	14,215	13,639	3.10000	3.23085	
24	FGT	62410-Columbia Gulf-Lafayette FGT	3,000	2,879	90,000	86,355	3.12500	3.25690	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	174	167	5,211	5,000	3.09500	3.22564	
26	FGT	78303-Anr/FGT St Landry Parish Exchng	517	496	15,523	14,894	2.92500	3.04846	
27	FGT	78303-Anr/FGT St Landry Parish Exchng	668	641	20,029	19,218	2.99000	3.11621	
28	FGT	78303-Anr/FGT St Landry Parish Exchng	1,131	1,085	33,918	32,544	3.04000	3.16832	
29	FGT	78460-Southern Pines Citronelle (Rec)	904	867	27,110	26,012	3.10000	3.23085	
30	FGT	78299-Egan Hub (Rec)/FGT Acadia	268	257	8,025	7,700	2.92000	3.04325	
31	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	640	20,000	19,190	2.99000	3.11621	
32	FGT	78299-Egan Hub (Rec)/FGT Acadia	190	183	5,711	5,480	3.00000	3.12663	
33	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,723	1,654	51,699	49,605	3.02000	3.14747	
34	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	320	10,000	9,595	3.06000	3.18916	
35	FGT	78299-Egan Hub (Rec)/FGT Acadia	18	17	530	509	3.08500	3.21522	
36		SUBTOTAL	23,831	22,883	714,901	686,391	3.10973	3.23890	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 4.05%, 3.50%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 87,153 dth's nominated under FGT FTS-2 and 77,616 under FGT FTS-

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-17	Through	December-17	Page 2 of 2		
		PRESENT MONTH:		Apr'17					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
37	FGT	78299-Egan Hub (Rec)/FGT Acadia	608	583	18,239	17,500	3.09500	3.22564	
38	FGT	71414-Williams Pit	5,000	4,797	150,000	143,925	3.15000	3.28296	
39	FGT	10240-Ngpl-Jefferson FGT	500	480	15,000	14,393	3.02000	3.14747	
40	FGT	57391-Ngpl Vermilion	262	251	7,862	7,544	2.92000	3.04325	
41	FGT	57391-Ngpl Vermilion	667	640	20,000	19,190	2.98000	3.10578	
42	FGT	57391-Ngpl Vermilion	292	280	8,755	8,400	3.03000	3.15789	
43	FGT	57391-Ngpl Vermilion	1,383	1,327	41,481	39,801	3.04000	3.16832	
44	FGT	57391-Ngpl Vermilion	283	272	8,500	8,156	3.10000	3.23085	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	178	178	5,350	5,349	2.99500	2.99530	
46	FGT	25309-Cs #11 Mt Vernon Zone 3	20,000	19,190	599,999	575,699	3.15000	3.28296	
47	FGT	282-Sabine Pass Pit	167	160	5,000	4,798	2.95000	3.07452	
48	FGT	57391-Ngpl Vermilion	333	320	10,000	9,595	3.02000	3.14747	
49	FGT	57391-Ngpl Vermilion	1,000	959	30,000	28,785	3.04500	3.17353	
50	FGT	16151-PGS-Jacksonville	130	130	3,900	3,900	3.39000	3.39000	
51	FGT	57391-Ngpl Vermilion	333	320	10,000	9,595	3.02000	3.14747	
52	FGT	62248-Bay Gas (Rec) Storage Company	1,737	1,667	52,110	50,000	3.14000	3.27254	
53	FGT	62248-Bay Gas (Rec) Storage Company	903	867	27,096	25,999	3.18000	3.31423	
54	FGT	62248-Bay Gas (Rec) Storage Company	521	500	15,634	15,001	3.20000	3.33507	
55	FGT	62410-Columbia Gulf-Lafayette FGT	113	109	3,400	3,262	2.90000	3.02241	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	2,223	2,133	66,688	63,987	3.10000	3.23085	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	1,333	1,279	40,000	38,380	3.02000	3.14747	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	1,042	1,000	31,266	30,000	3.05500	3.18395	
59	Gulfstream	8205175-Destin	85	83	2,546	2,503	3.06500	3.11801	
60	Gulfstream	8205175-Destin	333	328	10,000	9,830	3.11500	3.16887	
61	Gulfstream	8205175-Destin	678	667	20,346	20,000	3.12000	3.17396	
62	Gulfstream	8205171-Williams Mobile Bay	175	172	5,259	5,170	3.11500	3.16887	
63	Gulfstream	8205177-Gulfsouth	333	328	10,000	9,830	3.09000	3.14344	
64	Gulfstream	8205175-Destin	93	92	2,800	2,752	3.06500	3.11801	
65	Gulfstream	8205171-Williams Mobile Bay	1,000	983	30,000	29,490	3.07000	3.12309	
66	Gulfstream	8205175-Destin	17	17	519	510	3.06500	3.11801	
67	Gulfstream	8205179-Defs Mobile Bay	500	492	15,000	14,745	3.06500	3.11801	
68	Gulfstream	8205171-Williams Mobile Bay	15,000	14,745	450,000	442,350	3.15000	3.20448	
69	Gulfstream	9002960-Coden - Tgpl In	345	339	10,346	10,170	3.09000	3.14344	
70	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTTO	2,420	2,335	72,600	70,059	3.05000	3.16062	
71									
72									
73		SUBTOTAL	59,987	58,023	1,799,696	1,740,668	3.10973	3.21519	
74		TOTAL	83,818	80,906	2,514,597	2,427,059	3.10973	3.22189	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 4.05%, 3.50%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 87,153 dth's nominated under FGT FTS-2 and 77,616 under FGT FTS-

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ACTUAL FOR THE PERIOD OF:

JANUARY 17 through DECEMBER 17

	JAN	APR	APR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 8,240,846	\$ 4,481,441	\$ 7,238,417	\$ 7,062,074								\$ 27,022,776
2	Transportation Costs	\$ 5,086,989	\$ 4,465,161	\$ 5,445,028	\$ 4,859,066								\$ 19,856,244
3	Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)	\$ 248,055	\$ (52,970)								\$ (293,285)
4	Company Use	\$ (9,678)	\$ (551)	\$ (78,129)	\$ 47,122								\$ (41,236)
5	Administrative Costs	\$ 182,298	\$ 480,602	\$ 166,383	\$ 136,672								\$ 965,955
6	Odorant Charges	\$ 515	\$ 123,669	\$ 48,272	\$ (11,731)								\$ 160,725
7	Legal	\$ (27,500)	\$ 42,830	\$ -	\$ 49,943								\$ 65,273
8	Total	\$ 13,023,020	\$ 9,555,232	\$ 13,068,026	\$ 12,090,176								\$ 47,736,452
PGA THERM SALES													
9	Residential	7,945,432	7,525,556	6,561,646	6,242,078								28,274,712
10	Commercial	3,873,627	3,902,333	3,458,596	3,454,222								14,688,778
11	Off System Sales	8,920,610	8,528,670	9,795,640	15,705,610								42,950,530
12	Total	20,739,669	19,956,559	19,815,882	25,401,910								85,914,019
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.74203	\$0.78023	\$0.78023	\$0.78023								\$0.77068
14	Commercial	\$0.74203	\$0.78023	\$0.78023	\$0.78023								\$0.77068
PGA REVENUES													
15	Residential	\$ 5,866,271	\$ 5,842,315	\$ 5,094,003	\$ 4,845,912								\$ 21,648,501
16	Commercial	\$ 2,947,764	\$ 3,244,700	\$ 2,053,878	\$ 2,514,833								\$ 10,761,175
17	Off System Sales	\$ 3,760,941	\$ 3,105,763	\$ 3,050,356	\$ 5,463,634								\$ 15,380,695
18	Cash Outs-Transportation Customers	\$ 231,205	\$ 516,047	\$ (9,482)	\$ 481,616								\$ 1,219,386
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)								\$ (453,333)
20	Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)	\$ (374,155)	\$ (124,045)								\$ 180,638
21	Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924	\$ (146,041)	\$ (24,043)								\$ 38,408
22	Total	\$ 13,487,232	\$ 12,688,437	\$ 9,555,226	\$ 13,044,575								\$ 48,775,469
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	332,207	333,331	336,038	335,081								334,164
24	Commercial	12,776	12,968	13,194	13,062								13,000
25	Off System Sales	6	9	8	12								9
26	Total	344,989	346,308	349,240	348,155								347,173

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ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276	1.0266	1.0295								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.044	1.047								
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226	1.0226								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040								
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226	1.0226								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040								

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	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0256	1.0236	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041								
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0256	1.0236	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041								
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0276	1.0236	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045	1.041	1.041								

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	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0246	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042								

Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041								

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243	1.0243	1.0233	1.0243								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.048	1.049								
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.041								
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042								

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6		
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17													Page 5 of 5	
		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17	
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0236	1.0236									
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697									
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.041									
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0246	1.0246									
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697									
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.042	1.042									
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0236	1.0246									
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697									
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.042									

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