



ADD-CHANGE FORM

New Project or Budget Change?

Assigned Project #

Requested by:
Project Manager / Area Manager

Date:

Project Name:

Company: Utilities Inc Pennbrooke

Business Unit: Utilities Inc of Pennbrooke W

BU Type:

Project Owner:

Budget Owner / RP: 03

Project Manager:

Region: 04

Start Date: Q1 2017

State:

Estimated End Date: Q3 2017

Project Type:

Will project replace/retire any assets:

Previously Requested:

| | |
|------------------------|-----------|
| This Request: | \$420,937 |
| Still to be Requested: | \$0 |
| Total Project Budget: | \$420,937 |

Description:

Design, CEI services, construction and permitting of a new 480V 400 amp service, breaker panel, ATS (automatic transfer switch), (3) 40HP VFDs (variable frequency drives), transformer, LP (lighting panel), grounding, outlets, lighting, AC unit, RTU, PMP (pressure monitoring panel), PCP (pump control panel), PLC, pressure transducer, GST level indicator, flow meter and SCADA integration for the Pennbrooke WTP.

Timeline Considerations:

This project is a pro forma included in the current open UIF rate case and needs to be completed by the end of 2017.

Inter-dependant Project Project Number: Project Name (If applicable)

Have engineering evaluations been performed? Engineering project number (If applicable)



JUSTIFICATION / ALTERNATIVES

Justification and Benefits:

The Pennbrooke WTP was originally constructed in 1987 and has been expanded over time to accommodate growth within the service area. Much of the electrical equipment was phased in to include additional high service capacity without regard for upgrading the main electric service to the building. The existing main service is not sized so that both of the two wells and the three HSPs can function together during periods of peak demand. The new electrical service will resolve this issue. Most of the electrical panels do not comply with today's NEC code and represent a safety hazard when troubleshooting. All power panels will be upgraded to meet code. The installation of VFD's for the high service pumps will provide for some power use efficiency, the ability to better regulate system pressures and prevent slamming of the check valves increasing the overall life of those assets. The new PLC will be connected to an RTU that will be integrated with the existing SCADA system to provide for alarm notification and 24 hour monitoring of the system by the Operator. A controls room will be constructed within the existing WTP building that will be air conditioned to protect the new electrical components from heat and moisture extending the service life of these components. The Pennbrooke system is remote and has no auxiliary water source available. By making these improvements, reliability and overall functionality will be improved.

Risk Evaluation

As a stand alone facility without any auxiliary water source, this WTP and its condition is critical to maintain to insure that water service is provided. Prolonging these upgrades subjects this facility to current and future failures that will impact the level of service and the issuance of PBWNs. Panels are without dead fronts that pose a safety hazard. The new panels will meet all current codes and provide for a safe working environment when troubleshooting or making adjustments.

Alternatives Considered:

The HSP components could be replaced with soft starts in lieu of VFDs but the benefit associated with VFDs such as power use efficiency and extending the life of the assets would not be realized.

The electric service could remain as is but would not allow for the use of both of the two wells and the three HSPs thus potentially impacting customers during peak demand periods.

Technical Review Summary:

Presented to CPRT on 1/12/2017 without comment or redirection.



Financial and Regulatory Implications

Capital Plan

| | Yr 1 | Yr 2 | Yr 3 | Yr 4 | Yr 5 |
|-------------------------------|-----------|---------|---------|---------|---------|
| Proposed Project Spend | \$420,937 | | | | |
| Project Spend in Current Plan | \$420,937 | | | | |
| Variance | - | - | - | - | - |
| CIAC Collected | | | | | |
| Net Rate Base | 420,937 | 420,937 | 420,937 | 420,937 | 420,937 |

(if applicable)

O&M Cost Impact B/(W)

| | | | | | |
|--|--|--|--|--|--|
| | | | | | |
|--|--|--|--|--|--|

Financial Justification

See previous tab for justification and benefits. This project will result in O&M savings associated with repairs on obsolete electrical components. Will also avoid possible fines/costs from code violations. However, savings will be minimal between the project completion date of July 2017 and the beginning of the rate recovery period in September 2017.

Estimated Revenue Impact per Customer:

Number of Customers Impacted:

| | Served | Rate Payers |
|--|--------|-------------|
| | 18.51 | 16.86 |
| | 1,355 | 1,488 |

Utility Financial Impact

| | Yr 1 | Yr 2 | Yr 3 | Yr 4 | Yr 5 |
|-----------------------------------|----------|------|------|------|------|
| O&M Impact on EBITDA B/(W) | - | - | - | - | - |
| Depreciation Impact on EBIT B/(W) | (3,508) | | | | |
| Under-recovery on capital B/(W) | (21,573) | | | | |
| Net EBIT Impact B/(W) | (25,081) | | | | |

Timing and Supporting Information on Rate Recovery

Estimated completion of the project is 7/1/2017 and rate recovery should begin in September of 2017.

Regulatory Plan Implications

This is a proforma project included in the 2016 UIF consolidated rate case filed in 3Q of 2016.

Assumptions

ROE: 10.25%, Cost of Debt: 6%, Equity Percentage: 50%, Tax Rate: 37.63%, Depreciation Rate: 5%
 After Tax Return on Rate Base = 10.25% x 50% + 6% x 50% x (1 - 37.63%) = 6.9961%
 Pretax Return on Rate Base = 6.9961% / (1 - 37.63%) = 11.217%
 Total Revenue Required = Pretax Return on Rate Base + Depreciation Rate = 11.217% + 5% = 16.217%
 Please note the under-recovery on capital includes equity, taxes, and debt portions



Approvals

EAM Prime Review

Review Completed by Date:
Does project align with utility plan and meet technical requirements? Yes No

Comments

This project aligns with the utility plan and meets UIF technical requirements.

Technical Peer Review

Review Sponsored by Date Held
Approval to proceed Yes No

Comments (note if feedback received in review incorporated)

No comments or redirection.

FP&A Review

Review Completed by Date:
Does Project comply with current Utility Rate and Regulatory Plan? Yes No

Comments

This project meets UIF financial requirements.

Approvals

Applicable?

| | | | |
|-------------------|---|--|-------------------------------------|
| Regional Manager: | <input type="text" value="Bryan K. Gongre"/> | Date: <input type="text" value="1/12/2017"/> | <input checked="" type="checkbox"/> |
| VP Operations: | <input type="text" value="Patrick C. Flynn"/> | Date: <input type="text" value="1/17/2017"/> | <input checked="" type="checkbox"/> |
| President: | <input type="text"/> | Date: <input type="text"/> | <input type="checkbox"/> |

Approval or Re-Direction Comments

Utilities Inc.
Bid Responses
December 2016

Pennbrooke WTP Improvements

| Installation of RTUs Electrical Construction | | |
|---|---------------------|---|
| Contractor | Proposed Fee | Proposed Fee Including Cost of PCP, PMP, and Field Instruments |
| Chinchor Electric | \$311,453.00 | \$381,037.00 |
| McMahan Construction Co, Inc. | \$342,500.00 | \$412,084.00 |
| Thompson Electric, LLC | \$362,000.00 | \$431,584.00 |

| Quote for PCP, PMP, and Field Instruments | |
|--|---------------------|
| Contractor | Proposed Fee |
| SCADAOne, LLC | \$69,584.00 |



PROPOSAL FOR SERVICES

Utilities Inc.
200 Weathersfield Ave.
Altamonte Springs, Florida
(800) 272-1919
Fax: (407) 869-6961

Date: 12/9/2016

Project Name: **Pennbrooke WTP**
Location: Leesburg

SCOPE: Chinchor Electric, Inc. proposes services to furnish and install specified work for drawings titled Pennbrooke WTP Electrical Improvements, dated 10/2016, & engineered by Bailey Engineering Consultants. Chinchor Electric, Inc includes the receipt of (1) addendums and only includes what is stated below.

Furnished & Installed by Chinchor Electric, Inc.

- Electrical Permit.
- Electrical Demo.
- 400A/480V/3Ø Meter can.
- 400A/480V/3Ø Main Breaker panel.
- 400A/480V/3Ø Automatic Transfer Switch.
- 400A/480V/3Ø Nema 1 Power panel "P1" with depicted breakers.
- (3) 40hp VFD's.
- 40kva transformer.
- Panel L1.
- Electrical grounding system as depicted.
- Electrical outlets and lighting.
- Conduits and conductors as depicted in the electrical drawings.
- Modifications and Demo to existing building.
- Concrete Pad.
- AHU and ACCU as required on E-12.

Furnished by Others & Installed by Chinchor Electric, Inc.

- PCP panel.
- (2) LIT's.
- (1) FIT.
- Sunshields for Instrumentation equipment.

Items Excluded:

- Power Company fees.
 - Bond.
-

We shall furnish labor and materials complete and in accordance with above specifications and in compliance with the National Electric Code, Local Code and Standard Practices for the sum of:

Total: \$311,453.00

Full payment of all invoices shall be due within the terms negotiated at time of contract. Any and all legal fees and costs, collection costs, and court costs which arise out of non-payment of any invoice shall be paid by Customer, regardless of whether formal legal action has been instituted. The venue for any disputes or legal actions related to this agreement shall be Volusia County, Florida. All past due amounts shall bear interest at the rate of 18% per annum or the maximum statutory rate, whichever is less.

- We retain all Florida Lien rights until final payment in full.
- Any deviation from the above specifications resulting in extra work will be executed only upon written order.
- All agreements are contingent upon accidents or delays beyond our control.
- This proposal is subject to **acceptance within Thirty (30) working days** and is void thereafter at the option of Chinchor Electric, Inc.

Chinchor Electric, Inc.

Contractor

Authorized Signature

Authorized Signature

Date

Date

By signing this proposal you are accepting the terms as outlined above and authorizing Chinchor Electric, Inc. to begin work. In addition you are guaranteeing that Chinchor Electric, Inc. will be paid for the work performed.



McMahan Construction Co., Inc.

ROBERT KELLOGG, *President*
#CGC010240

DEAN KELLOGG
Vice President

JOHN JUSTUS, JR., *Exec. Vice President*
CGC059437 and CUC057309

LISA A. DEAN
Corporate Secretary
Secretary-Treasurer

December 2, 2016

Bailey Engineering, Inc.
10620 Griffin Road, Suite 202
Cooper City, FL 33328
ATTN: Stephen Bailey, President

Re: Pennbrooke WTP Electrical Improvements project for Utilities, Inc.

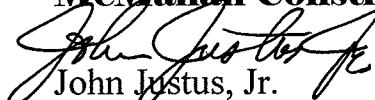
We are bidding this project with Economy Electric as the electrical contractor & at their request. Our bid is in accordance with plan sheets E-01 thru E-16 & specification sections 13300, 13330, & Division 16 including Addendum #1. We have the following specifics as part of our bid:

- Included is a \$20,000 allowance for Leesburg Electric.
- No permit fees are included & these will be billed separately.
- We understand Leesburg Electric will provide the new electric service while maintaining the existing service until the switchovers to the new service are complete. No temporary generators are included to maintain operation of the water plant. If needed, this will be billed as an additional expense.
- No disinfection or clearance sampling is included in our bid.
- Spec sections 13300 & 13330 call for ScadaOne to be the sole source integrator & paid directly by Utilities, Inc. We understand ScadaOne is to provide all the instruments listed in these specification sections including the pump control panel, pressure transducers, flowmeter, pressure/flow switches, air/add solenoid, floats, RTU/antenna & tower if required.
- We have not included painting of any existing piping, tanks or at the building. Painting for the new walls & ceiling at the electric room is included along with any touch up painting at new conduit penetrations.

Our total price for the work is **\$342,500**. This price is good for 90 days. If a performance & payment bond is required add \$3,425 to our price. Contact us with any questions. Thanks.

Sincerely,

McMahan Construction Co., Inc.



John Justus, Jr.

Executive Vice President

Mailing Address: P.O. Box 223, DeLand, FL 32721-0223 • *Street Address:* 123 E. Indiana Avenue, DeLand, FL 32724

Phone: 386/734-1071

Fax: 386/738-2692

Heather Loggins

From: Stephen Bailey
Sent: Friday, December 9, 2016 2:17 PM
To: Heather Loggins; Sandy Fruits
Subject: FW: Pennbrooke WTP Electrical Improvements Lake County, FL

From: Bill Bahler [mailto:bill.bahler@thompsolecfl.com]
Sent: Friday, December 9, 2016 1:53 PM
To: Stephen Bailey <sbailey@baileyengineering.com>
Subject: Pennbrooke WTP Electrical Improvements Lake County, FL

Stephen,
Furnishing labor and material for the Pennbrooke WTP Electrical Improvements project per plans and specs. Total price: \$362,000.00.

Thank you for the opportunity.

Regards,

Bill Bahler

Thompson Electric, LLC

P.O. Box 2531

Inverness, FL 34451

Phone: 352-637-0702

Fax: 352-637-0702

Cell: 407-947-9499

bill.bahler@thompsolecfl.com

Proposal

| | |
|-----------|------------|
| Date | Proposal # |
| 12/9/2016 | 1766 |

| |
|--|
| Name / Address |
| Lake Utility Services, Inc. Utilities Inc. of Florida - Pennbrooke Accounts Payable 200 Weathersfield Avenue Altamonte Springs, FL 32714 |

| |
|---|
| Ship To |
| Lake Utility Services, Inc. Utilities Inc. of Florida - Pennbrooke 200 Weathersfield Avenue Altamonte Springs FL 32714 |

| Project | Pennbroke Pines | | Terms | Net 15 |
|---|-----------------|-----------|-----------|--------|
| Description | Qty | Cost | Total | |
| Per Spec. 13300 and Electrical I&C Drawings we are supplying the PCP, PMP, and Field Instruments to be installed by others. VFD's will be supplied by others. | 1 | 69,584.00 | 69,584.00 | |

Signature: _____

| | |
|-----------------------|-------------|
| Estimate Total | \$69,584.00 |
|-----------------------|-------------|

SECTION 00520
AGREEMENT FORM

PART 1 GENERAL

1.01 THIS AGREEMENT, made this 15th day of February, 2017, by and between Utilities Inc. of Florida, hereinafter called the Owner, and Chinchor Electric, Inc., doing business as a Corporation and hereinafter called the Contractor.

1.02 The Owner and Contractor agree as follows:

A. Contract Documents

The Contract Documents include the Agreement, Addenda (which pertain to the Contract Documents), Contractor's Bid, Notice to Proceed, ~~the General Conditions, the Supplementary Conditions~~, any technical specifications as incorporated by the Project Manual; the Drawings as listed in the Project Manual, all Written Amendments, Change Orders, Work Change Directives and Field Orders issued on or after the Effective Date of this Agreement. These form the Contract and all are as fully a part of the Contract as if attached to this Agreement or repeated herein.

B. Scope of Work

The Contractor shall perform all work required by the Contract Documents for the construction of the Pennbrooke WTP Electric Improvements

C. Contract Time

The Contractor shall begin work within 10 days after the issuance of a written Notice to Proceed and shall substantially complete the work within 157-216 calendar days from the date of the Notice to Proceed. The work shall be finally complete, ready for Final Payment ~~in accordance with the General Conditions~~, within 30 calendar days from the actual date of substantial completion.

D. Liquidated Damages

OWNER and CONTRACTOR recognize that time is of the essence of this Agreement and that OWNER will suffer financial loss if the Work is not substantially complete within the time specified in Paragraph C above, plus any extensions thereof allowed ~~in accordance with the General Conditions.~~ They also recognize the delays, expense and difficulties involved in proving in a legal arbitration proceeding the actual loss suffered by OWNER if the Work is not substantially complete on time. Accordingly, instead of requiring any such proof, OWNER and CONTRACTOR agree that as liquidated damages for delay (but not as a penalty) CONTRACTOR shall pay OWNER \$500.00 for each calendar day that expires after the time specified in Paragraph C for substantial completion until the work is substantially complete. It is agreed that if this Work is not Finally completed in accordance with the Contract Documents, the CONTRACTOR shall pay the OWNER as liquidated damages for delay, and not as penalty, one-fourth ($\frac{1}{4}$) of the rate set forth above.

E. Contract Price

Lump Sum
~~Unit Price Contract~~

The Owner will pay the Contractor in current funds for the performance of the work, subject to additions and deductions by Change Order ~~and subject to the Measurement and Payment Provisions, and subject to actual constructed quantities;~~ the Total Contract Price of Three hundred eleven thousand four hundred fifty three dollars & 00/100's Dollars (\$ 311,453.00). Payments will be made to the Contractor on the basis of the Schedule of ~~Unit Prices~~ *Prices* included as a part of his Bid, which shall be as fully a part of the Contract as if attached or repeated herein.

F. Payments

The Owner will make payments *within 30 days of presentation by Contractor.* ~~as provided in the General Conditions and Supplementary Conditions.~~

G. Retainage

The value of each application for payment shall be equal to the total value of the Work performed to date, less an amount retained, and less payments previously made ~~and amounts withheld in accordance with the General Conditions and Supplementary Conditions.~~ Retainage for this project is 10%, to be held by Owner as collateral security to ensure completion of Work. The Owner is not obligated to reduce retainage at any time during the Contract, but may choose to do so at its discretion once the Work is at least 75% complete.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

CONTRACTOR:

Chinchor Electric, Inc.
Name of Firm


By (Signature)

(SEAL)

Tim Chinchor, Vice President
Printed Name and Title

ATTEST:


By (Signature)

Kevin Brand PM
Printed Name and Title

OWNER:

Utilities Inc. of Florida
Name of Owner


By (Signature)

(SEAL)

Bryan K. Gongre, Regional Manager
Printed Name and Title

ATTEST:


By (Signature)

LISA AUGUST - Admin ASST
Printed Name and Title

END OF SECTION

SECTION 00530

NOTICE TO PROCEED FORM

TO: Chinchor Electric, Inc.
P.O. Box 4311
Enterprise, FL 32725

DATE: February 15, 2017

PROJECT: Pennbrooke WTP Electric Improvements

You are hereby notified to commence WORK in accordance with the Agreement dated 2/15/2017. This Notice authorizes the CONTRACTOR to commence construction, and, in accordance with the Agreement, all work shall be substantially complete within 167 216 calendar days of the date of this Notice to Proceed. Therefore, the date of substantial completion is 8/11/2017. The date of Final completion is 8/31/2017 10/1/2017

ISSUED BY: Utilities Inc. of Florida
(Name of OWNER)

Bryan K. Gongre
By (Signature)

Bryan K. Gongre, Regional Manager
(Printed Name and Title)

ACCEPTANCE OF NOTICE

Receipt and acceptance of the above NOTICE TO PROCEED is hereby acknowledged by Chinchor Electric, Inc. this 21 15th day of February, 2017.

By [Signature]
Jim Chinchor, VP
Printed Name and Title

END OF SECTION

SECTION 00520
AGREEMENT FORM

PART 1 GENERAL

1.01 **THIS AGREEMENT**, made this 15th day of February, 2017, by and between Utilities Inc. of Florida, hereinafter called the Owner, and ScadaOne, LLC, doing business as a Limited Liability Corporation and hereinafter called the Contractor.

1.02 **The Owner and Contractor agree as follows:**

A. Contract Documents

The Contract Documents include the Agreement, Addenda (which pertain to the Contract Documents), Contractor's Bid, Notice to Proceed, the General Conditions, the Supplementary Conditions, any technical specifications as incorporated by the Project Manual; the Drawings as listed in the Project Manual, all Written Amendments, Change Orders, Work Change Directives and Field Orders issued on or after the Effective Date of this Agreement. These form the Contract and all are as fully a part of the Contract as if attached to this Agreement or repeated herein.

B. Scope of Work

The Contractor shall perform all work required by the Contract Documents for the construction of the Pennbrooke WTP Electric Improvements

C. Contract Time

The Contractor shall begin work within 10 days after the issuance of a written Notice to Proceed and shall substantially complete the work within 167 calendar days from the date of the Notice to Proceed. The work shall be finally complete, ready for Final Payment in accordance with the General Conditions, within 30 calendar days from the actual date of substantial completion.

D. Liquidated Damages

OWNER and CONTRACTOR recognize that time is of the essence of this Agreement and that OWNER will suffer financial loss if the Work is not substantially complete within the time specified in Paragraph C above, plus any extensions thereof allowed in accordance with the General Conditions. They also recognize the delays, expense and difficulties involved in proving in a legal arbitration proceeding the actual loss suffered by OWNER if the Work is not substantially complete on time. Accordingly, instead of requiring any such proof, OWNER and CONTRACTOR agree that as liquidated damages for delay (but not as a penalty) CONTRACTOR shall pay OWNER \$500.00 for each calendar day that expires after the time specified in Paragraph C for substantial completion until the work is substantially complete. It is agreed that if this Work is not Finally completed in accordance with the Contract Documents, the CONTRACTOR shall pay the OWNER as liquidated damages for delay, and not as penalty, one-fourth ($\frac{1}{4}$) of the rate set forth above.

E. Contract Price

Unit Price Contract

The Owner will pay the Contractor in current funds for the performance of the work, subject to additions and deductions by Change Order and subject to the Measurement and Payment Provisions, and subject to actual constructed quantities; the Total Contract Price of Sixty nine thousand five hundred eighty four dollars & 00/100's Dollars (\$ 69,584.00). Payments will be made to the Contractor on the basis of the Schedule of Unit Prices included as a part of his Bid, which shall be as fully a part of the Contract as if attached or repeated herein.

F. Payments

The Owner will make payments as provided in the General Conditions and Supplementary Conditions.

G. Retainage

The value of each application for payment shall be equal to the total value of the Work performed to date, less an amount retained, and less payments previously made and amounts withheld in accordance with the General Conditions and Supplementary Conditions. Retainage for this project is 10%, to be held by Owner as collateral security to ensure completion of Work. The Owner is not obligated to reduce retainage at any time during the Contract, but may choose to do so at its discretion once the Work is at least 75% complete.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

CONTRACTOR:

ScadaOne, LLC

Name of Firm

By (Signature)

(SEAL)

Kevin Mathes, President

Printed Name and Title

ATTEST:

By (Signature)

Printed Name and Title

OWNER:

Utilities Inc. of Florida
Name of Owner

By (Signature)

(SEAL)

Bryan K. Gongre, Regional Manager

Printed Name and Title

ATTEST:

By (Signature)

Printed Name and Title

END OF SECTION

SECTION 00530

NOTICE TO PROCEED FORM


TO: ScadaOne, LLC
2500 Drane Field Road, Suite 104
Lakeland, FL 33811

DATE: February 15, 2017

PROJECT: Pennbrooke WTP Electric Improvements

You are hereby notified to commence WORK in accordance with the Agreement dated 2/15/2017. This Notice authorizes the CONTRACTOR to commence construction, and, in accordance with the Agreement, all work shall be substantially complete within 167 calendar days of the date of this Notice to Proceed. Therefore, the date of substantial completion is 8/1/2017. The date of Final completion is 8/31/2017.


ISSUED BY: Utilities Inc. of Florida
(Name of OWNER)


By (Signature)

Bryan K. Gongre, Regional Manager
(Printed Name and Title)

ACCEPTANCE OF NOTICE

Receipt and acceptance of the above NOTICE TO PROCEED is hereby acknowledged by ScadaOne LLC this 15th day of February, 2017.


By Jennifer Strickland PM
Printed Name and Title

END OF SECTION

00530-1

RECEIVED
JUN 13 2016



Bill To:

Utilities Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714
Attn: Bryan K. Gongre

3006381
PD# 216829
Recpt# 226580

Invoice

| | |
|---------------|------------------|
| Date | Invoice # |
| 6/7/2016 | UI16002.1 |
| BEC Project # | Client Project # |
| UI16002 | |

| Description | Contract Amount | Previously Invoiced | % Complete | Current Amount |
|---|-----------------|---------------------|------------|----------------|
| Pennbrooke Water Treatment Plant Utilities Inc. of Florida | | | | |
| Task 1 - Design Services | 12,500.00 | | 70.00% | 8,750.00 |
| Task 2 - Construction Services | 7,400.00 | | 0.00% | 0.00 |

Payments/Credits

\$0.00

Current Amount Due

\$8,750.00

3006381
 PD# 221730
 Receipt# 231357



RECEIVED
 AUG 05 2016

Invoice

Bill To:

Utilities Inc. of Florida
 200 Weathersfield Avenue
 Altamonte Springs, FL 32714
 Attn: Bryan K. Gongre

| | |
|---------------|------------------|
| Date | Invoice # |
| 8/2/2016 | UI16002.2 |
| BEC Project # | Client Project # |
| UI16002 | |

| Description | Contract Amount | Previously Invoiced | % Complete | Current Amount |
|---|-----------------|---------------------|------------|----------------|
| Pennbrooke Water Treatment Plant Utilities Inc. of Florida | | | | |
| Task 1 - Design Services | 12,500.00 | 8,750.00 | 90.00% | 2,500.00 |
| Task 2 - Construction Services | 7,400.00 | | 0.00% | 0.00 |

Payments/Credits \$0.00

Current Amount Due \$2,500.00

3006381
 PO# 224823
 Recpt# 234596



RECEIVED
 SEP 12 2016

Bill To:

Utilities Inc. of Florida
 200 Weathersfield Avenue
 Altamonte Springs, FL 32714
 Attn: Bryan K. Gongre

Invoice

| | |
|---------------|------------------|
| Date | Invoice # |
| 9/7/2016 | UI16002.3 |
| BEC Project # | Client Project # |
| UI16002 | |

| Description | Contract Amount | Previously Invoiced | % Complete | Current Amount |
|---|-----------------|---------------------|------------|----------------|
| Pennbrooke Water Treatment Plant Utilities Inc. of Florida | | | | |
| Task 1 - Design Services | 12,500.00 | 11,250.00 | 100.00% | 1,250.00 |
| Task 2 - Construction Services | 7,400.00 | | 0.00% | 0.00 |

Payments/Credits \$0.00

Current Amount Due \$1,250.00