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May 22, 2017

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 170001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of April 2017. Additionally, FPL is including revised Schedules A1, A1 YTD, A2, A3 and A4 for January, February and March 2017 and the final page of Schedule A6 for February 2017, which reflect the following revisions:

- Schedules A1, A1 YTD and A4 for January and February 2017 are revised to reflect the fuel cost of Stratified Sales
- Schedules A1, A1 YTD, and A2 for January and February 2017 are revised to reflect adjustments to Rail Car Lease expenses that were addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which was served on April 24, 2017
- Schedules A1, A1 YTD, A2, A3 and A4 for February and March 2017 are revised to remove ICL Gas Transportation Charges from Rail Car lease costs and include in Fuel Cost of System Net Generation.
- Schedule A4 for January 2017 is revised to update the footnote on Schedule A4 for Lauderdale 6A – 6C
- The final page of Schedule A6 for February 2017 is revised for a formula correction

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

**CERTIFICATE OF SERVICE**  
**Docket No. 170001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of May 2017 to the following:

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By: s/ John T. Butler  
John T. Butler  
Florida Bar No. 283479



FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI												
2	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	<sup>(3)</sup> For Informational Purposes Only												
5	<sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI												
6	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI												
7	<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5												
8	to be recorded in February 2017.												
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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.												
2	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	<sup>(3)</sup> For Informational Purposes Only												
5	<sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI												
6	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI												
7	<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5												
8	to be recorded in February 2017.												
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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)</sup>	\$225,985,792	\$220,997,770	\$4,988,022	2.3%	\$225,985,792	\$220,997,770	\$4,988,022	2.3%
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	0	0	0	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	315,790	60,000	255,790	426.3%	315,790	60,000	255,790	426.3%
5	Fuel Cost of Power Sold (Per A6)	(12,097,683)	(14,184,447)	2,086,764	(14.7%)	(12,097,683)	(14,184,447)	2,086,764	(14.7%)
6	Gains from Off-System Sales (Per A6)	(4,073,624)	(3,554,552)	(519,072)	14.6%	(4,073,624)	(3,554,552)	(519,072)	14.6%
7	Fuel Cost of Stratified Sales	(196,821)	0	(196,821)	0.0%	(196,821)	0	(196,821)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	6,972,270	8,581,424	(1,609,154)	(18.8%)	6,972,270	8,581,424	(1,609,154)	(18.8%)
9	Energy Payments to Qualifying Facilities (Per A8)	958,553	2,226,780	(1,268,227)	(57.0%)	958,553	2,226,780	(1,268,227)	(57.0%)
10	Energy Cost of Economy Purchases (Per A9)	1,275	252,970	(251,695)	(99.5%)	1,275	252,970	(251,695)	(99.5%)
11	Total Fuel Costs & Net Power Transactions	<u>\$217,865,552</u>	<u>\$214,379,945</u>	<u>\$3,485,606</u>	1.6%	<u>\$217,865,552</u>	<u>\$214,379,945</u>	<u>\$3,485,607</u>	1.6%
12									
13	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
14	Incremental Personnel, Software, and Hardware Costs	34,985	37,533	(2,547)	(6.8%)	34,985	37,533	(2,548)	(6.8%)
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	333,351	364,130	(30,779)	(8.5%)	333,351	364,130	(30,779)	(8.5%)
16	Total	368,336	401,663	(33,327)	(8.3%)	368,336	401,663	(33,327)	(8.3%)
17									
18	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%	375	375	0	0.0%
19									
20	<b>Adjustments to Fuel Cost</b>								
21	Reactive and Voltage Control Fuel Revenue	(16,979)	0	(16,979)	N/A	(16,979)	0	(16,979)	N/A
22	Inventory Adjustments	128,216	0	128,216	N/A	128,216	0	128,216	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
24	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$218,345,500</u>	<u>\$214,781,983</u>	<u>\$3,563,517</u>	1.7%	<u>\$218,345,500</u>	<u>\$214,781,983</u>	<u>\$3,563,517</u>	1.7%
25									
26	<b>kWh Sales</b>								
27	Jurisdictional kWh Sales	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)
28	Sale for Resale (excluding Stratified Sales)	420,790,768	401,672,960	19,117,808	4.8%	420,790,768	401,672,960	19,117,808	4.8%
29	Sub-Total Sales	<u>8,768,817,574</u>	<u>9,007,955,795</u>	<u>(239,138,221)</u>	(2.7%)	<u>8,768,817,574</u>	<u>9,007,955,795</u>	<u>(239,138,221)</u>	(2.7%)
30	Total Sales	<u>8,768,817,574</u>	<u>9,007,955,795</u>	<u>(239,138,221)</u>	(2.7%)	<u>8,768,817,574</u>	<u>9,007,955,795</u>	<u>(239,138,221)</u>	(2.7%)
31	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	<u>95.20128%</u>	<u>95.54091%</u>	<u>(0.33963%)</u>	(0.4%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32									
33	<b>True-up Calculation</b>								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	231,334,261	241,920,428	(10,586,167)	(4.4%)	231,334,261	241,920,428	(10,586,167)	(4.4%)
35									
36	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
37	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(2,206,974)	(2,206,974)	0	0.0%
38	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(2,636,272)	(2,636,272)	(0)	0.0%	(2,636,272)	(2,636,272)	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2017

Line No.	(1)	(2)	(3)				(4)			
			(5)	(6)	(7)	(8)	(9)	(10)		
Line No.		Current Month				Year To Date				
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	631,160	631,160	0	0.0%	
2	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(41,708)	(41,708)	0	(0.0%)	(41,708)	(41,708)	0	(0.0%)	
3	Jurisdictional Fuel Revenues Applicable to Period	\$227,080,468	\$237,666,634	(\$10,586,166)	(4.5%)	\$227,080,468	\$237,666,634	(\$10,586,166)	(4.5%)	
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$218,345,500	\$214,781,983	\$3,563,517	1.7%	\$218,345,500	\$214,781,983	\$3,563,517	1.7%	
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	218,345,500	214,781,983	3,563,517	1.7%	218,345,500	214,781,983	3,563,517	1.7%	
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.20128%	95.54091%	(0.33963%)	N/A	N/A	N/A	N/A	N/A	
7	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$208,185,748	\$205,518,624	\$2,667,124	1.3%	\$208,185,748	\$205,518,624	\$2,667,124	1.3%	
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	\$18,894,719	\$32,148,010	(\$13,253,291)	(41.2%)	\$18,894,719	\$32,148,010	(\$13,253,291)	(41.2%)	
9	Interest Provision for the Month (Line 27)	(22,784)	0	(22,784)	N/A	(22,784)	0	(22,784)	N/A	
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(26,483,684)	(26,483,684)	0	0.0%	(26,483,684)	(26,483,684)	0	0.0%	
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A	
12	Unamortized Balance of Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%	
13	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(631,160)	(631,160)	0	0.0%	
14	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	2,206,974	2,206,974	(0)	(0.0%)	
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$27,242,530)	\$14,814,063	(\$42,056,594)	(283.9%)	(\$27,242,530)	\$14,814,064	(\$42,056,594)	(283.9%)	
16										
17	<b>Interest Provision</b>									
18	Beginning True-up Amount (Lns 10+11+12)	(\$47,690,279)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$27,219,746)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Total of Beginning & Ending True-up Amount	(\$74,910,025)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Average True-up Amount (50% of Line 20)	(\$37,455,013)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Interest Rate - First Day Reporting Business Month	0.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Interest Rate - First Day Subsequent Business Month	0.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
24	Total (Lines 22+23)	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25	Average Interest Rate (50% of Line 24)	0.73000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
26	Monthly Average Interest Rate (Line 25/11)	0.06083%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
27	Interest Provision (Line 21 x Line 26)	(\$22,784)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00153

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5 to be recorded in February 2017.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: January 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		12,616					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		22.8	N/A	22.8	N/A						
4	<u>Cape Canaveral 3</u>												
5	Light Oil		127					142	5.917	840	13,353	10.5056	94.03
6	Gas		635,693					4,098,369	1.026	4,204,927	19,177,250	3.0167	4.68
7	Plant Unit Info	1,253		70.3	94.8	70.3	6,615						
8	<u>Indiantown FPL</u>												
9	Coal		(755)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	0	0.0000	0.00
11	Plant Unit Info	330		(0.3)	100.0	0.0	0						
12	<u>Citrus PV Solar</u>												
13	Solar		12,845					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		23.2	N/A	23.2	N/A						
15	<u>Desoto Solar</u>												
16	Solar		3,256					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		17.5	N/A	17.5	N/A						
18	<u>Fort Myers 1-12</u>												
19	Light Oil		52					301	5.804	1,747	34,179	65.7284	113.55
20	Plant Unit Info	99		0.0	69.6	3.9	33,596						
21	<u>Fort Myers 2</u>												
22	Gas		737,156					5,233,726	1.023	5,354,102	24,418,249	3.3125	4.67
23	Plant Unit Info	1,681		67.4	99.0	67.4	7,263						
24	<u>Fort Myers 3A</u>												
25	Light Oil		18					38	5.770	219	4,315	24.2412	113.55
26	Gas		41					547	1.023	560	2,554	6.1990	4.67
27	Plant Unit Info	173		0.0	100.0	27.6	13,203						
28	<u>Fort Myers 3B</u>												
29	Light Oil		69					160	5.770	923	18,168	26.5228	113.55
30	Gas		57					818	1.023	837	3,817	6.6387	4.67
31	Plant Unit Info	173		0.1	100.0	46.2	13,968						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: January 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u> <sup>(6)</sup>												
2	Light Oil		0					2,458	N/A	0	276,771	0.0000	112.60
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		0.0	98.7	0.0	0						
5	<u>Fort Myers 3D</u> <sup>(6)</sup>												
6	Light Oil		0					9,224	N/A	0	1,038,622	0.0000	112.60
7	Gas		0					0	N/A	0	0	0.0000	0.00
8	Plant Unit Info	211		0.0	0.00	0.0	0						
9	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		3					81	1.026	83	379	12.6180	4.68
12	Plant Unit Info	59		0.0	100.0	5.9	27,667						
13	<u>Lauderdale 4</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		34,417					326,615	1.026	335,107	1,528,310	4.4406	4.68
16	Plant Unit Info	448		10.7	53.8	42.3	9,737						
17	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		15,017					153,135	1.026	157,117	716,558	4.7716	4.68
20	Plant Unit Info	448		4.7	84.0	52.3	10,463						
21	<u>Lauderdale 6A</u> <sup>(6)</sup>												
22	Light Oil		7,940					18,202	5.764	104,916	1,382,853	17.4154	75.97
23	Gas		5,113					187,955	1.026	192,842	838,639	16.4034	4.46
24	Plant Unit Info	213		8.4	56.9	0.0	22,811						
25	<u>Lauderdale 6B</u> <sup>(6)</sup>												
26	Light Oil		0					6,310	N/A	0	479,387	0.0000	75.97
27	Gas		5,850					100,425	1.026	103,036	457,238	7.8160	4.55
28	Plant Unit Info	213		3.8	93.6	0.0	17,613						
29	<u>Lauderdale 6C</u> <sup>(6)</sup>												
30	Light Oil		0					11,254	N/A	0	854,996	0.0000	75.97
31	Gas		3,467					55,881	1.026	57,334	255,222	7.3615	4.57
32	Plant Unit Info	213		2.2	100.0	0.0	16,537						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: January 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u> <sup>(6)</sup>												
2	Light Oil		1,130					6,293	N/A	36,273	478,096	42.3168	75.97
3	Gas		212					31,063	1.026	31,871	136,918	64.5231	4.41
4	Plant Unit Info	213		0.9	83.2	0.0	50,778						
5	<u>Lauderdale 6E</u> <sup>(6)</sup>												
6	Light Oil		1,094					14,220	N/A	81,964	1,080,330	98.7866	75.97
7	Gas		4,540					66,826	1.026	68,563	306,588	6.7524	4.59
8	Plant Unit Info	213		3.6	86.2	0.0	26,718						
9	<u>Manatee 1</u>												
10	Heavy Oil		(662)					0	N/A	0	0	0.0000	0.00
11	Gas		(662)					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	797		(0.2)	69.2	0.0	0						
13	<u>Manatee 2</u>												
14	Heavy Oil		(504)					0	N/A	0	0	0.0000	0.00
15	Gas		(504)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	797		(0.2)	100.0	0.0	0						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		626,242					4,179,989	1.023	4,275,293	19,498,166	3.1135	4.66
20	Plant Unit Info	1,166		77.4	99.5	77.4	6,827						
21	<u>Manatee PV Solar</u>												
22	Solar		12,760					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		23.0	N/A	23.0	N/A						
24	<u>Martin 1</u>												
25	Heavy Oil		(826)					0	N/A	0	0	0.0000	0.00
26	Gas		(826)					21	1.026	22	100	0.0122	4.68
27	Plant Unit Info	812		(0.3)	100.0	0.0	0						
28	<u>Martin 2</u>												
29	Heavy Oil		(449)					0	N/A	0	0	0.0000	0.00
30	Gas		(449)					1,086	1.026	1,114	5,081	1.1328	4.68
31	Plant Unit Info	784		(0.2)	55.9	0.0	0						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: January 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		54,259					428,164	1.022	437,584	1,995,673	3.6780	4.66
3	Plant Unit Info	496		15.6	96.0	61.7	8,065						
4	<u>Martin 4</u>												
5	Gas		17,791					157,235	1.022	160,694	732,871	4.1193	4.66
6	Plant Unit Info	461		5.5	96.0	50.2	9,032						
7	<u>Martin 8</u>												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		90,758					619,215	1.022	632,838	2,886,160	3.1801	4.66
10	Plant Unit Info	1,195		11.2	13.8	60.0	6,973						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		713,478					4,558,342	1.026	4,676,859	21,329,572	2.9895	4.68
14	Plant Unit Info	1,270		78.0	98.6	78.0	6,555						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		527,213					3,434,516	1.026	3,523,813	16,070,919	3.0483	4.68
18	Plant Unit Info	1,253		58.3	87.9	64.3	6,684						
19	<u>Sanford 4</u>												
20	Gas		234,485					1,781,759	1.026	1,828,085	8,337,277	3.5556	4.68
21	Plant Unit Info	1,030		33.0	88.8	49.9	7,796						
22	<u>Sanford 5</u>												
23	Gas		216,301					1,619,040	1.026	1,661,135	7,575,875	3.5025	4.68
24	Plant Unit Info	1,030		30.4	63.0	50.2	7,680						
25	<u>Scherer 4</u>												
26	Light Oil		53					100	5.817	582	8,369	15.7607	83.69
27	Coal <sup>(1)(5)</sup>		275,740					3,023,345	-	3,023,345	7,273,257	2.6377	2.41
28	Plant Unit Info <sup>(3)(4)</sup>	626		63.9	99.5	63.9	10,964						
29	<u>St Johns #1</u>												
30	Coal <sup>(1)</sup>		23,985					10,320	24.664	254,532	828,417	3.4539	80.27
31	Gas		376					3,991	-	3,991	27,131	7.2138	6.80
32	Plant Unit Info <sup>(3)(4)</sup>	130		24.7	99.3	55.6	10,612						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: January 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Johns #2</u>												
2	Coal <sup>(1)</sup>		35,057					17,384	21.228	369,028	1,395,525.21	3.9807	80.28
3	Gas		160					1,686	-	1,686	11,528	7.1958	6.84
4	Plant Unit Info <sup>(3)(4)</sup>	130		36.6	79.8	60.7	10,526						
5	<u>St Lucie 1</u>												
6	Nuclear		726,259					7,449,650	-	7,449,650	4,707,234	0.6481	0.63
7	Plant Unit Info	1,003		100	97.3	102.2	10,258						
8	<u>St Lucie 2</u>												
9	Nuclear		644,143					7,662,071	-	7,662,071	4,514,240	0.7008	0.59
10	Plant Unit Info	860		103.0	100.0	103.0	10,130						
11	<u>Space Coast</u>												
12	Solar		1,310					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		17.6	N/A	17.7	N/A						
14	<u>Turkey Point 3</u>												
15	Nuclear		623,783					6,707,165	-	6,707,165	4,756,619	0.7625	0.71
16	Plant Unit Info	839		103.4	100.0	103.4	10,752						
17	<u>Turkey Point 4</u>												
18	Nuclear		629,420					6,706,580	-	6,706,580	4,155,818	0.6603	0.62
19	Plant Unit Info	848		103.0	100.0	103.0	10,655						
20	<u>Turkey Point 5</u>												
21	Light Oil		424					521	5.774	3,008	55,645	13.1301	106.81
22	Gas		524,423					3,628,133	1.026	3,722,464	16,976,899	3.2373	4.68
23	Plant Unit Info	1,163		63.4	98.0	63.7	7,098						
24	<u>WCEC 01</u>												
25	Light Oil		909					1,202	5.755	6,918	136,933	15.0691	113.92
26	Gas		560,881					3,995,046	1.023	4,085,734	18,633,651	3.3222	4.66
27	Plant Unit Info	1,205		65.0	97.3	65.4	7,285						
28	<u>WCEC 02</u>												
29	Light Oil		836					1,020	5.755	5,870	116,199	13.9061	113.92
30	Gas		520,139					3,572,983	1.023	3,654,090	16,665,069	3.2040	4.66
31	Plant Unit Info	1,215		59.7	90.0	59.8	7,025						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	72,795
3	MCF	41,166,502
4	MMBTU (Coal - Scherer)	3,023,345
5	Tons (Coal - SJRPP)	27,704
6	MMBTU (Nuclear)	28,525,466
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,329
9	Fuel Cost Per KWH (Cents/KWH)	2.5238
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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: February 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI												
2	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	<sup>(3)</sup> For Informational Purposes Only												
5	<sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI												
6	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI												
7	<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.												
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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: February 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
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<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.  
<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.  
<sup>(3)</sup> For Informational Purposes Only  
<sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI  
<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI  
<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)</sup>	\$198,798,977	\$202,022,040	(\$3,223,063)	(1.6%)	\$424,784,770	\$423,019,810	\$1,764,960	0.4%
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	0	0	0	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	170,925	60,000	110,925	184.9%	486,715	120,000	366,715	305.6%
5	Fuel Cost of Power Sold (Per A6)	(9,794,312)	(12,005,993)	2,211,681	(18.4%)	(21,891,995)	(26,190,440)	4,298,445	(16.4%)
6	Gains from Off-System Sales (Per A6)	(3,099,715)	(2,577,176)	(522,539)	20.3%	(7,173,339)	(6,131,728)	(1,041,611)	17.0%
7	Fuel Cost of Stratified Sales	(913,951)	0	(913,951)	0.0%	(1,110,773)	0	(1,110,773)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	4,923,858	7,432,894	(2,509,037)	(33.8%)	11,896,128	16,014,319	(4,118,191)	(25.7%)
9	Energy Payments to Qualifying Facilities (Per A8)	(2,405,192)	1,989,948	(4,395,140)	(220.9%)	(1,446,639)	4,216,728	(5,663,367)	(134.3%)
10	Energy Cost of Economy Purchases (Per A9)	190,215	110,536	79,679	72.1%	191,490	363,506	(172,016)	(47.3%)
11	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$187,870,805</b>	<b>\$197,032,249</b>	<b>(\$9,161,444)</b>	<b>(4.6%)</b>	<b>\$405,736,357</b>	<b>\$411,412,194</b>	<b>(\$5,675,837)</b>	<b>(1.4%)</b>
12									
13	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
14	Incremental Personnel, Software, and Hardware Costs	41,722	38,460	3,262	8.5%	76,708	75,993	715	0.9%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	280,600	296,790	(16,190)	(5.5%)	614,006	669,370	(55,364)	(8.3%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(4,343)	(3,250)	(1,093)	33.6%	(4,398)	(11,700)	7,302	(62.4%)
17	<b>Total</b>	<b>317,980</b>	<b>332,000</b>	<b>(14,021)</b>	<b>(4.2%)</b>	<b>686,315</b>	<b>733,663</b>	<b>(47,348)</b>	<b>(6.5%)</b>
18									
19	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%	750	750	0	0.0%
20									
21	<b>Adjustments to Fuel Cost</b>								
22	Reactive and Voltage Control Fuel Revenue	(48,603)	0	(48,603)	N/A	(65,582)	0	(65,582)	N/A
23	Inventory Adjustments	55,389	0	55,389	N/A	183,605	0	183,605	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$188,195,945</b>	<b>\$197,364,624</b>	<b>(\$9,168,679)</b>	<b>(4.6%)</b>	<b>\$406,541,445</b>	<b>\$412,146,607</b>	<b>(\$5,605,162)</b>	<b>(1.4%)</b>
26									
27	<b>kWh Sales</b>								
28	Jurisdictional kWh Sales	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)
29	Sale for Resale (excluding Stratified Sales)	416,474,025	414,705,321	1,768,704	0.4%	837,264,793	816,378,281	20,886,512	2.6%
30	<b>Sub-Total Sales</b>	<b>7,527,550,526</b>	<b>8,072,182,031</b>	<b>(544,631,505)</b>	<b>(6.7%)</b>	<b>16,296,368,100</b>	<b>17,080,137,826</b>	<b>(783,769,726)</b>	<b>(4.6%)</b>
31	<b>Total Sales</b>	<b>7,527,550,526</b>	<b>8,072,182,031</b>	<b>(544,631,505)</b>	<b>(6.7%)</b>	<b>16,296,368,100</b>	<b>17,080,137,826</b>	<b>(783,769,726)</b>	<b>(4.6%)</b>
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	94.46734%	94.86254%	(0.39520%)	(0.4%)	N/A	N/A	N/A	N/A
33									
34	<b>True-up Calculation</b>								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	194,527,572	215,249,728	(20,722,156)	(9.6%)	425,861,833	457,170,156	(31,308,323)	(6.8%)
36									
37	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(4,413,947)	(4,413,948)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY  
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2017

Line No.	(1)	(2)	(4)				(8)			
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Current Month				Year To Date				
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(2,636,272)	(2,636,272)	(0)	0.0%	(5,272,544)	(5,272,544)	0	0.0%	
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	1,262,321	1,262,321	0	0.0%	
3	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(41,708)	(41,708)	0	(0.0%)	(83,417)	(83,417)	0	(0.0%)	
4	Jurisdictional Fuel Revenues Applicable to Period	\$190,273,778	\$210,995,934	(\$20,722,156)	(9.8%)	\$417,354,246	\$448,662,568	(\$31,308,322)	(7.0%)	
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$188,195,945	\$197,364,624	(\$9,168,679)	(4.6%)	\$406,541,445	\$412,146,607	(\$5,605,162)	(1.4%)	
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	188,195,945	197,364,624	(9,168,679)	(4.6%)	406,541,445	412,146,607	(5,605,162)	(1.4%)	
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.46734%	94.86254%	(0.39520%)	N/A	N/A	N/A	N/A	N/A	
8	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$178,055,712	\$187,511,550	(\$9,455,838)	(5.0%)	\$386,241,460	\$393,030,174	(\$6,788,714)	(1.7%)	
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	\$12,218,066	\$23,484,384	(\$11,266,318)	(48.0%)	\$31,112,786	\$55,632,394	(\$24,519,608)	(44.1%)	
10	Interest Provision for the Month (Line 27)	(11,699)	0	(11,699)	N/A	(34,483)	0	(34,483)	N/A	
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(5,404,775)	7,871,300	(13,276,075)	(168.7%)	(26,483,684)	(26,483,684)	0	0.0%	
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A	
13	Unamortized Balance of Vendor Settlement Refund	6,942,764	6,942,764	0	0.0%	7,573,924	7,573,924	0	0.0%	
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(1,262,321)	(1,262,321)	0	0.0%	
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	4,413,947	4,413,948	(1)	(0.0%)	
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$13,460,349)	\$39,874,262	(\$53,334,611)	(133.8%)	(\$13,460,349)	\$39,874,261	(\$53,334,611)	(133.8%)	
17										
18	<b>Interest Provision</b>									
19	Beginning True-up Amount (Lns 10+11+12)	(\$27,242,530)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$13,448,651)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Total of Beginning & Ending True-up Amount	(\$40,691,181)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Average True-up Amount (50% of Line 20)	(\$20,345,590)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Interest Rate - First Day Reporting Business Month	0.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
24	Interest Rate - First Day Subsequent Business Month	0.64000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25	Total (Lines 22+23)	1.38000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
26	Average Interest Rate (50% of Line 24)	0.69000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
27	Monthly Average Interest Rate (Line 25/11)	0.05750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
28	Interest Provision (Line 21 x Line 26)	(\$11,699)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is (((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00153

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.

NOTE: Amounts may not agree to the General Ledger due to rounding.



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: February 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Babcock PV Solar</u>												
2	Solar		13,012					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		25.9	N/A	25.9	N/A						
	<u>Cape Canaveral 3</u>												
5	Light Oil		29					32	5.917	189	3,009	10.4844	94.03
6	Gas		624,806					4,009,236	1.029	4,125,504	17,126,095	2.7410	4.27
7	Plant Unit Info	1,253		76.5	99.8	76.5	6,603						
	<u>Indiantown FPL <sup>(6)</sup></u>												
9	Coal		(483)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	7,035	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
	<u>Citrus PV Solar</u>												
13	Solar		13,240					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		26.3	N/A	26.3	N/A						
	<u>Desoto Solar</u>												
16	Solar		3,571					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		21.3	N/A	21.3	N/A						
	<u>Fort Myers 1-12</u>												
19	Light Oil		1					21	5.804	122	2,297	229.7285	109.39
20	Plant Unit Info	99		0.0	100.0	1.7	122,000						
	<u>Fort Myers 2</u>												
22	Gas		737,481					5,189,665	1.027	5,329,267	22,123,245	2.9998	4.26
23	Plant Unit Info	1,681		74.7	99.6	74.7	7,226						
	<u>Fort Myers 3A</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		1,579					18,780	1.027	19,285	80,057	5.0701	4.26
27	Plant Unit Info	173		1.3	96.4	72.0	12,213						
	<u>Fort Myers 3B</u>												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		1,329					15,520	1.027	15,938	66,163	4.9784	4.26
31	Plant Unit Info	173		1.1	96.4	66.0	11,992						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: February 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Fort Myers 3C</u>												
2	Light Oil		1,404					2,698	5.731	15,462	301,240	21.4558	111.65
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		1.0	92.5	65.3	11,013						
	<u>Fort Myers 3D</u>												
6	Light Oil		0					4	5.731	23	447	0.0000	111.65
7	Gas		10,532					96,443	1.027	99,037	411,130	3.9036	4.26
8	Plant Unit Info	211		7.5	34.39	83.7	9,406						
	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	59		0.0	100.0	0.0							
	<u>Lauderdale 4</u>												
14	Light Oil		21,177					32,911	5.537	182,228	3,808,013	17.9815	115.71
15	Gas		78,695					663,789	1.028	682,375	2,832,725	3.5996	4.27
16	Plant Unit Info	448		34.5	96.7	60.5	8,657						
	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		24,230					221,054	1.028	227,244	943,352	3.8933	4.27
20	Plant Unit Info	448		8.4	90.0	41.7	9,379						
	<u>Lauderdale 6A</u>												
22	Light Oil		1,915					3,342	5.764	19,263	256,372	13.3869	76.71
23	Gas		5,107					49,968	1.028	51,367	213,238	4.1755	4.27
24	Plant Unit Info	213		5.0	100.0	83.7	10,058						
	<u>Lauderdale 6B</u>												
26	Light Oil		1,190					2,222	5.764	12,808	170,455	14.3263	76.71
27	Gas		3,809					39,886	1.028	41,003	170,215	4.4685	4.27
28	Plant Unit Info	213		3.6	100.0	78.9	10,764						
	<u>Lauderdale 6C</u>												
30	Light Oil		1,566					3,034	N/A	17,488	232,745	14.8652	76.71
31	Gas		2,253					24,482	1.028	25,168	104,479	4.6367	4.27
32	Plant Unit Info	213		2.7	100.0	68.3	11,169						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: February 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Lauderdale 6D</u>												
2	Light Oil		2,435					4,376	N/A	25,223	335,693	13.7878	76.71
3	Gas		4,322					43,560	1.028	44,780	185,894	4.3007	4.27
4	Plant Unit Info	213		4.8	100.0	84.1	10,360						
	<u>Lauderdale 6E</u>												
6	Light Oil		5,926					10,289	N/A	59,306	789,292	13.3194	76.71
7	Gas		7					69	1.028	71	295	4.1513	4.27
8	Plant Unit Info	213		4.2	43.4	98.9	10,008						
	<u>Manatee 1</u>												
10	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		6,022					96,104	1.024	98,382	408,411	6.7820	4.25
12	Plant Unit Info	797		1.1	100.0	34.1	16,337						
	<u>Manatee 2</u>												
14	Heavy Oil		(405)					0	N/A	0	0	0.0000	0.00
15	Gas		(405)					96	1.024	98	407	0.1004	4.25
16	Plant Unit Info	797		(0.2)	46.3	0.0	0						
	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		581,408					3,870,384	1.024	3,962,112	16,447,810	2.8290	4.25
20	Plant Unit Info	1,166		79.6	96.1	79.6	6,815						
	<u>Manatee PV Solar</u>												
22	Solar		13,135					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		26.1	N/A	26.3	N/A						
	<u>Martin 1</u>												
25	Heavy Oil		2					3	6.366	19	247	16.4411	82.21
26	Gas		17,560					218,332	1.028	224,445	931,733	5.3058	4.27
27	Plant Unit Info	812		3.3	100.0	34.5	12,781						
	<u>Martin 2</u>												
29	Heavy Oil		19					36	6.366	227	2,927	15.5666	82.21
30	Gas		15,521					194,144	1.028	199,580	828,511	5.3379	4.27
31	Plant Unit Info	784		3.0	100.0	39.8	12,858						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: February 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Martin 3</u>												
2	Gas		109,346					826,041	1.020	842,727	3,498,390	3.1994	4.24
3	Plant Unit Info	496		34.9	95.8	65.8	7,707						
	<u>Martin 4</u>												
5	Gas		110,711					828,789	1.020	845,531	3,510,030	3.1704	4.24
6	Plant Unit Info	461		38.2	99.4	66.6	7,637						
	<u>Martin 8</u>												
8	Light Oil		(240)					0	N/A	0	0	0.0000	0.00
9	Gas		(240)					0	N/A	0	0	0.0000	0.00
10	Plant Unit Info	1,226		(0.1)	0.0	0.0	N/A						
	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		226,503					1,435,063	1.028	1,475,245	6,124,145	2.7038	4.27
14	Plant Unit Info	1,270		27.4	31.9	84.6	6,513						
	<u>Riviera 5</u>												
16	Light Oil		538					602	5.917	3,562	76,527	14.2216	127.12
17	Gas		567,813					3,658,522	1.028	3,760,961	15,612,778	2.7496	4.27
18	Plant Unit Info	1,253		69.6	100.0	69.6	6,624						
	<u>Sanford 4</u>												
20	Gas		238,912					1,759,092	1.029	1,810,106	7,514,245	3.1452	4.27
21	Plant Unit Info	1,030		37.2	66.9	58.3	7,576						
	<u>Sanford 5</u>												
23	Gas		358,275					2,599,251	1.029	2,674,629	11,103,116	3.0990	4.27
24	Plant Unit Info	1,030		55.8	98.6	58.9	7,465						
	<u>Scherer 4</u>												
26	Light Oil		1					1	5.817	6	67	13.4740	67.37
27	Coal <sup>(1)(5)</sup>		225,774					2,536,695	-	2,536,695	6,224,606	2.7570	2.45
28	Plant Unit Info <sup>(3)(4)</sup>	626		57.9	100.0	57.9	11,236						
	<u>St Johns #1</u>												
30	Coal <sup>(1)</sup>		22,864					10,173	24.514	249,381	812,888	3.5553	79.91
31	Gas		128					1,400	-	1,400	9,041	7.0415	6.46
32	Plant Unit Info <sup>(3)(4)</sup>	130		26.1	85.7	50.2	10,907						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: February 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>St Johns #2</u>												
2	Coal <sup>(1)</sup>		22,377					11,557	21.192	244,916	923,480.62	4.1269	79.91
3	Gas		279					3,050	-	3,050	19,694	7.0663	6.46
4	Plant Unit Info <sup>(3)(4)</sup>	130		25.8	100.0	50.9	10,945						
	<u>St Lucie 1</u>												
6	Nuclear		507,561					5,242,206	-	5,242,206	3,312,298	0.6526	0.63
7	Plant Unit Info	1,003		77	75.7	100.9	10,328						
	<u>St Lucie 2</u>												
9	Nuclear		383,040					4,584,512	-	4,584,512	2,451,123	0.6399	0.53
10	Plant Unit Info	860		67.8	66.5	100.1	10,189						
	<u>Space Coast</u>												
12	Solar		1,429					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		21.3	N/A	21.3	N/A						
	<u>Turkey Point 3</u>												
15	Nuclear		560,435					6,056,984	-	6,056,984	4,296,413	0.7666	0.71
16	Plant Unit Info	839		102.8	100.0	102.8	10,808						
	<u>Turkey Point 4</u>												
18	Nuclear		564,983					6,058,045	-	6,058,045	3,754,092	0.6645	0.62
19	Plant Unit Info	848		102.4	100.0	102.4	10,723						
	<u>Turkey Point 5</u>												
21	Light Oil		339					413	5.774	2,385	44,111	13.0081	106.81
22	Gas		507,376					3,471,346	1.028	3,568,544	14,814,002	2.9197	4.27
23	Plant Unit Info	1,163		67.9	99.2	67.9	7,033						
	<u>WCEC 01</u>												
25	Light Oil		490					644	5.755	3,706	73,365	14.9602	113.92
26	Gas		419,525					2,972,820	1.021	3,034,060	12,595,213	3.0023	4.24
27	Plant Unit Info	1,205		53.8	77.5	66.6	7,233						
	<u>WCEC 02</u>												
29	Light Oil		1,390					1,672	5.755	9,622	190,475	13.7062	113.92
30	Gas		587,439					3,985,360	1.021	4,067,458	16,885,130	2.8744	4.24
31	Plant Unit Info	1,215		74.8	100.0	74.8	6,924						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: February 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>WCEC 03</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		547,468					3,803,486	1.021	3,881,838	16,114,571	2.9435	4.24
4	Plant Unit Info	1,215		69.5	94.7	69.5	7,091						
	<u>System Totals</u>												
6	Total	26,765	8,156,506	-	-	-	8,145		-	66,435,583	198,743,332	2.4366	-
7													
8	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
9	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
10	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
11	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
12	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
13	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
14	<sup>(6)</sup> REFLECTS NATURAL GAS TRANSPORTATION DEMAND CHARGE												
15													
16	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.												
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FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	62,300
3	MCF	40,091,284
4	MMBTU (Coal - Scherer)	2,536,695
5	Tons (Coal - SJRPP)	21,730
6	MMBTU (Nuclear)	21,941,747
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,145
9	Fuel Cost Per KWH (Cents/KWH)	2.4366
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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: March 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI												
2	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	<sup>(3)</sup> For Informational Purposes Only												
5	<sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI												
6	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI												
7													
8	NOTE: FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed												
9	in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.												
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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: March 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.												
2	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	<sup>(3)</sup> For Informational Purposes Only												
5	<sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI												
6	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI												
7													
8	NOTE: FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed												
9	in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.												
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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation	\$222,691,303	\$230,759,653	(\$8,068,350)	(3.5%)	\$647,476,073	\$653,779,463	(\$6,303,390)	(1.0%)
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	0	0	0	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	171,407	60,000	111,407	185.7%	658,122	180,000	478,122	265.6%
5	Fuel Cost of Power Sold (Per A6)	(5,961,454)	(6,709,912)	748,458	(11.2%)	(27,853,449)	(32,900,352)	5,046,903	(15.3%)
6	Gains from Off-System Sales (Per A6)	(1,697,456)	(827,784)	(869,672)	105.1%	(8,870,795)	(6,959,512)	(1,911,283)	27.5%
7	Fuel Cost of Stratified Sales	(361,826)	0	(361,826)	0.0%	(1,472,598)	0	(1,472,598)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	5,367,713	6,234,583	(866,870)	(13.9%)	17,263,841	22,248,902	(4,985,061)	(22.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	419,499	1,841,604	(1,422,105)	(77.2%)	(1,027,140)	6,058,331	(7,085,471)	(117.0%)
10	Energy Cost of Economy Purchases (Per A9)	571,934	558,000	13,934	2.5%	763,424	921,506	(158,082)	(17.2%)
11	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$221,201,120</b>	<b>\$231,916,144</b>	<b>(\$10,715,024)</b>	<b>(4.6%)</b>	<b>\$626,937,477</b>	<b>\$643,328,338</b>	<b>(\$16,390,861)</b>	<b>(2.5%)</b>
12									
13	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
14	Incremental Personnel, Software, and Hardware Costs	42,934	41,494	1,440	3.5%	119,642	117,487	2,155	1.8%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	166,096	158,860	7,236	4.6%	780,102	828,230	(48,128)	(5.8%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(12,046)	(15,925)	3,879	(24.4%)	(16,444)	(27,625)	11,181	(40.5%)
17	<b>Total</b>	<b>196,984</b>	<b>184,429</b>	<b>12,555</b>	<b>6.8%</b>	<b>883,300</b>	<b>918,092</b>	<b>(34,792)</b>	<b>(3.8%)</b>
18									
19	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%	1,125	1,125	0	0.0%
20									
21	<b>Adjustments to Fuel Cost</b>								
22	Reactive and Voltage Control Fuel Revenue	(40,728)	0	(40,728)	N/A	(106,310)	0	(106,310)	N/A
23	Inventory Adjustments	(651,667)	0	(651,667)	N/A	(468,062)	0	(468,062)	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$220,706,085</b>	<b>\$232,100,948</b>	<b>(\$11,394,863)</b>	<b>(4.9%)</b>	<b>\$627,247,530</b>	<b>\$644,247,555</b>	<b>(\$17,000,025)</b>	<b>(2.6%)</b>
26									
27	<b>kWh Sales</b>								
28	Jurisdictional kWh Sales	7,490,831,223	7,669,193,305	(178,362,082)	(2.3%)	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)
29	Sale for Resale (excluding Stratified Sales)	378,655,147	415,216,365	(36,561,218)	(8.8%)	1,215,919,940	1,231,594,646	(15,674,706)	(1.3%)
30	<b>Sub-Total Sales</b>	<b>7,869,486,370</b>	<b>8,084,409,670</b>	<b>(214,923,300)</b>	<b>(2.7%)</b>	<b>24,165,854,470</b>	<b>25,164,547,496</b>	<b>(998,693,026)</b>	<b>(4.0%)</b>
31	<b>Total Sales</b>	<b>7,869,486,370</b>	<b>8,084,409,670</b>	<b>(214,923,300)</b>	<b>(2.7%)</b>	<b>24,165,854,470</b>	<b>25,164,547,496</b>	<b>(998,693,026)</b>	<b>(4.0%)</b>
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	95.18831%	94.86399%	0.32432%	0.3%	N/A	N/A	N/A	N/A
33									
34	<b>True-up Calculation</b>								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	205,804,680	215,579,079	(9,774,399)	(4.5%)	631,666,514	672,749,235	(41,082,721)	(6.1%)
36									
37	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(6,620,921)	(6,620,922)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2017

Line No.	(2)	(5)				(8)			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(2,636,272)	(2,636,272)	(0)	0.0%	(7,908,816)	(7,908,816)	0	0.0%
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	1,893,481	1,893,481	0	0.0%
3	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(41,708)	(41,708)	0	(0.0%)	(125,125)	(125,125)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	\$201,550,886	\$211,325,285	(\$9,774,399)	(4.6%)	\$618,905,132	\$659,987,853	(\$41,082,721)	(6.2%)
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$220,706,085	\$232,100,948	(\$11,394,863)	(4.9%)	\$627,247,530	\$644,247,555	(\$17,000,025)	(2.6%)
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	220,706,085	232,100,948	(11,394,863)	(4.9%)	627,247,530	644,247,555	(17,000,025)	(2.6%)
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.18831%	94.86399%	0.32432%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$210,407,825	\$220,517,096	(\$10,109,271)	(4.6%)	\$596,649,285	\$613,547,270	(\$16,897,985)	(2.8%)
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$8,856,938)	(\$9,191,811)	\$334,873	(3.6%)	\$22,255,847	\$46,440,583	(\$24,184,736)	(52.1%)
10	Interest Provision for the Month (Line 27)	(11,258)	0	(11,258)	N/A	(45,740)	0	(45,740)	N/A
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	9,008,566	33,562,658	(24,554,092)	(73.2%)	(26,483,684)	(26,483,684)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
13	Unamortized Balance of Vendor Settlement Refund	6,311,603	6,311,603	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(1,893,481)	(1,893,481)	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	6,620,921	6,620,922	(1)	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$20,752,732)	\$32,258,264	(\$53,010,996)	(164.3%)	(\$20,752,732)	\$32,258,264	(\$53,010,996)	(164.3%)
17									
18	<b>Interest Provision</b>								
19	Beginning True-up Amount (Lns 10+11+12)	(\$13,460,349)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$20,741,474)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$34,201,824)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 20)	(\$17,100,912)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.64000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.94000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 22+23)	1.58000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 24)	0.79000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 25/11)	0.06583%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 21 x Line 26)	(\$11,258)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is ((31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00153

NOTE: 1) Amounts may not agree to the General Ledger due to rounding.

2) FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: March 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Babcock PV Solar</u>												
2	Solar		16,131					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		29.0	N/A	29.0	N/A						
	<u>Cape Canaveral 3</u>												
5	Light Oil		79					88	5.917	521	8,275	10.4480	94.03
6	Gas		600,079					3,845,158	1.026	3,945,132	15,231,427	2.5382	3.96
7	Plant Unit Info	1,253		66.4	79.2	66.4	6,574						
	<u>Indiantown FPL <sup>(6)</sup></u>												
9	Coal		(477)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	7,035	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
	<u>Citrus PV Solar</u>												
13	Solar		16,259					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		29.2	N/A	29.2	N/A						
	<u>Desoto Solar</u>												
16	Solar		4,812					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		25.9	N/A	26.2	N/A						
	<u>Fort Myers 1-12</u>												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	99		0.0	100.0	0.0	0						
	<u>Fort Myers 2</u>												
22	Gas		411,042					3,025,961	1.024	3,098,584	11,963,062	2.9104	3.95
23	Plant Unit Info	1,681		37.6	64.9	60.2	7,538						
	<u>Fort Myers 3A</u>												
25	Light Oil		1,060					1,658	5.778	9,580	168,456	15.8981	101.60
26	Gas		1,110					10,212	1.024	10,457	40,373	3.6359	3.95
27	Plant Unit Info	186		1.7	100.0	66.5	9,234						
	<u>Fort Myers 3B</u>												
29	Light Oil		285					596	5.778	3,444	60,555	21.2473	101.60
30	Gas		946					11,604	1.024	11,882	45,874	4.8493	3.95
31	Plant Unit Info	186		0.9	100.0	58.4	12,450						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: March 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Fort Myers 3C</u>												
2	Light Oil		1,534					2,333	5.778	13,480	234,496	15.2866	100.51
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	411		1.0	100.0	120.9	8,787						
	<u>Fort Myers 3D</u>												
6	Light Oil		2,498					4,247	5.778	24,539	426,877	17.0867	100.51
7	Gas		13,369					132,279	1.024	135,454	522,963	3.9118	3.95
8	Plant Unit Info	411		10.3	89.91	80.4	10,083						
	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		10					224	1.020	228	880	8.8027	3.94
12	Plant Unit Info	59		0.0	100.0	11.1	22,800						
	<u>Lauderdale 4</u>												
14	Light Oil		48,341					73,193	5.537	405,270	8,469,133	17.5194	115.71
15	Gas		121,613					1,005,326	1.020	1,025,433	3,959,008	3.2554	3.94
16	Plant Unit Info	448		53.1	95.4	67.6	8,418						
	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		74,526					649,639	1.020	662,632	2,558,300	3.4328	3.94
20	Plant Unit Info	448		23.3	98.8	42.5	8,891						
	<u>Lauderdale 6A</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		2,170					23,003	1.020	23,463	90,586	4.1745	3.94
24	Plant Unit Info	213		1.4	100.0	83.0	10,812						
	<u>Lauderdale 6B</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		4,389					44,576	1.020	45,468	175,544	3.9996	3.94
28	Plant Unit Info	213		2.8	100.0	92.6	10,360						
	<u>Lauderdale 6C</u>												
30	Light Oil		475					910	N/A	5,245	69,862	14.6984	76.77
31	Gas		2,032					21,981	1.020	22,421	86,563	4.2606	3.94
32	Plant Unit Info	213		1.6	100.0	76.2	11,036						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: March 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		188					2,549	1.020	2,600	10,038	5.3394	3.94
4	Plant Unit Info	213		0.1	100.0	47.6	13,830						
	<u>Lauderdale 6E</u>												
6	Light Oil		2,314					4,283	N/A	24,687	328,811	14.2115	76.77
7	Gas		1,835					19,198	1.020	19,582	75,602	4.1194	3.94
8	Plant Unit Info	213		2.7	100.0	72.9	10,670						
	<u>Manatee 1</u>												
10	Heavy Oil		2,247					3,997	6.329	25,294	293,705	13.0739	73.49
11	Gas		93,807					1,106,390	1.022	1,131,062	4,366,822	4.6551	3.95
12	Plant Unit Info	797		16.6	100.0	30.0	12,039						
	<u>Manatee 2</u>												
14	Heavy Oil		1,946					3,373	6.329	21,345	247,847	12.7336	73.49
15	Gas		95,926					1,095,283	1.022	1,119,708	4,322,986	4.5066	3.95
16	Plant Unit Info	797		16.9	89.8	31.0	11,659						
	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		443,648					3,023,465	1.022	3,090,888	11,933,349	2.6898	3.95
20	Plant Unit Info	1,166		54.9	59.8	54.9	6,967						
	<u>Manatee PV Solar</u>												
22	Solar		16,694					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.0	N/A	30.2	N/A						
	<u>Martin 1</u>												
25	Heavy Oil		216					370	6.369	2,357	28,234	13.1015	76.29
26	Gas		60,145					698,386	1.020	712,354	2,750,267	4.5728	3.94
27	Plant Unit Info	812		10.2	97.3	30.7	11,841						
	<u>Martin 2</u>												
29	Heavy Oil		210					395	6.369	2,518	30,156	14.3464	76.29
30	Gas		71,441					929,771	1.020	948,366	3,661,466	5.1252	3.94
31	Plant Unit Info	784		12.6	100.0	32.7	13,271						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: March 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Martin 3</u>												
2	Gas		241,686					1,746,034	1.021	1,782,352	6,881,332	2.8472	3.94
3	Plant Unit Info	496		69.8	100.0	70.4	7,375						
	<u>Martin 4</u>												
5	Gas		215,842					1,593,821	1.021	1,626,972	6,281,439	2.9102	3.94
6	Plant Unit Info	496		67.4	94.2	72.2	7,538						
	<u>Martin 8</u>												
8	Light Oil		(1,062)					0	N/A	0	0	0.0000	0.00
9	Gas		(1,062)					14,541	1.021	14,843	57,306	5.3961	3.94
10	Plant Unit Info	1,226		(0.3)	0.8	0.0	N/A						
	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		102,126					763,436	1.020	778,705	3,006,436	2.9438	3.94
14	Plant Unit Info	1,270		11.2	15.7	60.0	7,625						
	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		671,266					4,341,582	1.020	4,428,414	17,097,290	2.5470	3.94
18	Plant Unit Info	1,253		74.3	93.0	74.3	6,597						
	<u>Sanford 4</u>												
20	Gas		463,019					3,344,100	1.026	3,431,047	13,246,640	2.8609	3.96
21	Plant Unit Info	1,030		65.3	97.9	65.3	7,410						
	<u>Sanford 5</u>												
23	Gas		457,808					3,283,631	1.026	3,369,005	13,007,107	2.8412	3.96
24	Plant Unit Info	1,030		64.5	94.8	64.5	7,359						
	<u>Scherer 4</u>												
26	Light Oil		1					2	5.817	12	136	13.6440	68.22
27	Coal <sup>(1)(5)</sup>		276,629					3,085,597	-	3,085,597	7,461,782	2.6974	2.42
28	Plant Unit Info <sup>(3)(4)</sup>	626		65.1	100.0	65.1	11,154						
	<u>St Johns #1</u>												
30	Coal <sup>(1)</sup>		1,058					690	19.052	13,146	55,573	5.2527	80.54
31	Gas		364					4,520	-	4,520	30,133	8.2828	6.67
32	Plant Unit Info <sup>(3)(4)</sup>	130		0.6	3.6	41.7	12,423						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 5/22/17  
SCHEDULE: A4

FOR THE MONTH OF: March 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>St Johns #2</u>												
2	Coal <sup>(1)</sup>		48,743					24,352	21.694	528,301	1,961,372.91	4.0239	80.54
3	Gas		214					2,322	-	2,322	15,471	7.2226	6.66
4	Plant Unit Info <sup>(3)(4)</sup>	130		51.8	99.4	52.0	10,838						
	<u>St Lucie 1</u>												
6	Nuclear		747,061					7,648,409	-	7,648,409	4,833,626	0.6470	0.63
7	Plant Unit Info	1,003		102	100.0	102.5	10,238						
	<u>St Lucie 2</u>												
9	Nuclear		114,223					1,484,171	-	1,484,171	870,386	0.7620	0.59
10	Plant Unit Info	860		18.4	19.3	82.2	10,979						
	<u>Space Coast</u>												
12	Solar		1,871					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		25.2	N/A	25.2	N/A						
	<u>Turkey Point 3</u>												
15	Nuclear		348,713					3,770,570	-	3,770,570	3,823,952	1.0966	1.01
16	Plant Unit Info	839		57.9	56.3	103.0	10,813						
	<u>Turkey Point 4</u>												
18	Nuclear		626,133					6,697,542	-	6,697,542	4,150,728	0.6629	0.62
19	Plant Unit Info	848		102.6	100.0	102.6	10,697						
	<u>Turkey Point 5</u>												
21	Light Oil		306					370	5.774	2,136	39,518	12.9059	106.81
22	Gas		614,926					4,206,876	1.020	4,291,014	16,566,814	2.6941	3.94
23	Plant Unit Info	1,163		74.5	96.5	74.5	6,978						
	<u>WCEC 01</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		559,688					3,935,520	1.021	4,017,379	15,510,360	2.7713	3.94
27	Plant Unit Info	1,205		64.8	84.9	67.0	7,178						
	<u>WCEC 02</u>												
29	Light Oil		574					694	5.755	3,994	79,061	13.7617	113.92
30	Gas		687,131					4,679,740	1.021	4,777,079	18,443,421	2.6841	3.94
31	Plant Unit Info	1,215		79.0	100.0	79.0	6,952						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	96,925
3	MCF	47,881,828
4	MMBTU (Coal - Scherer)	3,085,597
5	Tons (Coal - SJRPP)	25,042
6	MMBTU (Nuclear)	19,600,692
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,151
9	Fuel Cost Per KWH (Cents/KWH)	2.4960
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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: April 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

2 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

3 and asset optimization program.

4 <sup>(3)</sup> For Informational Purposes Only

5 <sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI

6 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI

7 <sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.

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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.												
2	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	<sup>(3)</sup> For Informational Purposes Only												
5	<sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI												
6	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI												
7	<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.												
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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)</sup>	\$187,981,893	\$230,451,907	(\$42,470,014)	(18.4%)	\$835,457,965	\$884,231,370	(\$48,773,405)	(5.5%)
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	(1)	0	(1)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	196,244	60,000	136,244	227.1%	854,366	240,000	614,366	256.0%
5	Fuel Cost of Power Sold (Per A6)	(3,235,840)	(4,643,774)	1,407,934	(30.3%)	(31,089,289)	(37,544,126)	6,454,837	(17.2%)
6	Gains from Off-System Sales (Per A6)	(920,259)	(859,000)	(61,259)	7.1%	(9,791,055)	(7,818,512)	(1,972,543)	25.2%
7	Fuel Cost of Stratified Sales	(93,524)	0	(93,524)	0.0%	(1,566,122)	0	(1,566,122)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	8,343,427	8,025,084	318,342	4.0%	25,607,267	30,273,986	(4,666,719)	(15.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	382,391	2,465,140	(2,082,749)	(84.5%)	(644,749)	8,523,471	(9,168,220)	(107.6%)
10	Energy Cost of Economy Purchases (Per A9)	2,521,941	623,759	1,898,182	304.3%	3,285,365	1,545,265	1,740,100	112.6%
11	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$195,176,272</b>	<b>\$236,123,116</b>	<b>(\$40,946,845)</b>	<b>(17.3%)</b>	<b>\$822,113,748</b>	<b>\$879,451,455</b>	<b>(\$57,337,707)</b>	<b>(6.5%)</b>
12									
13	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
14	Incremental Personnel, Software, and Hardware Costs	37,958	38,460	(503)	(1.3%)	157,600	155,948	1,652	1.1%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	77,387	107,250	(29,863)	(27.8%)	857,489	935,480	(77,991)	(8.3%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(44,359)	(17,875)	(26,484)	148.2%	(60,804)	(45,500)	(15,304)	33.6%
17	<b>Total</b>	<b>70,985</b>	<b>127,835</b>	<b>(56,850)</b>	<b>(44.5%)</b>	<b>954,285</b>	<b>1,045,928</b>	<b>(91,643)</b>	<b>(8.8%)</b>
18									
19	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%	1,500	1,500	0	0.0%
20									
21	<b>Adjustments to Fuel Cost</b>								
22	Reactive and Voltage Control Fuel Revenue	(63,551)	0	(63,551)	N/A	(169,861)	0	(169,861)	N/A
23	Inventory Adjustments	97,636	0	97,636	N/A	(370,426)	0	(370,426)	N/A
24	Non Recoverable Oil/Tank Bottoms	(5,842)	0	(5,842)	N/A	(5,842)	0	(5,842)	N/A
25	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$195,275,875</b>	<b>\$236,251,327</b>	<b>(\$40,975,452)</b>	<b>(17.3%)</b>	<b>\$822,523,404</b>	<b>\$880,498,882</b>	<b>(\$57,975,478)</b>	<b>(6.6%)</b>
26									
27	<b>kWh Sales</b>								
28	Jurisdictional kWh Sales	8,227,142,053	7,861,451,046	365,691,007	4.7%	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)
29	Sale for Resale (excluding Stratified Sales)	425,729,774	500,437,494	(74,707,720)	(14.9%)	1,641,649,714	1,732,032,140	(90,382,426)	(5.2%)
30	<b>Sub-Total Sales</b>	<b>8,652,871,827</b>	<b>8,361,888,540</b>	<b>290,983,287</b>	<b>3.5%</b>	<b>32,818,726,297</b>	<b>33,526,436,036</b>	<b>(707,709,739)</b>	<b>(2.1%)</b>
31	<b>Total Sales</b>	<b>8,652,871,827</b>	<b>8,361,888,540</b>	<b>290,983,287</b>	<b>3.5%</b>	<b>32,818,726,297</b>	<b>33,526,436,036</b>	<b>(707,709,739)</b>	<b>(2.1%)</b>
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	95.07990%	94.01526%	1.06464%	1.1%	N/A	N/A	N/A	N/A
33									
34	<b>True-up Calculation</b>								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	227,694,257	220,983,395	6,710,862	3.0%	859,360,771	893,732,630	(34,371,859)	(3.8%)
36									
37	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(8,827,895)	(8,827,896)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(2,636,272)	(2,636,272)	(0)	0.0%	(10,545,088)	(10,545,088)	0	0.0%
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	2,524,641	2,524,641	0	0.0%
3	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(41,708)	(41,708)	0	(0.0%)	(166,833)	(166,834)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	<u>\$223,440,464</u>	<u>\$216,729,601</u>	<u>\$6,710,863</u>	3.1%	<u>\$842,345,596</u>	<u>\$876,717,454</u>	<u>(\$34,371,858)</u>	(3.9%)
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	\$195,275,875	\$236,251,327	(\$40,975,452)	(17.3%)	\$822,523,404	\$880,498,882	(\$57,975,478)	(6.6%)
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	195,275,875	236,251,327	(40,975,452)	(17.3%)	822,523,404	880,498,882	(57,975,478)	(6.6%)
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.07990%	94.01526%	1.06464%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	<u>\$185,952,178</u>	<u>\$222,452,131</u>	<u>(\$36,499,953)</u>	(16.4%)	<u>\$782,601,463</u>	<u>\$835,999,401</u>	<u>(\$53,397,938)</u>	(6.4%)
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	\$37,488,285	(\$5,722,530)	\$43,210,815	(755.1%)	\$59,744,133	\$40,718,053	\$19,026,080	46.7%
10	Interest Provision for the Month (Line 28)	(916)	0	(916)	N/A	(46,656)	0	(46,656)	N/A
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	2,347,344	26,577,821	(24,230,477)	(91.2%)	(26,483,684)	(26,483,684)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
13	Unamortized Balance of Vendor Settlement Refund	5,680,443	5,680,443	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(2,524,641)	(2,524,641)	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	8,827,895	8,827,896	(1)	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 15)	<u>\$18,310,451</u>	<u>\$28,111,548</u>	<u>(\$9,801,097)</u>	(34.9%)	<u>\$18,310,451</u>	<u>\$28,111,548</u>	<u>(\$9,801,096)</u>	(34.9%)
17									
18	<b>Interest Provision</b>								
19	Beginning True-up Amount (Lns 11+12+13)	(\$20,752,732)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 9+11+12+13+14+15)	\$18,311,367	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$2,441,365)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$1,220,682)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.94000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	1.80000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	0.90000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 26/11)	<u>0.07500%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	<u>(\$916)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
29									

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is ((31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00153

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.

NOTE: Amounts may not agree to the General Ledger due to rounding



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Babcock PV Solar</u>												
2	Solar		15,646					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		29.0	N/A	29.0	N/A						
	<u>Cape Canaveral 3</u>												
5	Light Oil		142					159	5.917	941	14,951	10.4920	94.03
6	Gas		490,432					3,160,441	1.025	3,239,452	9,814,918	2.0013	3.11
7	Plant Unit Info	1,228		56.0	66.3	56.0	6,605						
	<u>Indiantown FPL <sup>(6)</sup></u>												
9	Coal		(482)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	7,035	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
	<u>Citrus PV Solar</u>												
13	Solar		15,339					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		28.4	N/A	28.4	N/A						
	<u>Desoto Solar</u>												
16	Solar		4,967					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		27.6	N/A	27.6	N/A						
	<u>Fort Myers 1-12</u>												
19	Light Oil		517					1,292	5.804	7,499	128,589	24.8722	99.53
20	Plant Unit Info	92		0.1	97.5	14.3	14,505						
	<u>Fort Myers 2</u>												
22	Gas		873,440					6,155,157	1.021	6,284,415	19,040,572	2.1800	3.09
23	Plant Unit Info	1,503		82.5	99.6	82.5	7,195						
	<u>Fort Myers 3A</u>												
25	Light Oil		1,972					3,415	5.771	19,708	339,885	17.2321	99.53
26	Gas		3,207					32,872	1.021	33,562	101,686	3.1712	3.09
27	Plant Unit Info	173		4.1	100.0	77.9	10,286						
	<u>Fort Myers 3B</u>												
29	Light Oil		3					6	5.771	35	597	17.5636	99.53
30	Gas		5,650					59,180	1.021	60,423	183,070	3.2404	3.09
31	Plant Unit Info	173		4.5	100.0	84.4	10,695						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Fort Myers 3C</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		0.0	13.6	0.0	0						
	<u>Fort Myers 3D</u>												
6	Light Oil		2,396					4,030	5.771	23,257	401,095	16.7423	99.53
7	Gas		11,976					118,571	1.021	121,061	366,792	3.0626	3.09
8	Plant Unit Info	211		9.6	87.59	93.7	10,042						
	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		96					1,019	1.021	1,040	3,151	3.2823	3.09
12	Plant Unit Info	56		0.0	99.9	15.8	10,833						
	<u>Lauderdale 4</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		72,646					608,547	1.021	621,326	1,882,499	2.5913	3.09
16	Plant Unit Info	438		23.4	50.7	51.3	8,553						
	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		110,014					938,913	1.021	958,630	2,904,465	2.6401	3.09
20	Plant Unit Info	438		35.5	96.9	55.4	8,714						
	<u>Lauderdale 6A</u>												
22	Light Oil		7,312					13,660	5.764	78,736	1,038,293	14.2004	76.01
23	Gas		11,082					116,878	1.021	119,332	361,553	3.2624	3.09
24	Plant Unit Info	211		12.3	83.7	104.9	10,768						
	<u>Lauderdale 6B</u>												
26	Light Oil		5,415					9,169	5.764	52,850	696,933	12.8695	76.01
27	Gas		10,341					98,830	1.021	100,905	305,723	2.9565	3.09
28	Plant Unit Info	211		10.5	78.8	103.6	9,759						
	<u>Lauderdale 6C</u>												
30	Light Oil		4,882					8,544	N/A	49,248	649,427	13.3027	76.01
31	Gas		13,221					130,614	1.021	133,357	404,046	3.0561	3.09
32	Plant Unit Info	211		12.1	94.5	104.8	10,087						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Lauderdale 6D</u>												
2	Light Oil		5,722					9,949	N/A	57,346	756,221	13.2165	76.01
3	Gas		10,694					104,967	1.021	107,171	324,708	3.0363	3.09
4	Plant Unit Info	211		11.0	100.0	104.4	10,022						
	<u>Lauderdale 6E</u>												
6	Light Oil		4,988					8,653	N/A	49,876	657,712	13.1867	76.01
7	Gas		6,374					62,424	1.021	63,735	193,105	3.0294	3.09
8	Plant Unit Info	211		7.6	100.0	106.6	9,999						
	<u>Manatee 1</u>												
10	Heavy Oil		7,254					13,215	6.329	83,635	970,947	13.3844	73.48
11	Gas		88,302					1,068,453	1.021	1,091,318	3,306,484	3.7445	3.09
12	Plant Unit Info	789		17.0	84.8	31.8	12,296						
	<u>Manatee 2</u>												
14	Heavy Oil		6,422					11,130	6.329	70,439	817,750	12.7340	73.48
15	Gas		142,221					1,602,761	1.021	1,637,060	4,959,978	3.4875	3.09
16	Plant Unit Info	789		26.4	92.1	31.2	11,487						
	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		70,757					488,557	1.021	499,012	1,511,911	2.1368	3.09
20	Plant Unit Info	1,095		9.0	9.7	46.8	7,052						
	<u>Manatee PV Solar</u>												
22	Solar		16,518					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.6	N/A	30.6	N/A						
	<u>Martin 1</u>												
25	Heavy Oil		7,626					12,368	6.198	76,654	944,651	12.3869	76.38
26	Gas		93,278					1,049,764	1.021	1,071,809	3,247,376	3.4814	3.09
27	Plant Unit Info	804		17.6	100.0	31.6	11,382						
	<u>Martin 2</u>												
29	Heavy Oil		5,749					9,839	6.198	60,985	751,544	13.0733	76.38
30	Gas		84,737					1,020,918	1.021	1,042,357	3,158,142	3.7270	3.09
31	Plant Unit Info	776		16.4	100.0	34.3	12,194						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Martin 3</u>												
2	Gas		252,625					1,815,601	1.022	1,855,000	5,620,294	2.2248	3.10
3	Plant Unit Info	470		75.3	100.0	75.3	7,343						
	<u>Martin 4</u>												
5	Gas		57,857					427,643	1.022	436,923	1,323,793	2.2880	3.10
6	Plant Unit Info	470		18.6	24.2	62.1	7,552						
	<u>Martin 8</u>												
8	Light Oil		166					210	5.874	1,234	25,558	15.4056	121.70
9	Gas		245,694					1,788,137	1.022	1,826,940	5,535,278	2.2529	3.10
10	Plant Unit Info	1,122		30.7	37.9	50.5	7,436						
	<u>PEEC</u>												
12	Light Oil		121					136	N/A	0	10,247	8.4969	75.35
13	Gas		744,742					4,745,163	1.021	4,844,811	14,678,848	1.9710	3.09
14	Plant Unit Info	1,241		84.2	97.1	84.2	6,504						
	<u>Riviera 5</u>												
16	Light Oil		468					523	5.917	3,095	66,484	14.2090	127.12
17	Gas		563,356					3,653,446	1.021	3,730,168	11,301,694	2.0061	3.09
18	Plant Unit Info	1,228		64.4	81.4	78.5	6,621						
	<u>Sanford 4</u>												
20	Gas		465,216					3,331,997	1.025	3,415,297	10,347,695	2.2243	3.11
21	Plant Unit Info	965		67.7	97.5	67.7	7,341						
	<u>Sanford 5</u>												
23	Gas		470,238					3,356,476	1.025	3,440,388	10,423,716	2.2167	3.11
24	Plant Unit Info	965		68.4	97.5	68.4	7,316						
	<u>Scherer 4</u>												
26	Coal <sup>(1)(5)</sup>		256,555					2,647,550	-	2,647,550	6,400,685	2.4949	2.42
27	Plant Unit Info <sup>(3)(4)</sup>	625		62.7	100.0	62.7	10,320						
	<u>St Johns #1</u>												
29	Coal <sup>(1)</sup>		53,783					25,537	22.418	572,488	2,067,529	3.8442	80.96
30	Gas		124					1,320	-	1,320	8,921	7.1946	6.76
31	Plant Unit Info <sup>(3)(4)</sup>	127		58.9	100.0	58.9	10,644						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>St Johns #2</u>												
2	Coal <sup>(1)</sup>		51,139					24,830	21.596	536,229	2,010,273.31	3.9310	80.96
3	Gas		229					2,400	-	2,400	16,196	7.0756	6.75
4	Plant Unit Info <sup>(3)(4)</sup>	127		56.0	96.9	57.9	10,486						
	<u>St Lucie 1</u>												
6	Nuclear		719,649					7,413,484	-	7,413,484	4,686,223	0.6512	0.63
7	Plant Unit Info	981		102	100.0	101.9	10,302						
	<u>St Lucie 2</u>												
9	Nuclear		620,418					7,412,346	-	7,412,346	4,359,514	0.7027	0.59
10	Plant Unit Info	840		102.5	100.0	102.5	10,175						
	<u>Space Coast</u>												
12	Solar		1,867					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		25.9	N/A	25.9	N/A						
	<u>Turkey Point 3</u>												
15	Nuclear		37,918					500,506	-	500,506	294,051	0.7755	0.59
16	Plant Unit Info	811		6.5	7.2	54.3	13,200						
	<u>Turkey Point 4</u>												
18	Nuclear		604,519					6,491,131	-	6,491,131	4,023,085	0.6655	0.62
19	Plant Unit Info	821		102.3	100.0	102.3	10,738						
	<u>Turkey Point 5</u>												
21	Light Oil		265					321	5.774	1,853	34,284	12.9620	106.81
22	Gas		590,022					4,049,019	1.021	4,134,048	12,525,373	2.1229	3.09
23	Plant Unit Info	1,095		73.7	97.8	73.7	7,007						
	<u>WCEC 01</u>												
25	Light Oil		166					226	5.755	1,301	25,055	15.0935	110.86
26	Gas		203,612					1,494,565	1.022	1,526,997	4,626,508	2.2722	3.10
27	Plant Unit Info	1,179		24.4	29.9	42.9	7,500						
	<u>WCEC 02</u>												
29	Light Oil		257					312	5.755	1,796	34,590	13.4852	110.86
30	Gas		638,913					4,376,846	1.022	4,471,824	13,548,769	2.1206	3.10
31	Plant Unit Info	1,189		75.7	95.9	75.8	6,999						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>WCEC 03</u>												
2	Light Oil		286					347	5.755	1,997	38,470	13.4698	110.86
3	Gas		646,774					4,426,847	1.022	4,522,910	13,703,550	2.1188	3.10
4	Plant Unit Info	1,189		76.7	100.0	76.7	6,993						
	<u>System Totals</u>												
6	Total	25,864	9,437,835	-	-	-	8,223		-	77,611,207	187,982,491	1.9918	-
7													
8	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
9	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
10	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
11	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
12	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
13	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
14	<sup>(6)</sup> REFLECTS NATURAL GAS DEMAND TRANSPORTATION CHARGE												
15													
16	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.												
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FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	107,503
3	MCF	50,284,604
4	MMBTU (Coal - Scherer)	2,647,550
5	Tons (Coal - SJRPP)	50,367
6	MMBTU (Nuclear)	21,817,467
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,223
9	Fuel Cost Per KWH (Cents/KWH)	1.9918
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MONTH OF APRIL 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	2,651,159	3,876,809	(1,225,650)	(32)	10,391,784	15,507,236	(5,115,452)	(33)
45 U. COST (\$/MMBTU)	2.3425	2.2555	0.0870	3.9000	2.3917	2.2667	0.1250	5.5000
46 AMOUNT (\$)	6,210,380	8,744,000	(2,533,620)	(29)	24,853,934	35,151,000	(10,297,066)	(29)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,647,550	3,897,358	(1,249,808)	(32)	11,293,187	15,620,032	(4,326,845)	(28)
49 U. COST (\$/MMBTU)	2.3695	2.2799	0.0896	3.9000	2.3777	2.3130	0.0647	2.8000
50 AMOUNT (\$)	6,273,313	8,885,555	(2,612,242)	(29)	26,851,403	36,129,398	(9,277,995)	(26)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	5,981,227	5,269,017	712,210	14	5,981,227	5,269,017	712,210	14
53 U. COST (\$/MMBTU)	2.3746	2.2799	0.0947	4.2000	2.3746	2.2799	0.0947	4.2000
54 AMOUNT (\$)	14,203,268	12,013,000	2,190,268	18	14,203,268	12,013,000	2,190,268	18
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	51,563,886	-	51,563,886	100	184,317,225	-	184,317,225	100
59 U. COST (\$/MMBTU)	3.1884	-	3.1884	100.0000	4.0347	-	4.0347	100.0000
60 AMOUNT (\$)	164,406,820	-	164,406,820	100	743,673,793	-	743,673,793	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	51,394,990	47,807,528	3,587,462	8	183,627,060	176,647,703	6,979,357	4
63 U. COST (\$/MMBTU)	3.1864	4.2062	(1.0198)	(24.2000)	4.0400	4.3271	(0.2871)	(6.6000)
64 AMOUNT (\$)	163,764,095	201,089,272	(37,325,177)	(19)	741,861,160	764,371,886	(22,510,726)	(3)
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	3,061,433	-	3,061,433	100	3,061,433	-	3,061,433	100
67 U. COST (\$/MMBTU)	2.9689	-	2.9689	100.0000	2.9689	-	2.9689	100.0000
68 AMOUNT (\$)	9,089,083	-	9,089,083	100	9,089,083	-	9,089,083	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	21,817,467	20,736,862	1,080,605	5	91,885,372	94,293,668	(2,408,296)	(3)
73 U. COST (\$/MMBTU)	0.6125	0.6438	(0.0313)	(4.9000)	0.6420	0.6471	(0.0051)	(0.8000)
74 AMOUNT (\$)	13,362,873	13,349,653	13,220	0	58,989,402	61,021,038	(2,031,636)	(3)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	1,260	-	1,260	100	4,547	-	4,547	100
77 UNIT COST (\$/GAL)	1.6302	-	1.6302	100.0000	3.0205	-	3.0205	100.0000
78 AMOUNT (\$)	2,054	-	2,054	100	13,734	-	13,734	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	<b>(244) BARRELS, \$ (5,841.97) CURRENT MONTH AND</b>				<b>(244) BARRELS, \$ (5,842) PERIOD-TO-DATE.</b>			
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	<b>\$ - CURRENT MONTH AND</b>				<b>PERIOD-TO-DATE.</b>			

**SCHEDULE A - NOTES**  
**APRIL 2017**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(1,894)	(\$139,208.15)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
1,910	\$145,892.79	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>16</b>	<b>\$6,684.64</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 16</b>	<b>\$6,684.64</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17	205,113	\$ 488,751.51
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	165,000	165,000	2.606	3.418	4,300,093	5,640,093	859,000
4	St Lucie Reliability Sales	OS	49,867	49,867	0.689	0.689	343,681	343,681	0
5	Total OS/FCBBS		214,867	214,867	2.161	2.785	4,643,774	5,983,774	859,000
6									
7	Total Estimated		214,867	214,867	2.161	2.785	4,643,774	5,983,774	859,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,578	31,578	0.687	0.687	216,792	216,792	0
12	OUC (SL 1)	St. L.	21,837	21,837	0.650	0.650	141,948	141,948	0
13	Total St. Lucie Participation		53,415	53,415	0.672	0.672	358,740	358,740	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	(34)	(34)	2.056	1.665	(699)	(566)	133
17	EDF Trading North America, LLC. OS	OS	2,627	2,627	2.304	3.432	60,518	90,159	22,065
18	Energy Authority, The OS	OS	21,554	21,554	2.370	3.400	510,830	732,851	158,949
19	Exelon Generation Company, LLC. OS	OS	4,000	4,000	2.280	3.282	91,186	131,271	19,805
20	Florida Municipal Power Agency OS	OS	1,200	1,200	2.666	3.900	31,994	46,800	8,814
21	Gainesville Regional Utilities A/AF	AF	0	0	0.000	0.000	0	8,820	0
22	City of Homestead, FL OS	OS	135	135	2.416	16.244	3,262	21,930	1,295
23	Morgan Stanley Capital Group, Inc. OS	OS	13,525	13,525	2.179	2.929	294,694	396,166	49,332
24	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,541	1,541	2.358	3.600	36,343	55,480	18,564
25	Orlando Utilities Commission OS	OS	11,625	11,625	2.662	4.194	309,509	487,575	132,090
26	Reedy Creek Improvement District OS	OS	1,000	1,000	1.951	2.275	19,513	22,750	3,237
27	Seminole Electric Cooperative, Inc. OS	OS	39,588	39,588	2.462	3.480	974,666	1,377,626	310,694
28	Southern Company Services, Inc. OS	OS	600	600	2.120	3.558	12,723	21,350	7,103
29	Tampa Electric Company OS	OS	5,595	5,595	3.054	4.824	170,850	269,875	73,669
30	Duke Energy Florida, LLC OS	OS	15,607	15,607	2.254	3.462	351,834	540,261	124,710
31	PJM Interconnection, L.L.C. OS	OS	0	0	0.000	0.000	0	(85)	(85)
32	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	0	(12,211)	(12,211)
33	Total OS/AF		118,563	118,563	2.418	3.534	2,867,222	4,190,052	918,165



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								920,259
3	Third-Party Transmission Costs								383
4	Variable Power Plant O&M Costs Attributable to Sales								(77,387)
5	Net Gain from off System Sales (\$)								843,255
6									
7	<u>Other Estimate</u>								
8	Gain from off System Sales \$								859,000
9	Variable Power Plant O&M Costs Attributable to Sales								(107,250)
10	Total								751,750
11									
12	<u>Current Month</u>								
13	Actual		172,472	172,472	1.876	2.644	3,235,840	4,561,018	843,255
14	Estimate		214,867	214,867	2.161	2.785	4,643,774	5,983,774	751,750
15	Difference		(42,395)	(42,395)	(0.285)	(0.140)	(1,407,934)	(1,422,756)	91,505
16	Difference (%)		(19.7%)	(19.7%)	(13.2%)	(5.0%)	(30.3%)	(23.8%)	12.2%
17									
18	<u>Period To Date</u>								
19	Actual		1,520,240	1,520,240	2.045	2.911	31,089,289	44,258,429	8,890,402
20	Estimate		1,646,496	1,646,496	2.280	2.978	37,544,126	49,040,726	6,883,032
21	Difference		(126,256)	(126,256)	(0.235)	(0.067)	(6,454,837)	(4,782,296)	2,007,370
22	Difference (%)		(7.7%)	(7.7%)	(10.3%)	(2.3%)	(17.2%)	(9.8%)	29.2%
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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		137,441	0	137,441	137,441	0	137,441	3.764	\$5,173,165	\$0	\$5,173,165
3	St Lucie Reliability		42,261	0	42,261	42,261	0	42,261	0.755	\$319,216	\$0	\$319,216
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.689	\$903,043	\$0	\$903,043
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.233	\$1,629,661	\$0	\$1,629,661
6	Total Estimated		<u>254,582</u>	<u>0</u>	<u>254,582</u>	<u>254,582</u>	<u>0</u>	<u>254,582</u>	<u>3.152</u>	<u>\$8,025,084</u>	<u>\$0</u>	<u>\$8,025,084</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,896	6,166	38,062	31,896	6,166	38,062	0.712	\$227,162	\$43,912	\$271,074
10	Jacksonville Electric Authority UPS	UPS	153,356	0	153,356	153,356	0	153,356	4.052	\$6,207,783	\$6,964	\$6,214,747
11	OUC (SL 2)	SL 2	22,057	4,264	26,321	22,057	4,264	26,321	0.730	\$161,013	\$31,125	\$192,138
12	Solid Waste Authority 40MW	PPA	29,577	0	29,577	29,577	0	29,577	2.029	\$600,181	\$0	\$600,181
13	Solid Waste Authority 70MW	PPA	34,433	0	34,433	34,433	0	34,433	3.094	\$1,061,275	\$4,011	\$1,065,287
14	Total Actual		<u>271,319</u>	<u>10,430</u>	<u>281,749</u>	<u>271,319</u>	<u>10,430</u>	<u>281,749</u>	<u>2.961</u>	<u>\$8,257,415</u>	<u>\$86,012</u>	<u>\$8,343,427</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2017

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	281,749	281,749	2.961	\$8,343,427
3	Estimate	254,582	254,582	3.152	\$8,025,084
4	Difference	27,167	27,167	(0.1910)	\$318,342
5	Difference (%)	10.7%	10.7%	(6.1%)	4.0%
6					
7	<u>Year to Date</u>				
8	Actual	834,208	834,208	3.070	\$25,607,267
9	Estimate	944,230	944,230	3.206	\$30,273,986
10	Difference	(110,022)	(110,022)	(0.1366)	(\$4,666,719)
11	Difference (%)	(11.7%)	(11.7%)	(4.3%)	(15.4%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: April 2017

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	62,865	62,865	3.921	2,465,140
3	Total Estimated	62,865	62,865	3.921	\$2,465,140
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,520	2,520	2.018	\$50,855
7	Broward County Resource Recovery - South AA QF	777	777	1.841	\$14,304
8	Georgia Pacific Corporation QF	267	267	2.089	\$5,585
9	Indiantown Cogeneration LP. QF	0	0	0.000	(\$460)
10	Okeelanta Power Limited Partnership QF	1,394	1,394	2.015	\$28,080
11	Tropicana Products QF	378	378	2.073	\$7,829
12	WM-Renewable LLC QF	191	191	2.101	\$4,015
13	WM-Renewables LLC - Naples QF	1,612	1,612	2.041	\$32,893
14	Miami-Dade South District Water Treatment	8,923	8,923	2.021	\$180,375
15	Lee County Solid Waste	2,945	2,945	2.001	\$58,913
16	Total Actual	19,007	19,007	2.012	\$382,391

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19 (1) NOTE: Consistent with Commission Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power  
 20 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will  
 21 administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: April 2017

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	19,007	19,007	2.012	\$382,391
3	Estimate	62,865	62,865	3.921	\$2,465,140
4	Difference	(43,858)	(43,858)	(1.909)	(\$2,082,749)
5	Difference (%)	(69.8%)	(69.8%)	(48.7%)	(84.5%)
6					
7	<u>Year to Date</u>				
8	Actual	88,932	88,932	(0.725)	(\$644,749)
9	Estimate	229,049	229,049	3.721	\$8,523,471
10	Difference	(140,117)	(140,117)	(4.446)	(\$9,168,220)
11	Difference (%)	(61.2%)	(61.2%)	(119.5%)	(107.6%)
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Apr-17

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	375	375	375	-	-	-	-	-	-	-	-
2	40	40	40	40	-	-	-	-	-	-	-	-
3	70	70	70	70	-	-	-	-	-	-	-	-
Total	485	485	485	485	-	-	-	-	-	-	-	-

2017 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,766,501	6,108,331	7,331,333	6,885,779	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	26,091,944 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-EI

Date: May 22, 2017

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center