



Maria J. Moncada
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May 24, 2017

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2017 MAY 24 AM 10:38
COMMISSION
CLERK

Re: Docket No. 170001-EI

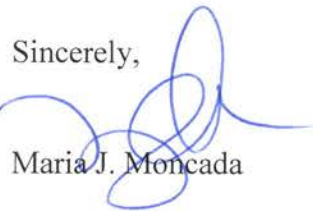
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Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 17-023-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declarations in support of FPL's Request for Confidential Classification.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

COM. _____
APC _____
APA 1 redacted copy
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 170001-EI

Date: May 24, 2017

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 17-023-4-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 17-023-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 3, 2017, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line and a brief description of the confidential information. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarants who support of the requested classification.

d. Exhibit D contains the declarations of Antonio Maceo, Gerard J. Yupp and Scott Seeley in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declarations included as Exhibit D, certain documents contain information concerning internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(30(b), Fla. Stat.

5. Additionally, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

6. Also, certain information in these documents concern FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

7. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least three (3) years and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by electronic mail on this 24th day of May 2017 to the following:

Suzanne Brownless, Esq.
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Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
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Robert L. McGee, Jr.
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rlmcgee@southernco.com

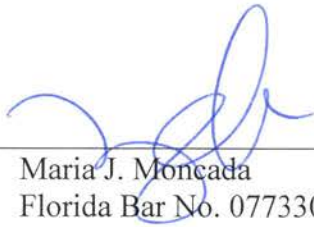
Mike Cassel
Director/Regulatory and Governmental Affairs
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Users Group
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By: 

Maria J. Moncada
Florida Bar No. 0773301

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

CONFIDENTIAL

EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

REDACTED

EXHIBIT B

REDACTED COPIES

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NEXTERA ENERGY, INC

MINUTES OF MEETING AUDIT COMMITTEE

A

January 27, 2016 Adopting the NextEra Energy, Inc. Hiring Policy Regarding Personnel of Firms Providing Audit Services to establish guidelines concerning the hiring by the Company or any of its subsidiaries of current or former partners or professional employees of any accounting firm that provides audit services to the Company.

February 11, 2016 Approval of Deloitte as NextEra Energy's and Florida Power and Light's independent registered public accounting firm for the year ending December 31, 2016.

April 27, 2016  1
2

July 26, 2016 The principal drivers of earnings at the Company's principal businesses Florida Power & Light Company.

October 26, 2016  3
4

MINUTES OF MEETING OF FINANCE & INVESTMENT COMMITTEE

October 14, 2016  5
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MINUTES OF MEETING OF GOVERNANCE & NOMINATING COMMITTEE

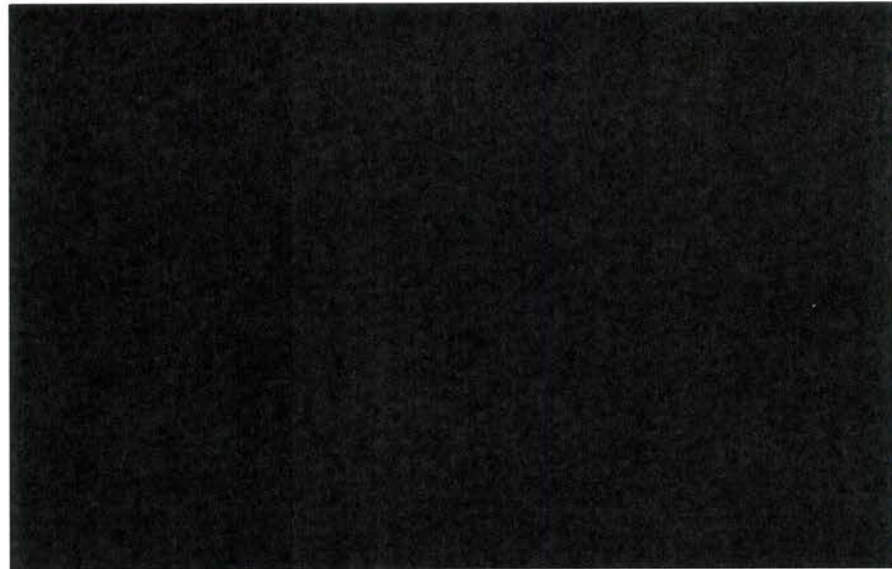
May 19, 2016 Discussing proposed increases to the authorization limits of management, the Finance & Investment committee and the Board with respect to capital expenditures. It was agreed that more time should be allocated for Board review of capital expenditures requiring Board approval under the proposed authorization limits.

MINUTES OF MEETING OF BOARD OF DIRECTORS

February 11-12, 2016  11
12
13

CONFIDENTIAL

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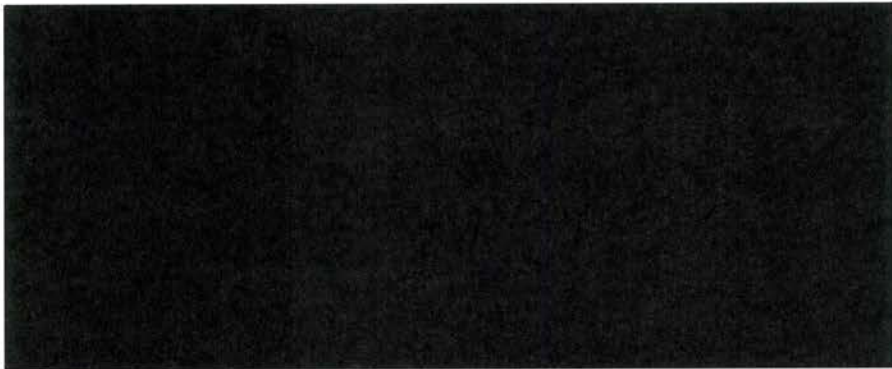
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March 11, 2016



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May 19, 2016



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July 28-29, 2016



28
29

September 16, 2016

Updating the status of the rate case pending before the PSC.

October 14, 2016

(1) Reviewing the process and timing for approval of the settlement of the rate case, (2) reviewing the preparation for the Hurricanes Hermine and Matthew (3) issuing the authorization to sell securities to NextEra Energy, Inc..

CONFIDENTIAL

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MINUTES OF MEETING OF NUCLEAR COMMITTEE
A

March 4, 2016



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July 27, 2016



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October 12, 2016



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Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

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NOTES ON BOARD OF DIRECTOR'S MEETINGS

February 16, 2016

Title B.O.D. Notes 5

Parcel of property in Brevard County, FL Release # 1004-R-134 released from the Company's mortgage and Deed of Trust.

March 14, 2016

Parcel of property in Desoto, FL Release #1005-R-135.

March 18, 2016

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[REDACTED]

March 29, 2016

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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

May 31, 2016

FPL releases from lien of the Company's Mortgage and Deed of Trust the following properties:

Parcel of property in Miami-Dade, Lee, Sarasota, and Indian River Counties #1007-R-120, 1009-R-122, 1010-R-123, 1008-R-121, 1012-R-125, 1013-R-126.

August 18, 2016

FPL Swap Policy approved, ratified, and confirmed.

SOURCE Fuel Generic 2

8:1

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title B.O.D Notes

3

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8/17

September 21, 2016

- 1 [REDACTED]
- 2 [REDACTED]
- 3 [REDACTED]
- 4 [REDACTED]

September 30, 2016

Release from Company's mortgage and Deed of Trust parcel of property in Palm Beach County, FL release #1003-R-133.

October 19, 2016

Parcel of land release from mortg Release no. 1014-R-127

November 11, 2016

Issuance of Series 2016 Bonds not to exceed \$70,000,000

SOURCE Fuel Generic 2

8.7

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9

[Pages 1 through 3]

Audit Report List

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.1

[Pages 1 through 9]

Internal Audit

Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
 Process Month and Year: January, 2016

Ownership Percentage: 19.09%

YN
4/17

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 2/3/2016 11:38:25 AM

PRODUCTION

A

Report Month	TONS WET	TONS DRY	MMBTU WET	DOLLARS WET	SULFUR TONS WET
FUEL ON HAND BEGINNING OF MONTH	453,283,288	328,180,578	7,812,905,38	18,838,090.97	1,085.87
3rd Party Unloading Fee	0.000	0.000	0.00		0.00
Ad Valorem Tax	0.000	0.000	0.00		0.00
Dec 15 Scherer Lease CHARGE	0.000	0.000	0.00		0.00
PO Adjustments	0.000	0.000	0.00		0.00
Receipts Schedule 15043	5,535,210	4,536,154	105,081.70		15.88
Receipts Schedule 15060	38,829,801	28,222,864	828,446.28		87.88
Receipts Schedule 15074	38,829,218	28,670,046	849,861.02		75.71
Receipts Schedule 16002	2,048,863	1,932,198	46,972.68		7.75
Receipts Schedule 16003	48,809,445	31,135,744	1,022,004.37		101.88
Receipts True-Up for 12/2015	0.000	123,555	1,387.86		(11.88)
Freight Cost					
Railcar Maintenance, Joint Owner Allocations - January					
Railcar Short Term Lease, Joint Owner Allocations					
Total Receipts	128,869,336	91,650,561	2,166,974.48	5,433,186.42	288.81
BTU/LB DOLLARS (MMBTU) / SULFUR (Tons) (dry)			(1,925.25)	2,140.74	(0.0010)
Burn True-Up UNIT 4 BUNKER for 2/2015	0.000	(688,573)	(18,418.01)	(135,198.87)	(2.00)
Fuel Burned UNIT 4 BUNKER	18,708,885	127,770,586	3,054,832.28	7,508,188.30	418.80
Total Burn	18,708,885	127,114,978	3,054,213.21	7,473,019.43	416.80
Adjustments UNIT 4	0.000	(5,375,100)	(147,882.95)	(368,187.82)	(20.32)
Total Adjustments	0.000	(5,375,100)	(147,882.95)	(368,187.82)	(20.32)
FUEL ON HAND END OF MONTH	453,283,288	328,180,578	7,812,905,38	18,838,090.97	1,085.87
Ending BTU/LB DOLLARS (MMBTU) / SULFUR (Tons) (dry)			11,880.47	2,446.98	0.00137

6,807,005.20 16,656,095.34
 45.1P2

APV 2,195,974.4
 (1,397.95)

 2,194,576.45
 HS-IP-2 (2,194,815)

 (238.55)
 Difference is immaterial



CONFIDENTIAL

SOURCE DR #35

N4.3

QUALITY RESULTS

DATE	MOISTURE RATE	BTU/LB
4TH QUARTER	29.29%	11,983.36

	WET TONS	DRY TONS	MMBTUS	MOISTURE RATE	BTU/LB
SUMMARY BALANCE	2,906,208.65	2,090,950.71	50,154,158.62	28.05%	11,993.15
CURRENT MONTH ACTIVITY	9,604.00	7,042.81	168,256.73		
SURVEY TONN ADJ	28,700.45				
BALANCE AFTER ADJ	2,944,513.10	2,081,956.59	49,897,665.24	29.29%	11,983.36
TOTAL ADJUSTMENT	28,700.45	(16,036.93)	(424,750.10)		

OPC SULFUR TONS/MMBTU	0.000133
MEAG SULFUR TONS/MMBTU	0.000133
COMMON SULFUR TONS/MMBTU	0.00013
FPL SULFUR TONS/MMBTU	0.000139
JEA SULFUR TONS/MMBTU	0.000136

	VARIANCE			
	A Tons	B Dry Tons	C MMBTU	D \$
Plant Check Total	28,700	(16,037)	(424,750.10)	
Common	1			\$
OPC	2			\$
MEAG	3			\$
FPL	4			\$
JEA	5			\$
TOTAL	6			\$

OPC \$/MMBTU	\$ 2.411497
MEAG \$/MMBTU	\$ 2.375957
COMMON \$/MMBTU	\$ 2.434480
FPL \$/MMBTU	\$ 2.439052
JEA \$/MMBTU	\$ 2.377958

	E Tons	F Dry Tons	G MMBTU	H \$	I SULFUR
Common					
Unit 1				\$	
Unit 2				\$	
Unit 3				\$	
OPC					
Unit 1				\$	
Unit 2				\$	
Unit 3				\$	
Dalton					
Unit 1				\$	
Unit 2				\$	
Gulf					
Unit 3				\$	
OPC					
Unit 1				\$	
Unit 2				\$	
MEAG					
Unit 1				\$	
Unit 2				\$	
FPL					
Unit 4				\$	
JEA					
Unit 4				\$	
TOTAL				\$	

CONFIDENTIAL



44.3

SOURCE DR 27

44.3.kp.2



ACCOUNTING REPORT

Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER

Process Month and Year: October, 2016

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 11/1/2016 4:21:53 PM

PRODUCTION

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	285,485.588	200,874.341	4,812,044.50	11,513,140.82	637.38
Receipts Schedule 16002	5,292.766	3,873.233	93,967.61		1 11.23
Receipts Schedule 16003	71,125.067	49,632.242	1,189,106.89		2 207.69
Receipts Schedule 16037	15,903.575	11,584.164	281,240.33		3 27.80
Receipts Schedule 16045	63,549.550	44,478.286	1,065,414.57		4 147.93
Receipts Schedule 16054	63,635.130	45,583.457	1,085,700.38		5 157.28
Receipts Schedule 16059	61,973.151	43,628.855	1,046,060.12		6 159.98
Receipts True-Up for 09/2016	0.000	(5.824)	(494.80)		7 0.86
10-16 Derailment LOP Claim 16003	0.000	0.000	0.00		8 0.00
10-16 Loco Lease Charge Accrual	0.000	0.000	0.00		9 0.00
3rd Party Unloading Fee	0.000	0.000	0.00		10 0.00
Ad Valorem Taxes	0.000	0.000	0.00		11 0.00
Freight Cost					12
Freight Cost Adj - Progress Rail	0.000	0.000	0.00		13 0.00
Freight Cost Adjustment Correction	0.000	0.000	0.00		14 0.00
PO Adjustments	0.000	0.000	0.00		15 0.00
Penalty / Premium Adjust					16
Q3 Cycle Time - NS	0.000	0.000	0.00		17 0.00
Q3-16 Locomotive Lease Adj	0.000	0.000	0.00		18 0.00
Railcar - Settlement w Lessor or JO Cars	0.000	0.000	0.00		19 0.00
Railcar - Wrecked/Destroyed Accrual	0.000	0.000	0.00		20 0.00
Railcar Maintenance - Joint Owner Allocations - October					21
Railcar Short Term Lease - Joint Owner Allocation -					22
Total Receipts	281,479.229	198,774.413	4,760,995.10	10,845,383.77	712.76
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,976.82	2.335572	0.000141
Burn True-Up UNIT_4_BUNKER for 09/2016	0.000	157.769	(1,499.40)	(3,587.46)	(0.20)
Fuel Burned UNIT_4_BUNKER	190,479.591	134,289.214	3,203,014.65	7,480,871.32	451.75
Total Burn	190,479.591	134,446.983	3,201,515.25	7,477,283.86	451.55
Aerial Survey UNIT 4	(3,256.860)	(10,968.350)	(320,041.40)	(765,720.49)	(42.25)
Total Adjustments	(3,256.860)	(10,968.350)	(320,041.40)	(765,720.49)	(42.25)
FUEL ON HAND END OF MONTH	373,226.346	254,233.421	6,051,482.95	14,115,520.34	856.34
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,901.43	2.332572	0.000142

6,051,482.95 14,115,520.34



CONFIDENTIAL

SOURCE DR #35

$(10,845,383.77 - 10,890,322) \div 45.192 = 14,938.23$
 $(10,845,383.77 - 14,938.23) \div 10,845,383.77 = 0.4144\%$
 Difference is immaterial
 44.4

90
4/17

DATE	MOISTURE RATE	BTU/LB
3RD QUARTER	28.98%	11,987.85

	WET TONS	DRY TONS	MMBTUS	MOISTURE RATE	BTU/LB
SUMMARY BALANCE	2,054,421.53	1,476,804.84	35,749,505.50	28.12%	12,103.67
CURRENT MONTH ACTIVITY	46,233.00	34,782.95	829,229.60		
SURVEY TONN ADJ	27,686.57				
BALANCE AFTER ADJ	2,128,341.10	1,511,473.59	36,238,546.30	28.98%	11,987.85
TOTAL ADJUSTMENT	27,686.57	(114.19)	(340,088.81)		

44-4-1 P.1

	VARIANCE			
	A Tons	B Dry Tons	C MMBTU	D \$
Plant Check Total	27,687	(114)	(340,088.81)	
Common				\$
OPC				\$
MEAG				\$
FPL				\$
JEA				\$
TOTAL				\$

OPC SULFUR TONS /MMBTU	0.000132
MEAG SULFUR TONS/MMBTU	0.000131
COMMON SULFUR TONS/ MMBTU	0.000134
FPL SULFUR TONS/MMBTU	0.000143
JEA SULFUR TONS/MMBTU	0.000139

OPC \$ /MMBTU	\$ 2.413438
MEAG \$/MMBTU	\$ 2.361969
COMMON \$/ MMBTU	\$ 2.473412
FPL \$/MMBTU	\$ 2.418409
JEA \$/MMBTU	\$ 2.368924

	E Tons	F Dry Tons	G MMBTU	H \$	I SULFUR
Common				\$	
Unit 1				\$	
Unit 2				\$	
Unit 3				\$	
OPC				\$	
Unit 1				\$	
Unit 2				\$	
Unit 3				\$	
Dalton				\$	
Unit 1				\$	
Unit 2				\$	
Gulf				\$	
Unit 3				\$	
OPC				\$	
Unit 1				\$	
Unit 2				\$	
MEAG				\$	
Unit 1				\$	
Unit 2				\$	
FPL				\$	
Unit 4				\$	
JEA				\$	
Unit 4				\$	
TOTAL				\$	



CONFIDENTIAL

SOURCE DR#97

44-4-1 P.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45-4

[Page 1]

Transportation Coal Cost



A

SOURCE: DR #16

Entry Type	Station	Calc Basis	Period	Price Type	Ship Dat	Amount	Rate	UOM	Storage Locati	Counter Pai	Contract Nan	Trans Unit N	Source	Quantity Shipp	Payment Q
Freight Cost 1															
Freight Cost 2															
Freight Cost 3															
Freight Cost 4															
Freight Cost 5															
Freight Cost 6															
Freight Cost 7															
Freight Cost 8															
Freight Cost 9															
Freight Cost 10															
Freight Cost 11															
Freight Cost 12															
Freight Cost 13															
Freight Cost 14															
Freight Cost 15															
Freight Cost 16															
Freight Cost 17															
Freight Cost 18															
Freight Cost 19															
20															
														45.4	

A

D

45.4

Generated: 02/08/2017 at 12:09:36 PM EST By: MSKULAS

45.4

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45.4.1

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45.4.2

[Pages 1 through 2]

Transportation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45.4.2

[Pages 6 through 12]

Transportation

SOURCE: DR #16

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: April Year: 2016
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER
 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report: *Kenneth B. ...*
 6. Date Completed: 30-Jun-16

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	ARCH COAL SALES CO, INC	19/WY/5	THUNDER JCT, WY	UR	13,230.67											43.817
(2)	ALPHA COAL SALES CO, LLC	19/WY/5	EAGLE BUTTE JCT, W	UR	66,858.66											38.797
(3)	COAL SALES, LLC	19/WY/5	NARM JCT., WY	UR	30,049.39											37.965

$(A) = (A1) + (A2)$

R



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*AS. V. 2
8-1*

5/15

PLS
 2/16

Options
 52

0

Current Freight Rate
 Current LCM
 Freight & Fuel
 Ballistics M, Jack N, Deluxcooj, SO2 cost, Total 2mm R

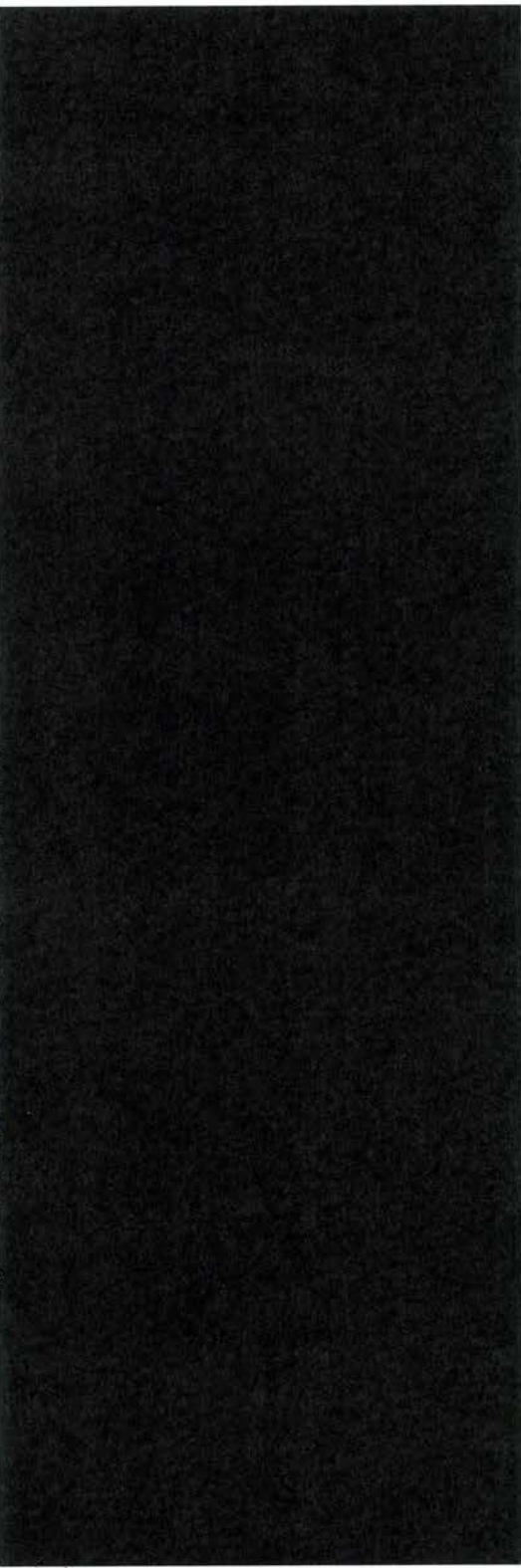
Total Transportation Including Freight and Cars
 15.00%
 14.00%

30.00%
 29.50%
 14.00%
 8.91%

Plant Scherer-2016
 PRB PURCHASE COMMITMENT
 Percent
 As of December 12, 2016

C % Plant Ownership
 Committed
 100%

B Vendor



⊕ 45.4.3P.1

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45.4.3P.2

SOURCE: AS REFERENCED

Power Lambda Report
 ALSEM0012

Legal Entities Enterprise: FPL
 Deal Size Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2016-02-01 to 2016-02-29

Deal Portfolio Description: FPL Sales

B2B Counterparty: PSE COOP

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Trans Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
1	673	02-03-2016	1621366	PGBU	1621365	PSE COOP	EPT	13-13	FPL	SOCO													
2	674	02-13-2016	1621380	PGBU	1621379	PSE COOP	EPT	20-20	FPL	SOCO													
3	675	02-14-2016	1621400	PGBU	1621403	PSE COOP	EPT	1-1	FPL	SOCO													
4	676	02-14-2016	1621411	PGBU	1621410	PSE COOP	EPT	2-2	FPL	SOCO													
5	677	02-14-2016	1621415	PGBU	1621418	PSE COOP	EPT	3-3	FPL	SOCO													
6	678	02-14-2016	1621427	PGBU	1621426	PSE COOP	EPT	4-4	FPL	SOCO													
7	679	02-14-2016	1621437	PGBU	1621434	PSE COOP	EPT	5-5	FPL	SOCO													
8	680	02-15-2016	1621574	PGBU	1621575	PSE COOP	EPT	8-8	FPL	SOCO													
9	681	02-16-2016	1621771	PGBU	1621770	PSE COOP	EPT	7-7	FPL	SOCO													
											4,467.00	11,823.00	(4,163.00)	(31,005.00)	0.00	(5163,107.48)	2299,710.01	50.00	5136,502.52				

B2B Counterparty: RCL

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Trans Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
10	682	02-05-2016	1615331	PGBU	1615310	RCL	EPT	1-24	FPL	RPC													
11	RCL																						

B2B Counterparty: SCS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Trans Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
12	683	02-02-2016	1613433	PGBU	1613432	SCS	EPT	15-16	FPL	SOCO													
13	SCS																						

B2B Counterparty: SEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Trans Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
14	684	02-01-2016	1612905	PGBU	1612904	SEC	EPT	20-20	FPL	RPC													
15	685	02-01-2016	1614031	PGBU	1614030	SEC	EPT	19-19	FPL	RPC													
16	686	02-05-2016	1615951	PGBU	1615950	SEC	EPT	10-10	FPL	RPC													
17	687	02-06-2016	1616330	PGBU	1616329	SEC	EPT	16-16	FPL	RPC													
18	688	02-06-2016	1616340	PGBU	1616339	SEC	EPT	19-24	FPL	RPC													
19	689	02-07-2016	1616381	PGBU	1616380	SEC	EPT	19-23	FPL/RPC	RPC													
20	690	02-07-2016	1616391	PGBU	1616392	SEC	EPT	22-22	FPL	RPC													
21	691	02-07-2016	1616406	PGBU	1616399	SEC	EPT	21-23	FPL	RPC													
22	692	02-07-2016	1616404	PGBU	1616403	SEC	EPT	24-24	FPL	RPC													
23	693	02-08-2016	1616414	PGBU	1616413	SEC	EPT	3-3	FPL	RPC													
24	694	02-09-2016	1616416	PGBU	1616415	SEC	EPT	4-4	FPL	RPC													

(219.04)
 (340,955.25)
 (341,174) 46-1P.1
 432
 648,000
 648,432 46-1P.2
 46-2

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pg. 1/6

116.91
P.1

W/S

SOURCE: AS REFERENCED

Power_Lambda_Report
 ALBENQ0012

Legal Entities Enterprise: FPL
 B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2016-02-01 to 2016-02-29

Deal Portfolio Description: FPL Fwd Power Sale

B2B Counterparty: MGS																						
Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Line Volume	B2B Volume Substation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
98	02-04-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
99	02-07-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
100	02-08-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
101	02-01-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
102	02-02-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
103	02-03-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
104	02-04-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
105	02-05-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
106	02-06-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
107	02-07-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
108	02-08-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
109	02-09-2016	1458190	PGRU	1458189	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
110	02-14-2016	1619092	PGRU	1619091	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
111	02-15-2016	1619092	PGRU	1619091	MGS	EPT	1-24	FPL/SOCO	FPL	SOCO												
												80,687.09	80,772.00		(86,643.00)	(79,206.00)	0.00		(1,984,563.24)	\$2,926,826.00	\$0.00	\$942,236.76

B2B Counterparty: SCS																						
Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Line Volume	B2B Volume Substation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
112	02-02-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
113	02-02-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
114	02-01-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
115	02-01-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
116	02-10-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
117	02-10-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
118	02-09-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
119	02-09-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
120	02-03-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
121	02-03-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
122	02-09-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
123	02-02-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
124	02-01-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
125	02-05-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
126	02-01-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
127	02-10-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												
128	02-09-2016	1614282	PGRU	1614281	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO												

Mar 1, 2016

-4-

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16.9.1
 P.2

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P10.3

3/1/16

SOURCE: AS REFERENCED

Power Lambda Report
 ALSEMQ0012

Legal Entities Enterprise: FPL
 #1 #28 Set Deal Key; Ascending order; #18 Flow Hour Flow; Ascending order

Legal Entities Enterprise: FPL

#28 Flow Date from: 2016-02-01 to 2016-02-29

Deal Portfolio Description: FPL Fwd Power Sale

#28 Counterparty: SCS

Row	#28 Flow Date	#20 Day Deal Key	#030 Day Counterparty Short Name	#28 Set Deal Key	#29 Set Counterparty Short Name	Time Zone	#28 Flow Hour	#20 Trans Ref	#20 Buy Ref	#20 Sell Ref	#28 Buy Price	#28 Sell Price	#28 Set Schedule Volume	#28 Set Actual Volume	#28 Trans Physical Volume	#28 Set Actual Amount	#28 Set Actual Amount	#28 Trans Amount	#28 Profit/Loss	
129	02-12-2016	1614790	PGBU	1614789	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO										
130	02-12-2016	1614790	PGBU	1614789	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO										
131	02-09-2016	1614790	PGBU	1614789	SCS	EPT	1-24	FPL/SOCO	FPL	SOCO										
132	END																			
							154,474.00	237,977.00	(16,474.00)	(117,948.00)	0.00	(4,716,538.75)	4,200,244.00	40.00	42,579,831.11					

Pb/p7 Pb/p1 Pb/p2 W6.2 P.P.

CONFIDENTIAL

W6.2.1P.3

CPM

SOURCE: AS REFERENCED

invoice



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Invoice: 307074
Counterparty: Southern Company Services, Inc.
Date: Mar 04, 2016
Period: Feb 01, 2016 - Feb 29, 2016
Amount: \$648,432.00 USD
Due Date: Mar 21, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016

ENVELOPE CAMPOS DATE: 3/4/2016
NO. 16311 291-7754 COMPANY CODE: 1500
ORDERED BY: _____
REQUIRED IF UNDER \$250
DOCUMENT #(S): 1800105116
CIT NUMBER: 20091400

Cus# 63000000616

Invoice To

Southern Company Services, Inc.
Attn: Settlements Administrator
600 North 18th Street, 14N-8164
Birmingham, AL 35203

Michelle Doery
Michelle Doery
Manager, Power & Fuels Accounting

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Sell	\$648,432.00	USD
	POWER Subtotal	\$648,432.00	USD
	TOTAL	\$648,432.00	USD

P3, P4 *AG.3*

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
	Sell									
1	1613632	Deal				MW				USD
2	1614281	Deal				MW				USD
3	1614789	Deal				MW				USD
									Sell Subtotal	\$648,432.00 USD
									POWER Subtotal	\$648,432.00 USD
									TOTAL	\$648,432.00 USD

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16-3.1

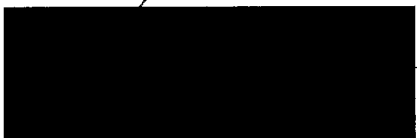
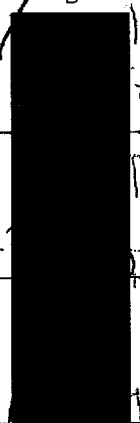

AG.3

RD
3/17

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From
Miami-Dade County
For Transaction Period:

SEPTEMBER 1, 2016 THROUGH SEPTEMBER 30, 2016

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u>
3,787.133 MWH <i>PA - P33</i>	A See Attachment A1 	\$ <i>(10)</i>  <i>P2 P3</i>
Variable O & M		\$ <i>71 P33</i>
Subtotal		\$ <i>70</i>
FPL Customer Charge ^{A3}		\$ <i>48</i> <i>70 P34</i>
TOTAL DUE Miami-Dade County:		\$ <i>70</i>

¹ Based on Hourly Avoided Costs.
² Per FPSC Order effective January 2, 2016
³ GSLDT-3 Rate Schedule effective January 2, 2016

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INVOICE NO: 2234

48.2 p. 2 *PA*

SOURCE: AS REFERENCED

90
3/17

Qualifying Facility Monthly Billing Statement

A

Facility Name: MIAMI-DADE
Region: South
Billing Month: September, 2016
Number of Hours in Month: 720
Number of Peak Hours in Month: 198
1 Energy Received, All Hours: [REDACTED] 33
2 Energy Received, All Peak Hours: [REDACTED]
3 Sales (Wheeled): [REDACTED]
4 Net Energy Received, All Hours: [REDACTED] 3
5 Maximum Hourly Energy: 48.2, 142
Monthly Energy Payment: \$73,520.24 P1, P3, P33
(P2)



CONFIDENTIAL

Execution Date/Time: 10/24/16 at 16:46:06
Invoice ID: 2234

48.2.1 p.1

P2

SOURCE: AS REFERENCED

50
317

Daily Energy Payment Summary

Facility Name: MIAMI-DADE

Report Month: September, 2016

Date	A Energy (MWH)	B Payment
09/01/16	[REDACTED]	[REDACTED]
09/02/16	[REDACTED]	[REDACTED]
09/03/16	[REDACTED]	[REDACTED]
09/04/16	[REDACTED]	[REDACTED]
09/05/16	[REDACTED]	[REDACTED]
09/06/16	[REDACTED]	[REDACTED]
09/07/16	[REDACTED]	[REDACTED]
09/08/16	[REDACTED]	[REDACTED]
09/09/16	[REDACTED]	[REDACTED]
09/10/16	[REDACTED]	[REDACTED]
09/11/16	[REDACTED]	[REDACTED]
09/12/16	[REDACTED]	[REDACTED]
09/13/16	[REDACTED]	[REDACTED]
09/14/16	[REDACTED]	[REDACTED]
09/15/16	[REDACTED]	[REDACTED]
09/16/16	[REDACTED]	[REDACTED]
09/17/16	[REDACTED]	[REDACTED]
09/18/16	[REDACTED]	[REDACTED]
09/19/16	[REDACTED]	[REDACTED]
09/20/16	[REDACTED]	[REDACTED]
09/21/16	[REDACTED]	[REDACTED]
09/22/16	[REDACTED]	[REDACTED]
09/23/16	[REDACTED]	[REDACTED]
09/24/16	[REDACTED]	[REDACTED]
09/25/16	[REDACTED]	[REDACTED]
09/26/16	[REDACTED]	[REDACTED]
09/27/16	[REDACTED]	[REDACTED]
09/28/16	[REDACTED]	[REDACTED]
09/29/16	[REDACTED]	[REDACTED]
09/30/16	[REDACTED]	[REDACTED]



CONFIDENTIAL

- 1 Monthly total [REDACTED] 73,520.24 P11/P2/P33
- 2 Average Cost : [REDACTED] c P1/P33 #82.1P.1
- 3 Maximum Energy: [REDACTED] d
- 4 Execution Date/Time: [REDACTED] e

Agreed to Hours As Available

Energy Payment

Invoice ID: 0234

#82.1P.2

P3

50
3/17

Invoice No: 45234
 Invoice Date: 07/06/2016
 Invoice Period: 2016-06
 Payment Due Date: 07/20/2016

Electricity

Physical Fixed (P)

	A	B	C	D	E	F	G	I
1466256					MWh			
1466411					MWh			
1466417					MWh			
1466433					MWh			
1467390					MWh			
1467516					MWh			
1467698					MWh			
1468062					MWh			
1468321					MWh			
1468325					MWh			
1468327					MWh			
1468344					MWh			
1468385					MWh			
1468387					MWh			
1468463					MWh			
1468613					MWh			
1468966					MWh			
1469212					MWh			
1469397					MWh			
1469399					MWh			
1469401					MWh			
1470428					MWh			
1470476					MWh			
1470548					MWh			
1470550					MWh			
1470568					MWh			
1470570					MWh			
1470668					MWh			
1470670					MWh			
1470674					MWh			
1471577					MWh			
1471586					MWh			
1471610					MWh			
1471618					MWh			
1472137					MWh			
1472141					MWh			
1472143					MWh			
1472188					MWh			
1472216					MWh			
1472610					MWh			
1472622					MWh			
1472647					MWh			
1472674					MWh			
1472836					MWh			
1473859					MWh			
1473920					MWh			
1473922					MWh			
1473992					MWh			

IDENT

PBC

49-1-2 P2

90
317

Electricity

Physical Fixed (P)	A	B	C	D	E	F	G
Purchases							
1474415					MWh		
1476260					MWh		
1476500					MWh		
1476532					MWh		
1476848					MWh		
1477238					MWh		
1477538					MWh		
1478001					MWh		
1478037					MWh		
1478080					MWh		
1478082					MWh		
1478139					MWh		
1478236					MWh		
1478254					MWh		
1478422					MWh		
1479418					MWh		
1479420					MWh		
1479489					MWh		
1479716					MWh		
1479867					MWh		
1480143					MWh		
1480198					MWh		
1480221					MWh		
1480265					MWh		
1480283					MWh		
1480285					MWh		
1481194					MWh		
1481211					MWh		
1482127					MWh		
1482133					MWh		
1482135					MWh		
1482991					MWh		
1483015					MWh		
1483071					MWh		
1483992					MWh		
1484039					MWh		
1484517					MWh		
1484697					MWh		
1484927					MWh		
1484949					MWh		
1485843					MWh		
1485934					MWh		
1486272					MWh		
1486599					MWh		
1486678					MWh		
1486680					MWh		
1486728					MWh		
1486834					MWh		

PBC

49-1-2 P3

SOURCE: DR #22

Invoice



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001



Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016

Invoice To

The Energy Authority, Inc.
Attn: Settlements Administrator
301 W. Bay Street
Suite 2600
Jacksonville, FL 32202
Phone: 904 356-3900
Fax: 904 634-0453

Summary

Handwritten notes:
A 444,680.00 15
B 4,688,444.00 17, 18, 20
C 243,764.00 19, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30
49.1.27 P.4

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Deal Type	Deal Direction	Amount Due	Currency
POWER	Sell	\$444,680.00	USD
POWER	Subtotal	\$444,680.00	USD
	TOTAL	\$444,680.00	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
1672953	Deal					MW				USD
1672963	Deal					MW				USD
1672975	Deal					MW				USD
1672981	Deal					MW				USD
1672988	Deal					MW				USD

HA.1.3
P.1

Handwritten initials: P.1, P.2, P.3, P.4, P.5, P.6, P.7, P.8, P.9, P.10, P.11, P.12

SOURCE: DR #22

Invoice



Florida Power & Light Company
Tax ID # 59-0247775



Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Sell	A	B	C	D	E	F
1673075 Deal				MW		USD
1673083 Deal				MW		USD
1673554 Deal				MW		USD
1673558 Deal				MW		USD
1673566 Deal				MW		USD
1673573 Deal				MW		USD
1673588 Deal				MW		USD
1673594 Deal				MW		USD
1673596 Deal				MW		USD
1673598 Deal				MW		USD
1673600 Deal				MW		USD
1673606 Deal				MW		USD
1673608 Deal				MW		USD
1673617 Deal				MW		USD
1673624 Deal				MW		USD
1673663 Deal				MW		USD
1673851 Deal				MW		USD
1673898 Deal				MW		USD
1674512 Deal				MW		USD
1674516 Deal				MW		USD
1674521 Deal				MW		USD

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45-1-382

DB 5/11/16

SOURCE: DR #22

Invoice



Florida Power & Light Company
Tax ID # 59-0247775



Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Sell	A	B	C	D	E	F
1674534 Deal				MW		USD
1674564 Deal				MW		USD
1674586 Deal				MW		USD
1674588 Deal				MW		USD
1674614 Deal				MW		USD
1674648 Deal				MW		USD
1674650 Deal				MW		USD
1674654 Deal				MW		USD
1674665 Deal				MW		USD
1674669 Deal				MW		USD
1674678 Deal				MW		USD
1674682 Deal				MW		USD
1674698 Deal				MW		USD
1674711 Deal				MW		USD
1674713 Deal				MW		USD
1674719 Deal				MW		USD
1674804 Deal				MW		USD
1674806 Deal				MW		USD
1674825 Deal				MW		USD
1674827 Deal				MW		USD
1674994 Deal				MW		USD

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49.1.39.3

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SOURCE: DR #22

Invoice



Florida Power & Light Company
Tax ID # 59-0247775



Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Sell		A	B		C	D		E	F	
1675075	Deal					MW				USD
1675079	Deal					MW				USD
1675091	Deal					MW				USD
1675104	Deal					MW				USD
1675111	Deal					MW				USD
1675136	Deal					MW				USD
1675140	Deal					MW				USD
1675155	Deal					MW				USD
1675184	Deal					MW				USD
1675282	Deal					MW				USD
1675288	Deal					MW				USD
1675517	Deal					MW				USD
1675537	Deal					MW				USD
1675539	Deal					MW				USD
1675556	Deal					MW				USD
1675558	Deal					MW				USD
1675564	Deal					MW				USD
1675566	Deal					MW				USD
1675574	Deal					MW				USD
1675576	Deal					MW				USD
1675584	Deal					MW				USD

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49.1.3.P4

Handwritten initials/signature

SOURCE: DR #22

Invoice



Florida Power & Light Company
Tax ID # 59-0247775



Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EE, ACN 17-023-4-1
TYE 12/31/2016

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Sell	A	B	C	D	E	F
1675586 Deal				MW		USD
1675595 Deal				MW		USD
1675599 Deal				MW		USD
1675622 Deal				MW		USD
1675657 Deal				MW		USD
1675825 Deal				MW		USD
1675868 Deal				MW		USD
1675964 Deal				MW		USD
1676003 Deal				MW		USD
1676220 Deal				MW		USD
1676225 Deal				MW		USD
1676270 Deal				MW		USD
1676273 Deal				MW		USD
1676378 Deal				MW		USD
1676380 Deal				MW		USD
1676410 Deal				MW		USD
1676412 Deal				MW		USD
1676430 Deal				MW		USD
1676432 Deal				MW		USD
1676440 Deal				MW		USD
1676456 Deal				MW		USD

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49.1.3.5

Handwritten initials/signature

SOURCE: DR #22

Invoice



Florida Power & Light Company
Tax ID # 59-0247775



Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Sell	A	B	C	D	E	F
1676473 Deal				MW		USD
1676475 Deal				MW		USD
1676483 Deal				MW		USD
1676485 Deal				MW		USD
1676930 Deal				MW		USD
1676942 Deal				MW		USD
1676946 Deal				MW		USD
1676961 Deal				MW		USD
1676969 Deal				MW		USD
1676971 Deal				MW		USD
1676988 Deal				MW		USD
1676999 Deal				MW		USD
1677009 Deal				MW		USD
1677011 Deal				MW		USD
1677015 Deal				MW		USD
1677017 Deal				MW		USD
1677791 Deal				MW		USD
1677805 Deal				MW		USD
1677818 Deal				MW		USD
1677855 Deal				MW		USD
1677874 Deal				MW		USD

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69.1-3 P/O

NO 5/17

SOURCE: DR #22

Invoice



Florida Power & Light Company
Tax ID # 59-0247775



Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Sell	A	B	C	D	E	F
1677884 Deal				MW		USD
1677886 Deal				MW		USD
1677902 Deal				MW		USD
1677952 Deal				MW		USD
1677958 Deal				MW		USD
1677966 Deal				MW		USD
1677985 Deal				MW		USD
1678126 Deal				MW		USD
1678349 Deal				MW		USD
1678472 Deal				MW		USD
1678515 Deal				MW		USD
1678517 Deal				MW		USD
1678544 Deal				MW		USD
1678546 Deal				MW		USD
1678553 Deal				MW		USD
1678555 Deal				MW		USD
1678583 Deal				MW		USD
1678585 Deal				MW		USD
1678570 Deal				MW		USD
1678573 Deal				MW		USD
1678576 Deal				MW		USD

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49.1.3 P.7

PH 9/28

SOURCE: DR #22

Invoice



Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-El, ACN17-023-4-1
TYE 12/31/2016

PMP

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Sell	A	B	C	D	E	F
1679091 Deal				MW		USD
1680119 Deal				MW		USD
1680293 Deal				MW		USD
1680296 Deal				MW		USD
1680507 Deal				MW		USD
1680650 Deal				MW		USD
1680666 Deal				MW		USD
1680701 Deal				MW		USD
1680754 Deal				MW		USD
1680764 Deal				MW		USD
1680772 Deal				MW		USD
1680774 Deal				MW		USD
1680780 Deal				MW		USD
1680786 Deal				MW		USD
1680800 Deal				MW		USD
1680808 Deal				MW		USD
1680813 Deal				MW		USD
1680815 Deal				MW		USD
1680833 Deal				MW		USD
1680835 Deal				MW		USD
1680852 Deal				MW		USD

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U9.1.3 P8

PMP

SOURCE: DR #22

Invoice



Florida Power & Light Company.
Tax ID # 59-0247775

Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-F1; ACN 17-023-4-1
TYE 12/31/2016



Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Sell	A	B	C	D	E	F
1680854 Deal				MW		USD
1680863 Deal				MW		USD
1680868 Deal				MW		USD
1681339 Deal				MW		USD
1681358 Deal				MW		USD
1681361 Deal				MW		USD
1681487 Deal				MW		USD
1681582 Deal				MW		USD
1681789 Deal				MW		USD
1681798 Deal				MW		USD
1681808 Deal				MW		USD
1681827 Deal				MW		USD
1681841 Deal				MW		USD
1682335 Deal				MW		USD
1682343 Deal				MW		USD
1682758 Deal				MW		USD
1682769 Deal				MW		USD
1682771 Deal				MW		USD
1683463 Deal				MW		USD
1683469 Deal				MW		USD
1683473 Deal				MW		USD

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1/16/16

SOURCE: DR #22

Invoice



Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EI, ACN 17-023-4-1
TYE 12/31/2016



Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Sell	A	B	C	D	E	F
1683477 Deal				MW		USD
1683481 Deal				MW		USD
1683485 Deal				MW		USD
1683578 Deal				MW		USD
1683583 Deal				MW		USD
1683810 Deal				MW		USD
1683975 Deal				MW		USD
1684030 Deal				MW		USD
1684101 Deal				MW		USD
1684107 Deal				MW		USD
1684121 Deal				MW		USD
1684754 Deal				MW		USD
1684757 Deal				MW		USD
1684760 Deal				MW		USD
1684765 Deal				MW		USD
1684773 Deal				MW		USD
1685191 Deal				MW		USD
1685354 Deal				MW		USD
1685382 Deal				MW		USD
1685384 Deal				MW		USD
1685409 Deal				MW		USD

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49.1.3 PLO

Handwritten initials and date: PLO 7/3/16

SOURCE: DR #22

Invoice



Florida Power & Light Company
Tax ID # 59-0247775



Invoice: 324825
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$444,680.00 USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
	Sell	A	B		C		D		E	F	
1	1685432 Deal					MW				USD	
2	1685440 Deal					MW				USD	
3	1685449 Deal					MW				USD	
									Sell Subtotal	\$444,680.00	USD
									POWER Subtotal	\$444,680.00	USD
									TOTAL	\$444,680.00	USD

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11-9-1-3 P.H

12/31/16 yd

SOURCE: DR #22

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001



Purchase Statement: 324826

Counterparty: The Energy Authority, Inc.

Date: Jul 06, 2016

Period: Jun 01, 2016 - Jun 30, 2016

Amount: \$(1,688,444.00) USD

Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Pay To

The Energy Authority, Inc.
Attn: Settlements Administrator
301 W. Bay Street
Suite 2600
Jacksonville, FL 32202

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	\$(1,772,360.00)	USD
	Sell	\$83,916.00	USD
POWER Subtotal		\$(1,688,444.00)	USD
TOTAL		\$(1,688,444.00)	USD

49.1.2 P.4
49.1.3 P.1

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Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
		A	B		C	D		E	F	
1542607	Deal					MW				USD
1634604	Deal					MW				USD
1679507	Deal					MW				USD
1679639	Deal					MW				USD
1679641	Deal					MW				USD
1662118	Deal					MW				USD

49.1.3 P.18

Handwritten initials/signature

SOURCE: DR #22

Purchase Statement



FPL

Florida Power & Light Company
Tax ID # 59-0247775



Purchase Statement: 324826

Counterparty: The Energy Authority, Inc.

Date: Jul 06, 2016

Period: Jun 01, 2016 - Jun 30, 2016

Amount: \$(1,688,444.00) USD

Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN17-023-4-1
TYE 12/31/2016

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy											
1682569	Deal					MW				USD	
1682585	Deal					MW				USD	
1683421	Deal					MW				USD	
1683456	Deal					MW				USD	
1683505	Deal					MW				USD	
1683569	Deal					MW				USD	
1684221	Deal					MW				USD	
									1 Buy Subtotal	\$(1,772,360.00)	USD

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Sell										
1672955	Deal					MW				USD
1672965	Deal					MW				USD
1673619	Deal					MW				USD
1673665	Deal					MW				USD
1674523	Deal					MW				USD
1674572	Deal					MW				USD
1674616	Deal					MW				USD
1674656	Deal					MW				USD
1674663	Deal					MW				USD
1674671	Deal					MW				USD
1674680	Deal					MW				USD

10.1.2016

10.1.2016

SOURCE: DR #22

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775



Purchase Statement: 324826
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$(1,688,444.00) USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EI ACN 17-023-4-1
TYE 12/31/2016

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Sell	A	B	C	D	E	F
1674700 Deal			MW			USD
1674814 Deal			MW			USD
1674832 Deal			MW			USD
1675115 Deal			MW			USD
1675541 Deal			MW			USD
1675597 Deal			MW			USD
1676434 Deal			MW			USD
1676442 Deal			MW			USD
1676459 Deal			MW			USD
1676963 Deal			MW			USD
1676973 Deal			MW			USD
1676991 Deal			MW			USD
1677005 Deal			MW			USD
1677013 Deal			MW			USD
1677779 Deal			MW			USD
1677816 Deal			MW			USD
1677857 Deal			MW			USD
1677859 Deal			MW			USD
1677872 Deal			MW			USD
1677938 Deal			MW			USD
1677948 Deal			MW			USD

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h18
08-11-14

AD
08/11/14

SOURCE: DR #22

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775



Purchase Statement: 324826
Counterparty: The Energy Authority, Inc.
Date: Jul 06, 2016
Period: Jun 01, 2016 - Jun 30, 2016
Amount: \$(1,688,444.00) USD
Due Date: Jul 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-SEI, ACN 17-023-4-1
TYE 12/31/2016

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount-Due	Currency		
POWER												
Sell		A	B		C	D		E	F			
1680740	Deal					MW				USD		
1680744	Deal					MW				USD		
1680766	Deal					MW				USD		
1680782	Deal					MW				USD		
1680784	Deal					MW				USD		
1680788	Deal					MW				USD		
1680802	Deal					MW				USD		
1681341	Deal					MW				USD		
1681562	Deal					MW				USD		
1681585	Deal					MW				USD		
1681829	Deal					MW				USD		
1681843	Deal					MW				USD		
1681857	Deal					MW				USD		
1681865	Deal					MW				USD		
									1	Sell Subtotal	\$83,916.00	USD
									2	POWER Subtotal	\$(1,688,444.00)	USD
									3	TOTAL	\$(1,688,444.00)	USD

CONFIDENTIAL

25/1/16

46.1.03

220
3/11/16

Name BAY GAS STORAGE COMPANY LTD

A

Account	Invoice	Invoice Date	Invoice Amount	Invoice Type	Invoice Period	Invoice Description	Invoice Status	Invoice Currency	Invoice Balance	Invoice Payment	Invoice Total	Invoice Reference
PP&L-5792	6780	1900422747	ZM	T	01/05/2016			USD				MXDOKHM
PP	6780	2008199802	ZP	T	01/25/2016			USD				00FTBATCH10
PP&L-5852	6780	1900428081	ZM	T	02/04/2016			USD				MXDOKHM
PP	6780	2008447166	ZP	T	02/26/2016			USD				00FTBATCH10
INV#PP&L-5883	6780	1900432026	ZM	T	03/04/2016			USD				MXDOKHM
PP	6780	2008651640	ZP	T	03/25/2016			USD				00FTBATCH10
PP&L-5933	6780	1900436660	ZM	T	04/06/2016			USD				MXDOKHM
PP	6780	2008858022	ZP	T	04/25/2016			USD				00FTBATCH10
PP&L-5969	6780	1900441491	ZM	T	05/05/2016			USD				MXDOKHM
PP	6780	2009080283	ZP	T	05/25/2016			USD				00FTBATCH10
PP&L-5994	6780	1900445528	ZM	T	06/05/2016			USD				MXDOKHM
PP	6780	2009307750	ZP	T	06/27/2016			USD				00FTBATCH10
PP&L-6020	6780	1900448927	ZM	T	07/05/2016			USD				MXDOKHM
PP	6780	2009501260	ZP	T	07/25/2016			USD				00FTBATCH10
PP&L-6045	6780	1900453669	ZM	T	08/03/2016			USD				MXDOKHM
PP	6780	2009723768	ZP	T	08/25/2016			USD				00FTBATCH10
PP&L-6057	6780	1900458374	ZM	T	09/07/2016			USD				MXDOKHM
PP	6780	2009932884	ZP	T	09/26/2016			USD				00FTBATCH10
PP&L-6094	6780	1900463670	ZM	T	10/05/2016			USD				MXDOKHM
PP	6780	2010135596	ZP	T	10/25/2016			USD				00FTBATCH10
PP&L-6257	6780	1900467851	ZM	T	11/08/2016			USD				MXDOKHM
PP	6780	2010325665	ZP	T	11/21/2016			USD				00FTBATCH10
PP&L-6331	6780	1900472489	ZM	T	12/08/2016			USD				MXDOKHM
PP	6780	2010519735	ZP	T	12/19/2016			USD				00FTBATCH10
						1	0.00	USD				
						2	0.00	USD				

SOURCE
 DKT # 170001-FH-ACN-17-023-41



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Handwritten initials/signature

** Account 207615

SP
4/17

Bay Gas Storage Co., Ltd.		Inv ID FP&L-6067	August 2016		
Customer: Florida Power N Light Company		Svc Req K: FP&L004735			
Svc Req K Effective Date: 04/01/2013		Svc Req K Termination Date: 03/31/2017			
Quantities by Location		A	B	C	
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net	
AEC	XXPDXXXX				
BayGas Hub	PRPDXXXX				
Chevron Churchula	PRXXXXXX				
Clarke Mobile Gas MS	XXPDXXXX				
FGT	PRPDXXXX				
GSPLAXIS	PRPDXXXX				
GSPLWHISTLER	PRPDXXXX				
Hatters Pond	PRXXXXXX				
MGSWHISTLER	XXPDXXXX				
MobileGasSalco	PRPDXXXX				
OLIN	XXPDXXXX				
SocoPlantBarry	XXPDXXXX				
TateandLyle	PRPDXXXX				
Tencei Fiber	XXPDXXXX				
ThyssenKrupp Stainless	PRPDXXXX				
ThyssenKrupp Steel	PRPDXXXX				
TRANSCO	PRPDXXXX				
BayGasHub	PRPDXXXX				

Bay Gas Storage Co., Ltd.		Inv ID FP&L-6067	August 2016							
Customer: Florida Power N Light Company		Svc Req K: FP&L004735								
Svc Req K Effective Date: 04/01/2013		Svc Req K Termination Date: 03/31/2017								
Transactional Detail										
Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
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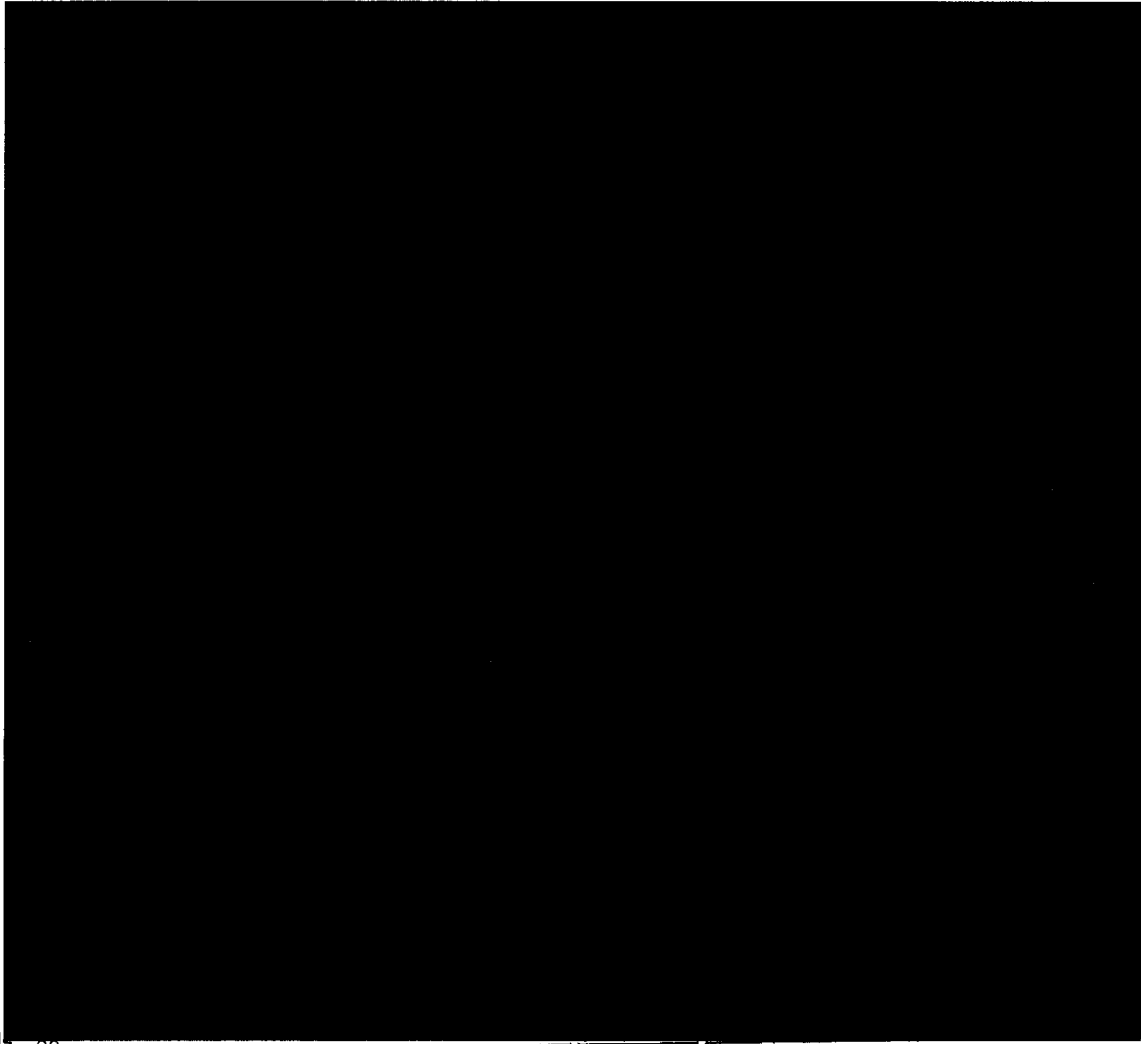
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SOURCE DR # 37

50.1
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62



Total 63

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

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SR
 4/17

Bay Gas Storage Co., Ltd.		Inv ID FP&L-6067	August 2016
Customer: Florida Power N Light Company		Svc Req K: FP&L00473S	
Svc Req K Effective Date: 04/01/2013		Svc Req K Termination Date: 03/31/2017	
Storage Activity Summary			A
Beginning Balance			
Injections			
Fuel Loss on Injections			
Withdrawals			
Fuel Loss on Withdrawals			
Inventory Adjustments			
Dome Swaps		0	
Ending Balance			

Bay Gas Storage Co., Ltd.		Inv ID FP&L-6067	August 2016	
Customer: Florida Power N Light Company		Svc Req K: FP&L00473S		
Svc Req K Effective Date: 04/01/2013		Svc Req K Termination Date: 03/31/2017		
Svc Req K Totals		B	C	D
Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Fee			
2	Total Transaction Rate Fee			
3	Total Transportation Rate Fee			
Invoice Total Amount				

50

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Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Purchase Statement: 335304

Counterparty: Bay Gas Storage Company, Ltd.

Date: Sep 14, 2016

Period: Aug 01, 2016 - Aug 31, 2016

1 Amount \$ [REDACTED] USD

Due Date: Sep 25, 2016^A

Florida Power and Light
 Fuel Cost Recovery Clause
 DKT # 1200N-EL ACN 17-023-4-1
 TYE 12/21/16

SOURCE DR # 37

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Pay To

Bay Gas Storage Company, Ltd.
 Attn: Settlements Administrator
 101 Ash Street, HQ06D
 San Diego, CA 92101
 Phone: 334 450-4749
 Fax: 334 471-2588

Summary



Deal Type	Deal Direction	Amount Due	Currency
STORG	Buy	[REDACTED]	USD
	STORG Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

8,901.18

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr.
STORG											
Buy		C	D	E	F		G		H	I	
	1141819	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1141819	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1141819	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
									Buy Subtotal	[REDACTED]	USD
									STORG Subtotal	[REDACTED]	USD
									TOTAL	[REDACTED]	USD

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Gas Invoice Payment Summary

SW
4/17

Supplier: BAY GAS STORAGE - VENDOR 207615

Invoice Month/Year: September-2016

Production Month/Year: August-2016

Invoice	Volume	Amount
Invoice #	A	B
FPL&L-6067	[REDACTED]	[REDACTED]
Total	[REDACTED] MMBtu	[REDACTED] ← Pay This

Phoenix	Volume	Amount
	C	D
Purchases	[REDACTED]	[REDACTED]
Net Total	[REDACTED]	[REDACTED]
Variance From Invoice*		0.00
[REDACTED]		

P1, P6, P8

Pipeline Reports	Volume
Pipeline	E
Monthly Storage	[REDACTED]
FGT - withdrawal	[REDACTED]
FGT - injection	[REDACTED]
Fuel Charge - Injections	[REDACTED]
Dome Swaps-Inground	[REDACTED]
Total Volume	[REDACTED]

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SOURCE DR#37

SOURCE: AS REFERENCED

Counterpa	Portfolio	Volume	Ur Deal	Numt	Direction	Contract	M Deal	Cates	Deal Type	Price	Strategy	Currency	Trade	Date	Trader	FAS	Type	Leg	Descriptor	Deal	Conti	Legacy	De	Invoice	Co	Volume (Signed)	Pa	End	Gain	Business	Unit																									
Gulfstream	FPL FGT	MMBTU	74700	(10)	PURCHAS	201608	Physical	G	Transport		GASOPER	USD	4/5/2004	Shirley	Sts	Hedge	Acc	Leg	USAGE 0: FPL-GS-01	TPORT	FPL-GS-01	FPL-GS-01	FPL-GS-01																																	
											GASOPER	USD	4/5/2004	Shirley	Sts	Hedge	Acc	Leg	USAGE 0: FPL-GS-01	TPORT	FPL-GS-01	FPL-GS-01	FPL-GS-01																																	
											GASOPER	USD	7/15/2008	Ana	Lazard	Hedge	Acc	Leg	USAGE 0: FPL-GS-01	TPORT	FPL-GS-01	FPL-GS-01	FPL-GS-01																																	
											GASOPER	USD	7/15/2008	Ana	Lazard	Hedge	Acc	Leg	USAGE 0: FPL-GS-01	TPORT	FPL-GS-01	FPL-GS-01	FPL-GS-01																																	
											GASOPER	USD	9/18/2008	Ana	Lazard	Hedge	Acc	Leg	USAGE 0: FPL-GS-01	TPORT	FPL-GS-01	FPL-GS-01	FPL-GS-01																																	
											GASOPER	USD	9/14/2018	Shirley	Sts	Hedge	Acc	Leg	USAGE 0: FPL-GS-01	TPORT	FPL-GS-01	FPL-GS-01	FPL-GS-01																																	
											MKTSALE	USD	5/24/2013	Shirley	Sts	Hedge	Acc	Leg	Miscellaneous	FPL-GS-01	Imbalance	FPL-GS-01	FPL-GS-01																																	
Grand Total																									1	21,631,214.00	(12,387,779.00)																													

51.2.1
 P.1
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51.2.2 P.2
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 P.49

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POST

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC

Invoice Summary Statement

LINE

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016

Invoice Identifier: 177189
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Penelope Campos
700 Universe Blvd EMT/JB
P.O. Box 14000
Juno Beach, FL 33408
penelope.campos@fpl.com

Accounting Period: Aug, 2016
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Invoice Date: 09/10/2016
Net Due Date: 09/20/2016
Contact Name/Phone: Greg Morris / (713) 215-3005
Contact E-mail: gregory.morris@williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description A	B Amount Due
1	9000828	FT / FTS - FIRM TRANSPORTATION	51,218.89
2	9028411	FT / FTS - FIRM TRANSPORTATION	
3	9006626	IT / INTERRUPTIBLE TRANSPORTATION	
4	9000003	OB / OBA - OBA FGTCITY GATE INDEX	
Invoice Total Amount			\$12,387,779.77

Please make wire transfer payments
on Net Due Date: 09/20/2016 By Noon Central Standard Time
Payee: Gulfstream Natural Gas System L.L.C.

JPMorgan Chase Bank
NEW YORK, NY



CONFIDENTIAL

EW
ENTERED BY: Michelle DATE: 9/14/16
PHONE: (561) 691-4664 COMPANY CODE: 1500
AUTHORIZED BY: 7432

REQUIRED IF UNDER \$250
SAP DOCUMENT # (S): 1900458405
ACCT NUMBER: 33050016370000482
V: 229100

Michelle Doery

Manager, Power & Fuels Accounting

512-89

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P42 P43 P46 P49
P51

PI

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EI, ACN 17-023-4-1
TYE 12/31/2016
17

Invoice Identifier: 177189
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Penelope Campos
700 Universe Blvd EMT/JB
P.O. Box 14000
Juno Beach, FL 33408
penelope.campos@fpl.com

Accounting Period: Aug, 2016
Service Requester Contract Number: 9000828
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Invoice Date: 09/10/2016
Net Due Date: 09/20/2016
Contact Name/Phone: Greg Morris / (713) 215-3005
Contact E-mail: gregory.morris@williams.com

Service Code: FT
1 Rate Schedule Description: FIRM TRANSPORTATION **A**

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205175	8205295	EOG			08/01/2016			
2		Destin	FP&L Parrish				08/01/2016			
3	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00002	1 Current Business (Transportation)	8205175	9000020	OS PGS BASELOAD			08/01/2016			
4		Destin	Peoples - Reunion				08/02/2016			
5	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00003	1 Current Business (Transportation)	9004282	9004185	FPL SESH			08/01/2016			
6		SESH Coden GNGS West County IN - 095			PBC		08/10/2016			
7	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00004	1 Current Business (Transportation)	9004282	8205295	FPL SESH			08/01/2016			
8		SESH Coden GNGS FP&L Parrish IN - 095	Manatee		CONFIDENTIAL		08/11/2016			
9	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00005	1 Current Business (Transportation)	8205175	8205295	TENASKA			08/01/2016			

Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

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FILE
P3

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

LINE

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Service Requester Contract Number: 9000828

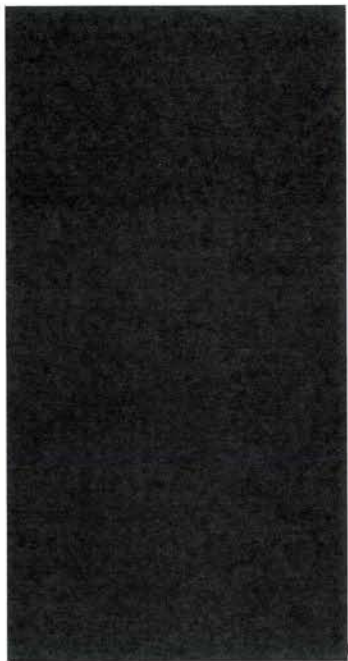
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1		Destin	FP&L Parrish				08/12/2016			
2	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1					B	C	D
1.00006	1 Current Business (Transportation)	8205175	9001744	BP			08/01/2016			
3		Destin	FP&L Martin Plant				08/31/2016			
4	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation)	8205175	9001744	MERCURIA			08/01/2016			
5		Destin	FP&L Martin Plant				08/31/2016			
6	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation)	8205177	9001744	DEVON			08/01/2016			
7		Gulfsouth	FP&L Martin Plant				08/31/2016			
8	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation)	8205177	9001744	FPL GULF SOUTH			08/01/2016			
9		Gulfsouth	FP&L Martin Plant				08/31/2016			
10	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation)	8205179	9001744	CHEVRON			08/01/2016			
11		DEFS Mobile Bay	FP&L Martin Plant				08/31/2016			
12	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							



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Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

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SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016
LINE 1

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

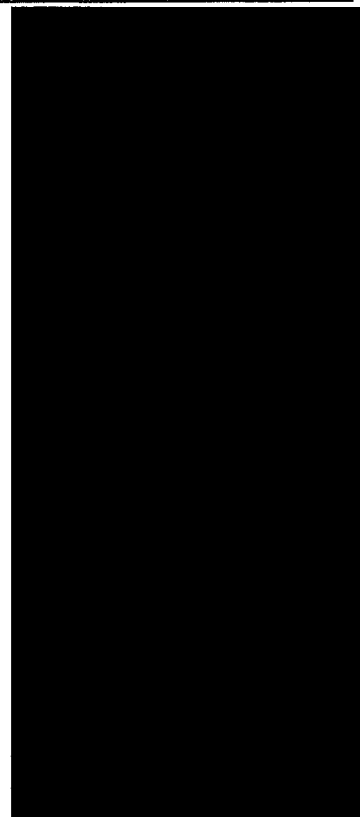
Service Requester Contract Number: 9000828

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity B	Unit Price C	Amount Due D
1.00011	1 Current Business (Transportation)	9004282	9001744	FPL SESH			08/01/2016			
1		SESH Coden GNGS FP&L Martin Plant					08/31/2016			
2		IN - 095								
	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00012	1 Current Business (Transportation)	8205171	9001744	CHEVRON			08/02/2016			
3		Williams Mobile Bay FP&L Martin Plant					08/04/2016			
4										
	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00013	1 Current Business (Transportation)	8205175	9004185	EOG			08/02/2016			
5		Destin West County					08/11/2016			
6										
	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00014	1 Current Business (Transportation)	8205175	9002020	OS PGS BASELOAD			08/03/2016			
7		Destin Peoples - Bayside					08/03/2016			
8										
	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00015	1 Current Business (Transportation)	8205175	9000020	OS PGS BASELOAD			08/04/2016			
9		Destin Peoples - Reunion					08/25/2016			
10										
	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00016	1 Current Business (Transportation)	8205171	9004185	MERCURIA			08/05/2016			
11		Williams Mobile Bay West County					08/05/2016			
12										

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Run Date/Time: 9/8/2016 14:43:08

Report Number: 1-1516

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Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

LINE

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Service Requester Contract Number: 9000828

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	A							B	C	D
1.00017	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	MERCURIA			08/06/2016			
1										
2		Williams Mobile Bay	FP&L Martin Plant				08/08/2016			
1.00018	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	MERCURIA			08/10/2016			
3										
4		Williams Mobile Bay	FP&L Martin Plant				08/10/2016			
1.00019	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9004282	GZN1/1 9004185	FPL SESH			08/12/2016			
5		SESH Coden GNGS West County	IN - 095				08/18/2016			
6										
1.00020	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205295	EOG			08/12/2016			
7										
8		Destin	FP&L Parrish Manatee				08/22/2016			
1.00021	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9004185	TENASKA			08/13/2016			
9										
10		Destin	West County				08/18/2016			
1.00022	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9004282	GZN1/1 8205295	FPL SESH			08/13/2016			



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Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

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SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

1 LINE

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester Contract Number: 9000828

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1		SESH Coden GNGS	FP&L Parrish				08/31/2016			
2	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1					B	C	D
1.00023	1 Current Business (Transportation)	8205179	9001744	MERCURIA			08/17/2016			
3		DEFS Mobile Bay	FP&L Martin Plant				08/17/2016			
4	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00024	1 Current Business (Transportation)	8205171	8205295	ENI SPOT			08/19/2016			
5		Williams Mobile Bay	FP&L Parrish				08/19/2016			
6	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00025	1 Current Business (Transportation)	8205179	9001744	MERCURIA			08/19/2016			
7		DEFS Mobile Bay	FP&L Martin Plant				08/19/2016			
8	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00026	1 Current Business (Transportation)	9002950	9001744	CONOCO SPOT			08/19/2016			
9		Coden - TGPL IN	FP&L Martin Plant				08/19/2016			
10	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00027	1 Current Business (Transportation)	8205171	9001744	MERCURIA SPOT			08/19/2016			
11		Williams Mobile Bay	FP&L Martin Plant				08/26/2016			
12	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							



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Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

Handwritten initials and numbers: 17, 15, 12

1 LINE

Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final



SOURCE: AS REFERENCED

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Service Requester Contract Number: 9000828

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity B	Unit Price C	Amount Due D
1.00028	1 Current Business (Transportation)	8205171	9001744	MERCURIA			08/19/2016			
1			Williams Mobile Bay FP&L Martin Plant				08/29/2016			
2	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation)	8205175	9001744	TENASKA			08/19/2016			
3		Destin	FP&L Martin Plant				08/31/2016			
4	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00030	1 Current Business (Transportation)	9004282	9004185	FPL SESH			08/20/2016			
5		SESH Coden GNGS West County IN - 095					08/22/2016			
6	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00031	1 Current Business (Transportation)	8205171	8205295	ENI			08/23/2016			
7		Williams Mobile Bay FP&L Parrish Manatee					08/23/2016			
8	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00032	1 Current Business (Transportation)	8205175	9004185	EOG			08/23/2016			
9		Destin	West County				08/29/2016			
10	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00033	1 Current Business (Transportation)	8205171	8205295	ENI SPO			08/24/2016			
11		Williams Mobile Bay FP&L Parrish Manatee					08/25/2016			
12										

PBC

CONFIDENTIAL



51-2-1-196

ESL
 28

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-F1, ACN 17-023-4-1
TYE 12/31/2016
1 LINE

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester Contract Number: 9000828

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
								B	C	D
1.00034	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9004282	GZN1/1 9004185	FPL SESH			08/24/2016			
1										
2										
1.00035	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	OS PGS BASELOAD			08/26/2016			
3										
4										
1.00036	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000020	OS PGS BASELOAD			08/27/2016			
5										
6										
1.00037	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205295	ENI SPOT			08/30/2016			
7										
8										
1.00038	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	EOG			08/30/2016			
9										
10										
1.00039	25999 21491 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9004185	ENSTOR			08/30/2016			

PBC

CONFIDENTIAL

5102.1 P1

Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

Handwritten signature/initials

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

1 LINE

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Service Requester Contract Number: 9000828

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity B	Unit Price C	Amount Due D
1		Destin	West County				08/31/2016			
2	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00040	1 Current Business (Transportation)	8205179	8205295	ENI SPOT			08/31/2016			
3		DEFS Mobile Bay	FP&L Parrish Manatee				08/31/2016			
4	25999 21491 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00041	129 Reservation Volume		8205295				08/01/2016			
5			FP&L Parrish Manatee				08/31/2016			
	24118 19590 (Price Tier: 1)		GZN1/1							

PBC

Contract Total Amount: 21,698,822Dth \$6,042,367.26

51.2 P.1
51.2 P.2

CONFIDENTIAL

9/8/16 14:43:08

9/8/16

P10

SOURCE: AS REFERENCED

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 335363
Counterparty: Gulfstream Natural Gas System, L.L.C.
Date: Sep 14, 2016
Period: Aug 01, 2016 - Aug 31, 2016
Amount: \$(6,182,040.89) USD
Due Date: Sep 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-FI, AON 17-023-4-1
TYPE 12/31/2016

Pay To

Gulfstream Natural Gas System, L.L.C.
Attn: Settlements Administrator
2701 North Rocky Point Drive
Suite 1050
Tampa, FL 33607



Summary

CONFIDENTIAL

Deal Type	Deal Direction	Amount Due	Currency
GAS	Buy	\$(139,684.10)	USD
	GAS Subtotal	\$(139,684.10)	USD
TPORT	Buy	\$(6,042,356.79)	USD
	TPORT Subtotal	\$(6,042,356.79)	USD
	TOTAL	\$(6,182,040.89)	USD

P1, P2, P4, P3

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy	1720211	A	B		GAS	Miscellaneous, Imbalance Flat	C	MMBTU	D	\$(139,684.10)	USD
										Buy Subtotal	\$(139,684.10) USD
										GAS Subtotal	\$(139,684.10) USD

51.9.28.1

P46

SOURCE: AS REFERENCED

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 335363
Counterparty: Gulfstream Natural Gas System, L.L.C.
Date: Sep 14, 2016
Period: Aug 01, 2016 - Aug 31, 2016
Amount: \$(6,182,040.89) USD
Due Date: Sep 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

TPORT

Buy	A	B	C	D	E	F	G	
1	1188197					MMBTU		USD
2	74700					MMBTU		USD
3	74700					MMBTU		USD
4	74700					MMBTU		USD
5	74700					MMBTU		USD

Buy Subtotal \$(6,042,356.79) USD
 TPORT Subtotal \$(6,042,356.79) USD
 TOTAL \$(6,182,040.89) USD

51.2 P.1
51.2 P.8



CONFIDENTIAL

51.2 P.2

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51.2.3

[Page 1]

Usage Rate

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B

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

yk
4/17

Title: Asset Optimization Detail

SOURCE DR # 30

52-3.1

	A	B	C	D	E	F	G	H	I	J	K
1	ASSET OPTIMIZATION DETAIL										
2	Actual for the Period of: January 2016 through December 2016										
3											
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Delivered	Natural Gas	Natural Gas	Electric Transmission	NOX	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Natural Gas	Storage	AMA	Capacity Release	Emissions	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Savings	Optimization	Gains	Firm Transmission	Sales	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9											
10	January										2,089,200
11											
12	February										2,170,466
13											
14	March										2,397,346
15											
16	April										1,460,364
17											
18	May										1,647,415
19											
20	June										977,905
21											
22	July										1,252,890
23											
24	August										1,735,230
25											
26	September										918,409
27											
28	October										1,365,228
29											
30	November										1,109,624
31											
32	December										1,522,727
33											
34	Total	2,553,001	465,746	264,299	6,731,475	1,976,565	1,083,371	816,138	4,099,574	656,538	18,646,705

52

52

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Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

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4/17

Title Optimization

SEPTEMBER 2016
SOURCE: WP. 52-3

REFERENCE

	A	REFERENCE	
Natural Gas Delivered City Gate Sales		WP. 52-3.7	
Natural Gas Sales Production			
Natural Gas Capacity Release			
Natural Gas Option Premium		WP. 52-4	
Delivered Natural Gas Savings			
Natural Gas Storage Optimization			
Natural Gas AMA gains		WP. 52-3.1, 52-4	
Electric Transmission Capacity Release Firm Transmission			
Nox Emission Allowances			
Total Optimization Gains			
Per Co's Schedule		WP. 52	
Difference - immaterial		\$ 1.00	

1

SOURCE AS REFERENCED

52-3.1

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Fuel Audit Workpaper Number 52-3.2

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.3

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.4

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Sales

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Fuel Audit Workpaper Number 52-3.5

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.6

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Sales

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Fuel Audit Workpaper Number 52-3.7

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.8

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Reconciliation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-4

[Page 1]

Premiums

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

Title Gas Physical Option Deal

ex
4/17

SOURCE D1231

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CONFIDENTIAL

6
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View Gas Physical Option Deal

Strike Price is zero

[Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced-Exclude(M2M-RiskRpt)] [Links: OPTION EXERCISE->1697830] [Modified: PHXUSER 2016-10-13 21:13:21] [Created: WJMOXUK]

Number: 1697831 (10326) Ticket: GOPTS_10326

Trade Date: [Redacted] Trader: Bill Murphy (REG)

Portfolio: FPL FGT Gas Procurement

Agent for: [Redacted]

Counterparty: [Redacted]

Contact: [Redacted] New Contact

Credit Limit: [Redacted] Available: [Redacted]

Direction: Sell FAS: Hedge MTM Non-Qualifying

Term: Term Contract: FPL-ISWG-16-002

Start: [Redacted]

Month Code: [Redacted]

Strategy: GDONIFRC Call/Put: Put

Exec Method: E-Platform Exec Time: 15:17

Currency: USD UoM: MINBTU Exercise Type: Manual

Price & Volume: Premium: Option Charges: Exercise POC

Populate

E	F	G	H	I	J	K	L	M	N
	FOM Underlyer Formula	Strike Adder	Basis	Premium Due Date	Premium	Premium Total	Exercised	Invoiced	
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Gas Option Info: Dodd-Frank

Priority: FIRM [GAS_FIRM]

Valuation Model: European Hour Type: Sun-Sat

Instrument Type: First of Month

Pipeline: Florida Gas Transmission Company, LLC [FGT]

Pipeline Zone: ZONE2 (FGT Zone 2)

Point Code: COL GULF L

Basis Point: FGT/ZONE2

Alt Portfolio: FPL FGT Gas Procurement

Broker Commissions: Notes

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Close

52-4.1

52-4

52-4

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

gc
 4/17

Title Option Deal

SOURCE DR 31

PRC

CONFIDENTIAL

View Gas Physical Option Deal

Strike Price is zero

[Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced-Exclude(M2M-RiskRpt)] [Links: OPTION EXERCISE->1697830] [Modified: PHUSER 2016-10-13 21:13:21] [Created: WJMOXUK]

Number: 1697831 (10326) Ticket: GOPTS_10326

Trade Date: [Redacted] Trader: Bill Murphy (REG)

Portfolio: FPL FGT Gas Procurement

Agent for: [Redacted]

Counterparty: [Redacted]

Contact: [Redacted] New Contact

Credit Limit: [Redacted] Available

Direction: Sell FAS Hedge MTM Non-Qualifying

Term: Term Contract: FPL-15WG-16-002

Start: [Redacted]

Month Code:

Strategy: GOONDFRC Cal/Put: Put

Exec Method: E-Platform Exec Time: 15:17

Currency: USD UoM: MMBTU Exercise Type: Manual

Price & Volume: Premium Option Charges Exercise POC

Premium: [Redacted] 6

Rate Type: [Redacted] 7

Premium: [Redacted] 8

Populate

Contract Month E	Start Date F	End Date G	Expiration Date H	Daily Volume I	Monthly Contracts J	Total Volume K	Strike Price	Formula L
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Gas Option Info: Dodd-Frank

Priority: FIRM [GAS, FIRM]

Valuation Model: European Hour Type: Sun-Sat

Instrument Type: First of Month

Pipeline: Florida Gas Transmission Company, LLC [FGT]

Pipeline Zone: ZONE2 (FGT Zone 2)

Point Code: COL GULF L

Basis Point: FGT/ZONE2

Alt Portfolio: FPL FGT Gas Procurement

Broker-Commissions: Notes

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Close

25000 * 0.1225 * 30 = 91,875

Daily Volume 52-4.1 Premium Days in Month 52-4.1

52-4.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-4.3

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Trades

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-4.4

[Page 1]

Trades

CONFIDENTIAL

PAYMENT COUPON

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

4,1,1500,676503,6800020443,1800120526,5,0109337911
Title Payment Coupon

1800120526 1 of 1

A



Cust. No.: 6800020443	Inv. No.: 1800120526
This Month's Charges Past Due After 10/25/2016	Amount Due This Invoice
1	

Make Wire or ACH Payment to FPL in USD using banking information below:



Florida Power & Light Company
Invoice

Customer Name and Address

B



Federal Tax Id.#: 59-0247775

Customer Number: 6800020443

Invoice Number: 1800120526

Invoice Date: 10/17/2016

4,1,1500,676503,6800020443,1800120526,5,0109337911
Please retain this invoice for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800020443 Invoice No: 1800120526

Description	Amount
2 [Redacted]	3 [Redacted]
Total Amount Due 4 [Redacted] This Month's Charges Past Due After 10/25/2016	

For Inquiries Contact:
Eliette Elistin 561-691-7276

52-4.7 52-4

PBC

SOURCE DR 31

yl
 4/17



Title Invoice

Invoice: 339696

Counterparty: [REDACTED]

Date: Oct 13, 2016

Period: Sep 01, 2016 - Sep 30, 2016

ENTERED BY: Sharon Patrie DATE: 10/17/16

Amount: [REDACTED] USD

PHONE: (561)691-7897 COMPANY CODE 1500

Due Date: Oct 25, 2016

Florida Power & Light Company

Tax ID # 59-0247775

ARMS Processing (PPC/GO)

General Mail Facility

Miami, FL 33188-001

AUTHORIZED BY _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1800120536

ACCT NUMBER: 2009900 / 6370000498

C: 6800020443

CONFIDENTIAL

SOURCE 02 31

Invoice To

[REDACTED]

Summary

Michelle Doery
 Manager, Fuels Accounting

Deal Type	Deal Direction	Amount Due	Currency
GAS	Sell	[REDACTED]	USD
GAS Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
FGT										
1716740							MMBTU	[REDACTED]	[REDACTED]	USD
1717342							MMBTU	[REDACTED]	[REDACTED]	USD
1717896							MMBTU	[REDACTED]	[REDACTED]	USD
1718485							MMBTU	[REDACTED]	[REDACTED]	USD
1721860							MMBTU	[REDACTED]	[REDACTED]	USD
1722350							MMBTU	[REDACTED]	[REDACTED]	USD
1723681							MMBTU	[REDACTED]	[REDACTED]	USD
1723919							MMBTU	[REDACTED]	[REDACTED]	USD

52-4.19

52-4.19

52-4.8

52-4.26

52-4.15

52-4.6

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4/17

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

A

Invoice: 339696
Counterparty: [REDACTED] 1
Date: Oct 13, 2016
Period: Sep 01, 2016 - Sep 30, 2016
Amount: [REDACTED] USD
Due Date: Oct 25, 2016 2

CONFIDENTIAL



Florida Power & Light Company
Tax ID # 59-0247775

SOURCE DR 31

Title INVOICE

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
FGT	B		C	D	E	F		G	H	
1725011	[REDACTED]		[REDACTED]			MMBTU		[REDACTED]	[REDACTED]	USD -NT
1725011	[REDACTED]		[REDACTED]			MMBTU		[REDACTED]	[REDACTED]	USD
1725019	[REDACTED]		[REDACTED]			MMBTU		[REDACTED]	[REDACTED]	USD -NT
1725019	[REDACTED]		[REDACTED]			MMBTU		[REDACTED]	[REDACTED]	USD
1731128	[REDACTED]		[REDACTED]			MMBTU		[REDACTED]	[REDACTED]	USD
						FGT				USD
						Sell Subtotal				USD
								TOTAL		USD

52-4.27

52-4.16

52-4.17
B

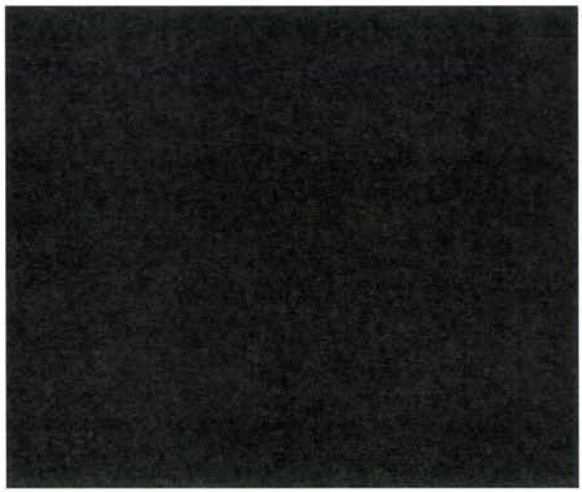
52-6

52-4.19

52-4.5

52-4

A 52-4.27
B 52-4.28



52-4.7

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

*296
4/17*

Title price - deal

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [Redacted]

2 Number 1716740 Ticket [Redacted] Tiers (Not Shaped)

3 Trade Date [Redacted] Trader Mirfelys Nieto (RE)

4 Portfolio FPL Optimization Program

5 Counterparty [Redacted]

6 Contact [Redacted] New Contact

Credit Limit [Redacted] Available

Priority INTERRUPT[GAS,INTERRUPT]

Direction Sell FAS Hedge MTM Non-Qualifying

Deal From [Redacted]

Term Spot Contract CX99-024

Strategy MKTSALES

Exec Method IM Exec Time 09:56

Currency USD Unit Of Measure MMBTU

Charge Type	Charge

Notes Product [Redacted] Manual Confirm

Internal Notes [Redacted] Include in Notional Calculation

Special Terms [Redacted] DF Reportable Not Reportable

Pricing Notes [Redacted]

52-4.6

Close

PBC

SOURCE DR 31

52-4.8

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

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4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:08] [REDACTED]

2 Number 1717342 Ticket [REDACTED] Tiers (Not Shaped)

3 Trade Date [REDACTED] Trader Mirielys Nieto (RE) Tier 1 D

4 Portfolio FPL Optimization Program Start Date [REDACTED]
End Date [REDACTED]
Price Type [REDACTED]
Agent for [REDACTED] Trigger Party [REDACTED]
Trigger Settle Type [REDACTED]
Counterparty [REDACTED] Pipeline [REDACTED]
Zone [REDACTED]
Point [REDACTED]
Basis Point [REDACTED]
Formula [REDACTED]
Fixed Price [REDACTED]
Basis [REDACTED]
Premium [REDACTED]
Volume [REDACTED]
Frequency [REDACTED]
Daily Volume [REDACTED]
Invoicing [REDACTED]

5 Contact [REDACTED] New Contact [REDACTED]
Credit Limit [REDACTED] Available [REDACTED]
Priority INTERRUPT(GAS,INTERRUPT)
Direction Sell FAS Hedge MTM Non-Qualifying
Deal From [REDACTED]
Term Spot Contract CX99-024
Strategy MKTSALES
Exec Method IM Exec Time 09:11
Currency USD Unit Of Measure MMBTU

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

6 Notes Product E Manual Confirm
Internal Notes [REDACTED] Include In Notional Calculation
Special Terms [REDACTED] DF Reportable Not Reportable
Pricing Notes [REDACTED]

Close

PBC

SOURCE DR31

52-4.9

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Deal Price

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4/17

You are not authorized to edit this deal

[Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [Redacted]

1 [Redacted] Tiers (Not Shaped)

2 Number 6717896 Ticket [Redacted]

3 Trade Date [Redacted] Trader Mrielys Nieto (RE)

4 Portfolio FPL Optimization Program

5 Counterparty [Redacted]

Contact [Redacted] New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT(GAS,INTERRUPT)

Direction Sell FAS Hedge MTM Non-Qualifying

Deal From [Redacted]

Term Spot Contract CX99-024

Strategy MKTSALES

Exec Method IM Exec Time 09:03

Currency USD Unit Of Measure MMBTU

Start Date	End Date	Price Type	Trigger Party	Trigger Settle Type	Pipeline	Zone	Point	Basis Point	Formula	Fixed Price	Basis	Premium	Volume	Frequency	Daily Volume	Invoice
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Volume Charges

Charge Type	Charge
[Redacted]	[Redacted]

6 Notes Product [Redacted] Manual Confirm

Internal Notes [Redacted] Include in Notional Calculation

Special Terms [Redacted] DF Reportable Not Reportable

Pricing Notes [Redacted]

Close

PBC

SOURCE DR 31

52-4-10

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Fixed Price - Deal

32-4117

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:08] [Redacted]

2 Number 17130155 Ticket [Redacted] Tiers (Not Shaped)

3 Trade Date [Redacted] Trader: Mirielys Nleto (RE)

4 Portfolio: FPL Optimization Program

5 Counterparty: [Redacted]

6 Contact: [Redacted] New Contact

Credit Unit: [Redacted] Available: [Redacted]

Priority: INTERRUPT[GAS,INTERRUPT]

Direction: Sell FAS Hedge MTM Non-Qualifying

Deal From: [Redacted]

Term: Spot Contract: CX99-024

Strategy: MKTSALES

Exec Method: IM Exec Time: 09:38

Currency: USD Unit Of Measure: MMBTU

Start Date	End Date	Price Type	Trigger Party	Trigger Settle Type	Pipeline	Zone	Point	Basis Point	Formula	Fixed Price	Basis	Premium	Volume	Frequency	Daily Volume	Trunk
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Volume Charges

Charge Type	Charge
[Redacted]	[Redacted]

Notes Product E

Internal Notes: [Redacted] Manual Confirm

Special Terms: [Redacted] Include In Notional Calculation

Pricing Notes: [Redacted] DF Reportable: Not Reportable

Close

PBC

SOURCE DR 31

32-4-11

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

g/c
4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] C

Number	<u>A</u> 1721860	Ticket	<u>B</u>	Tiers (Not Shaped)	
Trade Date	[REDACTED]	Trader	Art Morris (REG)	Tier1 <u>D</u>	
Portfolio	FPL Optimization Program	Start Date	[REDACTED]	End Date	[REDACTED]
Agent for		Price Type	[REDACTED]	Trigger Party	[REDACTED]
Counterparty	[REDACTED]	Trigger Settle Type	[REDACTED]	Pipeline	[REDACTED]
Contact	[REDACTED] New Contact	Zone	[REDACTED]	Point	[REDACTED]
Credit Limit	Available	Basis Point	[REDACTED]	Formula	[REDACTED]
Priority	INTERRUPT(GAS,INTERRUPT)	Fixed Price	[REDACTED]	Basis	[REDACTED]
Direction	Sell FAS HedgeMTM Non-Qualifying	Premium	[REDACTED]	Volume	[REDACTED]
Deal From	[REDACTED]	Frequency	[REDACTED]	Daily Volume	[REDACTED]
Term	Spot Contract CX99-024	Town	[REDACTED]		
Strategy	MKTSALES				
Exec Method	IM Exec Time 09:16				
Currency	USD Unit Of Measure MMBTU				

Broker	Freq	Fee	Cur	Inv

Charge Type	Charge

6 Notes E

Internal Notes	[REDACTED] <input type="checkbox"/> Manual Confirm
Special Terms	<input type="checkbox"/> Include in Notional Calculation
Pricing Notes	DF Reportable <input type="checkbox"/> Not Reportable <input type="checkbox"/>

Close

PBC

SOURCE DR 31

52-4.12

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

gl
4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [REDACTED]

2	Number: <u>1722350</u> Ticket: <u>[REDACTED]</u>	Tiers (Not Shaped)
3	Trade Date: <u>[REDACTED]</u> Trader: <u>Art Morris (REG)</u>	Tier 1 <u>D</u>
4	Portfolio: <u>FPL Optimization Program</u>	Start Date: <u>[REDACTED]</u>
5	Agent for: <u>[REDACTED]</u>	End Date: <u>[REDACTED]</u>
	Counterparty: <u>[REDACTED]</u>	Price Type: <u>[REDACTED]</u>
	Contact: <u>[REDACTED]</u> New Contact: <input type="checkbox"/>	Trigger Party: <u>[REDACTED]</u>
	Credit Limit: <u>[REDACTED]</u> Available: <u>[REDACTED]</u>	Trigger Settle Type: <u>[REDACTED]</u>
	Priority: <u>INTERRUPT[GAS,INTERRUPT]</u>	Pipeline: <u>[REDACTED]</u>
	Direction: <u>Sell</u> FAS: <u>Hedge/MTM Non-Qualifying</u>	Zone: <u>[REDACTED]</u>
	Deal From: <u>[REDACTED]</u>	Point: <u>[REDACTED]</u>
	Term: <u>Spot</u> Contract: <u>CX99-024</u>	Basis Point: <u>[REDACTED]</u>
	Strategy: <u>MKTSALES</u>	Formula: <u>[REDACTED]</u>
	Exec Method: <u>IM</u> Exec Time: <u>09:05</u>	Fixed Price: <u>[REDACTED]</u>
	Currency: <u>USD</u> Unit Of Measure: <u>MMBTU</u>	Basis: <u>[REDACTED]</u>
		Premium: <u>[REDACTED]</u>
		Volume: <u>[REDACTED]</u>
		Frequency: <u>[REDACTED]</u>
		Daily Volume: <u>[REDACTED]</u>
		Invoiced: <u>[REDACTED]</u>

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

6 Notes [REDACTED] Product [REDACTED] E

Internal Notes [REDACTED] Manual Confirm

Special Terms [REDACTED] Include in Notional Calculation

Pricing Notes [REDACTED] DF Reportable Not Reportable

Close

PBC

SOURCE DR 31

52-4.13

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

8/2/17

Title Deal Price

You are not authorized to edit this deal

[Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09]

1	Number <u>A</u> [723681]	Ticket <u>B</u>	Tiers (Not Shaped)
2	Trade Date	Trader [Art Morris (REG)]	Tier 1 <u>D</u>
	Portfolio [FPL Optimization Program]		Start Date
	Agent for		End Date
3	Counterparty		Price Type
4	Contact	New Contact	Trigger Party
	Credit Limit	Available	Trigger Settle Type
	Priority [INTERRUPT(GAS, INTERRUPT)]		Pipeline
	Direction [Sell]	FAS [Hedge MTM Non-Qualifying]	Zone
5	Deal From		Point
	Term [Spot]	Contract [CX99-024]	Basis Point
	Strategy [MKTSALES]		Formula
	Exec Method [IM]	Exec Time [09:05]	Fixed Price
	Currency [USD]	Unit Of Measure [MMBTU]	Basis
			Premium
			Volume
			Frequency
			Daily Volume
			Invoiced

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

6	Notes	Product <u>E</u>	Manual Confirm
	Internal Notes		Include in Notional Calculation
	Special Terms		DF Reportable [Not Reportable]
	Pricing Notes		

Close

PBC

SOURCE DR 31

52-4.14

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

8/4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-Confirm-Sent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [REDACTED]

2	Number <u>1725919</u> Ticket [REDACTED]	Tiers (Not Shaped)
3	Trade Date [REDACTED] Trader <u>Art Morris (REG)</u>	Tier 1 <u>D</u>
4	Portfolio <u>FPL Optimization Program</u>	Start Date [REDACTED]
5	Agent for [REDACTED]	End Date [REDACTED]
	Counterparty [REDACTED]	Price Type [REDACTED]
	Contact [REDACTED] New Contact	Trigger Party [REDACTED]
	Credit Limit [REDACTED] Available [REDACTED]	Trigger Settle Type [REDACTED]
	Priority <u>INTERRUPT[GAS,INTERRUPT]</u>	Pipeline [REDACTED]
	Direction <u>Sell</u> FAS Hedge MTM Non-Qualifying	Zone [REDACTED]
	Deal From [REDACTED]	Point [REDACTED]
	Term <u>Intraday</u> Contract <u>CX99-024</u>	Basis Point [REDACTED]
	Strategy <u>MKTSALES</u>	Formula [REDACTED]
	Exec Method <u>IM</u> Exec Time <u>02:14</u>	Fixed Price [REDACTED]
	Currency <u>USD</u> Unit Of Measure <u>MMBTU</u>	Basis [REDACTED]
		Premium [REDACTED]
		Volume [REDACTED]
		Frequency [REDACTED]
		Daily Volume [REDACTED]
		Invoice [REDACTED]

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

6 Notes Product E Manual Confirm

Internal Notes [REDACTED] Include in Notional Calculation

Special Terms [REDACTED] DF Reportable Not Reportable

Pricing Notes [REDACTED]

Close

PBC

SOURCE DR 31

52-4.15

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

9/1/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] XXXXXXXXXX

Number <u>1725011</u> Ticket <u> </u> Tiers (Shaped)	
2 Trade Date <u> </u> <input type="checkbox"/> Trader <u>Art Morris (REG)</u>	Tier 1 <u>D</u> Tier 2 <u>E</u>
Portfolio <u>FPL Optimization Program</u>	Start Date <u> </u>
Agent for <u> </u>	End Date <u> </u>
3 Counterparty <u> </u>	Price Type <u> </u>
4 Contact <u> </u> <input type="button" value="New Contact"/>	Trigger Party <u> </u>
Credit Limit <u> </u> Available <u> </u>	Trigger Settle Type <u> </u>
Priority <u>INTERRUPT[GAS,INTERRUPT]</u>	Pipeline <u> </u>
Direction <u>Sell</u> <input type="checkbox"/> FAS <input type="checkbox"/> Hedge <input type="checkbox"/> MTH <input type="checkbox"/> Non-Qualifying <input type="checkbox"/>	Zone <u> </u>
5 Deal From <u> </u>	Point <u> </u>
Term <u>Intraday</u> Contract <u>CX99-024</u>	Basis Point <u> </u>
Strategy <u>MKTSALES</u>	Formula <u> </u>
Exec Method <u>IM</u> Exec Time <u>09:01</u>	Fixed Price <u> </u>
Currency <u>USD</u> Unit Of Measure <u>MMBTU</u>	Basis <u> </u>
	Premium <u> </u>
	Volume <u> </u>
	Frequency <u> </u>
	Daily Volume <u> </u>
	Invoiced <u> </u>

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

6 Notes Product F

Internal Notes Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

PBC

SOURCE DR 31

52-4.16

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

52-4.17

Title Deal Price

You are not authorized to edit this deal

[Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [Redacted]

Number 1725019 Ticket [Redacted]

Trade Date [Redacted] Trader Art Morris (REG)

Portfolio FPLOptimizationProgram

Agent for [Redacted]

Counterparty [Redacted]

Contact [Redacted] New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT[GAS,INTERRUPT]

Direction Sell FAS Hedge MTM Non-Qualifying

Deal From [Redacted]

Term Spot Contract CX99-024

Strategy MKTSALES

Exec Method IM Exec Time 09:31

Currency USD Unit Of Measure MMBTU

Tiers (Shaped)	
Tier 1	Tier 2
Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basis	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Invoiced	[Redacted]

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Charge Type	Charge
[Redacted]	[Redacted]

52-4.7

Notes Product

Internal Notes [Redacted] Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

Close

PBC

SOURCE DR 31

52-4.17

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

gl
4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:06] [Redacted]

Number	1731128	Ticket	[Redacted]	Tiers (Not Shaped)
Trade Date	[Redacted]	Trader	Shirley Steff (REC)	Tier 1
Portfolio	FPL-FGT Gas Procurement	Start Date	[Redacted]	End Date
Agent for	[Redacted]	Price Type	[Redacted]	Trigger Party
Counterparty	[Redacted]	Trigger Settle Type	[Redacted]	Pipeline
Contact	[Redacted]	Zone	[Redacted]	Point
Credit Limit	[Redacted]	Available	[Redacted]	Basis Point
Priority	INTERRUPT(GAS,INTERRUPT)	Formula	[Redacted]	Fixed Price
Direction	Sell FAS Hedge/MTM Non-Qualifying	Volume	[Redacted]	Basis
Deal From	[Redacted]	Frequency	[Redacted]	Daily Volume
Term	Spot	Contract	OX99-024	Involved
Strategy	GASOPERATE			
Exec Method	IM	Exec Time	11:58	
Currency	USD	Unit Of Measure	MMBTU	

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

52-4.7

6 Notes Product [Redacted]

Internal Notes [Redacted] Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

Close

PBC

SOURCE DR 31

52-4.18

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-5

[Page 1]

Storage



FLORIDA GAS TRANSMISSION COMPANY, LLC

Traded Quantity Report

An Energy Transfer/Kinder Morgan Affiliate

CONFIDENTIAL

SOURCE DL31

Preparer ID: 006924518 Contact Name: WOODSON, HARRY Legal Entity Nam FLORIDA POWER & LIGHT COMI Stmt D/T: 10/25/2016 12:41:17PM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, LLC Contact Phone: 713-989-2087 Legal Entity ID: 006922371 Acct Month: 10/2016
 Legal Entity No: 655

Posting Number	Imbalance Type	Imbalance Trade Effective date	SFTS	To/From Posting Number	Service Requestor/ Contract Holder	To Initiating Trader (positive qty)	From Initiating Trader (negative qty)	Imbalance Subject to Cash In/ Cash Out F
062161000024	MARKET DELIVERY	A	N	B	C	D	E	
062161000024	MARKET DELIVERY		N					

52-4.7

Title: INVOICE

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

9/24/17

52-6

(+) Due Transporter
 (-) Due Shipper

CONFIDENTIAL

PAYMENT COUPON

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Payment Coupon
/4115006765036800037296180012029700002300000

4,1,1500,676503,6800037296,1800120297,0,0002300000

1800120297 1 of 1



Cust. No.: 6800037296		Inv. No.: 1800120297	
This Month's Charges	Amount Due		
Past Due After	This Invoice		
10/17/2016	1		

MC
4/1

Make Wire or ACH Payment to FPL in USD using banking information below.



Florida Power & Light Company
Invoice

Customer Name and Address



Federal Tax Id.#: 59-0247776

Customer Number: 6800037296

Invoice Number: 1800120297

Invoice Date: 10/12/2016

4,1,1500,676503,6800037296,1800120297,0,0002300000
Please retain this Invoice for your records

CURRENT CHARGES AND CREDITS
Customer No: 6800037296 Invoice No: 1800120297

Description	Amount
2 [Redacted]	3 [Redacted]
For Inquiries Contact: Ellette Ellistin 561-691-7276	Total Amount Due 4 [Redacted] This Month's Charges Past Due After 10/17/2016

52-4

PBC

SOURCE DR 32

1800120297 1 of 1

52-7



Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

8/4/17

Invoice: 339284

Counterparty: [REDACTED] 1

Date: Oct 11, 2016

Period: Oct 01, 2016 - Oct 31, 2016

Amount: [REDACTED] USD

Due Date: Oct 17, 2016

Title: INVOICE
 Elite Elistin

ENTERED BY: SHARON PATHE DATE: 10/11/16
 PHONE: (561) [REDACTED] COMPANY CODE 1500

AUTHORIZED BY: _____

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1800180297

ACCT NUMBER 2500010 / 6310001498

CONFIDENTIAL

SOURCE DL32

B Invoice To [REDACTED] 6800037296

[REDACTED]

Summary

Deal Type	Deal Direction	Amount Due	Currency
MISC	Sell	[REDACTED]	USD
	MISC Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

P3

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
MISC	1655482	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
										Sell Subtotal	USD
										MISC Subtotal	USD
										TOTAL	USD

Michelle Doery

Michelle Doery
 Manager, Power & Fuels Accounting

52-4
 52-7
 52-7.2

PI

52-7.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.2

[Page 1]

Volume

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.3

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.4

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.5

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.6

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.7

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.8

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.9

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.10

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.11

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.12

[Page 1]

Asset Agreement

SOURCE DR 32

BB

A

Florida Power & Light Company
Penelope Campos
700 Universe Boulevard
Juno Beach, FL 33408
United States.

Phone: 561.691.7754
E-Mail: Penelope_Campos@fpl.com
Fax: 561.625.7197

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title INVOICE

Bill to party: Florida Power & Light Company
700 Universe Boulevard,
Juno Beach, FL
33408 United States

Ship to party: Florida Power & Light Company
700 Universe Boulevard,
Juno Beach, FL
33408 United States

YL
4/17

B

Invoice
CONFIDENTIAL

Number: 459491
Issue Date: 12-Oct-2016
Payment Due Date: 10/25/2016

Total Amount

2 [REDACTED] P3, P4, P5, P7

[REDACTED]

Deal Num	C Trade Date	D Buy/Sell	E Fee Type	F Start Date	G End Date	H Pipeline
3598588	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3626035	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3554297	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3791197	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

I Location	J Volume (MMBTU)	K Price (USD)	L Amount (USD)
[REDACTED]	[REDACTED]	52-9.6	52-8.6
[REDACTED]	[REDACTED]	52-9.7	52-8.7
[REDACTED]	[REDACTED]	52-9.8	[REDACTED]
[REDACTED]	[REDACTED]	52-9.9	[REDACTED]
[REDACTED]	[REDACTED]	52-8.8	52-4
[REDACTED]	[REDACTED]	[REDACTED]	52-8.1
[REDACTED]	[REDACTED]	[REDACTED]	52-8.3

Deal Num	M Trade Date	N Buy/Sell	O Fee Type	P Start Date	Q End Date	R Pipeline
3644411	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Total Buys
Total Sells
Net Total Buy Gas
Michelle Doery

ENTERED BY [REDACTED] DATE: 10/10/16
PHONE: 561-781-1500 AREA CODE 1500

AUTHORIZED BY [REDACTED]

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900463655

ACCT # [REDACTED]

[REDACTED]

52-8

DR 32

A

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

9L
 4/17

CONFIDENTIAL
 Invoice
 Amount (USD)
 Amount (USD)

SOURCE 1
 DRC 32

P
 B
 B

Title INVOICE

Deal Num	Trade Date	Buy /Sell	Fee Type	Start Date	End Date	Pipeline	Location	Volume (MMBTU)	Price (USD)	Amount (USD)
Deal Num	Trade Date	Buy/Sell	Fee Type	Start Date	End Date	Pipeline	Location	Volume (MMBTU)	Price (USD)	Amount (USD)
3614253										
3633861										
3643750										
3699246										
3705921										
3714857										
3715092										
3719710										
3733760										

Total Sells 1

Net Total FGT

Total Amounts in USD

Grand Total Buys: USD
 Grand Total Sells: USD
 Grand Total Net: USD

52-4
 52-8

~~P113 174 13017~~

52-8.4

52-8.1

1
 2

P2

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

Title Purchase Statem

4/17

Purchase Statement: **341116**
 Counterparty: [REDACTED] ¹
 Date: **Oct 20, 2016**
 Period: **Sep 01, 2016 - Sep 30, 2016**
 Amount: [REDACTED] ² USD
 Due Date: **Oct 25, 2016**

CONFIDENTIAL

SOURCE DR 32

B

Pay To [REDACTED]

1
2
3
4
5
6

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Buy	[REDACTED]	USD
	Sell	[REDACTED]	USD
	GAS Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

330500
8009900

P1, P2, P3, P5, P7

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
FGT	D		E	F	G	H		I	J	
	1716039	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1717341	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1717892	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1717903	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1720929	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1721367	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

52-8.2

PA



Purchase Statement



FPL

Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Purchase Statement

4/17

Purchase Statement: 341116

Counterparty: [REDACTED]

Date: [REDACTED]

Period: Sep 01, 2016 - Sep 30, 2016

Amount: [REDACTED] USD

Due Date: Oct 25, 2016

CONFIDENTIAL

SOURCE DP 32

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy	FGT	B	C	D	E	F	G	H		
	1721893	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1721898	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1722374	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1723105	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
					FGT					USD
					Buy Subtotal					USD
Sell	TRANSCO									
	1714700	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1716717	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1718453	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1726251	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
					TRANSCO					USD
					Sell Subtotal					USD
					TOTAL					USD

P1, P2, P3, P4, P7
52-8
52-8.4

52-8.3

P5

DL 4/17

20

CONFIDENTIAL

Title Invoice

Gas Invoice Payment Summary

Supplier: 1 [REDACTED]
 Invoice Month/Year: October-2016
 Production Month/Year: September-2016

Invoice	Invoice #	Volume	Amount
	459491	A	B
	sales	[REDACTED]	[REDACTED]
Total		[REDACTED] MMBtu	[REDACTED]

52-8.1

Pay This

Nucleus Purchase Statement		Volume	Amount
Purchases		C	D
		[REDACTED]	[REDACTED]
Net Total		[REDACTED]	[REDACTED]
Variance From Invoice*			0.00

7/18/16
 P7

52-8.3
 52-8.5

* If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with CP.

Pipeline Reports		Volume
TRANSCO		E
FGT		
BAY GAS		
FGT SALES		
TRANSCO SALES		
SESH		
Total Volume		[REDACTED]

PBC

SOURCE DR 32

52-8.4

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Deal Fixed Price

bc
4/17

52-8

You are not authorized to edit this deal

1 (Status: Saved-Locked-eConf:MATCHED(CP)-ConfirmSent-ConfirmExecuted-Invoiced) [Modified: exe09rg 2016-10-20 10:19:10]

2 Number 171577 Ticket B Tiers (Not Shaped)

3 Trade Date [Redacted] Trader Mirielys Nieto (RE)

4 Portfolio FPL Optimization Program

5 Counterparty [Redacted] Tier 2 D

Contact [Redacted] New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT(GAS, INTERRUPT)

Direction Sell FAS Hedge MTM Non-Qualifying

Deal From [Redacted]

Term Spot Contract FPL-NSB-15-007

Strategy PRODSALES

Exec Method IM Exec Time 09:24

Currency USD Unit Of Measure MMBTU

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

6 Notes Product E

Internal Notes [Redacted] Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

Close

52-8

PBC

SOURCE DR-32

52-8.7

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

gl
4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-eConf: MATCHED(CP)-ConfirmSent-ConfirmExecuted-Invoiced] [Modified: exe09rg 2016-10-20 10:19:09] C

2 Number 1729251 Ticket [REDACTED] Tiers (Not Shaped)

3 Trade Date [REDACTED] Trader Mirelys Nieto (RE) Tier 2 D

4 Portfolio FPL Optimization Program Start Date [REDACTED]
 End Date [REDACTED]
 Price Type [REDACTED]
 Trigger Party [REDACTED]
 Trigger Settle Type [REDACTED]
 Pipeline [REDACTED]
 Zone [REDACTED]
 Point [REDACTED]
 Basis Point [REDACTED]
 Formula [REDACTED]
 Fixed Price [REDACTED]
 Basis [REDACTED]
 Premium [REDACTED]
 Volume [REDACTED]
 Frequency [REDACTED]
 Daily Volume [REDACTED]
 Invoiced [REDACTED]

5 Counterparty [REDACTED]
 Contact [REDACTED] New Contact
 Credit Limit [REDACTED] Available [REDACTED]
 Priority INTERRUPT(GAS, INTERRUPT)
 Direction Sell FAS Hedge/NTM Non-Qualifying
 Deal From [REDACTED]
 Term Spot Contract FPL-MSB-15-007
 Strategy PRODSALES
 Exec Method IM Exec Time 09:12
 Currency USD Unit Of Measure MMBTU

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

6 Notes Product E

Internal Notes [REDACTED] Manual Confirm

Special Terms [REDACTED] Include In Notional Calculation

Pricing Notes [REDACTED] DF Reportable Not Reportable

528

Close

PBC

SOURCE D232

52-8.8

SOURCE DR 32



Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Purchase Statement

9/24/17

Purchase Statement: 340077

Counterparty: Transcontinental Gas Pipe Line Company, LLC

Date: Oct 17, 2016

Period: Sep 01, 2016 - Sep 30, 2016

Amount: [REDACTED] USD

Due Date: Oct 20, 2016

CONFIDENTIAL

Pay To

Transcontinental Gas Pipe Line Company, LLC
Attn: Settlements Administrator
P.O. Box 1396
Houston, TX 77251

B

Summary

[REDACTED]

Paid

Deal Type	Deal Direction	Amount Due	Currency
TPORT	Buy	[REDACTED]	USD
TPORT Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

Details

Revised to Dept 16 Gas Closing Report

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPORT											
Buy		D	E	F	G	H	I	J	K		
	1659377	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1659380	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	943268	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	943268	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
Buy Subtotal										[REDACTED]	USD
TPORT Subtotal										[REDACTED]	USD
TOTAL										[REDACTED]	USD

52-9.10

Pa

Actual Estimate

52-9.2

52-9

Williams Gas Pipeline - Transco

Invoice Summary Statement

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title INVOICE

8/4/17
1



Invoice Identifier: 178639
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Penelope Campos
700 Universe Blvd EMT/JB
P.O. Box 14000
Juno Beach, FL 33408
penelops.campos@fpl.com

Accounting Period: Sep, 2016
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Invoice Date: 10/10/2016
Net Due Date: 10/20/2016
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

CONFIDENTIAL

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	A Amount Due
1	9114388	FT / FIRM TRANSPORTATION	[Redacted]
Invoice Total Amount			[Redacted]

52-9
52-9.4

Please make wire transfer payments on Net Due Date: 10/20/2016
Payee: [Redacted], LLC

If Invoice total amount is less than \$100,000, please send check to:
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
P.O. BOX 301209
DALLAS, TX 75303-1209

Michelle Dean
Manager, Power & Fuel Acquisition

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.
** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

SOURCE

52-9.3

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

9C
4/17

Title Invoice Paym. Summary
Gas Invoice Payment Summary

Supplier: TRANSCO - VENDOR 269465
Invoice Month/Year: October-2016
Production Month/Year: September-2016

Invoice #	Volume A	Amount B
178639	[REDACTED]	[REDACTED]
Total	[REDACTED] MMBtu	[REDACTED]

Pay This

52-9.3

	Volume C	Amount D
Purchases	[REDACTED]	[REDACTED]
Net Total	[REDACTED]	[REDACTED]
Variance From Invoice*	[REDACTED]	[REDACTED]

* If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with CP.

Pipeline	Volume E
TRANSCO	[REDACTED]
Total Volume	[REDACTED]

PBC

SOURCE DR32

52-9.4

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

DJL

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-eConf: MATCHED(CP)-ConfirmSent-ConfirmExecuted-Invoiced] [Modified: exe09rg 2016-10-20 10:19:09]

Number	1714700	Ticket		Tiers (Not Shaped)
Trade Date		Trader	Mirielys Nieto (RE)	Tier 2
Portfolio	FPL Optimization Program	Start Date		
Agent for		End Date		
Counterparty		Price Type		
Contact		Trigger Party		
Credit Limit		Trigger Settle Type		
Priority	INTERRUPT(GAS,INTERRUPT)	Pipeline		
Direction	Sell	Zone		
Deal From		Point		
Term	Spot	Basis Point		
Strategy	PRODSALES	Formula		
Exec Method	IM	Fixed Price		
Currency	USD	Basis		
Unit Of Measure	MMBTU	Premium		
Exec Time	09:21	Volume		
		Frequency		
		Daily Volume		
		Tolerance		

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

6 Notes Product E

Internal Notes [Redacted] Manual Confirm

Special Terms [Redacted] Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

Close

PBC

SOURCE DR 32

52-9.5

SOURCE

DL 32



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

CONFIDENTIAL

Invoice Identifier: 178639
 Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
 Penelope Campos
 700 Universe Blvd EMT/JB
 P.O. Box 14000
 Juno Beach, FL 33408
 penelope.campos@fpl.com

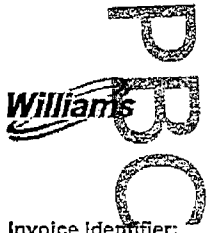
Accounting Period: Sep, 2016
 Service Requester Contract Number: 9114388
 Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
 Invoice Date: 10/10/2016
 Net Due Date: 10/20/2016
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	A Package ID	Replacement/ Release Code Contract Number/ SR Name	B Acct Adj Mthd	C Dates Effective	D Quantity	E Unit Price	F Amount Due
1.00001	1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) ✓	9003962	9004562							
		SCOTT MOUNTAIN BAY GAS STG M3601								
		4A/1	4A/1							
1.00002	1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1)	9004982	1005320							
		PINE VIEW M3617	CITRONELLE FGT							
		4A/1	4A/1							
1.00003	1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1)	9003962	1005320							
		SCOTT MOUNTAIN CITRONELLE FGT M3601								
		4A/1	4A/1							
1.00004	1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1)	9004982	9004562							
		PINE VIEW M3617	BAY GAS STG							
		4A/1	4A/1							
1.00005	1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1)	9003962	9004562							
		SCOTT MOUNTAIN BAY GAS STG M3601								
		4A/1	4A/1							
1.00006	1 Current Business (Transportation)	9003962	9004562							

52-9.6

SOURCE D2 32



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

CONFIDENTIAL

Invoice Identifier: 178639

Accounting Period: Sep, 2016

Service Requester Contract Number: 9114388

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	A Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	B Dates Effective	C Quantity	D Unit Price	E Amount Due
1.00007	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							
1.00008	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							
1.00009	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							
1.00010	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							
1.00011	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	PINE VIEW M3617 4A/1	BAY GAS STG 4A/1							
1.00012	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	PINE VIEW M3617 4A/1	CITRONELLE FG 4A/1							
1.00013	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							

52-9.7



Williams Gas Pipeline - Transco
Invoice Detail Statement - Final

CONFIDENTIAL

SOURCE DL 32

Invoice Identifier: 178639

Accounting Period: Sep, 2016

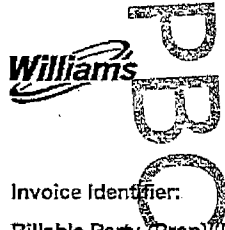
Service Requester Contract Number: 9114388

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

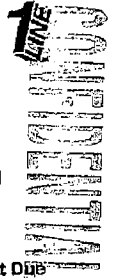
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	A Package ID	Replacement/ Release Code Contract Number/ SR Name	B Acct Adj Mthd	C Dates Effective	D Quantity	E Unit Price	Amount Due
1.00014	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							
1.00015	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							
1.00016	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							
1.00017	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							
1.00018	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							
1.00019	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							
1.00020	(COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation)	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1	SCOTT MOUNTAIN BAY GAS STG M3601 4A/1							

52-9.8



Williams Gas Pipeline - Transco
Invoice Detail Statement - Final



SOURCE DL 32

Invoice Identifier: 178639

Accounting Period: Sep, 2016

Service Requester Contract Number: 9114388

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Table with columns: Line Number, TT / Misc Note / Charge Description, Receipt Location: Name: Zone/OIA:, Delivery Location: Name: Zone/OIA:, Package ID, Replacement/Release Code Contract Number/SR Name, Acct.Adj Mthd, B Dates Effective, C Quantity, D Unit Price, E Amount DIB. Includes entries for PINE VIEW M3617 BAY GAS STG and SCOTT MOUNTAIN BAY GAS STG.

Contract Total Amount

52-9.9

Statewide Mutual Assistance Resolution

WHEREAS, Florida frequently encounters severe weather, including tropical storms, hurricanes and other weather-related events; and

WHEREAS, severe weather and other events can cause severe disruptions to the facilities used for the transmission and distribution of electrical energy to Florida's citizens; and

WHEREAS, the citizens of Florida rely upon the ability of Florida's investor-owned electric utility companies, electric cooperatives, and public power organizations to restore electric utility service in an expeditious and safe manner in the wake of disruptions to electric utility facilities; and

WHEREAS, Florida's investor-owned utility companies, electric cooperatives and public power organizations recognize that the rapid restoration of electric utility service provides a variety of benefits to those citizens of Florida affected by severe weather and other events; and

WHEREAS, Florida's investor-owned electric utility companies, electric cooperatives and public power organizations desire to work together to provide for the efficient and effective restoration of electric utility service to Florida's citizens in the wake of severe weather and other events;

NOW THEREFORE,

It is RESOLVED by and between the signatories hereto (the "Participants") that:

1. Should severe weather or other events cause damage or destruction to a Participant's electric utility facilities, the affected Participant (the "Requesting Utility") is encouraged to reach out to one or more of the other Participants for assistance in restoring the Participant's facilities.

2. If a Participant is available and capable of providing assistance (a "Responding Utility") to a Requesting Utility, the Responding Utility is encouraged to do so under terms and conditions as the Requesting Utility and the Responding Utility may agree. The Participants understand and agree that each of them have logistical, legal or financial concerns that may determine whether a Participant is available and capable of providing assistance as a Responding

Utility. The rendering of assistance by a Participant as a Responding Utility is entirely at the discretion of the Participant.

3. The Participants will collaborate on methods and strategies for the efficient coordination of electric utility restoration efforts by, among other things:

- a. Conducting meetings to discuss preparation and coordination for the Atlantic Hurricane Season, which is June 1 through November 30 of each calendar year; and
- b. Maintain an up-to-date roster of each Participant which may be able to perform duties as a Responding Utility; and
- c. Developing “best practices” for coordination of Requesting Utilities and Responding Utilities in the wake of severe weather and other events; and
- d. Developing forms and templates for use by the Participants in forming agreements between Requesting Utilities and Responding Utilities; and
- e. Conducting meetings at the conclusion of the Atlantic Hurricane Season, as needed, to discuss “lessons learned” regarding the coordination of Requesting Utilities and Responding Utilities.

[signatures contained on following pages]

EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Audit
AUDIT CONTROL NO: 17-023-4-1
DOCKET NO: 170001-EI
DATE: May 24, 2017

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
8	Board of Director's Minutes	3	Y	Pg. 1, Col. A, Lns. 1-13 Pg. 2, Col. A, Lns. 1-29 Pg. 3, Col. A, Lns. 1-14	(e)	S. Seeley
8.1	Board of Director's Notes	1	Y	Lns. 1-8	(e)	S. Seeley
8.2	Board of Director's Notes	1	Y	Lns. 1-8	(e)	S. Seeley
9	Audit Report List	3	Y	ALL	(b)	A. Maceo
9.1	Internal Audit	9	Y	ALL	(b)	A. Maceo
43.1.1	Natural Gas Requisition	1	N			
43.1.2	Natural Gas Requisition	3	N			
43.1.3	Natural Gas Requisition	3	N			
43.1.4	Natural Gas Requisition	2	N			
43.1.5	Natural Gas Requisition	3	N			
43.1.6	Natural Gas Requisition	3	N			
44.2	Reconciliation	2	N			
44.2.1	Adjustments	2	N			
44.2.2	Consumptions	7	N			
44.3	Fuel	1	Y	Col. A, Lns. 1-13	(d), (e)	G. Yupp
44.3.1	Summary Balance	2	N Y	Pg. 1 Pg. 2, Cols. A-D, Lns. 1-6 Cols. E-I	(d), (e)	G. Yupp
44.4	Fuel	1	Y	Col. A, Lns. 1-22	(d), (e)	G. Yupp
44.4.1	Summary Balance	2	N Y	Pg. 1 Pg. 2, Cols. A-D, Lns. 1-6 Cols. E-I	(d), (e)	G. Yupp
45.1.3	Fuel Use Report	1	N			
45.1.4	Corrections & Adjustments	3	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
45.1.5	Corrections & Adjustments	4	N			
45.1.6	Corrections & Adjustments	3	N			
45.2	Reconciliation Schedule	1	N			
45.2.1	Fossil Fuel Inventory	12	N			
45.3	Light Oil Purchases	1	N			
45.4	Transportation Coal Cost	1	Y	ALL	(d), (e)	G. Yupp
45.4.1	Transportation Coal Cost	1	Y	Block A Cols. A-O, Lns. 1-20	(d), (e)	G. Yupp
45.4.2	Transportation	12	Y N Y	Pgs. 1-2, ALL Pgs. 3-5 Pgs. 6-12, ALL	(d), (e)	G. Yupp
45.4.3	Transportation Invoice	2	Y	Pg. 1, Cols. G-P Block R Pg. 2, Cols. A-S	(d), (e)	G. Yupp
45.5	Inventory Analysis	2	N			
46.1	Adjustments	2	N			
46.2	Billing Summary February 2016	1	N			
46.2.1	Power Lambda Report	4	Y Y Y N	Pg. 1, Cols. A-L, Lns. 1-9, 10-11, 12-13, 14-24 Pg. 2, Cols. A-L, Lns. 98-111, 112-128 Pg. 3, Cols. A-L, Lns. 129-132 Pg. 4	(d), (e)	G. Yupp
46.3	Payment	1	N			
46.3.1	Invoice & Summary	2	Y N	Pg. 1, Cols. A-F, Lns. 1-3 Pg. 2	(d), (e)	G. Yupp
47.1.1	Purchases	2	N			
47.1.2	Invoice	1	N			
47.1.3	Reimbursements	3	N			
47.1.4	Purchases	2	N			
47.1.5	Invoice and Reimbursements	3	N			
47.1.6	Recalculations	3	N			
47.2	Audit Request No. 22 - Part No. 2	1	N			
48.2	Sales Summary	2	N Y	Pg. 1 Pg. 2, Cols. A-B	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
48.2.1	Billing Statement	2	Y	Pg. 1, Col. A, Lns. 1-5 Pg. 2, Col. A Col. B, except Line 1 Lns. 2c, 3d, 4e	(d), (e)	G. Yupp
49.1	Purchases	2	N			
49.1.1	Adjustments	1	N			
49.1.2	Purchase Statement	3	Y	Pg. 1, Cols. A-G (Bank Acct Number redacted on original workpaper) Pgs. 2-3, Cols. A-G	(d), (e)	G. Yupp
49.1.3	Purchase Statement	15	Y	Pgs. 1-10, Cols. A-F Pg. 11, Cols. A-F, Lns. 1-3 Pg. 12, Cols. A-F Pg. 13, Cols. A-E Col. F, except Line 1 Pg. 14, Cols. A-F Pg. 15, Cols. A-D Cols. E and F, except Lns. 1-3	(d), (e)	G. Yupp
49.1.4	Invoice	1	N			
49.1.5	Purchase Statement	3	N			
50	Accounts	1	Y	Col. A, except Lns. 1-2	(d), (e)	G. Yupp
50.1	Invoice	3	Y	Pg. 1, Cols. A-C Lns. 1-25 Pg. 2, Lns. 26-63 Pg. 3, Cols. A-D	(d), (e)	G. Yupp
50.1.1	Invoice	2	Y	Pg. 1, Line 1A Cols. B-I Pg. 2, Cols. A-E	(d), (e)	G. Yupp
51.1	Invoice	1	N			
51.1.1	Purchase	1	N			
51.1.2	System Transportation Rates	1	N			
51.2	Invoice	2	Y	Pg. 1, Cols. A-D Pg. 2, Col. A, Lns. 1-2 Col. B, Lns. 1-4	(d), (e)	G. Yupp
51.2.1	Invoice	8	Y	Pg. 1, Line 1A Col. B, Lns. 2-9 Cols. C-E	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
				Pgs. 2-3, Col. A, Lns. 1-12 Cols. B-D Pg. 4, Col. A, Lns. 1-10 Cols. B-D Pgs. 5-6, Col. A, Lns. 1-12 Cols. B-D Pg. 7, Col. A, Lns. 1-10 Cols. B-D Pg. 8, Col. A, Lns. 1-5 Cols. B-D		
51.2.2	Invoice	2	Y	Pg. 1, Cols. A-D, Line 1 Pg. 2, Cols. A-G, Lns. 1-5	(d), (e)	G. Yupp
51.2.3	Usage Rate	1	Y	ALL	(d)	G. Yupp
52-3	Asset	1	Y	Col. B-J, Lns. 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30,32	(e)	G. Yupp
52-3.1	Optimization	1	Y	Col. A, except Line 1	(e)	G. Yupp
52-3.2	Sales	1	Y	ALL	(d), (e)	G. Yupp
52-3.3	Sales	1	Y	ALL	(d), (e)	G. Yupp
52-3.4	Sales	1	Y	ALL	(d), (e)	G. Yupp
52-3.5	Sales	1	Y	ALL	(d), (e)	G. Yupp
52-3.6	Sales	1	Y	ALL	(d), (e)	G. Yupp
52-3.7	Sales	1	Y	ALL	(d), (e)	G. Yupp
52-3.8	Reconciliation	1	Y	ALL	(d), (e)	G. Yupp
52-4	Premiums	1	Y	ALL	(d), (e)	G. Yupp
52-4.1	Options	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D, Lns. 6-10 Cols. E-N	(d), (e)	G. Yupp
52-4.2	Options	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D, Lns. 6-8 Cols. E-L	(d), (e)	G. Yupp
52-4.3	Trades	1	Y	ALL	(d), (e)	G. Yupp
52-4.4	Trades	1	Y	ALL	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
52-4.5	Invoice	1	Y	Cols. A-B Lns. 1-4 (Bank acct. number redacted on original workpaper)	(e)	G. Yupp
52-4.6	Invoice	1	Y	Col. A, Lns. 1-2 Col. B, Lns. 1-4 Cols. C-J	(d), (e)	G. Yupp
52-4.7	Invoice	1	Y	Col. A, Lns. 1-2 Cols. B-H Blocks I-J	(d), (e)	G. Yupp
52-4.8	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp
52-4.9	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp
52-4.10	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp
52-4.11	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp
52-4.12	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp
52-4.13	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp
52-4.14	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp
52-4.15	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
52-4.16	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Cols. D-E Col. F, Line 6	(d), (e)	G. Yupp
52-4.17	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Cols. D-E Col. F, Line 6	(d), (e)	G. Yupp
52-4.18	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp
52-4.19	Price Survey	1	N			
52-4.20	Price Survey	1	N			
52-4.21	Price Survey	1	N			
52-4.22	Price Survey	1	N			
52-4.23	Price Survey	1	N			
52-4.24	Price Survey	1	N			
52-4.25	Price Survey	1	N			
52-4.26	Price Survey	1	N			
52-4.27	Price Survey	1	N			
52-4.28	Price Survey	1	N			
52-4.29	Schedules	1	Y	Cols. A-AC Block AD	(d), (e)	G. Yupp
52-4.30	Schedules	1	N			
52-5	Storage	1	Y	ALL	(d), (e)	G. Yupp
52-6	Invoice	1	Y	Cols. A-F	(d), (e)	G. Yupp
52-7	Invoice	1	Y	Cols. A-B Lns. 1-4 (Bank acct. number redacted on original workpaper)	(d), (e)	G. Yupp
52-7.1	Invoice	1	Y	Col. A, Lns. 1-2 Col. B, Lns. 1-2 Col. C Cols. D-J, Line 3 Col. K	(d), (e)	G. Yupp
52-7.2	Volume	1	Y	ALL	(d), (e)	G. Yupp
52-7.3	Asset Agreement	1	Y	ALL	(d), (e)	G. Yupp
52-7.4	Asset Agreement	1	Y	ALL	(d), (e)	G. Yupp
52-7.5	Asset Agreement	1	Y	ALL	(d), (e)	G. Yupp
52-7.6	Asset Agreement	1	Y	ALL	(d), (e)	G. Yupp
52-7.7	Asset Agreement	1	Y	ALL	(d), (e)	G. Yupp
52-7.8	Asset Agreement	1	Y	ALL	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
52-7.9	Asset Agreement	1	Y	ALL	(d), (e)	G. Yupp
52-7.10	Asset Agreement	1	Y	ALL	(d), (e)	G. Yupp
52-7.11	Asset Agreement	1	Y	ALL	(d), (e)	G. Yupp
52-7.12	Asset Agreement	1	Y	ALL	(d), (e)	G. Yupp
52-8	Invoice	1	Y	Col. A, Line 1 Col. B Line 2 Cols. C-W (Bank acct. number redacted on original workpaper)	(d), (e)	G. Yupp
52-8.1	Invoice	1	Y	Col. A, Line 1 Cols. B-K Col. L, Line 1 Lines 1-2	(d), (e)	G. Yupp
52-8.2	Purchase Statement	1	Y	Col. A, Lns. 1-2 Col. B, Lns. 1-6 Cols. C-J	(d), (e)	G. Yupp
52-8.3	Purchase Statement	1	Y	Col. A, Lns. 1-3 Cols. B-H	(d), (e)	G. Yupp
52-8.4	Invoice	1	Y	Line 1 Cols. A-E	(d), (e)	G. Yupp
52-8.5	Purchase Statement	1	Y	Cols. A-K	(d), (e)	G. Yupp
52-8.6	Price Survey	1	N			
52-8.7	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp
52-8.8	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp
52-9.2	Purchase Statement	1	Y	Col. A, Line 1 Cols. B-K	(d), (e)	G. Yupp
52-9.3	Invoice	1	Y	Col. A (Bank acct. number redacted on original workpaper)	(d), (e)	G. Yupp
52-9.4	Invoice	1	Y	Cols. A-E	(d), (e)	G. Yupp
52-9.5	Pricing	1	Y	Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
52-9.6	Invoice	1	Y	Cols. A-E	(d), (e)	G. Yupp
52-9.7	Invoice	1	Y	Cols. A-E	(d), (e)	G. Yupp
52-9.8	Invoice	1	Y	Cols. A-E	(d), (e)	G. Yupp
52-9.9	Invoice	1	Y	Cols. A-E	(d), (e)	G. Yupp
52-9.10	Tariff	1	N			

EXHIBIT D

DECLARATIONS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 170001-EI


DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 17-023-4-1 for which I am designated as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2016. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Antonio Maceo

Date: 5/16/17

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 170001-EI

DECLARATION OF WILLIAM SCOTT SEELEY

1. My name is William Scott Seeley. I currently serve as Vice President, Compliance & Corporate Secretary of NextEra Energy, Inc. ("NEE") and Florida Power & Light Company ("FPL"). I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 17-023-4-1 for which I am designated as the declarant. The materials I have reviewed, and which are asserted by NextEra Energy and FPL to be proprietary confidential business information, contain or constitute competitively sensitive information, the disclosure of which could impair NextEra Energy's or FPL's competitive business. Specifically, the information includes NextEra Energy Board of Director's highly confidential discussions and presentations which describe business plans, strategies or dividend policy. Some of the materials relate to personal employee information. To the best of my knowledge, NextEra Energy and FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



William Scott Seeley

Date: 5.23.2017

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 170001-EI

DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 17-023-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, fuel oil, coal and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Gerard J. Yupp

Date: 5/23/17