



Robert L. McGee, Jr.
Regulatory & Pricing Manager

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May 31, 2017

REDACTED

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED-FPSC
2017 JUN -1 AM 9:56
COMMISSION
CLERK

RE: Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN17-023-1-2). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.

COM _____
AFD (redacted + 1 CD)
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 170001-EI
Date: June 1, 2017

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2016 capacity expenditures in the above-referenced docket (ACN 17-023-1-2) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of staff’s workpapers. Confidential workpapers are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 31st day of May, 2017.



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 170001-EI
Date: June 1, 2017

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 170001-EI
Date: June 1, 2017

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

REDACTED

3/28/16
 [Signature]

A	B	C	D	E	F
PRCN	FERC	SUB	Description	AMT	Period
40990	555	06200	Tenaska Non-assoc Jan Capacity	[REDACTED]	46 1 Total 1
40990	555	06200	Tenaska Non-assoc Feb Capacity		46 2 Total 2
40990	555	06200	Tenaska Non-assoc Mar Capacity		46 3 Total 3
40990	555	06200	Tenaska Non-assoc Apr Capacity		46 4 Total 4
40990	555	06200	Tenaska Non-assoc May Availability Bonus		46 5 ↓ 5 Total 5
40990	555	06200	Tenaska Non-assoc May Capacity		
40990	555	06200	Tenaska Non-assoc June Availability Bonus		ⓐ 6 46 6 ⓐ 6 Total 6
40990	555	06200	Tenaska Non-assoc June Capacity		
40990	555	06200	Tenaska Non-assoc May Adj Avail Bonus		
40990	555	06200	Tenaska Non-assoc July Capacity		46 7 Total 7
40990	555	06200	Tenaska Non-assoc August Availability Bonus		8 46 8 8 Total 8
40990	555	06200	Tenaska Non-assoc August Capacity		
40990	555	06200	Tenaska Non-assoc July Adj Avail Bonus		
40990	555	06200	Tenaska Non-assoc September Capacity	46 9 Total 9	
40990	555	06200	Tenaska Non-assoc September Capacity	46 10 Total 10	
40990	555	06200	Tenaska Non-assoc November Capacity	46 11 ↓ 11 Total 11	
40990	555	06200	Tenaska Non-assoc November Off Peak Availability pmt to Gulf		
40990	555	06200	IIC External Capacity	46 12 ↓ 12 12 Total 12	
40990	555	06200	Tenaska Non-assoc December Capacity		
40990	555	06200	Tenaska Non-assoc December Off Peak Availability pmt to Gulf		
40990	555	06200	Tenaska Non-assoc November Adj Avail Bonus		

Σⓐ = \$ 33,184.73
 46

CONFIDENTIAL

REDACTED

Gulf Power Company
 Capacity Cost Recovery Clause
 For the Twelve Months Ended December 31, 2016
 Dkt. 170001-E1; ACN 17-023-1-2;
 Description: WP 12- General Ledger

SOURCE Utility GL

5/11/11 DB

CONFIDENTIAL

44.1

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange <i>PPAs</i>	5/1/2007	5 Yr Notice	SES Opco
Shell Energy N.A. (U.S.), LP <i>Other</i>	11/2/2009	5/31/2023	Firm
Duke Energy	7/26/2016	7/27/2016	Other
Cargill Power, LLC	2/13/2016	2/14/2016	Other
South Carolina PSA	9/1/2003	12/31/2016	Other
South Carolina Electric & Gas	1/2/2016	12/31/2016	Other
The Energy Authority	1/5/2016	1/5/2016	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

24 Capacity Costs
 25 2016

Contract	January ⁽¹⁾		February ⁽²⁾		March		April		May ⁽²⁾		June	
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
Southern Intercompany Interchange <i>PPAs</i>	(23.1)	(17,016)	0.0	1,445	(72.7)	(23,747)	167.0	31,189	0.0	4,868	0.0	0
Shell Energy N.A. (U.S.), LP	885.0	7,386,547	885.0	7,386,547	885.0	7,386,547	885.0	7,385,880	885.0	7,436,880	885.0	7,402,529
<i>Other</i>												
Duke Energy	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
Cargill Power, LLC	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
South Carolina PSA	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
South Carolina Electric & Gas	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
The Energy Authority	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
Total		7,355,068		7,373,491		7,348,530		7,402,799		7,426,478		7,388,259

(1) Southern Intercompany Interchange reserve sharing charge includes prior month true up
 (2) Southern Intercompany Interchange reserve sharing prior month true up only

Gulf Power Company
 Capacity Cost Recovery Clause
 For the Twelve Months Ended December 31, 2016
 Dkt. 170001-EI; ACN 17-023-1-2;
 Description: PPA-IC Contracts and Invoices



DR Response #2, Item #3

3/1/11 RB

CONFIDENTIAL

44.2

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange <i>PPAs</i>	5/1/2007	5 Yr Notice	SES Opco
Shell Energy N.A. (U.S.), LP <i>Other</i>	11/2/2009	5/31/2023	Firm
Duke Energy	7/26/2016	7/27/2016	Other
Cargill Power, LLC	2/13/2016	2/14/2016	Other
South Carolina PSA	9/1/2003	12/31/2016	Other
South Carolina Electric & Gas	1/2/2016	12/31/2016	Other
The Energy Authority	1/5/2016	1/5/2016	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

Capacity Costs
 2016

Contract	July		August		September		October		November ⁽¹⁾		December ⁽¹⁾		Total \$
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
Southern Intercompany Interchange <i>PPAs</i>	0.0	0	0.0	0	0.0	0	(18.3)	(2,990)	(0.8)	(648)	(158.8)	(25,920)	(32,819)
Shell Energy N.A. (U.S.), LP	885.0	7,217,678	885.0	7,217,678	885.0	7,217,678	885.0	7,217,678	885.0	7,158,752	885.0	7,217,678	87,631,072
<i>Other</i>													87,631,072
Duke Energy													
Cargill Power, LLC													
South Carolina PSA													
South Carolina Electric & Gas													
The Energy Authority													
Total		7,202,997		7,203,819		7,203,408		7,200,418		7,143,834		7,177,488	87,426,589

(1) Southern Intercompany Interchange reserve sharing charge includes prior month true up
 (2) Southern Intercompany Interchange reserve sharing prior month true up only

DR Response #2, Item #3



SOURCE

A
 Gulf Power Company
 Amortization of Capacity Options - Sold
 January, 2016

B C D E F
 STATUS Type Gulf Power Amount Month Sold System 5

G

3/1/17
 DF

Month	Contract Dates	Contract Type	Amount	Month Sold	System 5	Summary	
January	1/31/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	January	[REDACTED]	Σ ① = 44.1	
	1/31/2016 0:00 TEA	2015.0107 Capacity Charge		January			
February	2/29/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	February			
	2/29/2016 0:00 CARGILL	2016.02153 Capacity Charge		February			
	2/29/2016 0:00 CARGILL	2016.01883 Capacity Charge		February			
March	3/31/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	March			Σ ② = 44.1
April	4/30/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	April			Σ ③ = 44.1
May	5/31/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	May			
June	6/30/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	June			
July	7/31/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	July			
	7/31/2016 0:00 DUK	2016.05187 Capacity Charge		July			
	7/31/2016 0:00 DUK	2016.05226 Capacity Charge		July			
August	8/31/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	August			
	7/31/2016 0:00 DUK	2016.05187 Capacity Charge		August			
	7/31/2016 0:00 DUK	2016.05226 Capacity Charge		August			
September	9/30/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	September			
October	10/31/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	October			
November	11/30/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	November			
December	12/31/2016 0:00 SCEG	2015.07306 Capacity Charge	44.1	November			

Year to date, 2016
 Amortization - Sold POOL BILL
 Balance in 253-00110

Gulf Power Company
 Capacity Cost Recovery Clause
 For the Twelve Months Ended December 31, 2016
 Dkt. 170001-E1; ACN 17-023-1-2;
 Description: WP44-TC Contracts and Invoices

44.1
 [REDACTED]



CONFIDENTIAL

DB

Gulf Power Company
 Capacity Cost Recovery Clause
 For the Twelve Months Ended December 31, 2016
 Dkt. 170001-E1; ACN 17-023-1-2;
 Description: WPP-IC Contracts and Invoices

44-1

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	Jan-16					
3						
4			<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200		-	44.4	
6	Capacity Production	555-05200 WDE GOPP no EWO				44.4, 44
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-1.4		44.4	
9	Capacity Purchase	555-027				0.00
10	Santa Rosa	555-6200				0.00
11	Option Premiums	456-600				
12	Option Sales	447-04200 GNACAP	44-1.2		44.4	
13	Option Expenses	55506200 (Old 555-027)				
14	Option Expenses					
15	Coral Baconton and Tenaska PPA	555-6200 40TEN,40BAC			46-	
16	Dahlberg PPA	555-5200 40DAL				\$0.00
17						
18				14,462.57		
19	Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral			6,248,784.00	T
20		567-119 TFCAT GULF-APC Central Alabama (Te		43-1.4	0.00	
21		567-119 TFCAT GULF-APC Central Alabama (Te		43-1.3	27,175.67	
22		567-119 TFCAT GULF-APC Central Alabama (Te		43-1	234,651.25	
23		567-119 TFCAT GULF-APC Central Alabama (Te		43-1	466,716.58	
24		567-119 TFCAT GULF-APC Central Alabama (Te		43-1.1	6,542.83	
25		567-119 TFCAT GULF-APC Central Alabama (Te		43-1.2	385,660.67	
26	Transmission Revenues				7,355,068.43	
27	447-02290,02291, 02293, and 02294			10,822.03	42	
28						
29				10,822.03	7,355,068.43	
30				T		
31						7,344,246.40
32						T

SOURCE DB Response 1, Item 4



CONFIDENTIAL

5/1/17
DB

44-14

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 1/1/2016 To 2/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
1	Deficit	\$249.02	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 44-1	\$0.00	\$0.00	\$0.00
	Surplus	(\$885.10)	\$0.00	\$0.00	\$0.00
	Variable	\$9,508.19	\$0.00	\$0.00	\$0.00
2	GBACKUP Sum:	[REDACTED] A	\$0.00	\$0.00	\$0.00
3	GULF Sum:	[REDACTED] 44-1.2	\$0.00	\$0.00	\$0.00

Print Date: 02-Feb-16 7:41 PM Page 1 of 1

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Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 2/1/2016 To 3/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
4	Deficit	\$233.39	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 44-2	\$0.00	\$0.00	\$0.00
	Surplus	(\$480.69)	\$0.00	\$0.00	\$0.00
	Variable	\$9,502.96	\$0.00	\$0.00	\$0.00
5	GBACKUP Sum:	[REDACTED] A	\$0.00	\$0.00	\$0.00
LR	GULF Sum:	[REDACTED] 44-2.2	\$0.00	\$0.00	\$0.00

Print Date: 02-Mar-16 5:00 PM Page 1 of 1

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CONFIDENTIAL

DR Response # 1, Item 1
SOURCE



11/1
DB

44-2

Gulf Power Company
 Capacity Cost Recovery Clause
 For the Twelve Months Ended December 31, 2016
 Dkt. 170001-EI; ACN 17-023-1-2;
 Description: WP 44 - IIC Invoices and Contracts

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	Feb-16						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production			447-2200	-	44.4	
6	Capacity Production			555-05200 WDE GOPP no EWO			44.4, 44
7	Seneca Capacity			447-541	0.00		
8	External Sales Capacity			447-4200 GEXCAP	44-1.4	44.4	
9	Capacity Purchase			555-027			44.4
10	Santa Rosa			555-6200		0.00	
11	Option Premiums			456-600		0.00	
12	Option Sales			447-04200 GNACAP	44-2.2		
13	Option Expenses			55506200 (Old 555-027)			
14	Option Expenses						
15	Coral Baconton and Tenaska			555-6200 40TEN,40BAC		44-1.1	
16	Dahlberg PPA			555-5200 40DAL			\$0.00
17							
18					14,501.06	6,267,245.00	T
19	Transmission Line Rental			567-119 TFCAT GULF-GPC Dahlberg and Cora		0.00	
20				567-119 TFCAT GULF-APC Central Alabama (1	43-2.4	27,175.67	
21				567-119 TFCAT GULF-APC Central Alabama (1	43-2.3	234,651.25	
22				567-119 TFCAT GULF-APC Central Alabama (1	43-2	466,716.58	
23				567-119 TFCAT GULF-APC Central Alabama (1	43-2.1	6,542.83	
24				567-119 TFCAT GULF-APC Central Alabama (1	43-2.2	385,660.67	
25						7,373,490.94	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				10,717.24	42	
28							
29					10,717.24	7,373,490.94	
30							
31					T		
32							7,362,773.70

CONFIDENTIAL



SOURCE DB Response 1, Item 41

11/1
DB

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

44-3

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	Mar-16						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production			447-2200	-	44.4	
6	Capacity Production			555-05200 WDE GOPP no EWO			
7	Seneca Capacity			447-541	0.00		44.4, 44
8	External Sales Capacity			447-4200 GEXCAP	44-3.4	44.4	
9	Capacity Purchase			555-027			
10	Santa Rosa			555-6200		0.00	44.4
11	Option Premiums			456-600		0.00	
12	Option Sales			447-04200 GNACAP	44-3.2	-	
13	Option Expenses			55506200 (Old 555-027)		-	
14	Option Expenses						
15	Coral Baconton and Tenask			555-6200 40TEN,40BAC		46-1.2	
16	Dahlberg PPA			555-5200 40DAL			\$0.00
17							
18					14,270.10	6,242,053.00	
19	Transmission Line Rental			567-119 TFCAT GULF-GPC Dahlberg and Coral		0.00	
20				567-119 TFCAT GULF-APC Central Alabama (Te	43-3.4	27,175.67	
21				567-119 TFCAT GULF-APC Central Alabama (Te	43-3.3	234,651.25	
22				567-119 TFCAT GULF-APC Central Alabama (Te	43-3	466,716.58	
23				567-119 TFCAT GULF-APC Central Alabama (Te	43-3.1	6,542.83	
24				567-119 TFCAT GULF-APC Central Alabama (Te	43-3.2	385,660.67	
25						7,348,529.90	
26	Transmission Revenues					T	
27	447-02290,02291, 02293, and 02294				11,029.74	4a	
28							
29					11,029.74	7,348,529.90	
30							
31							
32							7,337,500.16

DR Response 1 Item 4

SOURCE PBC

CONFIDENTIAL

2/11/11
DB

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

44-3.4

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 3/1/2016 To 4/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
1	Deficit	\$467.69	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 44-3	\$0.00	\$0.00	\$0.00
	Surplus	(\$638.44)	\$0.00	\$0.00	\$0.00
	Variable	\$9,521.81	\$0.00	\$0.00	\$0.00
2	GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
3	GULF Sum:	[REDACTED] A	\$0.00	\$0.00	\$0.00
			44-3.2		

Print Date: 04-Apr-16 5:02 PM Page 1 of 1

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Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 4/1/2016 To 5/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
4	Deficit	\$468.77	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 44-4	\$0.00	\$0.00	\$0.00
	Surplus	(\$570.02)	\$0.00	\$0.00	\$0.00
	Variable	\$9,507.11	\$0.00	\$0.00	\$0.00
5	GBACKUP Sum:	[REDACTED] 44-4.2	\$0.00	\$0.00	\$0.00
6	GULF Sum:	[REDACTED] A	\$0.00	\$0.00	\$0.00

Print Date: 03-May-16 5:16 PM Page 1 of 1

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CONFIDENTIAL

SOURCE PBC DB Response 1, Item 1

Gulf Power Company
 Capacity Cost Recovery Clause
 For the Twelve Months Ended December 31, 2016
 Dkt. 170001-EI; ACN 17-023-1-2;
 Description: WP 44 - HC Invoices and Contracts

44-4

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	Apr-16						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production			447-2200	-	44.4	
6	Capacity Production			555-05200 WDE GOPP no EWO			
7	Seneca Capacity			447-541	0.00		44.4, 44
8	External Sales Capacity			447-4200 GEXCAP	44-3.4		
9	Capacity Purchase			555-027			
10	Santa Rosa			555-6200		0.00	44.4
11	Option Premiums			456-600		0.00	
12	Option Sales			447-04200 GNACAP	44-4.2		
13	Option Expenses			55506200 (Old 555-027)			
14	Option Expenses					-	Adj March not exercised
15	Coral Baconton and Tenas			555-6200 40TEN,40BAC		40-1.3	
16	Dahlberg PPA			555-5200 40DAL			\$0.00
17							
18					14,270.10		
19	Transmission Line Renta			567-119 TFCAT GULF-GPC Dahlberg and Coral		6,296,989.00	
20				567-119 TFCAT GULF-APC Central Alabama (Te		0.00	
21				567-119 TFCAT GULF-APC Central Alabama (Te	43-4.4	26,508.75	
22				567-119 TFCAT GULF-APC Central Alabama (Te	43-4.3	234,651.25	
23				567-119 TFCAT GULF-APC Central Alabama (Te	43-4.1	466,716.58	
24				567-119 TFCAT GULF-APC Central Alabama (Te	43-4.1	6,542.83	
25				567-119 TFCAT GULF-APC Central Alabama (Te	43-4.2	385,660.67	
26	Transmission Revenues					7,402,798.98	
27	447-02290,02291, 02293, and 02294				11,834.88	42	
28							
29					11,834.88	7,402,798.98	
30					T		
31							
32							7,390,964.10

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DB Response 1, Item 4



SOURCE

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AB

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI; ACN 17-023-1-2;
Description: WP 44 - HC Invoices and Contracts

44-5

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	May-16					
3						
4			<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production		447-2200	-	44.1	
6	Capacity Production		555-05200 WDE GOPP no EWO			44.4, 44
7	Seneca Capacity		447-541	0.00		
8	External Sales Capacity		447-4200 GEXCAP 44-5.4		44.4	
9	Capacity Purchase		555-027		0.00	44.4
10	Santa Rosa		555-6200		0.00	
11	Option Premiums		456-600	-	44.4	
12	Option Sales		447-04200 GNACAP 44-5.2		↓	
13	Option Expenses		55506200 (Old 555-027)			
14	Option Expenses					
15	Coral Baconton and Tenas		555-6200 40TEN,40BAC		46-1.4	
16	Dahlberg PPA		555-5200 40DAL			\$0.00
17						
18				14,270.10		
19	Transmission Line Renta		567-119 TFCAT GULF-GPC Dahlberg and Coral I		6,320,668.00	
20			567-119 TFCAT GULF-APC Central Alabama (Te		0.00	
21			567-119 TFCAT GULF-APC Central Alabama (Te 43-5.4		26,508.75	
22			567-119 TFCAT GULF-APC Central Alabama (Te 43-5.3		234,651.25	
23			567-119 TFCAT GULF-APC Central Alabama (Te 43-5		466,716.58	
24			567-119 TFCAT GULF-APC Central Alabama (Te 43-5.1		6,542.83	
25			567-119 TFCAT GULF-APC Central Alabama (Te 43-5.2		385,660.67	
26	Transmission Revenues				7,426,477.98	
27	447-02290,02291, 02293, and 02294			10,032.06	42	
28						
29				10,032.06	7,426,477.98	
30						
31				+		
32						7,416,445.92 †

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SOURCE

 DB Response 1, Item 4

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DB

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WP 44 - IJC Invoices and Contracts

44-5.4

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 5/1/2016 To 6/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
1	GBACKUP				
	Deficit	\$627.57	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 44-5	\$0.00	\$0.00	\$0.00
	Surplus	(\$687.21)	\$0.00	\$0.00	\$0.00
	Variable	\$9,553.03	\$0.00	\$0.00	\$0.00
2	GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
3	GULF Sum:	[REDACTED] 44-5.2	\$0.00	\$0.00	\$0.00

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Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 6/1/2016 To 7/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
4	GBACKUP				
	Deficit	\$872.46	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 44-6	\$0.00	\$0.00	\$0.00
	Surplus	(\$1,002.63)	\$0.00	\$0.00	\$0.00
	Variable	\$9,540.98	\$0.00	\$0.00	\$0.00
5	GBACKUP Sum:	[REDACTED] 44-6.2	\$0.00	\$0.00	\$0.00
6	GULF Sum:	[REDACTED] A	\$0.00	\$0.00	\$0.00

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PBC SOURCE DB Response 1, Item 1

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144-6

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	Jun-16						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production			447-2200	-	44.4	
6	Capacity Production			555-05200 WDE GOPP no EWO			444,44
7	Seneca Capacity			447-541	0.00		
8	External Sales Capacity			447-4200 GEXCAP	44-5	44.4	
9	Capacity Purchase			555-027			444
10	Santa Rosa			555-6200		0.00	
11	Option Premiums			456-600		0.00	
12	Option Sales			447-04200 GNACAP	44-6.2	44.4	
13	Option Expenses			55506200 (Old 555-027)			44.4
14	Option Expenses						
15	Coral Baconton and Tenask			555-6200 40TEN,40BAC		46-1.5	
16	Dahlberg PPA			555-5200 40DAL		\$0.00	
17							
18					14,270.10		
19	Transmission Line Rental			567-119 TFCAT GULF-GPC Dahlberg and Cora			T
20				567-119 TFCAT GULF-APC Central Alabama (T		0.00	
21				567-119 TFCAT GULF-APC Central Alabama (T	43-6.4	26,508.75	
22				567-119 TFCAT GULF-APC Central Alabama (T	43-6.3	228,190.58	
23				567-119 TFCAT GULF-APC Central Alabama (T	43-6	466,716.58	
24				567-119 TFCAT GULF-APC Central Alabama (T	43-6.1	6,542.83	
25				567-119 TFCAT GULF-APC Central Alabama (T	43-6.2	375,585.75	
26	Transmission Revenues					7,388,259.12	
27	447-02290,02291, 02293, and 02294				16,929.50	42	
28							
29					16,929.50	7,388,259.12	
30							
31					T		
32							7,371,329.62

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI ; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

SOURCE PBC DR Response 1, Item 4

5/11/17
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Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

44-7

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	Jul-16						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production			447-2200	-	44.4	
6	Capacity Production			555-05200 WDE GOPP no EWO			44.4, 44
7	Seneca Capacity			447-541	0.00		
8	External Sales Capac			447-4200 GEXCAP	44-7.4		
9	Capacity Purchase			555-027		0.00	44.4
10	Santa Rosa			555-6200		0.00	
11	Option Premiums			456-600			
12	Option Sales			447-04200 GNACAP		44.4	
13	Option Expenses			55506200 (Old 555-027)	44-7.2	-	44.4
14	Option Expenses						
15	Coral Baconton and Te			555-6200 40TEN,40BAC		44-1.6	
16	Dahlberg PPA			555-5200 40DAL		\$0.00	
17							
18					14,680.72		
19	Transmission Line Re			567-119 TFCAT GULF-GPC Dahlberg and Coral B:			T
20				567-119 TFCAT GULF-APC Central Alabama (Ten:		0.00	
21				567-119 TFCAT GULF-APC Central Alabama (Ten:	43-7.5	23,894.13	
22				567-119 TFCAT GULF-APC Central Alabama (Ten:	43-7.4	197,702.56	
23				567-119 TFCAT GULF-APC Central Alabama (Ten:	43-7	402,082.08	
24				567-119 TFCAT GULF-APC Central Alabama (Ten:	43-7.1	5,557.41	
25				567-119 TFCAT GULF-APC Central Alabama (Ten:	43-7.2	322,642.03	
26	Transmission Revenues					7,202,997.49	
27	447-02290,02291, 02293, and 02294				39,265.87	42	
28							
29					39,265.87	7,202,997.49	
30							
31					T		
32							7,163,731.62 #

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SOURCE PBC Response 1, Item 4

5/11/17
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Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

44-7.4

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 7/1/2016 To 8/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
1	Deficit	\$394.17	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED]	\$0.00	\$0.00	\$0.00
	Surplus	(\$1,186.55)	\$0.00	\$0.00	\$0.00
	Variable	\$9,555.47	\$0.00	\$0.00	\$0.00
2	GBACKUP Sum:	[REDACTED]	44-7.2 \$0.00	\$0.00	\$0.00
3	GULF Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00

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Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 8/1/2016 To 9/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
4	Deficit	\$401.19	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED]	\$0.00	\$0.00	\$0.00
	Surplus	(\$1,094.68)	\$0.00	\$0.00	\$0.00
	Variable	\$9,540.66	\$0.00	\$0.00	\$0.00
5	GBACKUP Sum:	[REDACTED]	-8.2 \$0.00	\$0.00	\$0.00
6	GULF Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00

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SOURCE
DR Response 1, Item 1

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

44-8

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	Aug-16					
3						
4			<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production		447-2200	-	44.4	
6	Capacity Production		555-05200 WDE GOPP no EWO			44.4, 44
7	Seneca Capacity		447-541	0.00		
8	External Sales Capacity		447-4200 GEXCAP	44-7.4		
9	Capacity Purchase		555-027			
10	Santa Rosa		555-6200		0.00	44.4
11	Option Premiums		456-600		0.00	
12	Option Sales		447-04200 GNACAP		44.4	
13	Option Expenses		55506200 (Old 555-027)	44-8.2	-	44.4
14	Option Expenses					
15	Coral Baconton and Tena		555-6200 40TEN,40BAC		46-1.7	
16	Dahlberg PPA		555-5200 40DAL			\$0.00
17						
18				13,859.46		
19	Transmission Line Rent		567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton			0.00
20			567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.5	23,894.13	
21			567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.4	197,702.56	
22			567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8	402,082.08	
23			567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.1	5,557.41	
24			567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.2	322,642.03	
25					7,203,818.75	
26	Transmission Revenues				T	
27	447-02290,02291, 02293, and 02294			21,904.71	42	
28						
29				21,904.71	7,203,818.75	
30				T		
31						7,181,914.04
32						

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SOURCE: DR Response 1, Item 4

11/11 JB

Gulf Power Company
 Capacity Cost Recovery Clause
 For the Twelve Months Ended December 31, 2016
 Dkt. 170001-EI; ACN 17-023-1-2;
 Description: WP 44 - IIC Invoices and Contracts

44-9

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	Sep-16						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production			447-2200	-	44.4	
6	Capacity Production			555-05200 WDE GOPP no EWO			44.4, 44
7	Seneca Capacity			447-541	0.00	44.4	
8	External Sales Capacity			447-4200 GEXCAP	44.9.4	↓	
9	Capacity Purchase			555-027			44.4
10	Santa Rosa			555-6200		0.00	↓
11	Option Premiums			456-600		0.00	
12	Option Sales			447-04200 GNACAP	44.9.2	↓	
13	Option Expenses			55506200 (Old 555-027)			
14	Option Expenses						
15	Coral Baconton and Tenaska PPA			555-6200 40TEN,40BAC		46-1.8	
16	Dahlberg PPA			555-5200 40DAL			\$0.00
17							
18					14,270.10		
19	Transmission Line Rental			567-119 TFCAT GULF-GPC Dahlberg and Coral E			0.00
20				567-119 TFCAT GULF-APC Central Alabama (Tei	43-9.5	23,894.13	
21				567-119 TFCAT GULF-APC Central Alabama (Tei	43-9.4	197,702.56	
22				567-119 TFCAT GULF-APC Central Alabama (Tei	43-9	402,082.08	
23				567-119 TFCAT GULF-APC Central Alabama (Tei	43-9.1	5,557.41	
24				567-119 TFCAT GULF-APC Central Alabama (Tei	43-9.2	322,642.03	
25						7,203,408.11	
26	Transmission Revenues						T
27	447-02290,02291, 02293, and 02294				17,710.84	42	
28							
29					17,710.84	7,203,408.11	
30					T		
31							7,185,697.27
32							#

SOURCE: DR Response 1, Item 1



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5/1/11
DB

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

44-9.4

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 9/1/2016 To 10/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
1	Deficit	\$444.10	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 44-9	\$0.00	\$0.00	\$0.00
	Surplus	(\$953.56)	\$0.00	\$0.00	\$0.00
	Variable	\$9,542.52	\$0.00	\$0.00	\$0.00
2	GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
3	GULF Sum:	[REDACTED] 44-9.2	\$0.00	\$0.00	\$0.00
			TT		

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Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 10/1/2016 To 11/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
4	Deficit	\$187.64	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 44-10	\$0.00	\$0.00	\$0.00
	Surplus	(\$807.45)	\$0.00	\$0.00	\$0.00
	Variable	\$9,559.56	\$0.00	\$0.00	\$0.00
5	GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
6	GULF Sum:	[REDACTED] 44-10.2	\$0.00	\$0.00	\$0.00
			TT		

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PBC
SOURCE DB Response 1, Item 1

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DB

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

44-10

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	Oct-16						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production		447-2200		-	44.4	
6	Capacity Production		555-05200 WDE GOPP no EWO				44.4, 44
7	Seneca Capacity		447-541		0.00	44.4	
8	External Sales Capacity		447-4200 GEXCAP	44-9.4		↓	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200			0.00	44.4
11	Option Premiums		456-600			0.00	↓
12	Option Sales		447-04200 GNACAP	44-10.2		↓	
13	Option Expenses		55506200 (Old 555-027)				
14	Option Expenses						
15	Coral Baconton and Tenaska PPA		555-6200 40TEN,40BAC			46-1.9	
16	Dahlberg PPA		555-5200 40DAL				\$0.00
17							
18					14,270.10		
19	Transmission Line Rental		567-119 TFCAT GULF-GPC Dahlberg and Coral				0.00
20			567-119 TFCAT GULF-APC Central Alabama (Te		43-10.6		23,894.13
21			567-119 TFCAT GULF-APC Central Alabama (Te		43-10.4		197,702.56
22			567-119 TFCAT GULF-APC Central Alabama (Te		43-10		402,082.08
23			567-119 TFCAT GULF-APC Central Alabama (Te		43-10.1		5,557.41
24			567-119 TFCAT GULF-APC Central Alabama (Te		43-10.2		322,642.03
25							7,200,418.11
26	Transmission Revenues						T
27	447-02290,02291, 02293, and 02294				15,370.76	42	
28							
29					15,370.76		7,200,418.11
30							
31					T		
32							7,185,047.35 #

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SOURCE: DR Response 1, Item #1

3/1/11
DB

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

11-11

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	Nov-16						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production			447-2200	-	44.4	
6	Capacity Production			555-05200 WDE GOPP no EWO			
7	Seneca Capacity			447-541	0.00	44.4	44.4, 44
8	External Sales Capacity			447-4200 GEXCAP		↓	
9	Capacity Purchase			555-027			
10	Santa Rosa			555-6200			44.4
11	Option Premiums			456-600		0.00	↓
12	Option Sales			447-04200 GNACAP	44-11.2	44.4	
13	Option Expenses			55506200 (Old 555-027)		↓	
14	Option Expenses						44.4
15	Coral Baconton and Tenas			555-6200 40TEN, 40BAC			
16	Dahlberg PPA			555-5200 40DAL		46-1.10	
17						\$0.00	
18							
19	Transmission Line Rent			567-119 TFCAT GULF-GPC Dahlberg and Coral B	14,270.10		
20				567-119 TFCAT GULF-APC Central Alabama (Ten		0.00	
21				567-119 TFCAT GULF-APC Central Alabama (Ten	43-11.6	23,894.13	
22				567-119 TFCAT GULF-APC Central Alabama (Ten	43-11.4	197,702.56	
23				567-119 TFCAT GULF-APC Central Alabama (Ten	43-11	402,082.08	
24				567-119 TFCAT GULF-APC Central Alabama (Ten	43-11.1	5,557.41	
25				567-119 TFCAT GULF-APC Central Alabama (Ten	43-11.2	322,642.03	
26	Transmission Revenues					7,143,833.63	
27	447-02290, 02291, 02293, and 02294				12,190.86	42	
28							
29							
30					12,190.86	7,143,833.63	
31					T		
32							7,131,642.77

SOURCE DB Response 1, Item 4



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DB

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

44-11.4

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 11/1/2016 To 12/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
1	Deficit	\$143.64	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED]	44-11	\$0.00	\$0.00
	Surplus	(\$697.20)	\$0.00	\$0.00	\$0.00
	Variable	\$9,560.37	\$0.00	\$0.00	\$0.00
2	GBACKUP				
	Sum:	[REDACTED]	44-11.2	\$0.00	\$0.00
3	GULF				
	Sum:	[REDACTED]	44-11.2	\$0.00	\$0.00

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Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 12/1/2016 To 1/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
4	Deficit	\$163.60	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED]	44-12	\$0.00	\$0.00
	Surplus	(\$921.24)	\$0.00	\$0.00	\$0.00
	Variable	\$9,553.88	\$0.00	\$0.00	\$0.00
5	GBACKUP				
	Sum:	[REDACTED]	44-12.2	\$0.00	\$0.00
6	GULF				
	Sum:	[REDACTED]	44-12.2	\$0.00	\$0.00

Print Date: 04-Jan-17 3:49 PM Page 1 of 1

79200

CONFIDENTIAL

PBC
SOURCE DB Response 1, Item 1

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WP 44 - IIC Invoices and Contracts

3/1/11
DB

44-12

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	Dec-16						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production			447-2200	-	44.4	
6	Capacity Production			555-05200 WDE GOPP no EWO			
7	Seneca Capacity			447-541	0.00	44.4	44.4, 44
8	External Sales Capacity			447-4200 GEXCAP	44-11.4	↓	
9	Capacity Purchase			555-027			
10	Santa Rosa			555-6200			44.4
11	Option Premiums			456-600		0.00	↓
12	Option Sales			447-04200 GNACAP	-	44.4	
13	Option Expenses			55506200 (Old 555-027)	44-12.2	↓	
14	Option Expenses					-	44.4
15	Coral Baconton and Tenas			555-6200 40TEN,40BAC			
16	Dahlberg PPA			555-5200 40DAL		46-1.11	
17						\$0.00	
18							
19	Transmission Line Renta			567-119 TFCAT GULF-GPC Dahlberg and Coral Bacor	14,270.10	6,298,806.48	
20				567-119 TFCAT GULF-APC Central Alabama (Tenaska		0.00	
21				567-119 TFCAT GULF-APC Central Alabama (Tenaska	43-12.6	23,894.13	
22				567-119 TFCAT GULF-APC Central Alabama (Tenaska	43-12.4	197,702.56	
23				567-119 TFCAT GULF-APC Central Alabama (Tenaska	43-12	402,082.08	
24				567-119 TFCAT GULF-APC Central Alabama (Tenaska	43-12.1	5,557.41	
25				567-119 TFCAT GULF-APC Central Alabama (Tenaska	43-12.2	322,642.03	
26	Transmission Revenues					7,236,414.59	
27	447-02290,02291, 02293, and 02294				11,721.09	4a	
28							
29							
30					11,721.09	7,236,414.59	
31					T		
32							7,224,693.50 †
33							
34					YTD		87,295,986.45

CONFIDENTIAL

1/10/11 JB

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2016

Docket No.: 170002-EI
Audit Control No.: 17-023-1-2
Auditor: Donna Brown

4/2

	Description	FERC	Source	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
1	Central Alabama/Tenaska Capacity	555-6200	WP 12-3	[REDACTED]												
2	Tenaska Availability Bonus	555-6200	↓	[REDACTED]												
3				[REDACTED]												
4	Total Purchase Power Contracts			[REDACTED]												

4

SOURCE As referenced

Central Alabama/Tenaska Final Invoice
For the Period 1/1/2016 - 1/31/2016

3/1/17
AB

Month Jan-2016
Year 2016
Month 1
Contract Month month_8

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	\$0.00
Capacity Payments	[REDACTED]
VOM Energy Payment	[REDACTED]
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
Steam Turbine Start Charges	[REDACTED]
Fired Hour Payment	[REDACTED]
Adjusted Fired Hour Payment to Shell	\$0.00
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	[REDACTED]
Total Payments to Shell	[REDACTED]

46, 44-1

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	[REDACTED]
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	[REDACTED]

Generation in MWH	[REDACTED]
-------------------	------------

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WP 46- PPA Contracts



SOURCE

DR Response 1, Item 3a

46-1

Central Alabama/Tenaska Final Invoice
For the Period 2/1/2016 - 2/29/2016

3/1/17
DB

Month Feb-2016
Year 2016
Month 2
Contract Month month_9

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	\$0.00
Capacity Payments	[REDACTED]
VOM Energy Payment	[REDACTED]
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
Steam Turbine Start Charges	[REDACTED]
Fired Hour Payment	[REDACTED]
Adjusted Fired Hour Payment to Shell	\$0.00
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	[REDACTED]
Total Payments to Shell	[REDACTED]

46,44-2

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	[REDACTED]
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	[REDACTED]

Generation in MWH	[REDACTED]
-------------------	------------

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI; ACN 17-023-1-2;
Description: WP 46 - PPA Contracts



SOURCE

DR Response 1, Item 3a

46-1.1

Central Alabama/Tenaska Final Invoice
For the Period 3/1/2016 - 3/31/2016

2/1/17
JB

Month Mar-2016
Year 2016
Month 3
Contract Month month_10

GULF ENERGY PAYMENTS

Availability Bonus Payment	\$0.00
Capacity Payments	[REDACTED]
VOM Energy Payment	[REDACTED]
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
Steam Turbine Start Charges	\$0.00
Fired Hour Payment	[REDACTED]
Adjusted Fired Hour Payment to Shell	\$0.00
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	[REDACTED]
Total Payments to Shell	[REDACTED]

A

46,44-3

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	[REDACTED]
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	[REDACTED]

Generation in MWH	[REDACTED]
-------------------	------------

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI; ACN 17-023-1-2;
Description: WD 46-PPT Contracts



SOURCE

DR Response 1, Item 3a

46-1.2

Central Alabama/Tenaska Booking Report
For the Period 4/1/2016 - 4/30/2016

3/1/17
DB

Month Apr-2016
Year 2016
Month 4
Contract Month month_11

GULF ENERGY PAYMENTS

Availability Bonus Payment	\$0.00
Capacity Payments	[REDACTED]
VOM Energy Payment	[REDACTED]
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
Steam Turbine Start Charges	[REDACTED]
Fired Hour Payment	[REDACTED]
Adjusted Fired Hour Payment to Shell	\$0.00
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	[REDACTED]
Total Payments to Shell	[REDACTED]

A

6,44-4

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	[REDACTED]

Generation in MWH	[REDACTED]
-------------------	------------

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: VYP 46-PPA Contracts



SOURCE PBC DR Response FAC 1, Item 3a

46-1.3

Central Alabama/Tenaska Final Invoice
For the Period 5/1/2016 - 5/31/2016

3/1/17
DB

Month May-2016
Year 2016
Month 5
Contract Month month_12

GULF ENERGY PAYMENTS

	A	B	C
Availability Bonus Payment	[REDACTED]	[REDACTED]	[REDACTED]
Capacity Payments	[REDACTED]	[REDACTED]	[REDACTED]
VOM Energy Payment	[REDACTED]	[REDACTED]	[REDACTED]
Oil-Generated Energy Surcharge Payment	\$0.00	0	\$0.00
Power Aug Surcharge Payment	[REDACTED]	[REDACTED]	[REDACTED]
Steam Turbine Start Charges	[REDACTED]	[REDACTED]	[REDACTED]
Fired Hour Payment	[REDACTED]	[REDACTED]	[REDACTED]
Adjusted Fired Hour Payment to Shell	[REDACTED]	[REDACTED]	[REDACTED]
Heat Rate Payments to Shell	\$0.00	0	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00	0	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00	0	\$0.00
Start Up Energy Payment to Shell	[REDACTED]	[REDACTED]	[REDACTED]
Total Payments to Shell	[REDACTED]	[REDACTED]	[REDACTED]

SHELL ENERGY PAYMENTS


Fired Hour True-Up Payment to Gulf	[REDACTED]
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	[REDACTED]

Generation in MWH	[REDACTED]
-------------------	------------

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WIP 416 - PDA Contracts

SOURCE  DB Response 1, Item 3a

46-1.4

Central Alabama/Tenaska Final Invoice
For the Period 6/1/2016 - 6/30/2016

3/1/17
DB

Month Jun-2016
Year 2016
Month 6
Contract Month month_1

GULF ENERGY PAYMENTS

Availability Bonus Payment		A
Fired Hour True Up Payment to Shell		
Capacity Payments		B
VOM Energy Payment		44-6
Oil-Generated Energy Surcharge Payment	\$0.00	
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	\$0.00	
Provisional Off Peak Availability Refund to Shell	\$0.00	
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		46-1.4
Total Payments to Shell		\$

SHELL ENERGY PAYMENTS	
Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	0-Jan-00

46,44-7

Monthly True-Up Data	\$0.00
Invoice Total	

CONFIDENTIAL

Generation in MWH

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WP 46 - PPA Contracts



SOURCE PBC DB Response 1, Item 3a

46-1.5

Central Alabama/Tenaska Booking Report
For the Period 7/1/2016 - 7/31/2016

3/1/17
DB

Month Jul-2016
Year 2016
Month 7
Contract Month month_2

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	
Capacity Payments	46,447
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EJ ACN 17-023-1-2;
Description: WP 46- PPA Contracts



SOURCE

DB Response 1, Item 3a

CONFIDENTIAL

46-1.6

Central Alabama/Tenaska Final Invoice
For the Period 8/1/2016 - 8/31/2016

2/1/17
DB

Month Aug-2016
Year 2016
Month 8
Contract Month month_3

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments		46,449
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment	\$0.000	
Power Aug Surcharge Payment		
Steam Turbine Start Charges	\$0.000	
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	\$0.000	
Provisional Off Peak Availability Refund to Shell	\$0.000	
Provisional Peak Availability Refund to Shell	\$0.000	
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1 ACN 17-023-1-2;
Description: WP 46-PPA Contracts



CONFIDENTIAL

SOURCE DB Response 1, Item 3a

46-1.7

Central Alabama/Tenaska Final Invoice
For the Period 9/1/2016 - 9/30/2016

3/1/17
DB

Month Sep-2016
Year 2016
Month 9
Contract Month month_4

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments		46,44-9
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment	\$0.000	
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	\$0.000	
Provisional Off Peak Availability Refund to Shell	\$0.000	
Provisional Peak Availability Refund to Shell	\$0.000	
Start Up Energy Payment to Shell	\$0.000	
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.000
Provisional Off Peak Availability Payment to Gulf	\$0.000
Provisional Peak Availability Payment to Gulf	\$0.000
Start Up Energy Payment to Gulf	\$0.000
Cover Payment	\$0.000
Excess Duct Fired Energy Payment to Gulf	\$0.000
Excess Power Aug Energy Payment to Gulf	\$0.000
Withholding Payment	\$0.000
Testing Reimbursement	\$0.000
Financial Settlement	\$0.000
Total Payments to Gulf	\$0.000

Monthly True-Up Data	\$0.000
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EL; ACN 17-023-1-2;
Description: WP 46 - PPA Contracts



SOURCE DB Response 1, Item 3a

CONFIDENTIAL

46-1.8

Central Alabama/Tenaska Final Invoice
For the Period 10/1/2016 - 10/31/2016

3/1/17
DB

Month Oct-2016
Year 2016
Month 10
Contract Month month_5

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

46,44-10

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-E1; ACN 17-023-1-2;
Description: WP 46 - PPA Contracts



JURCE

DB Response 1, Item 3a

CONFIDENTIAL

46-1.9

Central Alabama/Tenaska Booking Report
For the Period 11/1/2016 - 11/31/2016

3/1/17
DB

Month Nov-2016
Year 2016
Month 11
Contract Month month_6

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.000
Power Aug Surcharge Payment	\$0.000
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	\$0.000
Heat Rate Payments to Shell	\$0.000
Provisional Off Peak Availability Refund to Shell	\$0.000
Provisional Peak Availability Refund to Shell	\$0.000
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

46, 44-11

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI ; ACN 17-023-1-2;
Description: WP 46-PDA Contracts

Central Alabama/Tenaska Booking Report
For the Period 12/1/2016 - 12/31/2016

3/1/17
AB

Month Dec-2016
Year 2016
Month 12
Contract Month month_7

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.000
Power Aug Surcharge Payment	\$0.000
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	\$0.000
Heat Rate Payments to Shell	\$0.000
Provisional Off Peak Availability Refund to Shell	\$0.000
Provisional Peak Availability Refund to Shell	\$0.000
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

46,44-12

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
For the Twelve Months Ended December 31, 2016
Dkt. 170001-EI ; ACN 17-023-1-2;
Description: WP 46-PBA Contracts



SOURCE

DB Response 1, Item 3a

CONFIDENTIAL

46-1.11

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 170001-EI
Date: June 1, 2017

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Page	Line(s)/Field(s)/Column(s)	Justification
12-3	Column E, as marked	Information identified on pages 12-3 through 44-7 is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44.1	Lines 33-36, as marked	
44.2	Lines 32-36, as marked	
44.3	Columns, D, F & G, as marked	
44-1	Columns E & F, lines 6, 8, 12 & 15, as marked	
44-1.4	Lines 1-6, as marked	
44-2	Columns E & F, lines 6, 8, 12 & 15, as marked	
44-3	Columns E & F, lines 6, 8, 12 & 15, as marked	
44-3.4	Lines 1-6, as marked	
44-4	Columns E & F, lines 6, 8, 12 & 15, as marked	
44-5	Columns E & F, lines 6, 8, 12 & 15, as marked	
44-5.4	Lines 1-6, as marked	
44-6	Columns E & F, lines 6, 8, 12, 15 & 18, as marked	
44-7	Columns E & F, lines 6, 8, 12, 15 & 18, as marked	

Page	Line(s)/Field(s)/Column(s)	Justification
44-7.4	Lines 1-6, as marked	Information identified on pages 44-7.4 through 46-1.11 is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-8	Columns E & F, lines 6, 8, 12, 15 & 18, as marked	
44-9	Columns E & F, lines 6, 8, 12, 15 & 18, as marked	
44-9.4	Lines 1-6, as marked	
44-10	Columns E & F, lines 6, 8, 12, 15 & 18, as marked	
44-11	Columns E & F, lines 6, 8, 12, 15 & 18, as marked	
44-11.4	Lines 1-6, as marked	
44-12	Columns E & F, lines 6, 8, 12 & 15, as marked	
46	Lines 2-4, as marked	
46-1	Column A, as marked	
46-1.1	Column A, as marked	
46-1.2	Column A, as marked	
46-1.3	Column A, as marked	
46-1.4	Columns A-C, as marked	
46-1.5	Columns A-B, as marked	
46-1.6	Column A, as marked	
46-1.7	Column A, as marked	
46-1.8	Column A, as marked	
46-1.9	Column A, as marked	
46-1.10	Column A, as marked	
46-1.11	Column A, as marked	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **170001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 31st day of May, 2017 to the following:

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