



Robert L. McGee, Jr.
Regulatory & Pricing Manager

FILED JUN 16, 2017
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FPSC - COMMISSION CLERK

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June 15, 2017

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2017 JUN 16 AM 10:54
COMMISSION
CLERK

REDACTED

RE: Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed for official filing in Docket No. 170001-EI is an original and ten copies of Gulf Power Company's Form 423 Fuel Report for the months of January through March 2017 for Plant Scherer Unit 3.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Enclosures

cc: Florida Public Service Commission
James Breman
Office of Public Counsel
Patricia Ann Christensen
Beggs & Lane
Jeffrey A. Stone, Esq.

COM	_____
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: JANUARY Year: 2017

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: June 12, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	TAC Energy	Macon, GA		SCHERER	01/17	FO2/LS		1385007	288	118.138

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: JANUARY Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: June 12, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	TAC Energy	SCHERER	01/17	FO2/LS	288	118.138	34,014.29	-	34,014.29	118.138	-	118.138	-	-	-	118.138

*Gulf's 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JANUARY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: June 12, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	244,039,700			64.054	0.40	8,423	4.87	29.55
2	CONTURA COAL SALES	169 WY	5 C	RR	167,566,290			68.594	0.41	8,389	4.91	29.80
3	PEABODY COALSALS, LLC	169 WY	5 C	RR	75,322,680			66.184	0.26	8,512	4.71	28.63
4	PEABODY COALSALS, LLC	169 WY	5 C	RR	75,197,090			75.485	0.28	8,455	4.69	28.76
5	PEABODY COALSALS, LLC	169 WY	5 C	RR	114,355,560			57.745	0.27	8,552	4.54	28.77
6	ARCH COAL SALES	169 WY	5 C	RR	9,849,440			58.270	0.30	8,400	5.54	30.45
7	Receipts True-Up for 12/2016				(101,870)							
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: June 12, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY 5	C	244,039,700		-		-		0.094	
2	CONTURA COAL SALES	169 WY 5	C	167,566,290		-		-		0.054	
3	PEABODY COALSALES, LLC	169 WY 5	C	75,322,680		-		-		(0.116)	
4	PEABODY COALSALES, LLC	169 WY 5	C	75,197,090		-		-		(0.215)	
5	PEABODY COALSALES, LLC	169 WY 5	C	114,355,560		-		-		(0.055)	
6	ARCH COAL SALES	169 WY 5	C	9,849,440		-		-			
7	Receipts True-Up for 12/2016			(101,870)							
8											
9											
10											

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)

1. Reporting Month: JANUARY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: June 12, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
		(a)	(b)	(c)						(d)	(e)	(f)	(g)	(h)	(i)			
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	244,039,700		-		-	-	-	-	-		64.054	
2	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	167,566,290		-		-	-	-	-	-		68.594	
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	75,322,680		-		-	-	-	-	-		66.184	
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	75,197,090		-		-	-	-	-	-		75.485	
5	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	114,355,560		-		-	-	-	-	-		57.745	
6	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	9,849,440		-		-	-	-	-	-		58.270	
7	Receipts True-Up for 12/2016						(101,870)											
8																		
9																		
10																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: JANUARY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: June 12, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: FEBRUARY Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: June 12, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	TAC Energy	Macon, GA		SCHERER	02/17	FO2/LS		1385007	284	65.435

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: FEBRUARY Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: June 12, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	TAC Energy	SCHERER	02/17	FO2/LS	284	65.435	18,604.89	-	18,604.89	65.435	-	65.435	-	-	-	65.435

*Gulf's 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: FEBRUARY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6078
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: June 12, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5	C	RR	333,476,460		69.102	0.41	8,366	4.91	29.80
2	PEABODY COALSALES, LLC	169 WY	5	C	RR	125,708,560		62.369	0.26	8,518	4.71	28.63
3	PEABODY COALSALES, LLC	169 WY	5	C	RR	74,761,890		74.400	0.28	8,580	4.69	28.76
4	ARCH COAL SALES	169 WY	5	C	RR	68,211,100		58.353	0.30	8,299	5.54	30.45
5	Receipts True Up for 01/2017					675,380						
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: June 12, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY 5	C	333,476,460		-		-		0.022	
2	PEABODY COALSALES, LLC	169 WY 5	C	125,708,560		-		-		(0.101)	
3	PEABODY COALSALES, LLC	169 WY 5	C	74,761,890		-		-		(0.030)	
4	ARCH COAL SALES	169 WY 5	C	68,211,100		-		-		(0.117)	
5	Receipts True Up for 01/2017			675,380							
6											
7											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPC Form No. 423-(b)**

1. Reporting Month: FEBRUARY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: June 12, 2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONTURA COAL SALES	169 WY 5	EAGLE JUNCTION	RR	333,476,460		-			-	-	-	-	-		69.102
2	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	125,708,560		-			-	-	-	-	-		62.369
3	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	74,761,890		-			-	-	-	-	-		74.400
4	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL CO	RR	68,211,100		-			-	-	-	-	-		58.353
5	Receipts True Up for 01/2017					675,380										
6																
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: FEBRUARY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: June 12, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: MARCH Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 12, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	TAC Energy	Macon, GA		SCHERER	03/17	FO2/LS		1385007	127	77.447

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: MARCH Year: 2017

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: June 12, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	TAC Energy	SCHERER	03/17	FO2/LS	127	77.447	9,848.06	-	9,848.06	77.447	-	77.447	-	-	-	77.447

*Gulf's 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MARCH Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: June 12, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	381,619,220			68.885	0.41	8,368	4.91	29.80
2	PEABODY COALSALES, LLC	169 WY	5 C	RR	124,550,880			66.277	0.26	8,498	4.71	28.63
3	PEABODY COALSALES, LLC	169 WY	5 C	RR	37,543,200			68.605	0.28	8,441	4.69	28.76
4	PEABODY COALSALES, LLC	169 WY	5 C	RR	113,636,840			56.976	0.27	8,517	4.54	28.77
5	ARCH COAL SALES	169 WY	5 C	RR	29,224,470			57.984	0.30	8,299	5.54	30.45
6	Receipts True up for Feb 2017				218,930							
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: June 12, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5 C	381,619,220		-		-		0.025	
2	PEABODY COALSALES, LLC	169 WY	5 C	124,550,880		-		-		(0.133)	
3	PEABODY COALSALES, LLC	169 WY	5 C	37,543,200		-		-		(0.215)	
4	PEABODY COALSALES, LLC	169 WY	5 C	113,636,840		-		-		(0.094)	
5	ARCH COAL SALES	169 WY	5 C	29,224,470		-		-		(0.116)	
6	Receipts True up for Feb 2017			218,930							
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: MARCH Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: June 12, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **170001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 15th day of June, 2017 to the following:

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