



4045 NW 97 Ave
Doral, FL 33178
305-835-3605 tel
Mbustos@southernco.com

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FPSC - COMMISSION CLERK

June 19, 2017

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of
May 2017

Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "MB", enclosed within a hand-drawn oval.

Miguel Bustos

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017						SCHEDULE A-1 (REVISED 6/08/94)	
		CURRENT MONTH: 05/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,434	10,434	100.00	-	61,803	61,803	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	755,243	1,271,234	515,991	40.59	4,121,280	7,740,426	3,619,146	46.76
5	DEMAND (Line 32 A-1 support detail)	691,276	691,006	(270)	(0.04)	5,470,766	5,495,559	24,793	0.45
6	OTHER (Line 40 A-1 support detail)	97,726	36,729	(60,997)	(166.07)	753,321	206,976	(546,345)	(263.97)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	900,000	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,544,245	1,109,403	(434,842)	(39.20)	10,345,367	12,604,764	2,259,397	17.92
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,073)	(365)	708	(194.08)	(4,041)	(3,421)	620	(18.11)
14	TOTAL THERM SALES	1,921,911	1,109,038	(812,873)	(73.30)	10,507,504	12,601,343	2,093,839	16.62
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,350,637	3,041,969	691,333	22.73	13,169,756	18,358,213	5,188,457	28.26
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,346,197	3,007,769	661,573	22.00	12,697,275	17,822,513	5,125,238	28.76
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,060,000	9,992,850	(2,067,150)	(20.69)	93,006,210	83,663,550	(9,342,660)	(11.17)
20	OTHER Commodity (Line 40 A-1 support detail)	478,297	35,200	(443,097)	(1,258.80)	2,457,530	200,700	(2,256,830)	(1,124.48)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,824,494	3,042,969	218,475	7.18	15,154,804	18,023,213	2,868,409	15.92
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,334)	(1,000)	1,334	(133.35)	(8,784)	(5,000)	3,784	(75.68)
27	TOTAL THERM SALES (24-26 Estimated only)	3,134,462	3,041,969	(92,493)	(3.04)	17,014,236	18,018,213	1,003,977	5.57
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00343	0.00343	100.00	-	0.00337	0.00337	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.32190	0.42265	0.10075	23.84	0.32458	0.43431	0.10973	25.27
32	DEMAND (5/19)	0.05732	0.06915	0.01183	17.11	0.05882	0.06569	0.00687	10.46
33	OTHER (6/20)	0.20432	1.04344	0.83912	80.42	0.30654	1.03127	0.72473	70.28
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54673	0.36458	(0.18215)	(49.96)	0.68265	0.69936	0.01671	2.39
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.36500	(0.09500)	(26.03)	0.46000	0.68420	0.22420	32.77
40	TOTAL THERM SALES (11/27)	0.49267	0.36470	(0.12797)	(35.09)	0.60804	0.69956	0.09152	13.08
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.52511	0.39714	(0.12797)	(32.22)	0.64048	0.73200	0.09152	12.50
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52775	0.39914	(0.12861)	(32.22)	0.64370	0.73568	0.09198	12.50
45	PGA FACTOR ROUNDED TO NEAREST .001	0.528	0.39900	(0.129)	(32.33)	0.644	0.736	0.092	12.50

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2017 THROUGH				DECEMBER 2017			
		CURRENT MONTH: 05/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	1,646	1,646	100.00	-	11,616	11,616	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	755,243	669,424	(85,819)	(12.82)	4,121,280	5,847,169	1,725,889	29.52
5	DEMAND (Line 25 + Line 31 A-1 support detail)	691,276	568,974	(122,302)	(21.50)	5,470,766	4,201,412	(1,269,354)	(30.21)
6	OTHER (Line 40 A-1 support detail)	97,726	36,729	(60,997)	(166.08)	753,321	206,976	(546,345)	(263.97)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,544,245	1,276,773	(267,472)	(20.95)	10,345,367	10,267,173	(78,194)	(0.76)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,073)	(584)	489	(83.66)	(4,041)	(2,921)	1,120	(38.33)
14	TOTAL THERM SALES	1,921,911	1,276,188	(645,723)	(50.60)	10,507,504	10,264,252	(243,252)	(2.37)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,350,637	2,150,331	(200,305)	(9.32)	13,169,756	17,377,629	4,207,873	24.21
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,346,197	2,150,331	(195,865)	(9.11)	12,697,275	17,377,629	4,680,354	26.93
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,060,000	9,193,980	(2,866,020)	(31.17)	93,006,210	69,237,760	(23,768,450)	(34.33)
20	OTHER Commodity (Line 40 A-1 support detail)	478,297	35,200	(443,097)	(1,258.80)	2,457,530	200,700	(2,256,830)	(1,124.48)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,824,494	2,185,531	(638,962)	(29.24)	15,154,804	17,578,329	2,423,525	13.79
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,334)	(1,000)	1,334	-	(8,784)	(5,000)	3,784	(75.68)
27	TOTAL THERM SALES (24-26 Estimated only)	3,134,462	2,184,531	(949,931)	(43.48)	17,014,236	17,573,329	559,093	3.18
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00077	0.00077	100.00	-	0.00067	0.00067	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.32190	0.31131	(0.01059)	(3.40)	0.32458	0.33648	0.01190	3.54
32	DEMAND (5/19)	0.05732	0.06189	0.00457	7.38	0.05882	0.06068	0.00186	3.07
33	OTHER (6/20)	0.20432	1.04343	0.83911	80.42	0.30654	1.03127	0.72473	70.28
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54673	0.58419	0.03746	6.41	0.68265	0.58408	(0.09857)	(16.88)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.58446	0.12446	21.29	0.46000	0.58422	0.12422	21.26
40	TOTAL THERM SALES (11/27)	0.49267	0.58446	0.09179	15.71	0.60804	0.58425	(0.02379)	(4.07)
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.52511	0.6169	0.09179	14.88	0.64048	0.61669	(0.02379)	(3.86)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52775	0.62000	0.09225	14.88	0.64370	0.61979	(0.02391)	(3.86)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.528	0.620	0.092	14.84	0.644	0.620	(0.024)	(3.87)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1	COMMODITY (Pipeline)	3,789	2,614	1,999	1,568	1,646							
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3	SWING SERVICE	-	-	-	-	-							
4	COMMODITY (Other)	2,216,462	1,214,243	759,979	987,061	669,424							
5	DEMAND	1,007,192	944,390	1,007,192	673,664	568,974							
6	OTHER	42,313	41,160	44,566	42,208	36,729							
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-							
8	DEMAND	-	-	-	-	-							
9	Other	-	-	-	-	-							
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11	TOTAL COS ₁ (1+2+3+4+5+6+10)-(7+8+9)	3,269,756	2,202,407	1,813,736	1,704,501	1,276,773							
12	NET UNBILLED	-	-	-	-	-							
13	COMPANY USE	(584)	(584)	(583)	(584)	(584)							
14	TOTAL THERM SALES	3,269,171	2,201,823	1,813,153	1,703,916	1,276,188							
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331							
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17	SWING SERVICE Commodity	-	-	-	-	-							
18	COMMODITY (Other) Commodity	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331							
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980							
20	OTHER Commodity	42,900	39,200	42,100	41,300	35,200							
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-							
22	DEMAND	-	-	-	-	-							
23	Other	-	-	-	-	-							
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,595,476	3,769,308	3,110,657	2,917,356	2,185,531							
25	NET UNBILLED	-	-	-	-	-							
26	COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)							
27	TOTAL THERM SALES (24-26 Estimated only)	5,594,476	3,768,308	3,109,657	2,916,356	2,184,531							
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00068	0.00070	0.00065	0.00055	0.00077							
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30	SWING SERVICE (3/17)	-	-	-	-	-							
31	COMMODITY (Other) (4/18)	0.39918	0.32552	0.24767	0.34320	0.31131							
32	DEMAND (5/19)	0.06000	0.06014	0.06000	0.06256	0.06189							
33	OTHER (6/20)	0.98631	1.05001	1.05858	1.02198	1.04343							
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-							
35	DEMAND (8/22)	-	-	-	-	-							
36	Other (9/23)	-	-	-	-	-							
37	TOTAL COST (11/24)	0.58436	0.58430	0.58307	0.58426	0.58419							
38	NET UNBILLED (12/25)	-	-	-	-	-							
39	COMPANY USE (13/26)	0.58446	0.58446	0.58326	0.58446	0.58446							
40	TOTAL THERM SALES (11/27)	0.58446	0.58446	0.58326	0.58446	0.58446							
41	TRUE-UP (E-2)	0.03244	0.03244	0.03244	0.03244	0.03244							
42	TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.61570	0.61690	0.61690							
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.61880	0.62000	0.62000							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.61900	0.62000	0.62000							

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 05/17

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,874,200	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(521,230)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,334)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,350,637	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	.0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,352,970	941,882.41	0.40030
18 Bay Gas Storage	0	1,444.78	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(132,650.00)	(38,123.61)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	128,210	31,946.18	
22 Other Shippers (Line 85 Page 10)	0.00	(180,833.83)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,334)	(1,073.41)	0.46000
24 TOTAL COMMODITY (Other)	2,346,197	755,242.52	0.32190
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,997,050	587,525.93	0.05877
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,062,950	33,750.00	
32 TOTAL DEMAND	12,060,000	691,275.93	0.05732
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	38,457	35,603.28	0.92579
34 Storage Purchases	0	175,760.25	
35 Storage withdrawal	439,840	1,201.70	
36 Storage Activity	0	(114,838.87)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	478,297	97,726.36	0.20432
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

PAGE 5 OF 12

	CURRENT MONTH: 05/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	852,969	706,153	(146,816)	-20.79%	4,874,601	6,054,145	1,179,544	19.48%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	691,276	570,620	(120,656)	-21.14%	5,470,766	4,213,028	(1,257,738)	-29.85%
3	TOTAL	1,544,245	1,276,773	(267,472)	-20.95%	10,345,367	10,267,173	(78,194)	-0.76%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,921,911	1,276,188	(645,723)	-50.60%	10,507,504	10,264,252	(243,252)	-2.37%
5	TRUE-UP (COLLECTED) OR REFUNDED	(109,447)	(109,447)	-	0.00%	(547,233)	(547,233)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,812,464	1,166,742	(645,723)	-55.34%	9,960,271	9,717,018	(243,252)	-2.50%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	268,219	(110,031)	(378,250)	343.77%	(385,096)	(550,154)	(165,058)	30.00%
8	INTEREST PROVISION-THIS PERIOD (21)	1,103	(384)	(1,487)	387.24%	1,472	(1,633)	(3,105)	190.14%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,364,465	(540,477)	(1,904,942)	352.46%	303,198	(536,892)	(840,089)	156.47%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	109,447	109,447	-	0.00%	547,233	547,233	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,276,427	-	(1,276,427)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,743,234	(541,446)	(2,284,679)	421.96%	1,743,234	(541,446)	(2,284,679)	421.96%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,364,465	(540,477)	(1,904,942)	352.46%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,742,131	(541,062)	(2,283,192)	421.98%				
14	TOTAL (12+13)	3,106,595	(1,081,539)	(4,188,134)	387.24%				
15	AVERAGE (50% OF 14)	1,553,298	(540,770)	(2,094,068)	387.24%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00840	0.00840	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00860	0.00860	-	0.00%				
18	TOTAL (16+17)	0.01700	0.01700	-	0.00%				
19	AVERAGE (50% OF 18)	0.00850	0.00850	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00071	0.00071	-	0.00%				
21	INTEREST PROVISION (15x20)	1,103	(384)	(1,487)	387.24%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 05/17

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						587,294.17		20.55
2	Sequent Energy Management	System Supply	FTS	2,874,200		2,874,200	941,882.41			3,449.04	32.77
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,874,200	-	2,874,200	941,882	-	587,294	3,449	53.32

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD:

JANUARY 2017

THROUGH

DECEMBER 2017

CURRENT MONTH: 05/17

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	9,272	9,017	287,420	279,516	3.2770	3.3697
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	9,272	9,017	287,420	279,516	3.2770	3.3697
					WEIGHTED AVERAGE		3.2770	3.3697

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5
FLORIDA CITY GAS	FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017								(REVISED 8/19/93)
	CURRENT MONTH: 05/17		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		PAGE 8 OF 12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,239,176	1,083,351	(155,825)	-12.57%	7,211,390	7,352,873	141,483	1.96%	
2 GAS LIGHTS	1,224	1,900	676	55.23%	6,120	9,500	3,380	55.23%	
3 COMMERCIAL	1,864,410	1,932,121	67,711	3.63%	9,724,154	10,553,039	828,885	8.52%	
4 LARGE COMMERCIAL	29,652	21,298	(8,354)	-28.17%	72,572	98,301	25,730	35.45%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,500	1,500	0.00%	
6 TOTAL FIRM	3,134,462	3,038,970	(95,492)	-3.05%	17,014,236	18,015,213	1,000,977	5.88%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,113,140	4,432,136	318,997	7.76%	21,581,762	21,438,277	(143,485)	-0.66%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,741,604	2,417,010	(324,594)	-11.84%	14,302,643	13,487,290	(815,353)	-5.70%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,004	1,004	0.00%	-	5,010	5,010	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	174,651	43,323	(131,328)	-75.19%	4,420,230	6,073,501	1,653,271	37.40%	
19 TOTAL TRANSPORTATION	7,029,394	6,893,473	(135,921)	-1.93%	40,304,635	41,004,078	699,443	1.74%	
TOTAL THERMS SALES & TRANSP.	10,163,856	9,932,443	(231,413)	-2.28%	57,318,871	59,019,291	1,700,420	2.97%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	100,673	100,237	(436)	-0.43%	100,580	100,153	(427)	-0.42%	
21 GAS LIGHTS	-	194	194	0.00%	-	194	194	0.00%	
22 COMMERCIAL	4,959	5,089	130	2.62%	4,937	5,061	124	2.51%	
23 LARGE COMMERCIAL	7	1	(6)	-85.71%	6	1	(5)	-83.33%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	105,639	105,521	(118)	-0.11%	105,523	105,409	(114)	-0.11%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	93	93	-	0.00%	95	93	(2)	-2.11%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,673	2,371	(302)	-11.30%	2,656	2,369	(287)	-10.81%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	2,768	2,466	(302)	-10.91%	2,753	2,464	(289)	-10.50%	
TOTAL CUSTOMERS	108,407	107,987	(420)	-0.39%	108,276	107,873	(403)	-0.37%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	11	(1)	-8.33%	14	15	1	7.14%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	376	380	4	1.06%	394	417	23	5.84%	
42 LARGE COMMERCIAL	4,236	21,298	17,062	402.79%	2,419	19,660	17,241	712.73%	
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	44,227	47,657	3,430	7.76%	45,435	46,104	669	1.47%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,026	1,019	(7)	-0.68%	1,077	1,139	62	5.76%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	87,325	21,662	(65,663)	-75.19%	442,023	607,350	165,327	37.40%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 05/17

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,874,200	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		2,874,200	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05518	268,817.65 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05518	12,213.54 ()
8	" System supply	Brevard	1,310,990	0.24000387	0.05518	72,340.43 ()
9	" " "	Merritt Sq.	0	0.05518	0.00	()
10	Total FTS-1 demand		6,403,980		353,372	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07185	181,852	()
13	FTS-2 Demand		798,870	---	52,070	
14						
15	Total FTS-2 demand		3,588,870		233,922.55	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0		0	
19						
20						
21	Total fixed charges		9,992,850		587,294.17	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,874,200		941,882.41	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		2,874,200		941,882.41	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,529,176.58	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 05/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

		Net		Amount		Net Activity	Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/17		2,874,200.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 04/17		(3,214,720.0)		-	-		
3	FTS-1 & FTS-2 Commodity 04/17		2,693,490.0					
4			2,352,970.0					
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/17	9,992,850.0			587,294.17	587,294.17		
7	Reverse FTS-1 & FTS-2 Demand accr 04/17	(11,607,000.0)			(694,570.26)	(694,570.26)		
8	FTS-1 & FTS-2 Demand 04/17	11,611,200.0		694,802.02		694,802.02	B1 (1)	
9								
10	TOTAL FGT DEMAND	9,997,050.0				587,525.93		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge							
20	Marlin - Capacity Fellsmere							
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,510	5,253.17		5,253.17	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		32,947	30,350.11		30,350.11	B4	
24	Reverse Sequent - 04/17	(3,214,730.0)			(1,046,509.85)	(1,046,509.85)		
25								
26	Sequent - 05/17	2,807,210.0		865,676.02		865,676.02	B1 (2)	
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity			125,224.98		125,224.98		
31	Bay Gas Storage Activity			(176,292.28)		(176,292.28)		
32	Bay Gas Storage Activity			(125,350.65)		(125,350.65)		
33	Bay Gas Storage Activity			178,781.60		178,781.60		
34	Bay Gas Storage Activity			147,997.76		147,997.76		
35	Bay Gas Storage Activity			(265,200.28)		(265,200.28)		
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	(407,520.00)				(295,672.70)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,874,200.0			941,882.41	941,882.41		
50								
51	Total purchases & accruals -		2,391,427.1	1,551,242.45	(211,903.53)	1,339,338.92		

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	128,210.0	31,946.18		31,946.18	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	128,210.0	31,946.18	0.00	31,946.18		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout	(132,650.0)	(38,123.61)		(38,123.61)	B1 (3)		
26	PPA		0.00		-			
27	Bay Gas Property Tax Reimbursement	-	0.00		-	B1 (10)		
28	Total book-outs	0.0	(132,650.0)	(38,123.61)	0.00	(38,123.61)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	562,950	175,760.25		175,760.25	B1 (9)		
33	Storage Injections Purch. - Bay Gas	532,030	532.03		532.03	B1 (4)		
34	Storage Injections Transp. - Bay Gas	540,090	912.75		912.75	B1 (5)		
35	Storage Withdrawals - Bay Gas	458,370	458.37		458.37	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		439,840		743.33	B1 (7)		
37	Total storage costs	3,593,440.0	212,156.73	0.00	212,156.73			
38								
39			2,826,827.1	1,757,221.75	(211,903.53)	1,545,318.22		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			1,545,318.22				
43				0.00				
44								
45	Company Use		(2,333.5)	(1,073.41)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,824,493.60	1,544,244.81				