

P.O. Box 3395
West Palm Beach, Florida 33402-3395

June 19, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 170001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

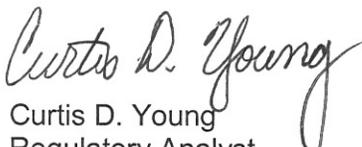
Dear Ms. Stauffer:

We are enclosing the revised April 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is higher than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: APRIL 2017 revised 6_19_2017

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,476,618	1,493,250	(16,632)	-1.1%	32,640	28,498	4,142	14.5%	4.52395	5.23984	(0.71589)	-13.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,163,033	2,070,819	92,214	4.5%	32,640	28,498	4,142	14.5%	6.62694	7.26654	(0.63960)	-8.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,261,036	1,136,202	124,834	11.0%	15,744	16,011	(267)	-1.7%	8.00950	7.09638	0.91312	12.9%
12 TOTAL COST OF PURCHASED POWER	4,900,687	4,710,271	190,416	4.0%	48,384	44,509	3,875	8.7%	10.12868	10.58274	(0.45406)	-4.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					48,384	44,509	3,875	8.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	136,479	384,386	(247,907)	-81.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,764,208	4,335,885	428,323	9.9%	48,384	44,509	3,875	8.7%	9.84661	9.74159	0.10502	1.1%
21 Net Unbilled Sales (A4)	(61,705) *	(174,974) *	113,269	-64.7%	(627)	(1,796)	1,169	-65.1%	(0.13393)	(0.40135)	0.26742	-66.6%
22 Company Use (A4)	3,340 *	3,717 *	(377)	-10.1%	34	38	(4)	-11.1%	0.00725	0.00853	(0.00128)	-15.0%
23 T & D Losses (A4)	285,847 *	260,198 *	25,649	9.9%	2,903	2,671	232	8.7%	0.62041	0.59684	0.02357	4.0%
24 SYSTEM KWH SALES	4,764,208	4,335,885	428,323	9.9%	46,074	43,596	2,478	5.7%	10.34034	9.94561	0.39473	4.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,764,208	4,335,885	428,323	9.9%	46,074	43,596	2,478	5.7%	10.34034	9.94561	0.39473	4.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,764,208	4,335,885	428,323	9.9%	46,074	43,596	2,478	5.7%	10.34034	9.94561	0.39473	4.0%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	46,074	43,596	2,478	5.7%	0.23330	0.24656	(0.01326)	-5.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,871,699	4,443,376	428,323	9.6%	46,074	43,596	2,478	5.7%	10.57364	10.19216	0.38148	3.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.74377	10.35615	0.38762	3.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.744	10.356	0.388	3.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				PERIOD TO DATE			
	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)											
3	5,918	40,000	(34,082)	-85.2%								
4	0	0	0	0.0%								
5	5,918	40,000	(34,082)	-85.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)				118,711	138,198	(19,487)	-14.1%	4.60401	5.12567	(0.52166)	-10.2%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)											
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)											
9	Energy Cost of Sched E Economy Purch (A9)											
10	8,552,137	9,112,821	(560,684)	-6.2%	118,711	138,198	(19,487)	-14.1%	7.20417	6.59403	0.61014	9.3%
11	5,508,518	4,602,762	905,756	19.7%	68,106	64,043	4,063	6.3%	8.08814	7.18699	0.90115	12.5%
12	19,526,117	20,799,155	(1,273,038)	-6.1%	186,817	202,241	(15,424)	-7.6%	10.45199	10.28434	0.16765	1.6%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				186,817	202,241	(15,424)	-7.6%				
14	Fuel Cost of Economy Sales (A7)											
15	Gain on Economy Sales (A7a)											
16	Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)											
17	Fuel Cost of Other Power Sales (A7)											
18	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)											
20	418,328	1,795,741	(1,377,413)	-76.7%	0	0	0	0.0%				
20a	19,113,707	19,043,414	70,294	0.4%	186,817	202,241	(15,424)	-7.6%	10.23124	9.41620	0.81504	8.7%
21	(164,710) *	(956,521) *	791,811	-82.8%	(1,610)	(10,158)	8,548	-84.2%	(0.09301)	(0.47800)	0.38499	-80.5%
22	13,917 *	14,807 *	(890)	-6.0%	136	157	(21)	-13.5%	0.00786	0.00740	0.00046	6.2%
23	1,146,820 *	1,142,562 *	4,258	0.4%	11,209	12,134	(925)	-7.6%	0.64762	0.57097	0.07665	13.4%
24	19,113,707	19,043,414	70,294	0.4%	177,082	200,108	(23,026)	-11.5%	10.79371	9.51657	1.27714	13.4%
25	Wholesale KWH Sales											
26	19,113,707	19,043,414	70,294	0.4%	177,082	200,108	(23,026)	-11.5%	10.79371	9.51657	1.27714	13.4%
26a	1,000	1,000	0,000	0.0%	1,000	1,000	0,000	0.0%	1,000	1,000	0,00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses											
28	19,113,707	19,043,414	70,293	0.4%	177,082	200,108	(23,026)	-11.5%	10.79371	9.51657	1.27714	13.4%
29	429,964	429,964	0	0.0%	177,082	200,108	(23,026)	-11.5%	0.24281	0.21487	0.02794	13.0%
30	19,543,671	19,473,378	70,293	0.4%	177,082	200,108	(23,026)	-11.5%	11.03651	9.73143	1.30508	13.4%
31	Revenue Tax Factor								1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes								11.21409	9.88801	1.32608	13.4%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)								11.214	9.888	1.326	13.4%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2017 revised 6_19_2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 40,000	\$ (34,082)	-85.2%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,476,618	1,493,250	(16,632)	-1.1%	5,465,462	7,083,571	(1,618,109)	-22.8%
3a. Demand & Non Fuel Cost of Purchased Power	2,163,033	2,070,819	92,214	4.5%	8,552,137	9,112,821	(560,684)	-6.2%
3b. Energy Payments to Qualifying Facilities	1,261,036	1,136,202	124,834	11.0%	5,508,518	4,602,762	905,756	19.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,900,687	4,710,271	190,416	4.0%	19,532,035	20,839,155	(1,307,119)	-6.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	7,629	17,850	(10,221)	-57.3%	39,837	72,850	(33,013)	-45.3%
7. Adjusted Total Fuel & Net Power Transactions	4,908,316	4,728,121	180,195	3.8%	19,571,872	20,912,005	(1,340,132)	-6.4%
8. Less Apportionment To GSLD Customers	136,479	384,386	(247,907)	-64.5%	418,328	1,795,740	(1,377,412)	-76.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,771,837	\$ 4,343,735	\$ 428,102	9.9%	\$ 19,153,544	\$ 19,116,265	\$ 37,280	0.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2017 revised 6_19_2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,604,552	4,228,125	376,427	8.9%	17,458,434	19,517,776	(2,059,342)	-10.6%
c. Jurisdictional Fuel Revenue	4,604,552	4,228,125	376,427	8.9%	17,458,434	19,517,776	(2,059,342)	-10.6%
d. Non Fuel Revenue	1,898,044	2,111,370	(213,326)	-10.1%	7,580,202	9,494,761	(1,914,559)	-20.2%
e. Total Jurisdictional Sales Revenue	6,502,596	6,339,495	163,101	2.6%	25,038,636	29,012,536	(3,973,900)	-13.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,502,596	\$ 6,339,495	\$ 163,101	2.6%	\$ 25,038,636	\$ 29,012,536	\$ (3,973,900)	-13.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	44,224,310	42,316,133	1,908,177	4.5%	172,052,904	190,887,626	(18,834,722)	-9.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	44,224,310	42,316,133	1,908,177	4.5%	172,052,904	190,887,626	(18,834,722)	-9.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2017 revised 6_19_2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,604,552	\$ 4,228,125	\$ 376,427	8.9%	\$ 17,458,434	\$ 19,517,776	\$ (2,059,342)	-10.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	429,964	429,964	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,497,061	4,120,634	376,427	9.1%	17,028,470	19,087,812	(2,059,342)	-10.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,771,837	4,343,735	428,102	9.9%	19,153,544	19,116,265	37,280	0.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,771,837	4,343,735	428,102	9.9%	19,153,544	19,116,265	37,280	0.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(274,776)	(223,101)	(51,675)	23.2%	(2,125,074)	(28,452)	(2,096,622)	7368.9%
8. Interest Provision for the Month	(3,637)	(384)	(3,253)	847.1%	(10,766)	(1,522)	(9,244)	607.4%
9. True-up & Inst. Provision Beg. of Month	(5,240,744)	5,362,245	(10,602,989)	-197.7%	(3,705,790)	4,846,261	(8,552,051)	-176.5%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	429,964	429,964	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,411,666)	\$ 5,246,251	\$ (10,657,917)	-203.2%	\$ (5,411,666)	\$ 5,246,251	\$ (10,657,917)	-203.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2017 revised 6_19_2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (5,240,744)	\$ 5,362,245	\$ (10,602,989)	-197.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,408,029)	5,246,635	(10,654,665)	-203.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(10,648,774)	10,608,880	(21,257,654)	-200.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,324,387)	\$ 5,304,440	\$ (10,628,827)	-200.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.8000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.8400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	1.6400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.8200%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0683%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(3,637)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: APRIL 2017 revised 6_19_2017

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	32,640	28,498	4,142	14.53%	118,711	138,198	(19,487)	-14.10%
4a	Energy Purchased For Qualifying Facilities	15,744	16,011	(267)	-1.67%	68,106	64,043	4,063	6.34%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	48,384	44,509	3,875	8.71%	186,817	202,241	(15,424)	-7.63%
8	Sales (Billed)	46,074	43,596	2,478	5.68%	177,082	200,108	(23,026)	-11.51%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	34	38	(4)	-11.10%	136	157	(21)	-13.50%
10	T&D Losses Estimated @ 0.06	2,903	2,671	232	8.69%	11,209	12,134	(925)	-7.62%
11	Unaccounted for Energy (estimated)	(627)	(1,796)	1,169	-65.11%	(1,610)	(10,158)	8,548	-84.15%
12									
13	% Company Use to NEL	0.07%	0.09%	-0.02%	-22.22%	0.07%	0.08%	-0.01%	-12.50%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-1.30%	-4.04%	2.74%	-67.82%	-0.86%	-5.02%	4.16%	-82.87%

(\$)

16	Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	40,000	(34,082)	-0.852
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,476,618	1,493,250	(16,632)	-1.11%	5,465,462	7,083,571	(1,618,109)	-22.84%
18a	Demand & Non Fuel Cost of Pur Power	2,163,033	2,070,819	92,214	4.45%	8,552,137	9,112,821	(560,684)	-6.15%
18b	Energy Payments To Qualifying Facilities	1,261,036	1,136,202	124,834	10.99%	5,508,518	4,602,762	905,756	19.68%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,900,687	4,710,271	190,416	4.04%	19,532,035	20,839,155	(1,307,119)	-6.27%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.524	5.240	(0.716)	-13.66%	4.604	5.126	(0.522)	-10.18%
23a	Demand & Non Fuel Cost of Pur Power	6.627	7.267	(0.640)	-8.81%	7.204	6.594	0.610	9.25%
23b	Energy Payments To Qualifying Facilities	8.009	7.096	0.913	12.87%	8.088	7.187	0.901	12.54%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.129	10.583	(0.454)	-4.29%	10.455	10.304	0.151	1.47%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

APRIL 2017

revised 6_19_2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	28,498			28,498	5.239842	12.506385	1,493,250
TOTAL		28,498	0	0	28,498	5.239842	12.506385	1,493,250
ACTUAL:								
JEA	MS	9,919			9,919	3.250126	11.792661	322,380
GULF/SOUTHERN		22,721			22,721	5.080049	10.870723	1,154,238
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		32,640	0	0	32,640	8.330175	11.792661	1,476,618
CURRENT MONTH: DIFFERENCE		4,142	0	0	4,142	3.090333	(0.71372)	(16,632)
DIFFERENCE (%)		14.5%	0.0%	0.0%	14.5%	59.0%	-5.7%	-1.1%
PERIOD TO DATE: ACTUAL	MS	118,711			118,711	4.604006	4.704006	5,465,462
ESTIMATED	MS	138,198			138,198	5.125668	5.225668	7,083,571
DIFFERENCE		(19,487)	0	0	(19,487)	(0.521662)	-0.521662	(1,618,109)
DIFFERENCE (%)		-14.1%	0.0%	0.0%	-14.1%	-10.2%	-10.0%	-22.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2017 revised 6_19_2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,011			16,011	7.096384	7.096384	1,136,202
TOTAL		16,011	0	0	16,011	7.096384	7.096384	1,136,202

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		15,744			15,744	8.009498	8.009498	1,261,036
TOTAL		15,744	0	0	15,744	8.009498	8.009498	1,261,036

CURRENT MONTH: DIFFERENCE		(267)	0	0	(267)	0.913114	0.913114	124,834
DIFFERENCE (%)		-1.7%	0.0%	0.0%	-1.7%	12.9%	12.9%	11.0%
PERIOD TO DATE: ACTUAL	MS	68,106			68,106	8.088136	8.088136	5,508,518
ESTIMATED	MS	64,043			64,043	7.186987	7.186987	4,602,762
DIFFERENCE		4,063	0	0	4,063	0.901149	0.901149	905,756
DIFFERENCE (%)		6.3%	0.0%	0.0%	6.3%	12.5%	12.5%	19.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

APRIL 2017

revised 6_19_2017

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							