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Serving Florida's Panhandle Since 1963

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www.stjoegas.com

June 20, 2017

Carlotta S. Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Docket No. 170003-GU

Purchased Gas Cost Recovery Monthly for May 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of May 2017.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf

Vice-President

COMPANY:

ST JOE NATURAL GAS CO.

44 PGA FACTOR ADJUSTED FOR TAXES (42x43)

45 PGA FACTOR ROUNDED TO NEAREST .001

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2017 Through DECEMBER 2017

SCHEDULE A-1

-B--A--C--D--G-CURRENT MONTH: MAY PERIOD TO DATE REVISED DIFFERENCE REVISED DIFFERENCE COST OF GAS PURCHASED ACTUAL **ESTIMATE** AMOUNT ACTUAL ESTIMATE AMOUNT 1 COMMODITY (Pipeline) \$114.17 \$114 17 0.00 \$575.47 \$579.49 0.69 2 NO NOTICE SERVICE 0 \$0.00 \$0.00 0.00 \$0.00 \$0.00 0.00 3 SWING SERVICE \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 0.00 4 COMMODITY (Other) \$18,796.50 3.87 \$20,152.92 -1,356 -7.22 \$143,119.87 \$148.874.53 5.755 5 DEMAND 5.720 15.34 \$3,421,15 \$4.041.16 620 15.34 \$31.562.93 \$37.282.96 6 OTHER \$5,786.79 \$8,574.00 2,787 32.51 \$27,407.73 \$49,165.00 21,757 44.25 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) \$0.00 0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 8 DEMAND \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 0.00 9 FGT REFUND \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0 0.00 10 Second Prior Month Purchase Adi. (OPTIONAL) \$0.00 \$0.00 \$0.00 0.00 \$0.00 0 0.00 0 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) \$29,475.03 \$31,525.83 2.051 6.51 \$202,666,00 \$235,901,98 33.236 14.09 12 NET UNBILLED \$0.00 \$0.00 0 0.00 \$0.00 \$0.00 0.00 13 COMPANY USE -76 0.00 \$76.09 \$0.00 0.00 \$11.91 \$0.00 -12 14 TOTAL THERM SALES \$29,858.00 \$31,525.83 1,668 5.29 \$217,322.81 \$235,901.98 18,579 7.88 THERMS PURCHASED 15 COMMODITY (Pipeline) 56 520 419 380 3 550 0.84 56 520 0 0.00 422 930 16 NO NOTICE SERVICE 0 0.00 0.00 0 0 0 0 0 0.00 0 0.00 17 SWING SERVICE 0 0 0 18 COMMODITY (Other) 62.912 58.580 -4.332 -7.39 410.604 436.460 25.856 5.92 19 DEMAND 62,000 62,000 0.00 572,000 572,000 0 0.00 20 OTHER 2,578 2,578 0.00 0 14,802 14.802 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0.00 0.00 0 0 22 DEMAND 0.00 0 0 0.00 0 0 0 0 23 0 0 0 0.00 0 0 0 0.00 24 TOTAL PURCHASES (15-21+23) 0 0.00 422,930 3,550 0.84 56.520 56,520 419.380 25 NET UNBILLED 0 0.00 0 0 0 0.00 0 0 26 COMPANY USE 24 0 -24 0.00 159 0 -159 0.00 27 TOTAL THERM SALES 60,016 56,520 -3.496 -6.19 436,097 422,930 -13,167 -3.11 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15)\$0.00202 \$0.00202 \$0.00000 0.00 \$0.00137 \$0.00137 -0 15 29 NO NOTICE SERVICE (2/16)\$0.00000 \$0.00000 \$0.00000 0.00 #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 30 SWING SERVICE (3/17)\$0,00000 \$0,00000 \$0,00000 0.00 #DIV/0! 31 COMMODITY (Other) (4/18)\$0.32034 \$0.32087 \$0.00053 0.17 \$0.34856 \$0.34110 -0.00746 -2 19 32 DEMAND (5/19)\$0.05518 \$0.06518 \$0.01000 15.34 \$0.05518 \$0.06518 0.01000 15.34 \$3.32151 #DIV/0! #DIV/0! 33 OTHER #DIV/0! \$3.32583 #DIV/0! #DIV/0! #DIV/0! (6/20) LESS END-USE CONTRACT 34 COMMODITY Pipeline #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! (7/21)#DIV/0! #DIV/0! 35 DEMAND (8/22)#DIV/0! #DIV/0! #DIV/01 #DIV/0! #DIV/01 #DIV/0! #DIV/0! (9/23)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 37 TOTAL COST \$0.46473 0.09305 16.68 \$0.52150 \$0.55778 \$0.03628 \$0.55778 (11/24)6.51 38 NET UNBILLED (12/25)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 39 COMPANY USE (13/26)\$0.49750 #DIV/0! #DIV/0! #DIV/0! \$0.47928 #DIV/0! #DIV/0! #DIV/0! 0.09305 16.68 40 TOTAL THERM SALES \$0.06666 0.46473 0.55778 0 49112 0.55778 11.95 (11/27)41 TRUE-UP (E-2)-\$0.06028 -\$0.06028 \$0.00000 \$0.00000 -\$0.06028 -\$0.06028 0.00000 \$0,00000 42 TOTAL COST OF GAS (40+41)\$0.43084 \$0.49750 \$0.06666 13.40 \$0.40445 \$0.49750 0.09305 18.70 43 REVENUE TAX FACTOR \$1,00503 \$1 00503 \$0,00000 \$1,00503 \$1,00503 \$0,00000 0 0

\$0.43301

0.433

\$0.50000

\$0.500

\$0.06700

\$0.067

13.40

13.40

\$0.40648

\$0.406

\$0.50000

\$0.500

0.09352

\$0.094

18.70

18.80

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through CURRENT MONTH:	JANUARY 2017 MAY	THROUGH:	DECEMBER 2017
	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	56,520	\$114.17	0.00202
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline	,		
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	56,520	\$114.17	0.00202
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	58,580	\$18,796.50	0.32087
18 Imbalance Bookout - Other Shippers			
19 Imbalance Bookout - Other Shippers	4,320	\$1,386.89	0.32104
20 Imbalance Bookout - Other Shippers	12	\$3.50	0.30435
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - 4/17 FGT adj.		(\$33.97)	
23 Imbalance Cashout			100 00000000000
24 TOTAL COMMODITY OTHER	62,912	\$20,152.92	0.32034
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-430,900	-\$23,777.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other	2000 2000		
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
OTHER	T		
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,786.79	
39 Other		4	0.00000
40 TOTAL OTHER	0	\$5,786.79	0.00000

COMPANY: ST JOE NATURAL GAS CO CALCULATIO	N OF TRUE-UP A	ND INTERE	ST PROVISION	NC			SCHEDUL	E A-2
FOR THE PERIOD OF:	JANUARY 2017	Through	h	DECEMBI	ER 2017			
	CURRENT MON	TH:	MAY			PERIOD	TO DATE	
	ACTUAL	ESTIMATE	DIFFERE	NCE	ACTUAL	ESTIMATE	DIF	FERENCE
			AMOUNT	%]		AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$20,153	\$18,797	-1,356	-0.07216	\$143,120	\$148,875		0.038654
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$9,322	\$12,729	3,407	0.267667	\$59,546	\$87,027	27,481	0.315778
3 TOTAL	\$29,475	\$31,526	2,051	0.065051	\$202,666	\$235,902	33,236	0.140889
4 FUEL REVENUES	\$29,858	\$31,526	1,668	0.052904	\$217,323	\$235,902	18,579	0.078758
(NET OF REVENUE TAX)	*							
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$32,644	\$32,644	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD *	\$36,387	\$38,055	1,668	0.043827	\$249,967	\$268,546	18,579	0.069184
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	\$6,912	\$6,529	-383	-0.05866	\$47,301	\$32,644	-14,657	-0.44899
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	\$56	-\$43	-98	2.309746	\$208	-\$182	-389	
9 BEGINNING OF PERIOD TRUE-UP AND	\$78,438	(\$60,034)	-138,472	2.306556	\$64,012	(\$59,895)	-123,907	2.068737
INTEREST (PREVIOUS DEC -LINE 11)								
10 TRUE-UP COLLECTED OR (REFUNDED)	(6,529)	(6,529)	0	0	(32,644)	(32,644)	0	0
(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$78,877	-\$60,077	-138,953	2.312933	\$78,877	-\$60,077	-138,953	2.312933
(7+8+9+10+10a)								
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	78,438	(60,034)	(138,472)	2.306556	If line 5 is a			
INTEREST PROVISION (9)			0.0000.000.000.000.000.000		If line 5 is a	collection ()	subtract fr	om line 4
13 ENDING TRUE-UP BEFORE	78,821	(60,034)	(138,855)	2.312936				
INTEREST (12+7-5)		***						
14 TOTAL (12+13)	157,259	(120,068)	(277, 327)	2.309746	-			
15 AVERAGE (50% OF 14)	78,629	(60,034)	(138,664)	2.309746				
16 INTEREST RATE - FIRST	0.84	0.84	0	0				
DAY OF MONTH								
17 INTEREST RATE - FIRST	0.86	0.86	0	0				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	1.70	1.70	0	0				
19 AVERAGE (50% OF 18)	0.85	0.85	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.07083	0.07083	0	0				
21 INTEREST PROVISION (15x20)	56	-43	-98	2.309746				

SYSTEM SUPPLY AND END USE

JANUARY 2017

ACTUAL FOR THE PERIOD OF:

MAY

PRESENT MONTH:

Through

DECEMBER 2017

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-1-	-J-	-K-	-L-
							Ι .	COMMODITY CO	ST			TOTAL
		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PE
	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	MAY	FGT	SJNG	FT	0		0		\$88.17	\$3,421.15	\$26.00	
2		PRIOR	SJNG	FT	58,580		58,580	\$18,796.50				32.0
3		TROPICANA	SJNG	во	4,320		4,320	\$1,386.89				32.1
4	"	INFINITE ENERGY	SJNG	во	12		12	\$3.50				30.4
5							0					
6												
7												
8												
9												
10												
11												
12		1										
13												
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22												
23										1		
24												
25												
26												
27												
28												
29												
30												
TC	TAL				62,912	0	62,912	\$20,186.89	\$88.17	\$3,421.15	\$26.00	37.7

SYSTEM SUPPLY AND END USE JANUARY 2017

ACTUAL FOR THE PERIOD OF:

Through

DECEMBER 2017

		ACTUAL FOR THE				JANUARI	2017		DEGETTION TO THE				
		PRESENT MONTH:		MAY								-5.1	
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-1-	-J-	-K-	-L-	
								COMMODITY CO	ST			TOTAL	
		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES		
	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE		ACA/GRI/FUEL	THERM	
1	MAY	FGT	SJNG	FT	0		0		\$88.17	\$3,421.15	\$26.00		
2	"	PRIOR	SJNG	FT	58,580		58,580	\$18,796.50				32.09	
3	11	TROPICANA	SJNG	во	4,320		4,320	\$1,386.89				32.10	
4	0	INFINITE ENERGY	SJNG	во	12		12	\$3.50				30.43	
5							0						
6													
7													
8													
9								40					
10													
11													
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29													
30													

TO	TAL				62,912	0	62,912	\$20,186.89	\$88.17	\$3,421.15	\$26.00	37.7	

TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4 COMPANY: ST JOE NATURAL GAS FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017 1.036447275 MAY MONTH: (G) (H) (E) (F) (B) (C) (D) (A) MONTHLY | MONTHLY | WELLHEAD | CITYGATE GROSS NET PRICE PRICE **AMOUNT** AMOUNT **GROSS** NET RECEIPT (GxE)/F MMBtu/d MMBtu MMBtu \$/MMBtu MMBtu/d POINT PRODUCER/SUPPLIER 3.33 170 164 5,258 5,073 3.21 CS#11 PRIOR 3.22 3.34 30 29 600 579 CS#11 2. PRIOR 3. 4. 5. 6. 7. 8. 9. 10. 11. 12 13. 14.

200

193

5,858

WEIGHTED AVERAGE

5,652

3.22

3.33

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

TOTAL

15. 16. 17.

19.

20.

COMPANY: ST. JOE NATURAL GAS COMPANY, INC.

Purchased Gas Adjustment (PGA) - Summary

SCHEDULE A-5 Page 1 of 1

JANUARY 2017

THRU DECEMBER 2017

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	45,071	29,593	25,890	22,413	20,153	0	0	0	0	0	0	0
2	Transportation costs	14,031	13,579	13,808	8,806	9,322	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)	1											
5	Adjustments*												
6						1							
7													
8													
9										1			
10		1											
11													
12	TOTAL COST:	59,102	43,172	39,698	31,219	29,475	0	0	0	0	0	0	0
PGA THERM	SALES												
13	Residential	74,074	53,492	46,693	51,128	29,417	0	0	0	0	0	0	0
14	Commercial	41,001	32,026	35,132	41,147	30,623	0	0	0	0	0	0	0
15	Interruptible	1,480	0	0	0	0				0	0		
18	Total:	116,555	85,518	81,825	92,275	60,040	0	0	0	0	0	0	0
PGA RATES	(FLEX-DOWN FACTOR	S)									1848		
19	Residential	0.50	0.50	0.50	0.50	0.50							
20	Commercial	0.50	0.50	0.50	0.50	0.50							
21	Interruptible	0.76	0.0000	0.00	0	0.00				1			
22													
23		1											
PGA REVEN	UES	-		•	***************************************								
24	Residential	37,037	26,612	23,347	25,564	14,709	0	0	0	0	0	0	0
25	Commercial	20,501	15,933	17,566	20,574	15,312	0	0	0	0	0	0	0
26	Interruptible	1,128				0				0	0		
27	Adjustments*											1	
28													
29													
45	F	58,665	42,545	40,912	46,138	30,020	0	0	0	0	0	0	0
NUMBER OF	PGA CUSTOMERS												
46	Residential	2,844	2,807	2,805	2,809	2,794							
	Commercial	210	207	208	211	208							
	Interruptible *	1	1	0	0	0							

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

^{*}Interruptible Customer is transport customer also.

COMPANY:	ST JOE NATURAL GAS CO.	CONVERS	SION FACT	OR CALCU	JLATION							SCHEDUL	.E A-6	
	ACTUAL FOR THE PERIOD OF: JANUAR	Y 2017	through	hrough DECEMBER		ER 2017								
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	
1 AVER	AGE BTU CONTENT OF GAS PURCHASED													
	MS PURCHASED = AVERAGE BTU CONTENT	1.004197	1.024251	1.024448	1.023038	1.023536								
2 PRES	SURE CORRECTION FACTOR													
a. DEI	IVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.	
b. DEI	IVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7	
PRES	SURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.01697	
3 BILLIN	IG FACTOR													
вти о	CONTENT x PRESSURE CORRECTION FACTOR	1.02124	1.041635	1.041835	1.040401	1.040907	0	0	0	0	0	0		