



Jessica A. Cano  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5226  
(561) 691-7135 (Facsimile)

June 27, 2017

**VIA HAND DELIVERY**

Ms. Carlotta Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**REDACTED**

RECEIVED-FPSC  
2017 JUN 27 PM 4:36  
COMMISSION  
CLERK

Re: Docket No. 170009-EI; Nuclear Cost Recovery Clause

Dear Ms. Stauffer:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") is a Request for Confidential Classification of the work papers associated with Audit Control No. 17-006-4-1. FPL's original request includes Exhibits A through D. One additional copy of Exhibit B also is included.

Exhibit A consists of the confidential documents, and all information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C consists of FPL's justification table supporting its Request for Confidential Classification. Exhibit D contains two declarations in support of FPL's Request for Confidential Classification.

Please contact me if there are any questions regarding this filing.

Sincerely,

*Jessica A. Cano*  
for Jessica A. Cano  
Fla. Bar No. 0037372

COM \_\_\_\_\_  
AFD \_\_\_\_\_  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG \_\_\_\_\_  
GCL \_\_\_\_\_  
**IDM** | **Exhibit B**  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

Enclosures  
cc: Counsel for Parties of Record (w/out enc.)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Cost                    )  
Recovery Clause                    )

Docket No. 170009-EI  
Filed: June 27, 2017

**FLORIDA POWER & LIGHT COMPANY'S REQUEST  
FOR CONFIDENTIAL CLASSIFICATION OF  
AUDIT CONTROL NO. 17-006-4-1 WORK PAPERS**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain information provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control Number 17-006-4-1 ("the Audit") and reflected in Staff's work papers. In support of its request, FPL states:

1. During the Audit, Staff was provided with various confidential documents. By letter dated June 6, 2017, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), Florida Administrative Code, FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL is filing this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy of the confidential pages on which all information that FPL asserts is entitled to confidential treatment has been highlighted.

b. Exhibit B consists of a copy of the confidential pages on which all information that FPL asserts is entitled to confidential treatment has been redacted.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A, together with references to the specific statutory basis or bases

for the claim of confidentiality and to the affidavit in support of the requested classification.

d. Exhibit D includes the declarations of Brenda Thompson and Kate Stengle.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. Section 366.093(3), Florida Statutes, defines confidential information as information that is intended to be and is treated by the company as private in that disclosure of the information would cause harm to the company's business operations or its customers, and has not been disclosed publicly. The confidential information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093(3)(2), such information is entitled to confidential treatment and it is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information

4. As the declarations included in Exhibit D indicate, some of information in the Audit work papers is proprietary, confidential business information. The Audit work papers contain information related to reports of internal auditors. This information is protected from public disclosure by Section 366.093(3)(b), Florida Statutes. The work papers also contain information related to bids or contractual data, such as pricing and other contractual terms, the public disclosure of which would violate nondisclosure provisions of FPL's contracts with certain vendors and impair FPL's ability to contract for goods or services on favorable terms in

the future. Such information is protected from public disclosure by Section 366.093(3)(d), Florida Statutes. The work papers also include competitively sensitive information which, if disclosed, could impair the competitive interests of the provider of the information. Such information is protected from public disclosure by Section 366.093(3)(e), Florida Statutes. Additionally, some documents include competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information would enable competing employers to meet or beat the compensation currently offered, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. Such information is also protected by Section 366.093(3)(e), Florida Statutes.

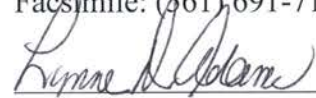
5. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat (2016).

**WHEREFORE**, FPL respectfully requests confidential classification of the material described herein.

Respectfully submitted,

Jessica A. Cano  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
Telephone: (561) 304-5226  
Facsimile: (561) 691-7135

By:  
*for*

  
\_\_\_\_\_  
Jessica A. Cano  
Fla. Bar No. 0037372

**CERTIFICATE OF SERVICE  
DOCKET NO. 170009-EI**

I HEREBY CERTIFY that a true and correct copy of FPL's Request for Confidential Classification of Audit Control No. 17-006-4-1 Work Papers\* was served electronically this 27th day of June, 2017, to the following:

Kyesha Mapp, Esq.  
Margo Leathers, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
kmapp@psc.state.fl.us  
mleather@psc.state.fl.us

Matthew Bernier, Esq., Sr. Counsel  
106 East College Ave., Suite 800  
Tallahassee, Florida 32301-7740  
Matthew.bernier@duke-energy.com  
*Attorney for Duke Energy Florida, Inc.*

Jon C. Moyle, Jr., Esq.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com  
*Attorney for Fla. Industrial Power Users Group*

Patricia A. Christensen, Esq.  
Associate Public Counsel  
Office of Public Counsel  
The Florida Legislature  
111 W. Madison Street, Room 812  
Tallahassee, FL 32399  
Christensen.patty@leg.state.fl.us  
*Attorney for Citizens of the State of Florida*


Dianne M. Triplett, Esq.  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com  
*Attorney for Duke Energy Florida, Inc.*

Victoria Méndez, City Attorney  
Xavier Albán, Assistant City Attorney  
Christopher A. Green, Senior Assistant  
City Attorney  
Kerri L. McNulty, Assistant City Attorney  
City of Miami  
444 S.W. 2nd Avenue, Suite 945  
Miami, FL 33130-1910  
vmendez@miamigov.com  
xealban@miamigov.com  
cagreen@miamigov.com  
klmcnulty@miamigov.com  
mgriffin@miamigov.com  
*Attorneys for City of Miami*

James W. Brew, Esq.  
Laura A. Wynn, Esq.  
Stone, Mattheis, Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, N.W.  
Eighth Floor, West Tower  
Washington, D.C. 20007  
jbrew@smxblaw.com  
law@smxblaw.com  
*Attorneys for White Springs Agricultural  
Chemicals, Inc. d/b/a PCS Phosphate – White  
Springs*

George Cavros, Esq.  
120 E. Oakland Park Blvd., Suite 105  
Ft. Lauderdale, FL 33334  
George@cavros-law.com  
*Attorney for Southern Alliance for Clean  
Energy*

By:

  
\_\_\_\_\_  
Jessica A. Cano  
Fla. Bar No. 0037372

\*Exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

# EXHIBIT B



**INDEX OF CONFIDENTIAL WORKPAPERS**

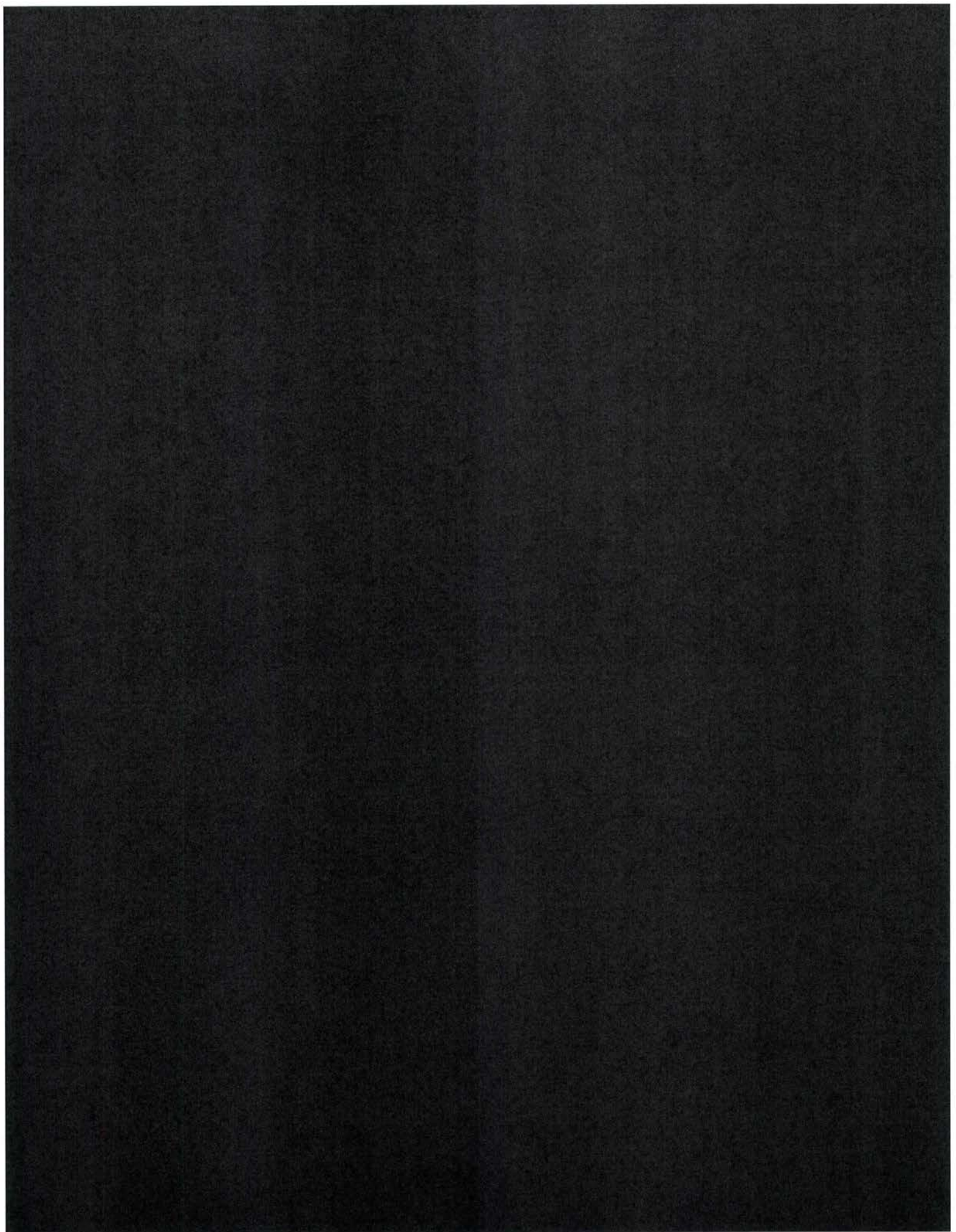
Florida Power and Light

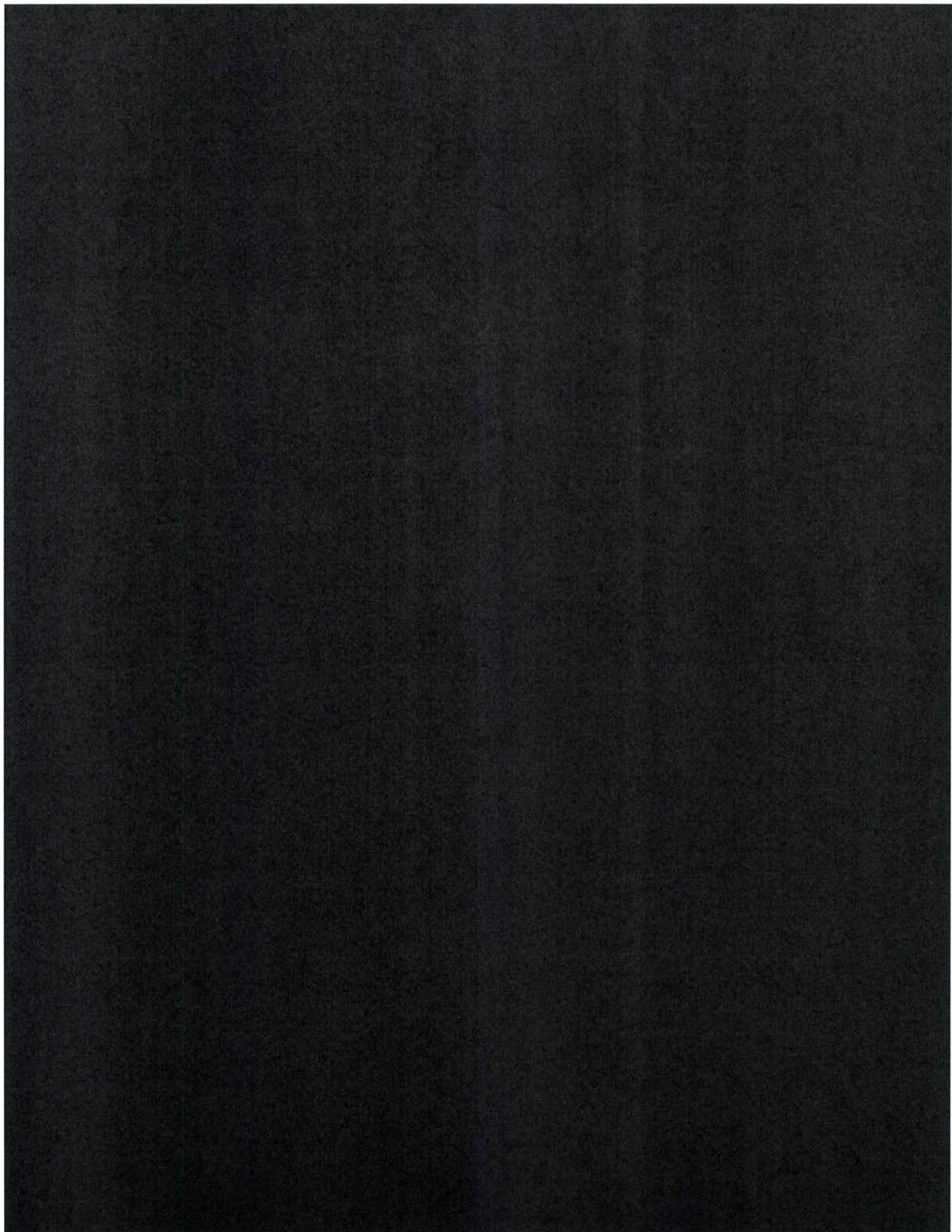
DKT 170009-EI; ACN 17-006-4-1

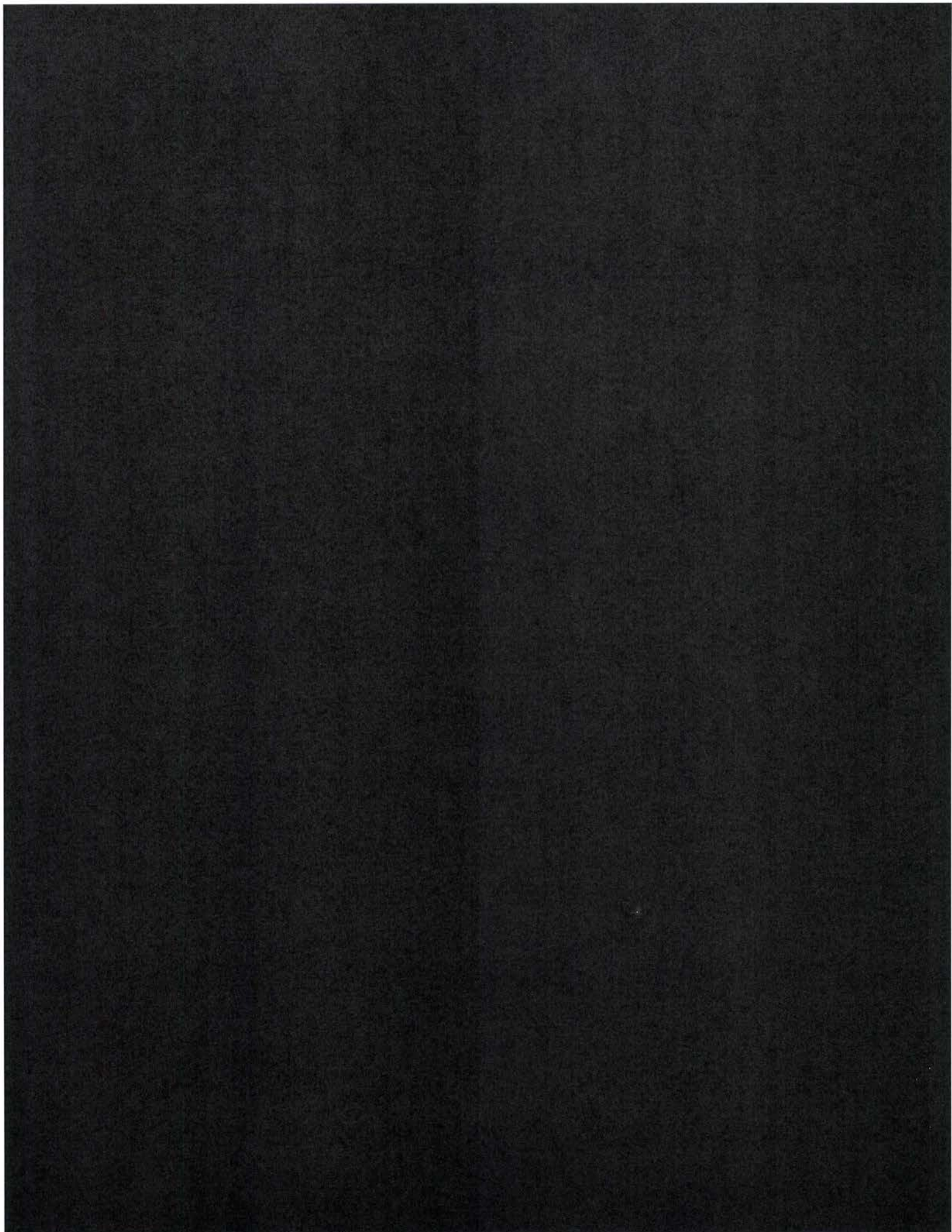
Trukey Point Nuclear Units 6 & 7

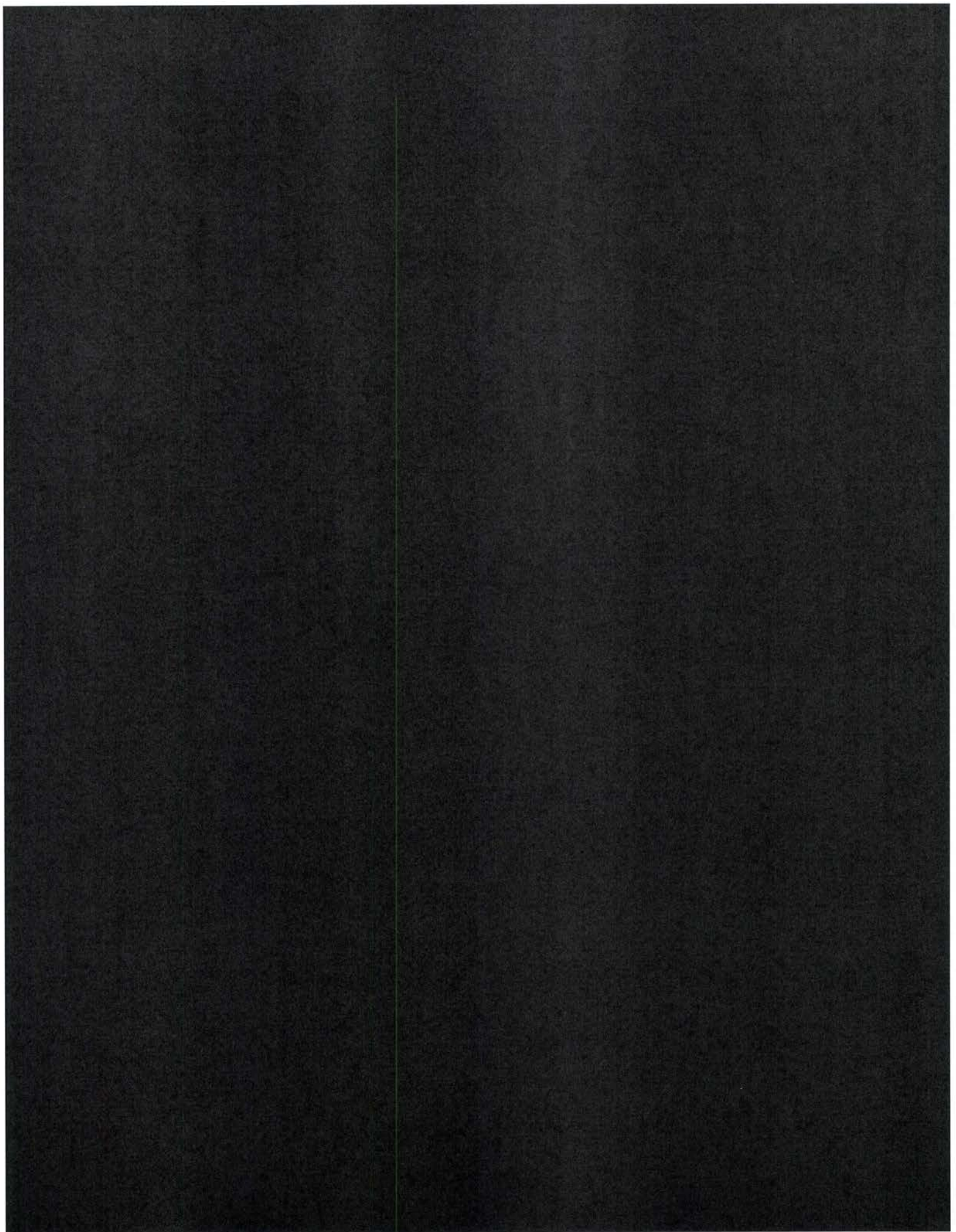
Item	Description	Page	Number of Pages
1	Internal Audit Notes	9, 9.1, 9.2, 9.3	4
2	CWIP Report	12-1, 12-1.1, 12-1.2	3
3	Nuclear Charges	19-1, 19-1.1, 19-1.2, 19-1.3, 19-1.4, 19-1.5, 19-1.6, 19-1.7, 19-1.8, 19-1.9, 19-1.10, 19-1.11	12
4	Sample Items	19-2, 19-2.1, 19-2.2, 19-2.3, 19-2.4, 19-2.5, 19-2.5.1, 19-2.5.2, 19-3, 19-3.1, 19-3.2, 19-3.3, 19-3.4, 19-4.1, 19-4.1.1, 19-4.3, 19-4.3.1, 19-4.3.2, 19-4.3.3, 19-4.3.4, 19-4.3.5, 19-4.3.6, 19-5.2, 19-5.2.1, 19-5.2.2	25
5	Schedule T-7A, T-7B, Purchase Orders	21, 21-1, 21-2, 21-2.1, 21-2.2, 21-3, 21-3.1	7
6	Payroll	24-1, 24-1.1, 24-2, 24-3, 24-3.1, 24-3.2, 24-3.3, 24-3.4, 24-3.5, 24-4, 24-4.1, 24-4.2, 24-4.2.1, 24-4.2.2, 24-4.3, 24-4.3.1, 24-4.3.2, 24-5, 24-5.1	19
7	Affiliate	25-1, 25-1.1, 25-1.2, 25-2, 25-2.1, 25-2.1.1, 25-2.1.2, 25-2.1.3, 25-2.1.4, 25-2.1.5, 25-2.1.6, 25-2.1.7, 25-2.1.8, 25-2.1.9, 25-2.1.10, 25-2.1.11, 25-2.1.12, 25-2.2, 25-2.3, 25-3	20
8	Organizational Chart	26, 26-1	2
9			
10			
11			
12			
21			
22			
23			
24			

Total Pages 92









Title:

Sum of cwip_curr		month_number
WBS Level 1	Proj_Desc	201612
UDST.00002016	Environmental	65,952
UDST.00002018	Environmental	14,703
UDST.00002019	Environmental	3,014
UDST.00002020	Environmental	1,603
UDST.00002021	Environmental	13,677
UDST.00002022	Environmental	3,548
UDST.00002024	Environmental	34,032
UDST.00002025	Environmental	3,687
UDST.00002026	Environmental	20,899
UDST.00002027	Environmental	61,163
UDST.00002028	Environmental	974
UDST.00002049	Smart Lighting	3,215,646
UDST.00002053	DA Install	34,470,652
UDST.00002055	62A FDR Hardening	26,386,022
UDST.00002056	62B FDR Hardening NON-CIF	8,413,865
UDST.00002057	62C Reliability Feeders	7,167,213
UDST.00002059	62C Reliability Feeders	7,151,387
UDST.00002061	Smart Grid	1,399,036
UDST.00002062	DSBN System Expansion	10,504,581
UDST.00002063	CAP Uplist - DSBN	52,281,857
UDST.00002064	Veg Management SUP Mobile	524,111
UDST.00002065	62A FDR Hardening	50,842,543
UDST.00002066	62B FDR Hardening NON-CIF	9,015,388
UDST.00002067	62C Reliability Feeders	3,525,754
UENC.00000001	ISC CAPITAL	308,976
UENC.00000002	MARTIN SOLAR THERMAL	
UENC.00000003	RIVIERA BEACH MODERNIZATION	(2,210)
UENC.00000006	WEST COUNTY ENERGY CENTER UNIT 3	
UENC.00000025	CRE Corp Office Capital Projects	8,410,946
UENC.00000026	CORPORATE REAL ESTATE CAPITAL	1,233,156
UENC.00000028	CRE Serv Center Capital Projects	27,564,146
UENC.00000029	CRE Right of Way Projects	3,723,103
UENC.00000030	CRE Substation Capital Projects	556,405
UENC.00000031	CBRE Corp Office Base Projects	733,039
UENC.00000032	CBRE Pwr Systems Capital Base Projects	481,284
UENC.00000034	CRE New Substations	
UENC.00000045	Turkey Point Units 6&7 Eng & Const	247,742,937
UENC.00000048	Manatee ESP U1	(0)
UENC.00000069	PORT EVERGLADES ENERGY CENTER	10,007,034
UENC.00000070	ST. LUCIE TRANSMISSION LINE	186,796
UENC.00000078	LAUDERDALE PEAKERS	11,975,517
UENC.00000079	FT MYERS PEAKERS	4,157,133
UENC.00000085	BABCOCK RANCH SOLAR PV	9,038
UENC.00000086	CITRUS SOLAR PV	
UENC.00000088	MANATEE SOLAR	
UENC.00000089	LAUDERDALE BLACK START UPGRADES	
UENC.00000090	FT. MYERS 3A & 3B UPGRADES	
UENC.00000091	FT. MYERS BLACK START UPGRADES	15,245,735
UENC.00000092	SW FLORIDA BATTERY STORAGE	243,434
UENC.00000093	COMMERCIAL & INDUSTRIAL SOLAR PARTNERSHI	352
UENC.00000094	VOLUNTARY SOLAR PROGRAM	351,629
UFLT.00000006	Office Furniture - Hardware	45,880
UFLT.00000008	Vehicles	13,451,543

CONFIDENTIAL

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Title:

Sum of cwip_curr		month_number
WBS Level 1	Proj_Desc	201612
UPGD.00004609	PPN 00 COM CAPITAL OVERHAUL	0
UPGD.00005226	FUELS GIS PROJECT	
UPGD.00005242	PGD Equip Life Mgmt (ELM)	
UPGD.00005611	PCC BUILDINGS & FACILITIES	
UPGD.00005619	CTRPR: PCC3 REFURB SPARE CT PARTS	
UPGD.00005625	PCC STORM HARDENING	395
UPRD.00000045	Turkey Point Units 6&7 Proj Development	8,695,653
UTRN.00000001	Ampacity Upgrades	<del>5,847,364</del> (12)
UTRN.00000002	Transmission Expansion Cap Banks	720,879
UTRN.00000003	Regulatory	20,692,666
UTRN.00000006	Price Injection	85
UTRN.00000007	Dsbn Underbuilt	1,110,701
UTRN.00000009	Osteen Injection	
UTRN.00000029	Transmission Arresters General Station	106,580
UTRN.00000030	Transmission Breakers General Station	163,693
UTRN.00000031	Level 1 Maintenance	105,108
UTRN.00000032	Level 2 Maintenance	11,828,276
UTRN.00000033	Bridges, Culverts & Gates	23,068
UTRN.00000034	UG Maintenance	2,609,729
UTRN.00000036	OHGW Projects	141
UTRN.00000037	Ceramic Insulators	166,917
UTRN.00000038	Bird Discouragers	619,736
UTRN.00000039	Rebuilds	1,194
UTRN.00000043	Hardening SPUW's	36
UTRN.00000044	Hardening Critical Structures	18,564,131
UTRN.00000046	500kV Life Extension	10,997,498
UTRN.00000047	500kV Insulator Replacement	3,460,010
UTRN.00000048	Restoration	121,198
UTRN.00000060	Transmission Facilities General Station	44,089
UTRN.00000061	Transmission Relay General Station	268,857
UTRN.00000062	Transmission Relay General Station	202,408
UTRN.00000072	Trmn Carrier Equip Replacement Station	30,908
UTRN.00000074	Trmn Instrument Transformer Replacement	69,279
UTRN.00000075	Trmn Relay System Replacement Station	
UTRN.00000076	Trmn RTU Replacement Stations	(39)
UTRN.00000077	Trmn Battery & Charger Replacement	48,213
UTRN.00000081	Trmn Install/Replace Breaker	3,968
UTRN.00000082	Transmission Sliding Links Stations	33,912
UTRN.00000083	Trmn Add MOLI POPs/GOABs	10,070
UTRN.00000084	Transmission Switch Replacements	279,453
UTRN.00000088	Trmn GSU Transformer Replacements	6,322
UTRN.00000089	Trmn Bushing Replacements	713,628
UTRN.00000091	Trmn Install/Replace Auto Transformers	997,462
UTRN.00000093	Trmn Capacitor Bank Replacements	27,724
UTRN.00000094	Trmn Install Tx On-Line Monitoring Eqp	28,870
UTRN.00000096	Distribution Breakers General Station	442,572
UTRN.00000097	Distribution Facilities General Station	193,257
UTRN.00000098	Distribution Relay General Station	406,198
UTRN.00000099	Distribution Transformer General Station	288,696
UTRN.00000100	Distribution Animal Guards Station	43,905
UTRN.00000102	Distribution Arresters General Station	32,930
UTRN.00000104	Distribution Breakers Install/Replace	454,871
UTRN.00000106	Distribution Switch Replacements	2,050,166

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(12)

SOURCE Request 19 - P.12 - Selected 18

12-1-1

Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

Title:

Sum of cwip_curr		month number
WBS Level 1	Proj_Desc	201612
UNUC.00000926	PTN Sec Capital Labor Cost	27,018
UIMS.00000932	Threat Intelligence Platform Implmn	606,186
UTRN.00000329	TPDC General Plant	63,928
UIMS.00000948	Condition Assessment Enhancement -	23,349
UIMS.00000874	3-3 BMS Replcmt WindLogics Algorith	17,474
UCUS.00000200	CILC/CDR Master Station Enh BC8807	80,000
UIMS.00000897	9151-Compliance with Payments Rules	107,612
UIMS.00000920	Wholesale Stratification Enhancemnt	473,872
UIMS.00000921	UI Clause Over/Under Integration -	207,059
UPRD.00000013	PRJ DEV Base Capital	247,907
UNUC.00001153	Distance Learning JW	106,468
UIMS.00000175	IM Blanket Server/Mainframe Purchases	52,835
UENC.00000098	Generic Solar Land	12,940,182
UNUC.00001149	PSL Sirens	23,724
UIMS.00001001	FCOE: Robotics Process Automation -	99,360
UDST.00002079	New Service	34,055
UCUS.00000257	QAA Controls Dashboard Softwarea	152,472
UDST.00000336	Reliability & Del Assurance	693,628
UIMS.00001002	IMSC 2016 Remodelling - Carpets - Ca	44,395
UENC.00000099	CORAL FARM SOLAR	908,112
UENC.00000100	HORIZON SOLAR	833,535
UIMS.00000994	Storm Portal - Cap	78,451
UNUC.00001007	PSL U1 Smoke Detectors - OBSOLENCE	54,011
UNUC.00001008	PSL U2 Smoke Detectors - OBSOLENCE	54,587
UENC.00000107	Osprey Solar EC	398,048
UTRN.00000157	Security Transmission Operations	(1,120)
UTRN.00000174	Distribution Expansion Mobile Connection	(2,478)
UDST.00000844	Director Operations	(1,328)
UTRN.00000321	Miami Bch Alton	168
UTRN.00000519	Solar Projects - CMC Support Central	1,689
UTRN.00000518	Solar Projects - CMC Support North	57,487
UTRN.00000508	Turkey Point North Transmission Sub	476
UTRN.00000526	Solar - OCEC	2,315
UTRN.00000523	Solar Projects - CMC Support Dade	1,428
UTRN.00000525	Alton New Dsbn Sub	1,863
UTRN.00000520	Solar Projects - CMC Support Sarasota	2,413
Grand Total		(A) 2,298,856,354

CONFIDENTIAL

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GL Account	Account Description	Dec-16
2609300 & 2609350	Construction Work In Progress	(A) 2,298,856,354
2609050	CWIP High Level Account	(14,150,354)
2609301	CWIP Avoided AFUDC	
2630000	Recoveries From Other Jurisdictions	(249,138,193)
2630150	Recoveries Oth Jurisd-Nuc Cur Yr proj vs Act Cost	
2602055	Electric Utility Plant: Additions-Storm Capital	3,770,746
	Net CWIP	2,039,338,554

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SOURCE Reg. 19 - selected proj.

7 agrees to Acct 107100  
107201

per 62 provided in  
capacities dave CO. DE 170601  
12-1-2



Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Inits 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

3/17

Title: \_\_\_\_\_

Row Labels	Sum of Val.in rep.cur.	Count of Val.in rep.cur.
UENC.00000045.01	\$ 1,988,013.53	149.00
UENC.00000045.02	\$ 423,785.52	734.00
UENC.00000045.03	\$ 1,731,025.72	1,035.00
UENC.00000045.04	\$ 1,710,482.97	1,477.00
UENC.00000045.05	\$ 28,857.78	220.00
UENC.00000045.06	\$ (5,002,439.73)	145.00
UENC.00000045.08	\$ 5,798,780.71	35.00
UENC.00000045.17	\$ 40,775.67	118.00
UPRD.00000045.01	\$ 900,349.44	655.00
UPRD.00000045.02	\$ 21,417.63	516.00
UPRD.00000045.03	\$ 721,526.43	904.00
UPRD.00000045.04	\$ 185,934.72	588.00
UPRD.00000045.05	\$ 137,677.69	528.00
UPRD.00000045.07	\$ 40,593.58	46.00
UPRD.00000045.08	\$ 158,811.03	374.00
UPRD.00000045.15	\$ 392,385.72	33.00
UPRD.00000045.17	\$ 85,754.76	526.00
<b>Grand Total</b>	<b>\$ 9,363,733.17</b>	<b>8,083.00</b>

19-1.1  
 19-1.11

CONFIDENTIAL

19-1-11 (19) (18)

19-2 5,806,506

% tested 62%

SOURCE Reg 12 extracted by staff

19-1

*Handwritten initials/signature*

Title: \_\_\_\_\_

Row Labels	Sum of Val.in rep.cur.	Count of Val.in rep.cur.
<b>UENC.00000045.01</b>	<b>1988013.53</b>	<b>149</b>
5402300	-43971.31	4
SA	-43971.31	4
<b>5750700</b>	<b>1873580.39</b>	<b>135</b>
RE	99.98	4
SA	0	2
WE	1736905.18	33
YY	2354296.69	48
YZ	-2217721.46	48
<b>5751500</b>	<b>158404.45</b>	<b>10</b>
WE	158404.45	10
<b>UENC.00000045.02</b>	<b>423785.52</b>	<b>734</b>
5310000	477.11	2
RS	477.11	2
<b>5400103</b>	<b>202.49</b>	<b>4</b>
SA	42	1
YY	320.98	2
YZ	-160.49	1
<b>5400800</b>	<b>167.38</b>	<b>2</b>
SA	167.38	2
<b>5410110</b>	<b>150.94</b>	<b>1</b>
RS	150.94	1
<b>5440100</b>	<b>3262.8</b>	<b>18</b>
RS	3262.8	18
<b>5500650</b>	<b>1207.37</b>	<b>13</b>
ZM	1207.37	13
<b>5600110</b>	<b>3976.19</b>	<b>24</b>
RS	3976.19	24
<b>5600300</b>	<b>337.23</b>	<b>2</b>
ZM	337.23	2
<b>5750550</b>	<b>76273.15</b>	<b>134</b>
SA	-39788.05	1
TL	1337.03	61
WE	62245.52	61
XI	52478.65	11
<b>5750560</b>	<b>15907.6</b>	<b>74</b>
TL	334.1	37
WE	15573.5	37
<b>5750570</b>	<b>1700.26</b>	<b>9</b>
WE	1700.26	9
<b>5751500</b>	<b>258918.95</b>	<b>62</b>
XF	9529.93	2
XI	249389.02	60
<b>5760000</b>	<b>488.74</b>	<b>2</b>

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*selected for testing 19-1.1*

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 Dkt# 170009-EI, ACN 17-006-4-1  
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Title:		
	488.74	2
5760110	2365.84	4
RE	161.12	1
WE	2204.72	3
5760300	3905.82	16
ZM	3905.82	16
5760400	590.39	12
RS	4.26	2
ZM	586.13	10
8260010	45933.48	224
	45933.48	224
8260050	202.54	3
	202.54	3
8560000	2995.84	32
	2995.84	32
8560010	7128.14	32
	7128.14	32
8560020	2548.62	32
	2548.62	32
8560025	-4955.36	32
	-4955.36	32
UENC.00000045.03	1731025.72	1035
5340000	416	2
ZE	416	2
5500500	1661.86	22
ZE	1661.86	22
5600000	6980.86	18
ZE	6980.86	18
5600100	1275.74	19
ZE	1275.74	19
5600200	10761.19	19
ZE	10761.19	19
5600300	2155.14	21
ZE	2155.14	21
5600500	1344.72	25
ZE	1344.72	25
5600700	446.04	11
ZE	446.04	11
5610500	12500	1 <sup>0</sup>
WE	12500	1
5750550	225384.89	113
SA	39788.05	1
TL	3895.06	56
WE	181701.78	56
5750560	8043.2	14
TL	168.8	7
WE	7874.4	7

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Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

*all*

Title: _____	40137.84	46
	40137.84	46
5750700	140765.42	13 <sup>v</sup>
WE	140735.42	12
ZE	30	1
5760200	635360	1 <sup>s</sup>
WE	635360	1
5760210	74240	1 <sup>r</sup>
WE	74240	1
8260000	434898.48	589
	434898.48	589
8560000	31999.57	24
	31999.57	24
8560010	67496	24
	67496	24
8560020	24131.94	24
	24131.94	24
8560025	-46918.12	24
	-46918.12	24
8560090	57944.95	24
	57944.95	24
<b>UENC.00000045.04</b>	<b>1710482.97</b>	<b>1477</b>
5500500	1951.64	24
ZE	1951.64	24
5500600	392.99	9
ZE	392.99	9
5600000	8620.05	17
ZE	8620.05	17
5600100	3678.52	17
ZE	3678.52	17
5600200	10529.39	23
ZE	10529.39	23
5600300	1914.03	16
ZE	1914.03	16
5600500	2396.02	23
ZE	2396.02	23
5600700	502.59	17
ZE	502.59	17
5750550	811736.44	464
TL	17059.32	232
WE	794677.12	232
5750560	22802.47	76
TL	478.71	38
WE	22323.76	38
5750570	80505.55	96
WE	80505.55	96
5750700	76328.97	14 <sup>b</sup>

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 Nuclear Final True-Up Turkey Pt, Units 6&7  
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Title: _____	76328.97	14
8260000	526186.08	561
	526186.08	561
8560000	38717.97	24
	38717.97	24
8560010	81689.92	24
	81689.92	24
8560020	29203.37	24
	29203.37	24
8560025	-56769.25	24
	-56769.25	24
8560090	70096.22	24
	70096.22	24
<b>UENC.00000045.05</b>	<b>28857.78</b>	<b>220</b>
8260000	22035.44	105
	22035.44	105
8560000	1621.35	23
	1621.35	23
8560010	3419.42	23
	3419.42	23
8560020	1222.6	23
	1222.6	23
8560025	-2377.19	23
	-2377.19	23
8560090	2936.16	23
	2936.16	23
<b>UENC.00000045.06</b>	<b>-5002439.73</b>	<b>145</b>
5500500	277.17	3
ZE	226.48	2
ZM	50.69	1
5600000	342.8	1
ZE	342.8	1
5600100	102.77	1
ZE	102.77	1
5600200	343	1
ZE	343	1
5600300	136.07	1
ZE	136.07	1
5600500	81.13	1
ZE	81.13	1
5600700	64.8	1
ZE	64.8	1
5750700	-5100173.93	19
SA	-7858166.43	14
WE	7992.5	2
ZM	2750000	3
8260000	73425.76	82

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 Nuclear Final True-Up Turkey Pt. Units 6&7  
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*THP*  
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Title: _____	73425.76	82
8560000	5420.21	7
	5420.21	7
8560010	11706.12	7
	11706.12	7
8560020	4145.31	7
	4145.31	7
8560025	-7954.8	7
	-7954.8	7
8560090	9643.86	7
	9643.86	7
<b>UENC.00000045.08</b>	<b>5798780.71</b>	<b>35</b>
5610100	250000	1
WE	250000	1
5620000	5548057.01	28
XF	1764437.45	1
YY	18350077.91	12
YZ	-18991470.89	12
ZM	4425012.54	3
8260000	553.12	1
	553.12	1
8560000	40.65	1
	40.65	1
8560010	84.9	1
	84.9	1
8560020	30.48	1
	30.48	1
8560025	-59.57	1
	-59.57	1
8560090	74.12	1
	74.12	1
<b>UENC.00000045.17</b>	<b>40775.67</b>	<b>118</b>
8260000	31155.61	38
	31155.61	38
8560000	2290.37	16
	2290.37	16
8560010	4799.14	16
	4799.14	16
8560020	1720.48	16
	1720.48	16
8560025	-3357.26	16
	-3357.26	16
8560090	4167.33	16
	4167.33	16
<b>UPRD.00000045.01</b>	<b>900349.44</b>	<b>655</b>
5402300	-95197.75	5
SA	-98027.75	2

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Title:			
		730	1
ZM		2100	2
5500500		118.54	11
ZE		118.54	11
5500650		105.01	15
ZM		105.01	15
5600000		121.03	1
ZE		121.03	1
5600100		122.17	4
ZE		122.17	4
5600300		468.62	4
ZE		468.62	4
5600500		-738.37	8
YN		-1000	1
ZE		261.63	7
5600700		176.04	2
ZE		176.04	2
5750300		52581.38	8 <sup>a</sup>
WE		52581.38	8
5750400		21967.06	2 <sup>a</sup>
WE		21967.06	2
5750450		59526.84	8 <sup>b</sup>
WE		59526.84	8
5750700		22413.08	13 <sup>b</sup>
SA		-24414.42	4
WE		43515.5	8
ZM		3312	1
5760400		366.89	8
ZM		366.89	8
5959998		808251.17	1 <sup>a</sup>
ZM		808251.17	1
8110006		1146.37	6
		1146.37	6
8110008		0	2
		0	2
8110029		106.38	1
		106.38	1
8110063		1696.94	6
		1696.94	6
8110075		155.27	188
		155.27	188
8110082		84.26	182
		84.26	182
8260000		20522.36	80
		20522.36	80
8560000		1510.18	20
		1510.18	20

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Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
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Title: _____	3187.75	20
	3187.75	20
8560020	1139.37	20
	1139.37	20
8560025	-2214.31	20
	-2214.31	20
8560090	2733.16	20
	2733.16	20
<b>UPRD.00000045.02</b>	<b>21417.63</b>	<b>516</b>
5310000	19.69	1
ZE	19.69	1
5340000	310	2
ZE	310	2
5500500	69.65	12
ZE	69.65	12
5600000	589.99	8
ZE	589.99	8
5600100	534.33	13
ZE	534.33	13
5600200	634.02	9 <sup>6</sup>
ZE	634.02	9
5600300	251.03	9
ZE	251.03	9
5600500	554.85	9 <sup>0</sup>
ZE	554.85	9
5600700	131.39	12
ZE	131.39	12
5760300	0.94	1
ZE	0.94	1
5772200	49.9	1
ZE	49.9	1
8260000	13948.62	324 <sup>0</sup>
	13948.62	324
8560000	1026.69	23
	1026.69	23
8560010	2170.84	23
	2170.84	23
8560020	775.36	23
	775.36	23
8560025	-1505.46	23
	-1505.46	23
8560090	1855.79	23
	1855.79	23
<b>UPRD.00000045.03</b>	<b>721526.43</b>	<b>904</b>
5600100	12.25	1
ZE	12.25	1
5600500	11.79	1

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 Nuclear Final True-Up Turkey Pt. Units 6&7  
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Title:		
	11.79	1
<b>5750100</b>	<b>474539.15</b>	<b>82<sup>p</sup></b>
RS	374847.65	23
YY	1047821.41	31
YZ	-948129.91	28
<b>5750700</b>	<b>126000</b>	<b>25<sup>a</sup></b>
RS	144000	8
YY	162000	8
YZ	-180000	9
<b>5760400</b>	<b>35</b>	<b>1</b>
ZE	35	1
<b>8110006</b>	<b>381.82</b>	<b>3</b>
	381.82	3
<b>8110059</b>	<b>565.75</b>	<b>3</b>
	565.75	3
<b>8110073</b>	<b>70.57</b>	<b>207</b>
	70.57	207
<b>8110080</b>	<b>40.76</b>	<b>202</b>
	40.76	202
<b>8260000</b>	<b>91511.56</b>	<b>184</b>
	91511.56	184
<b>8560000</b>	<b>6735.23</b>	<b>39</b>
	6735.23	39
<b>8560010</b>	<b>14235.09</b>	<b>39</b>
	14235.09	39
<b>8560020</b>	<b>5085.3</b>	<b>39</b>
	5085.3	39
<b>8560025</b>	<b>-9876.05</b>	<b>39</b>
	-9876.05	39
<b>8560090</b>	<b>12178.21</b>	<b>39</b>
	12178.21	39
<b>UPRD.00000045.04</b>	<b>185934.72</b>	<b>588</b>
<b>8030200</b>	<b>-7.76</b>	<b>12</b>
	-7.76	12
<b>8030201</b>	<b>-6.25</b>	<b>12</b>
	-6.25	12
<b>8030204</b>	<b>0.31</b>	<b>4</b>
	0.31	4
<b>8030208</b>	<b>1180.08</b>	<b>2</b>
	1180.08	2
<b>8030902</b>	<b>-2904.1</b>	<b>12</b>
	-2904.1	12
<b>8260000</b>	<b>112481.6</b>	<b>307<sup>a</sup></b>
	112481.6	307
<b>8260010</b>	<b>34694.4</b>	<b>119</b>
	34694.4	119
<b>8560000</b>	<b>10413.03</b>	<b>24</b>

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Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
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Title:		
	10413.03	24
	<b>22781.84</b>	<b>24</b>
	22781.84	24
8560020	<b>8152.65</b>	<b>24</b>
	8152.65	24
8560025	<b>-15870.06</b>	<b>24</b>
	-15870.06	24
8560090	<b>15018.98</b>	<b>24</b>
	15018.98	24
<b>UPRD.00000045.05</b>	<b>137677.69</b>	<b>528</b>
5500500	<b>877.12</b>	<b>5</b>
ZE	877.12	5
5750700	<b>50039.69</b>	<b>11</b>
RS	40212.19	6
WE	9827.5	5
8260000	<b>63749.36</b>	<b>201</b>
	63749.36	201
8260010	<b>2788.22</b>	<b>191</b>
	2788.22	191
8560000	<b>4873.02</b>	<b>24</b>
	4873.02	24
8560010	<b>10350.26</b>	<b>24</b>
	10350.26	24
8560020	<b>3697.51</b>	<b>24</b>
	3697.51	24
8560025	<b>-7180.82</b>	<b>24</b>
	-7180.82	24
8560090	<b>8483.33</b>	<b>24</b>
	8483.33	24
<b>UPRD.00000045.07</b>	<b>40593.58</b>	<b>46</b>
5600700	<b>45.9</b>	<b>2</b>
ZE	45.9	2
5750300	<b>13627.43</b>	<b>13</b>
WE	13627.43	13
5750700	<b>22882.91</b>	<b>2</b>
WE	22882.91	2
8260000	<b>3077.37</b>	<b>9</b>
	3077.37	9
8560000	<b>226.99</b>	<b>4</b>
	226.99	4
8560010	<b>487.42</b>	<b>4</b>
	487.42	4
8560020	<b>173</b>	<b>4</b>
	173	4
8560025	<b>-333.06</b>	<b>4</b>
	-333.06	4
8560090	<b>405.62</b>	<b>4</b>

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Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

*ESH*  
*3/17*

Title:		
	405.62	4
<b>UPRD.00000045.08</b>	<b>158811.03</b>	<b>374</b>
5500500	827.51	14
ZE	827.51	14
5600000	3610.23	12
ZE	3610.23	12
5600100	938.58	11
ZE	938.58	11
5600200	1965.22	8
ZE	1965.22	8
5600300	1802.86	12
ZE	1802.86	12
5600400	11.62	1
ZE	11.62	1
5600500	1087.43	13
ZE	1087.43	13
5600700	129.6	1
ZE	129.6	1
5760300	53.93	1
ZE	53.93	1
8260000	113299.68	181
	113299.68	181
8560000	8336.87	24
	8336.87	24
8560010	17589.93	24
	17589.93	24
8560020	6288.19	24
	6288.19	24
8560025	-12223.76	24
	-12223.76	24
8560090	15093.14	24
	15093.14	24
<b>UPRD.00000045.15</b>	<b>392385.72</b>	<b>33</b>
5750100	392385.72	33
RS	367265.51	14
YY	323511.88	9
YZ	-298391.67	10
<b>UPRD.00000045.17</b>	<b>85754.76</b>	<b>526</b>
5500500	11.41	6
ZE	11.41	6
5600000	128.75	3
ZE	128.75	3
5600100	109.26	6
ZE	109.26	6
5600200	40.19	1
ZE	40.19	1
5600500	374.7	7

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Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
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Title:		
	374.7	7
5600700	257.76	4
ZE	257.76	4
8260000	64779.88	379 <sup>0</sup>
	64779.88	379
8560000	4766.12	24
	4766.12	24
8560010	10047.6	24
	10047.6	24
8560020	3593.14	24
	3593.14	24
8560025	-6987.97	24
	-6987.97	24
8560090	8633.92	24
	8633.92	24
<b>Grand Total</b>	<b>9363733.17</b>	<b>8083</b>

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Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
Dkt# 170009-EI, ACN 17-006-4-1  
TYE 2016

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replaced by 200022577*

19-2

Title:

UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5750700	OUTSIDE SERV WE	48075230		4500395492	5002771191	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5750700	OUTSIDE SERV WE	52374638		2000211480	5003064084	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5751500	OUTSIDE SVCS WE	53788975		2000211480	5003150134	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.01	PB0000020662	PROJECT A&E	5750700	OUTSIDE SERV WE	48606122		4500404639	5002804214	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5750700	OUTSIDE SERV WE	50576245		4500395492	5002944436	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5750700	OUTSIDE SERV WE	49737747		4500395492	5002886129	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.01	PB0000020645	BECHTEL COLA PHASE 2 LEVEL OF EFFOR	5750700	OUTSIDE SERV WE	52374637		2000211480	5003064073	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPOR	5750700	OUTSIDE SERV WE	47298688		4500395492	5002720487	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.01	PB0000020645	BECHTEL COLA PHASE 2 LEVEL OF EFFOR	5751500	OUTSIDE SVCS WE	53788955		2000211480	5003150120	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.02	PB0000020608	PTN 6&7 PROJ- SCHEDULING	5751500	OUTSIDE SVCS XI	45151529			110369471	DAY & ZIMMERMANN NPS INC	
UENC.00000045.02	PB0000020608	PTN 6&7 PROJ- SCHEDULING	5751500	OUTSIDE SVCS XI	45828799			110575252	DAY & ZIMMERMANN NPS INC	
UENC.00000045.02	PB0000020608	PTN 6&7 PROJ- SCHEDULING	5751500	OUTSIDE SVCS XI	46118389			110656941	DAY & ZIMMERMANN NPS INC	
UENC.00000045.02	PB0000020608	PTN 6&7 PROJ- SCHEDULING	5750550	OUTSIDE SERV XI	51428365			112252062	ENERCON SERVICES, INC.	
UENC.00000045.02	PB0000020608	PTN 6&7 PROJ- SCHEDULING	5750550	OUTSIDE SERV XI	51428360			112252057	ENERCON SERVICES, INC.	
UENC.00000045.03	PB0000020663	FPL ENGINEERING	5760200	SOFTWARE EX WE	54049260					
UENC.00000045.03	PB0000020663	FPL ENGINEERING	5760210	SOFTWARE M WE	54049260					
UENC.00000045.03	PB0000020664	ENG EXTERNAL ENGINEERING	5750700	OUTSIDE SERV WE	51979862					
UENC.00000045.03	PB0000020664	ENG EXTERNAL ENGINEERING	5750700	OUTSIDE SERV WE	45720359					
UENC.00000045.03	PB0000020664	ENG EXTERNAL ENGINEERING	5750700	OUTSIDE SERV WE	52289907					
UENC.00000045.03	PB0000020663	FPL ENGINEERING	5610500	DUES & SUBSC WE	45938535					
UENC.00000045.04	PB0000020666	FPL EXTERNAL LICENSING	5750700	OUTSIDE SERV WE	52203831					
UENC.00000045.04	PB0000020666	FPL EXTERNAL LICENSING	5750700	OUTSIDE SERV WE	53769473					
UENC.00000045.04	PB0000020666	FPL EXTERNAL LICENSING	5750700	OUTSIDE SERV WE	46660606					
UENC.00000045.04	PB0000020666	FPL EXTERNAL LICENSING	5750700	OUTSIDE SERV WE	51436199					
UENC.00000045.05	PB0000020611	PTN 6&7 PROJ ACCOUNTING	8260000	FPL Exempt ST	47317409					
UENC.00000045.05	PB0000020611	PTN 6&7 PROJ ACCOUNTING	8260000	FPL Exempt ST	47519396					
UENC.00000045.06	PB0000020640	APOG MEMBERSHIP PARTICIPATION	5750700	OUTSIDE SERV ZM	46746972	2016 1st Quarter Contrib			1900432687	APOG LLC
UENC.00000045.06	PB0000020640	APOG MEMBERSHIP PARTICIPATION	5750700	OUTSIDE SERV ZM	53474529	APOG-Membership Partit			1900468906	APOG LLC
UENC.00000045.06	PB0000020640	APOG MEMBERSHIP PARTICIPATION	5750700	OUTSIDE SERV ZM	50793863	Membership Participatio			1900455247	APOG LLC
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	5750700	OUTSIDE SERV SA	48234863	NCRC Well transfer			111306762	OUTSIDE SERVICES: Other
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	5750700	OUTSIDE SERV WE	47212960		2000106763	5002712839	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	5750700	OUTSIDE SERV SA	48234863	NCRC Well transfer			111306762	OUTSIDE SERVICES: Other
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	5750700	OUTSIDE SERV SA	48234863	NCRC Well transfer			111306762	OUTSIDE SERVICES: Other
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	5750700	OUTSIDE SERV SA	48234863	NCRC Well transfer			111306762	OUTSIDE SERVICES: Other
UENC.00000045.08	PB0000020668	NRC FEE'S	5620000	LICENSES PERM XF	51516835	03866350000 JB			112275650	U S NUCLEAR REGULATORY COMMISSION
UENC.00000045.08	PB0000020668	NRC FEE'S	5620000	LICENSES PERM ZM	52288692	Licenses Permits & Fees			1900463574	U S NUCLEAR REGULATORY COMMISSION
UENC.00000045.08	PB0000020668	NRC FEE'S	5620000	LICENSES PERM ZM	45723941	License Permit & Fees			1900426790	U S NUCLEAR REGULATORY COMMISSION
UENC.00000045.08	PB0000020668	NRC FEE'S	5620000	LICENSES PERM ZM	47998635	NRC FEES			1900439665	U S NUCLEAR REGULATORY COMMISSION
UENC.00000045.08	PB0000020637	EPRI ADVANCED NUCLEAR TECHNOLOGY	5610100	DUES & SUBSC WE	46785419		4500430034	5002690894	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UENC.00000045.17	PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	48228063				97876923	671006/AA0600
UENC.00000045.17	PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	50790596				100886032	671006/AA0600
UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	5959998	CAPITAL CLEAR ZM	52887086	*ENP LAND EXCHANGE			1900467263	CHICAGO TITLE INSURANCE AGENCY INC
UPRD.00000045.01	PB0000021289	FPL IES PAYROLL & EXPENSES	5750300	OUTSIDE SERV WE	49305278		2000174870	5002858449	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	5750700	OUTSIDE SERV WE	53541380		2000217489	5003132174	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	5750400	OUTSIDE SERV WE	44822760		2000166916	5002558567	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UPRD.00000045.01	PB0000021289	FPL IES PAYROLL & EXPENSES	5750450	OUTSIDE SERV WE	44982761		2000174870	5002569572	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	

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19-25

✓ Agreed to PO

SOURCE log 12 extracted w staff, Req 15

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Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
Dkt# 170009-EI, ACN 17-006-4-1  
TYE 2016

19-2-1

Title:									
UPRD.00000045.01	PB0000021289	FPL JES PAYROLL & EXPENSES	5750450	OUTSIDE SERV WE	44822754	2000166916	5002558551	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UPRD.00000045.01	PB0000021289	FPL JES PAYROLL & EXPENSES	5750450	OUTSIDE SERV WE	47102338	2000174870	5002704134	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	5750400	OUTSIDE SERV WE	44824184	2000174870	5002592565	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UPRD.00000045.01	PB0000021289	FPL JES PAYROLL & EXPENSES	5750450	OUTSIDE SERV WE	44822771	2000166916	5002559050	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UPRD.00000045.02	PB0000021293	FPL CORPORATE COMMUNICATIONS	8260000	FPL Exempt ST	46629876	2000166916	5002558588	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UPRD.00000045.02	PB0000021293	FPL CORPORATE COMMUNICATIONS	8260000	FPL Exempt ST	47379675	96158433	673512/AA0600		
UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERV RS	49514024	96964523	673512/AA0600		
UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERV RS	48755128				
UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERV RS	51262107				
UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750700	OUTSIDE SERV RS	47329974				
UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750700	OUTSIDE SERV RS	45089828				
UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750700	OUTSIDE SERV RS	46636970				
UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERV RS	52266709				
UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERV RS	51260287				
UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERV RS	50305091				
UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERV RS	52123678				
UPRD.00000045.04	PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8030204	FPL Exempt O1	53437733				
UPRD.00000045.04	PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	47379445	CUA00520120101HCC As			
UPRD.00000045.07	PB0000021270	FPL SUPPORT - TRANSMISSION	5750700	OUTSIDE SERV WE	53790289				
UPRD.00000045.07	PB0000021270	FPL SUPPORT - TRANSMISSION	5750300	OUTSIDE SERV WE	45346649	2000212250	5003150835	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	
UPRD.00000045.07	PB0000021270	FPL SUPPORT - TRANSMISSION	5750300	OUTSIDE SERV WE	45528746	2000120433	5002593658	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Vendor Confirmation
UPRD.00000045.07	PB0000021270	FPL SUPPORT - TRANSMISSION	5750300	OUTSIDE SERV WE	48509976	2000120433	5002603144	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Vendor Confirmation
UPRD.00000045.07	PB0000021270	FPL SUPPORT - TRANSMISSION	5750300	OUTSIDE SERV WE	48230769	2000120433	5002799799	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Vendor Confirmation
UPRD.00000045.07	PB0000021270	FPL SUPPORT - TRANSMISSION	5750700	OUTSIDE SERV WE	52244826	2000120433	5002783665	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Vendor Confirmation
UPRD.00000045.07	PB0000021270	FPL SUPPORT - TRANSMISSION	5750300	OUTSIDE SERV WE	45716638	2000212250	5003054531	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Vendor Confirmation
UPRD.00000045.08	PB0000021295	FPL PROJECT DEVELOPMENT	8260000	FPL Exempt ST	47377350				
UPRD.00000045.08	PB0000021295	FPL PROJECT DEVELOPMENT	8260000	FPL Exempt ST	48493061				
UPRD.00000045.08	PB0000021295	FPL PROJECT DEVELOPMENT	5600200	BUSINESS TRA ZE	53786297				
UPRD.00000045.08	PB0000021295	FPL PROJECT DEVELOPMENT	5600000	BUSINESS TRA ZE	45882977				
UPRD.00000045.15	PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERV RS	54061522				
UPRD.00000045.15	PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERV RS	53349709				
UPRD.00000045.15	PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERV RS	48590816				
UPRD.00000045.15	PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERV RS	45282396				
UPRD.00000045.15	PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERV RS	52123877				
UPRD.00000045.17	PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT &	8260000	FPL Exempt ST	46626887				
UPRD.00000045.17	PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT &	8260000	FPL Exempt ST	47376689	96153605	675503/AA0600		
UPRD.00000045.17	PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT &	5600700	BUSINESS TRA ZE	52019992	96968147	675503/AA0600		

- A) FSAR - FINAL SAFETY ANALYSIS REPORT      AGREED TO INVOICE, SUMMARY OF SCHEDULE CHARGES (SCHEDULE 1), SUMMARY OF CHARGES RAI AND REVISIONS (SCHEDULE 1.1)  
LABOR ABSTRACT (SCHEDULE 2A AND 2B), NON LABOR EXTRACT (SCHEDULE 3) AND RELATED DOCUMENTATION, RATES AGREED TO CONTRACT
- B) AGREED TO INVOICE, BILLING SUMMARY, ACTIVITY SUMMARY AND CONTRACT RATES
- D) COLA - COMBINED OPERATING LICENCING APPLICATION - AGREED TO INVOICE, SUMMARY CHARGES (SCHEDULE 1) SUMMARY OF CHARGES (SCHEDULE 1.1)  
LABOR ABSTRACT (SCHEDULE 2A), NON LABOR EXTRACT (SCHEDULE 3) AND RELATED DOCUMENTATION, RATES AGREED TO CONTRACT

*x - agreed to engagement letter.*

*SOURCE Reg 12 extracted by staff, Reg 15*

1/15/15

Nuclear Final True-Up Turkey Pl. Units 6&7  
Dkt# 170009-EI, ACN 17-006-4-1  
TYE 2016

19-2.2

Title: \_\_\_\_\_

r) APUG - AP 1000 owners group - participation by Georgia Power, South Carolina E & G, Duke Energy and FPL

GENERAL - rates per hour for any item were agreed to the contract rates and time sheets when applicable

ATTRIBUTES:

- 1. Proper Amount
- 2. Proper Account
- 3. Proper Period
- 4. Proper Source Documentation
- 5. New Nuclear Related

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SOURCE Req 12 extracted by staff, Req 15

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
Dkt# 170009-EI, ACN 17-006-4-1  
TYE 2016

*Handwritten initials*

19-2-3

Title: \_\_\_\_\_

UENC.00000045.01	Agreement for development of COLA PTN6 Service	BECHTEL 21-1		05/13/2016 (A)	05/13/2016 FSAR PHASE 2 ENDING 4/27	
UENC.00000045.01	Service	BECHTEL		10/25/2016 (A)	10/25/2016 FSAR PHASE 2 ENDING 9/25	
UENC.00000045.01	Service	Bechtel 1500 PTN 6&7		11/28/2016 (A)	12/14/2016 FSAR PHASE 2 ENDING 11/20	
UENC.00000045.01	COLA Support PTN-APC-SBD0008-11	WEC 1500 PTN 6 & 7 WESTINGHOUSE		05/19/2016 (B)	06/01/2016 COLA SUPPORT SERVICES	
UENC.00000045.01	Agreement for development of COLA PTN6			08/15/2016 (A)	08/15/2016 FSAR PHASE 2 ENDING 7/17	
UENC.00000045.01	Agreement for development of COLA PTN6			07/15/2016 (A)	07/15/2016 FSAR PHASE 2 ENDING 6/19	
UENC.00000045.01	Service			10/25/2016 (D)	10/25/2016 COLA SUPPORT 9/25 ending	
UENC.00000045.01	Agreement for development of COLA PTN6			04/14/2016 (A)	04/14/2016 FSAR PHASE 2 ENDING 3/30	
UENC.00000045.01	Service	Bechtel 1500 PTN 6&7		11/28/2016 (A)	12/14/2016 COLA SUPPORT 11/20	
UENC.00000045.02		DZ SCHEDULERS, COST ANALYSTS & PM TO SUPPORT CNTRL		01/12/2016	01/22/2016 LABOR	
UENC.00000045.02		FLEET PROJECT CONTROLS D&Z STAFF AUGMENTATION RELE		02/10/2016	02/18/2016 LABOR	
UENC.00000045.02		FLEET PROJECT CONTROLS D&Z STAFF AUGMENTATION RELE		02/23/2016	02/29/2016 LABOR	
UENC.00000045.02		ENGINEERING SERVICES FOR PT 6 & 7- MICHAEL TURBAK		05/12/2016	09/15/2016 LABOR	
UENC.00000045.02		ENGINEERING SERVICES FOR PT 6 & 7- MICHAEL TURBAK		08/11/2016	09/15/2016 LABOR	
UENC.00000045.03	PTN 6 & 7 - ABB Asset Suite Licenses	ABB 7103205305 12/22	19-2.52 \$ 709,600	12/27/2016	12/27/2016 Software	
UENC.00000045.03	PTN 6 & 7 - ABB Asset Suite Licenses	ABB 7103205305 12/22		12/27/2016	12/27/2016 Software Maint	
UENC.00000045.03	PTN Units 6&7 FSAR and RAI Support	PCR 1500 PTN 6 & 7	21-1	08/31/2016	10/04/2016 external engineering support	
UENC.00000045.03	PTN Units 6&7 FSAR and RAI Support	PCR 1500 PTN 6 & 7		01/31/2016	02/15/2016 external engineering support	
UENC.00000045.03	PTN Units 6&7 FSAR and RAI Support	PCR 1500 PTN 6 & 7		09/30/2016	10/20/2016 external engineering support	
UENC.00000045.03	Service	WaterReuse 1500 PTN 6 & 7		12/31/2015	02/24/2016 external engineering support	
UENC.00000045.04	TPN 6&7 # 6&7 IW Review Schlumberger	Parsons Brinckerhoff 1500 PTN 6 & 7		09/20/2016	10/17/2016 IW review	
UENC.00000045.04	PTN 6&7 - HSWMR Expert Witness Dr. Teaf	Hazardous Sub & Waste 1500 PTN 6 & 7		11/30/2016	12/13/2016 injection well	
UENC.00000045.04	PTN 6&7 - ECT, Inc. SME Support Services	ECT 1500 PTN 6 & 7		03/16/2016	03/22/2016 cola support svcs	
UENC.00000045.04	PTN 6&7 SME review of NRC RAI responses	AMEC 1500 PTN 6 & 7	21	09/13/2016	09/16/2016 NRC request for info (RFI)	
UENC.00000045.05				1,936.30	04/14/2016	04/14/2016 time entry ptn
UENC.00000045.05				1,082.05	04/20/2016	04/22/2016 time entry ptn
UENC.00000045.06				1,200,000.00	03/09/2016 (F)	03/25/2016 1ST Q CONTRIBUTION
UENC.00000045.06				1,200,000.00	11/15/2016 (F)	12/01/2016 4TH Q CONTRIBUTION
UENC.00000045.06				350,000.00	08/23/2016 (F)	08/24/2016 3RD Q CONTRIBUTION
UENC.00000045.06		Transfer well NCR to ECRC		05/20/2016	05/20/2016	
UENC.00000045.06	PTN 6&7 Well Consulting Services	Layne Christensen 1500 PTN 6 & 7	19-4-1	03/31/2016	04/11/2016 injection well	
UENC.00000045.06		Transfer well NCR to ECRC		05/20/2016	05/20/2016	
UENC.00000045.06		Transfer well NCR to ECRC		05/20/2016	05/20/2016	
UENC.00000045.06		Transfer well NCR to ECRC		05/20/2016	05/20/2016	
UENC.00000045.06		Transfer well NCR to ECRC		05/20/2016	05/20/2016	
UENC.00000045.08				-616,494.61	05/20/2016	
UENC.00000045.08				-2,681,007.00	05/20/2016	
UENC.00000045.08				-3,317,240.00	05/20/2016	
UENC.00000045.08	NRC - dkt 05200040 - part 170	LFB-16-4495 License, Permit & Fees (Federal & Stat		07/21/2016	09/19/2016 2nd quarter	
UENC.00000045.08				10/14/2016	10/20/2016 3rd quarter	
UENC.00000045.08				12/26/2015	02/15/2016 4th quarter	
UENC.00000045.08				04/19/2016	05/10/2016 1 quarter	
UENC.00000045.08	New Nuclear Plant Deployment 65093-CF	EPRI 1500 PTN 6 & 7	21-1	03/01/2016	03/28/2016 PTN deployment	
UENC.00000045.17				3,188.25	05/06/2016	05/19/2016 Time record
UENC.00000045.17				2,697.75	08/17/2016	08/23/2016 l
UPRD.00000045.01						
UPRD.00000045.01	Service	*ENP LAND EXCHANGE FOR PTN 6 & 7 PROJECT	19-3	11/10/2016	11/10/2016 Easement (19)	
UPRD.00000045.01	Service	449239 - GOLDER ASSOCIATES		06/02/2016	06/29/2016 SITE CERT. APPLIC. (SCA)	
UPRD.00000045.01	Avirom - Request for PO - P80000021290	Avirom 16-1503		11/30/2016	12/05/2016 SURVEYOR, CADD TECH,	
UPRD.00000045.01	Service	1116 - ECO - METRICS		10/29/2015	01/08/2016 EPA WORK	
UPRD.00000045.01	Service	436087 - GOLDER ASSOCIATES		01/08/2016	01/15/2016 SITE CERT. APPLIC. (SCA)	

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Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-El, ACN 17-006-4-1  
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UPRD.0000045.01	Title:					
UPRD.0000045.01	Service			10,117.50	12/05/2015	01/08/2016
UPRD.0000045.01	Service	441354 - GOLDER ASSOCIATES			03/03/2016	04/05/2016 SITE CERT. APPLIC. (SCA)
UPRD.0000045.01	Service	434344 - GOLDER ASSOCIATES			12/11/2015	01/29/2016 SITE CERT. APPLIC. (SCA)
UPRD.0000045.01	Service	1115 - ECO METRICS			10/29/2015	01/08/2016 RCW TOPICS
UPRD.0000045.01	Service	1121 - ECO METRICS			12/05/2015	01/08/2016 RAI RESPONSES
UPRD.0000045.02		78066		649.84	03/15/2016	03/20/2016
UPRD.0000045.02				649.84	04/13/2016	04/17/2016 : <i>no record</i>
UPRD.0000045.03	Confidential Legal Services			56,948.03	06/01/2016	07/06/2016 bluegrass project
UPRD.0000045.03	Confidential Legal Services			49,758.18	05/01/2016	06/08/2016 bluegrass project
UPRD.0000045.03	Legal Services			34,217.24	07/15/2015	09/08/2016 miami dade v FPL appeal
UPRD.0000045.03	Confidential LEGAL SERVICES			18,000.00	04/02/2016	04/15/2016 PTN consulting svcs
UPRD.0000045.03	Confidential LEGAL SERVICES			18,000.00	01/04/2016	01/21/2016 PTN consulting svcs
UPRD.0000045.03	Confidential LEGAL SERVICES			18,000.00	02/29/2016	03/22/2016 PTN consulting svcs
UPRD.0000045.03	Confidential Legal Services			17,291.50	08/03/2016	10/20/2016 miami dade v FPL appeal
UPRD.0000045.03	Confidential Legal Services			2,962.26	08/09/2016	09/08/2016 miami dade v FPL appeal
UPRD.0000045.03	Confidential Legal Services			2,805.00	07/07/2016	08/03/2016 miami dade v FPL appeal
UPRD.0000045.03	Confidential Legal Services			2,275.88	09/08/2016	10/13/2016 miami dade v FPL appeal
UPRD.0000045.04		HCC570044 HCC Assmt Segment 670044		4,738.78	12/01/2016	11/30/2016 time record
UPRD.0000045.04				2,575.20	04/08/2016	04/17/2016 time record
UPRD.0000045.07	CIVIL ENG SURVEYING	AVIROM - INV 16-1507			11/30/2016	12/14/2016 GPS, CADD AND SURVEYOR
UPRD.0000045.07	PRINCIPAL ENGINEER	Robert Henry 01/17/16 - 01/23/16 - EVERETT C FENNELL			01/23/2016	01/30/2016 CONCEPTUAL ENG, TRANSMISSION
UPRD.0000045.07	PRINCIPAL ENGINEER	Robert Henry 01/24/16 - 01/30/16			01/30/2016	02/05/2016 CONCEPTUAL ENG, TRANSMISSION
UPRD.0000045.07	PRINCIPAL ENGINEER	Robert Henry 05/15/16 - 05/21/16			05/21/2016	05/31/2016 CONCEPTUAL ENG, TRANSMISSION
UPRD.0000045.07	PRINCIPAL ENGINEER	Robert Henry 05/08/16 - 05/14/16			05/14/2016	05/20/2016 CONCEPTUAL ENG, TRANSMISSION
UPRD.0000045.07	CIVIL ENG SURVEYING	Avirom 16-1274			09/29/2016	10/19/2016 CADD TECH
UPRD.0000045.07	PRINCIPAL ENGINEER	Robert Henry 01/31/16 - 02/06/16			02/06/2016	02/13/2016 CONCEPTUAL ENG, TRANSMISSION
UPRD.0000045.08		PAYROLL HOURS		4,364.80	04/07/2016	04/17/2016
UPRD.0000045.08		PAYROLL HOURS -		4,364.80	05/16/2016	05/29/2016
UPRD.0000045.08		*Trip from 09/16/16 To 10/25/16 -air ticket		587.20	10/25/2016	12/14/2016 Travel
UPRD.0000045.08		*Trip from 01/01/16 To 01/25/16 - hotel		435.92	01/25/2016	02/22/2016 Travel
UPRD.0000045.15	Confidential Legal Services			112,550.60	12/12/2016	12/27/2016 TPN Cola support
UPRD.0000045.15	Confidential Legal Services			52,513.53	11/01/2016	11/29/2016 TPN Cola support
UPRD.0000045.15	Confidential Legal Services			46,152.39	04/08/2016	06/01/2015 TPN Cola support
UPRD.0000045.15	Confidential Legal Services			38,008.99	11/12/2015	01/28/2015 TPN Cola support
UPRD.0000045.15	Confidential Legal Services			29,352.40	09/08/2016	10/13/2016 TPN Cola support
UPRD.0000045.17		labor -		1,608.96	03/16/2016	03/20/2016 time record
UPRD.0000045.17		labor		1,608.96	04/15/2016	04/17/2016 time record
UPRD.0000045.17	Steven Robert Sim	*Trip from 09/01/16 To 09/30/16		5,806,506.75	09/30/2016	10/06/2016 travel report

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FLORIDA POWER & LIGHT COMPANY  
700 Universe Boulevard  
Juno Beach, FL 33408

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
Dkt# 170009-EI, ACN 17-006-4-1  
TYE 2016

Page No: 1 / 3  
Purchase Order: 2000224733

JLP  
5/14

Title: \_\_\_\_\_

Vendor Information	
ABB ENTERPRISE SOFTWARE INC 400 PERIMETER CENTER TERRACE STE 500 ATLANTA GA 30346	Vendor Number: 3000027544 Phone Number: 678-586-2335 Fax Number: 678-830-1010
PO Number 2000224733	
PO Date: 12/21/2016 Terms of Payment: Net 45 Days	Incoterm: Dest. Frt Prepaid & Allowed
Invoice To Information	Ship To Information
<b>PREFERRED DELIVERY METHOD:</b> Email to: Collector-FPL-PO@fpl.com in .pdf format only. Only one invoice per .pdf file. Excel files cannot be processed through the system. If unable to email invoices, submit to the following: FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 88808 NORTH PALM BEACH, FL 33408  All Invoices Must Reference a Valid Purchase Order Number	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657  CONFIDENTIAL
General Information	
Questions of a commercial or contractual nature may be directed to Leandro Mesquita, Leandro.Mesquita@nexteraenergy.com at Tel: 561-304-5778	
Purchaser will accrue any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request.	
USE/PURPOSE	
This Purchase Document between Florida Power & Light Company (defined Purchaser hereafter) and ABB Enterprise Software Inc (defined "Supplier" hereafter) is your authority to provide services in support of the Purchaser as detailed below in the Description Of Work.	
DESCRIPTION OF WORK	
This Purchase Document is your authority to provide Asset Suite license per the attached "ABB Order Form - Turkey 6 and 7".	
COMPANY REPRESENTATIVE	
All Services shall be subject to the approval and acceptance of the Purchaser Company Representative, Larry Vance email: larry.vance@nexteraenergy.com.	
The Supplier's representative is Ian Wray, email: ian.wray@us.abb.com.	
OUT-OF-SCOPE WORK INSTRUCTIONS	
Changes in the scope of this Purchase Document will be performed only upon receipt of a Change Form authorized by a representative of the Integrated Supply Chain.	
TERMS AND CONDITIONS	
This Purchase Order shall be governed by the Amended and Restated Software License and Maintenance Agreement dated January 16, 2014. This	
Authorized Signature:	Date: 12/21/2016

SOURCE log 23

19-2-5

**FLORIDA POWER & LIGHT COMPA**  
700 Universe Boulevard  
Juno Beach, FL 33408

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
Dkt# 170009-EI, ACN 17-006-4-1  
TYE 2016

Page No: 2 / 3  
Purchase Order: 2000224733

JH  
5/17

Title: \_\_\_\_\_

PO Number: 2000224733  
Vendor Name: ABB ENTERPRISE SOFTWARE INC

Purchase Order and its attachments constitute the entire Agreement between the parties.

**AUTHORIZATION FOR WORK INSTRUCTIONS**

Authority to supply provide nMarket software, maintenance, and support will be issued via a Purchase Document serving as a delivery or work authorization, Notice to Proceed, Notice of Commencement, or its equivalent.

**OUT-OF-SCOPE WORK INSTRUCTIONS**

Changes in the Scope of this Purchase Document will be performed only upon receipt of an authorized change to Purchase Order Document approved by the Company Representative and by the Integrated Supply Chain (ISC) Procurement Department.

**SCHEDULE OF COSTS**

Total Firm Purchase Order Value: [REDACTED]

1

**CONFIDENTIAL**

PBC

**INVOICE INSTRUCTIONS**

Please submit invoices to the address provided in the "Invoice to Information" section above. Altered invoices will not be processed. Invoice must itemize charge with supporting documentation for all applicable billing rates and any other costs authorized by this Purchase Document number. Failure to comply may result in invoice processing delays at the expense of the Supplier.

**SALES TAX INSTRUCTIONS**

Computer hardware is considered taxable in the State of Florida and sales tax must be listed as a separate line item in the invoice. Software is taxable in the State of Florida unless; (1) it is customized to meet NextEra's specifications, and/or (2) software and applicable documentation is received by NextEra electronically. The same tax instructions apply to the maintenance support. Professional services are considered a non-taxable transaction in the State of Florida.

All other states: Please refer to the tax laws of each individual state.

**CONFIDENTIALITY**

Except as required by applicable law, Supplier shall not, and shall cause all subcontractors and vendors at all tiers not to, make any public disclosures, announcements or press releases, including, without limitation, any advertisements, publications or documents or the release of any information to any member of the public, press or official body, regarding NextEra, the Contract (including the existence thereof), the Project, the Work or any part thereof, unless prior written consent is obtained from NextEra Marketing & Communication. Supplier hereby acknowledges that breach of this provision will give rise to irreparable injury to NextEra and such breach is inadequately compensable in money damages. Accordingly, NextEra may seek injunctive relief against the breach or threatened breach of the foregoing undertakings. Such remedy shall not be deemed to be the exclusive remedy for any such breach but shall be in addition to all other remedies available at law or equity.

**ACKNOWLEDGEMENT COPY**

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

Accepted By:  
Company Name: \_\_\_\_\_  
Name of Authorized Representative: \_\_\_\_\_  
Signature of Authorized Representative: \_\_\_\_\_

SOURCE 1009 23

19-2.5.1

**FLORIDA POWER & LIGHT COMPANY**  
 700 Universe Boulevard  
 Juno Beach, FL 33408

Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 68  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

Page No: 3 / 3  
 Purchase Order: 2000224733

Title: \_\_\_\_\_

PO Number: 2000224733  
 Vendor Name: ABB ENTERPRISE SOFTWARE INC

JHP  
 5/17

Title of Authorized Representative: \_\_\_\_\_

Date: \_\_\_\_\_

Return to:  
 Name: Leo Mesquita  
 leandro.mesquita@fpl.com

**CONFIDENTIAL**

An electronically transmitted image of a signed acknowledgement is acceptable.

Either party hereto may choose to transmit its order, release, or acknowledgement documents electronically by EDI, email, or facsimile (fax). The parties agree that any such document transmitted via EDI, email, or fax will be considered original and signed when received electronically. Neither party will contest the validity or enforceability of such documents based upon their electronic delivery or signature

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-IT SOFTWARE ELEC PTN 6 & 7 - ABB Asset Suite Licenses TAX CODE : Purchaser to Accrue Any Applicable Tax	1.00	EA	01/01/2017 - 01/31/2018	\$ 1 1 EA	 ok

1  
2

19-2-3

PBC

Order Not to Exceed

3

SOURCE log 23

19-2-5-2

*Handwritten initials/signature*

**CONFIDENTIAL**

**Local Check or Wire Request**

**RECEIVED**  
NOV 10 2016  
**EXP000C**

19-3

REQUESTOR'S NAME: Steve Scroggs

DATE: 11/10/2016  
PHONE: 561-694-6435

Type of Check: Local: Central: Wire **XX**

Comments: (ex. where to send the check)

---



---

Bank Information for Wire Transfer:

Name of Account:

ABA No.:

Vendor: 233594

DOC No.: 1900467263

AMOUNT OF: Eight Hundred Eight Thousand Two Hundred Fifty One Dollars and 17/100

PAYABLE TO: Chicago Title Insurance Agency Inc. Tax ID # 59-1263317

ADDRESS: 3067 East Commercial Blvd.

CITY, STATE: Ft. Lauderdale, FL ZIP 33308

INTERNAL ORDER	GLACCT	AMOUNT	DESCRIPTION
PB0000021290	5959998	[REDACTED]	ENP Land Exchange for PTN 6 & 7 Project.
			Florida Power & Light Company Compade Code: 1500

11/10/16

[REDACTED]

A

Request 15

SOURCE \_\_\_\_\_

[REDACTED]

B

ENTERED BY: Elizabeth Paine 11/10/16

APPROVED BY:

PRINT NAME:

POSITION TITLE: email with approval

AUTHORIZED BY: attached

PRINT NAME: Bill Maher, Director

POSITION TITLE: New Nuclear Projects PTN 6 & 7

5/17

**BUYER'S STATEMENT**

**Buyer:** FLORIDA POWER & LIGHT COMPANY  
**Seller:** SOUTH FLORIDA WATER MANAGEMENT DISTRICT  
**Settlement Agent:** Chicago Title Insurance Agency, Inc.  
(954)771-4300  
**Place of Settlement:** 3067 E. Commercial Blvd. (Our File No. 39847)  
Fort Lauderdale, FL 33308  
**Settlement Date:** November 14, 2016  
**Property Location:** ENP LAND EXCHANGE  
Miami-Dade County, Florida

**DEBITS**

Overhead Easement Fee to SFWMD		
Access Easement Fee to SFWMD		
Overhead Easement Fee to SFWMD	Escrow	
Access Easement Fee to SFWMD	Escrow	
Updated Title Search & Exam	Chicago Title Insurance Agency, Inc.	
Escrow Fee	Chicago Title Insurance Agency, Inc.	
Owners Title Policy Surcharge	Chicago Title Insurance Company	
Owners Title Insurance Premium	Chicago Title Insurance Agency, Inc. (\$839,500)	
Record Utility Easement T-55S	Clerk of Circuit Court	87.10
Record Vegetation/Fire Easement	Chicago Title Insurance Agency, Inc.	
Record Utility Easement T-54S	Clerk of Circuit Court	78.60
Record Access Easement	Clerk of Circuit Court	104.10
Record Utility Easement	Clerk of the Circuit Court	70.10
Record Non Native Easement	Clerk of the Circuit Court	61.60
Record Subordination Agreement	Clerk of Circuit Court	52.50
Record Subordination Agreement	Clerk of Circuit Court	299.00
Record Partial Release Permit	Clerk of Circuit Court	27.00
<b>Gross Amount Due From Buyer</b>	<b>TOTAL DEBITS</b>	

**CREDITS**

Deposit or Earnest money		
<b>Less Total Credits to Buyer</b>	<b>TOTAL CREDITS</b>	

**BALANCE**

From Buyer

APPROVED:  
FLORIDA POWER & LIGHT COMPANY

BY: \_\_\_\_\_

PRINT NAME: \_\_\_\_\_

ITS: \_\_\_\_\_

19-3-2  
19-3-3

[Redacted Signature Area]  
A (19-3)

SOURCE Request 15

19-3.1

**BUYER'S STATEMENT**

#P  
5/17

**Buyer:** Florida Power & Light Company.  
**Seller:** Board of Trustees of the Internal Improvement Trust Fund of the State of Florida  
**Settlement Agent:** Chicago Title Insurance Agency, Inc.  
(954)771-4300  
**Place of Settlement:** 3067 E. Commercial Blvd. (File No. 39849)  
Fort Lauderdale, FL 33308  
**Settlement Date:** November 14, 2016  
**Property Location:** ENP LAND EXCHANGE  
Miami-Dade County, Florida

**DEBITS**

Overhead Easement Fee to TITF		
Access Easement Fee to TITF		
Updated Title Search & Exam	Chicago Title Insurance Agency, Inc.	
Escrow Fee	Chicago Title Insurance Agency, Inc.	
Owners Title Policy Surcharge	Chicago Title Insurance Company	
Owners Title Insurance Premium	Chicago Title Insurance Agency, Inc (\$214,200)	
Record Easement Amendment	Clerk of Circuit Court	342.10
Record Release of Reservations	Clerk of Circuit Court	52.50
Record DEP Easement Release	Clerk of Circuit Court	35.50
Record Release Restrictions	Clerk of Circuit Court	86.50
<b>Gross Amount Due From Buyer</b>	<b>TOTAL DEBITS</b>	

**CREDITS**

Deposit or Earnest money		
<b>Less Total Credits to Buyer</b>	<b>TOTAL CREDITS</b>	

**BALANCE**

From Buyer

APPROVED:  
FLORIDA POWER & LIGHT COMPANY

19-3-1

A

BY: \_\_\_\_\_

PRINT NAME: \_\_\_\_\_

ITS: \_\_\_\_\_

SOURCE

Request 15

**BUYER'S STATEMENT**

*JUP*  
*5/17*

**Buyer:** FLORIDA POWER & LIGHT COMPANY  
**Seller:** THE UNITED STATES OF AMERICA  
**Settlement Agent:** Chicago Title Insurance Agency, Inc.  
(954)771-4300  
**Place of Settlement:** 3067 E. Commercial Blvd. (File No. 39795)  
Fort Lauderdale, FL 33308  
**Settlement Date:** November 14, 2016  
**Property Location:** ENP LAND EXCHANGE,  
Miami-Dade County, Florida

**CONFIDENTIAL**

**DEBITS**

Updated Title Search & Exam	Chicago Title Insurance Agency, Inc.	
Escrow Fee	Chicago Title Insurance Agency, Inc.	
Owner's Title Policy Surcharge	Chicago Title Insurance Company	
Owner's Title Insurance Policy	Chicago Title Insurance Agency, Inc.	
2016 RE Taxes	Miami-Dade Tax Collector	
Record Mortgage Release	Clerk of Circuit Court	27.00
State Tax/Stamps	Clerk of the Circuit Court	6,825.00
Record QCD from USA to FPL	Clerk of the Circuit Court	86.50
Non-Native Vegetation Easement	Clerk of Circuit Court	36.10
<b>Gross Amount Due From Buyer</b>	<b>TOTAL DEBITS</b>	

**CREDITS**

Deposit or Earnest money	
<b>Less Total Credits to Buyer</b>	<b>TOTAL CREDITS</b>

**BALANCE**

From Buyer

APPROVED:  
FLORIDA POWER & LIGHT COMPANY

193-1

BY: \_\_\_\_\_

PRINT NAME: \_\_\_\_\_

ITS: \_\_\_\_\_

A

SOURCE *Request 15*

19-3.3



**Paine, Elizabeth**

---

**From:** Maher, William  
**Sent:** Thursday, November 10, 2016 11:07 AM  
**To:** Paine, Elizabeth  
**Cc:** Sarmiento, Ignacio; Lakhia, Patricia; Scroggs, Steven  
**Subject:** RE: SAP Transaction # 1900467263 - Wire to Chicago Title for ENP Land Exchange

SAP  
5/17

Complete. Approved.

Bill

CONFIDENTIAL

---

**From:** Paine, Elizabeth  
**Sent:** Thursday, November 10, 2016 10:31 AM  
**To:** Maher, William  
**Cc:** Sarmiento, Ignacio; Lakhia, Patricia; Scroggs, Steven  
**Subject:** SAP Transaction # 1900467263 - Wire to Chicago Title for ENP Land Exchange  
**Importance:** High

Good Morning Bill,

Attached for your review and SAP approval is the wire transaction that I just processed to Chicago Title Insurance Agency for the ENP Land Exchange.

Please email me once you approve it in SAP.

Thanks.

Kind Regards,

Elizabeth Paine | Corporate Real Estate | Corporate Operations  
Florida Power & Light Company | 700 Universe Blvd | Juno Beach, FL 33408  
Telephone: (561) 694-3359 | | E-mail: [Elizabeth.Paine@fpl.com](mailto:Elizabeth.Paine@fpl.com)

SOURCE Request 15

UPC

19-A-1

UENC.00000045.01	PB0000020651	MCNABB POST SCA SUBMITTAL SUPPORT	1500	A18	5402300	ENVIRONMENTAL SERVICES	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.01	PB0000020651	MCNABB POST SCA SUBMITTAL SUPPORT	1500	A18	5402300	ENVIRONMENTAL SERVICES	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UENC.00000045.06	PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5750700	OUTSIDE SERVICES: Other	SA 48234863	NCRC Well transfer	111306762
UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5402300	ENVIRONMENTAL SERVICES	SA 48234863	NCRC Well transfer	111306762
UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5402300	ENVIRONMENTAL SERVICES	SA 48234863	NCRC Well transfer	111306762



sample item  
if  
17

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
DK# 170009-EI, ACN 17-006-4-1  
TYE 2016

Title:

SOURCE Request 12 - extracted by staff

CONFIDENTIAL

CONFIDENTIAL

PBC

17

11/15  
AKD

19-4.1.1

Val in rep cur Doc Date Post Date

UENC.00000045.01	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-20,945.00	05/20/2016	05/20/2016
UENC.00000045.01	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-36,000.00	05/20/2016	05/20/2016
<del>UENC.00000045.06</del>	<del>OUTSIDE SERVICES: Other</del>	<del>Transfer well NCRC to ECRC</del>	<del>-7,963.69</del>	<del>05/20/2016</del>	<del>05/20/2016</del>
UENC.00000045.06	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-4,785.00	05/20/2016	05/20/2016
UENC.00000045.06	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-11,162.81	05/20/2016	05/20/2016
UENC.00000045.06	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-11,619.00	05/20/2016	05/20/2016
UENC.00000045.06	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-22,751.90	05/20/2016	05/20/2016
UENC.00000045.06	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-33,750.00	05/20/2016	05/20/2016
UENC.00000045.06	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-40,040.00	05/20/2016	05/20/2016
UENC.00000045.06	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-131,171.00	05/20/2016	05/20/2016
UENC.00000045.06	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-170,550.00	05/20/2016	05/20/2016
UENC.00000045.06	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-361,999.00	05/20/2016	05/20/2016
UENC.00000045.06	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-463,500.00	05/20/2016	05/20/2016
<del>UENC.00000045.06</del>	<del>OUTSIDE SERVICES: Other</del>	<del>Transfer well NCRC to ECRC</del>	<del>-616,494.61</del>	<del>05/20/2016</del>	<del>05/20/2016</del>
<del>UENC.00000045.06</del>	<del>OUTSIDE SERVICES: Other</del>	<del>Transfer well NCRC to ECRC</del>	<del>-2,581,907.00</del>	<del>05/20/2016</del>	<del>05/20/2016</del>
<del>UENC.00000045.06</del>	<del>OUTSIDE SERVICES: Other</del>	<del>Transfer well NCRC to ECRC</del>	<del>-3,317,240.00</del>	<del>05/20/2016</del>	<del>05/20/2016</del>
UPRD.00000045.01	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-2,000.00	05/20/2016	05/20/2016
UPRD.00000045.01	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-2,000.00	05/20/2016	05/20/2016
UPRD.00000045.01	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-2,414.42	05/20/2016	05/20/2016
UPRD.00000045.01	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-43,400.00	05/20/2016	05/20/2016
UPRD.00000045.01	OUTSIDE SERVICES: Other	Transfer well NCRC to ECRC	-54,627.75	05/20/2016	05/20/2016

-8,019,553.60

19-4.3.1

19-4

total intro draw well dollars.

removed from nuclear cost on books.

sample item  
||  
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19-2.3  
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CONFIDENTIAL

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PBC

SOURCE Request 12 - extracted by stubb.

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
DK# 170009-EI, ACN 17-006-4-1  
TYE 2016

Title:

JRP  
5/17

Title: \_\_\_\_\_

**Corporate Accounting  
 Journal Entry Preparer Sign Off Sheet**

Prepared by: William Braun 561-694-3136 Finance  
 (Name) (Tel #) (Business Unit)

Date Prepared: 5/20/2016

Journal Entry Description: NCRC to ECRC Well transfer

Journal Entry Number: 111306762

**CONFIDENTIAL**

Checked Totals (Y/N):	<u>Y</u>
All Schedules Footed & Cross-footed (Y/N):	<u>Y</u>
All Pages Referenced (Y/N):	<u>Y</u>
Agrees to Supporting Documentation (Y/N):	<u>Y</u>
Email correspondence (Y/N):	<u>NA</u>
Verified Debits/Credits posting correctly (Y/N):	<u>Y</u>
Do you understand entry and agree with it (Y/N):	<u>Y</u>
Is the document type appropriate for the type of entry (Y/N):	<u>Y</u>
Are the general ledger accounts correct and appropriate (Y/N):	<u>Y</u>
Is the Company code correct (Y/N):	<u>Y</u>
Is the Trading Partner correct (Y/N):	<u>NA</u>
Is the internal order necessary (Y/N):	<u>Y</u>
Is the internal order correct (Y/N):	<u>Y</u>
Is the Profit Center correct (Y/N):	<u>Y</u>
Is the Cost Center correct (Y/N):	<u>NA</u>
Is the GL account correct (Y/N):	<u>Y</u>
Is the document text detailed & easy to understand (Y/N):	<u>Y</u>
Have you confirmed balance after Journal Entry is correct (Y/N):	<u>Y</u>
Should the entry be reversed (Y/N):	<u>N</u>
Is the posting date correct (Y/N):	<u>Y</u>
Is this a correcting journal entry (Y/N):	<u>N</u>
Does supervisor/manager agree with correction (Y/N):	<u>NA</u>
Does this entry provide enough details to be a stand alone document (Y/N):	<u>Y</u>

PBC

JE Not Audited

Reason(s) for Correction: NCRC to ECRC Well transfer

Source(s) of Data: 111306762

Location where files saved electronically: \_\_\_\_\_

Saved on Sharepoint (Y/N): N  
 Location: \_\_\_\_\_

Date to Reviewer: \_\_\_\_\_

Approver Sign-off: [Signature]

Date Approved: 5/20/2016

Approver Comments: \_\_\_\_\_

SOURCE Reg 15

19-4.3

Handwritten initials/signature

Doc. Number	11130474	Company Code	1100	Fiscal Year	2015
Doc. Date	05/20/2016	Posting Date	05/20/2016	Period	05
Calculate Tax	<input type="checkbox"/>				
Doc. Currency	USD				
Doc. Msg Text	NCRG Well transfer				

PBC CONFIDENTIAL

19-4.3.1

Doc. No.	Doc. Date	Doc. Type	Doc. Number	Doc. Description	Amount	Doc. No.	Doc. Date	Doc. Type	Doc. Number	Doc. Description	Amount
50	1500		3750700	OUTSIDE SERVICES: Other	2,000.00	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	261,135.00	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	2,300.00	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	7,315.45	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	23,245.00	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	24,144.00	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	515,434.51	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	40,840.00	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	25,220.00	5723				Transfer well NCRG to NCRG	
50	1500		3423200	ENVIRONMENTAL SERVICES	26,800.00	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	48,700.00	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	2,491,001.00	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	278,968.00	5723				Transfer well NCRG to NCRG	
50	1500		3750700	OUTSIDE SERVICES: Other	11,413.00	5723				Transfer well NCRG to NCRG	
40	1500		3423200	ENVIRONMENTAL SERVICES	150,972.75	5723				Transfer well NCRG to NCRG	

Prepared By: NETS Date: 5/20/16  
Reviewed By: [Signature] Date: 5/20/2016

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
Dkt# 170009-EI, ACN 17-006-4-1  
TYE 2016

Title:

SOURCE Reg 15

*Handwritten initials*

Title: \_\_\_\_\_

PBC

Description	Current Status		Cost Element	Bus Area	Profit Ctr	I/O	JE Responsibility
	Natural Account	FISC Account					
Comp / Print in Service (Special)	2609300	3107100	Variable	AG18	6780	P0000000706	NU
AR/JDC	2609300	3107100	\$550000 / \$550000	AG18	6780	P0000000706	Property
AVO/DED	2609300	3107100	670010 / 650000	AG18	6780	P0000000706	Nuclear
ESU Lit	2609300	5254335	N/A	AG18	6780	E370000000	Nuclear
Over / Amortization Other	N/A	N/A	N/A	N/A	N/A	N/A	N/A

**CONFIDENTIAL**

Natural Account	FISC Account	Florida State		Cost Element	Bus Area	Profit Ctr	I/O	JE Responsibility
		FISC Account	Bus Area					
2607400	3106100	Variable	AG18	6780	20000017194	N/A	N/A	
2607400	3106100	650000 / 650000	AG18	6780	20000017194	N/A	N/A	
2607400	3106100	650000 / 650000	AG18	6780	20000017194	N/A	N/A	
2607400	3106100	650000 / 650000	AG18	6780	20000017194	N/A	N/A	
2607400	3106100	650000 / 650000	AG18	6780	20000017194	N/A	N/A	
5951009	9407415	N/A	AG18	6780	63000012559	N/A	ES/C	

Description	Current Status	Cost Element	Bus Area	Profit Ctr	I/O	JE Responsibility
ESU Lit	2609300	3107100	AG18	6780	P0000000706	Nuclear

Description	Current Status	Cost Element	Bus Area	Profit Ctr	I/O	JE Responsibility
Construction Work in Progress	2609300	3107100	AG18	6780	P0000000706	Nuclear

Description	Current Status	Cost Element	Bus Area	Profit Ctr	I/O	JE Responsibility
Construction Work in Progress	2609300	3107100	AG18	6780	P0000000706	Nuclear

SOURCE 19-4-3.2

19-4-3.2

JTH  
5/17

Title: \_\_\_\_\_

To: The Files  
From: Jude Thomas  
Date: May 2016  
Subject: Transferring an Injection Well Between Clauses

**Background:**

The Turkey Point Cooling Canal System (CCS) has degraded due to high salinity conditions which has resulted in various plant and other potential environmental impacts. Currently, the TP Cooling Monitoring Capital Plan (Project 42) is recovered through the Environmental Cost Recovery Clause (ECRC). The plan includes installation and monitoring of a network of wells and surface water stations. As a result of citations for groundwater violations, FPL has been directed by way of an Administrative Order (AO), to achieve a substantial reduction in CCS salinity within four years.

PBC

**The Plan:**

An initiative to remediate the high salinity conditions that is currently being implemented requires the use of an injection well to facilitate the delivery of new sources of water to the CCS. Instead of constructing a new well, FPL plans to repurpose and transfer a well, which was constructed and used for operational testing purposes, out of the Turkey Point New Nuclear Project and into the CCS ECRC project. The well was constructed between 2011 and 2014 at a cost of approximately \$8MM, of which about \$7MM was recovered through the Nuclear Cost Recovery Clause (NCRC). The proposed CCS remediation plan is slated to be recovered in ECRC in the 2016 Nuclear Business Unit forecast, but was not reflected in the FPSC 2016 filed projections.

CONFIDENTIAL

**New Nuclear Accounting:**

The New Nuclear asset to be transferred is recorded in CWIP (account 107.100). Only the FPSC portion of the CWIP was recovered in the period in which the costs were incurred. Therefore the only cash outlay in 107.100 is the FERC CWIP. New Nuclear Accounting tracks actual costs recovered in regulatory account 254.326 Recoveries from Other Jurisdictions. This account maintains a credit balance adjusted for over/under recoveries. The account serves a dual purpose. First, by accumulating recovered retail project spend, the account offsets the retail portion of the asset recorded and thereby maintains the retail portion of the asset at a zero book basis on the balance sheet. In addition, this account will function to ensure that recovered retail assets will not be recovered a second time through normal depreciation, when the project is completed and assets are placed into service. In addition, a second offset to CWIP is also

SOURCE Reg 15

19-4.3.3

Title: \_\_\_\_\_

maintained to avoid double recovery of the after tax retail AFUDC recorded to account 107.100, which instead is recovered at a pretax rate in the NCRC. Account 107.130 CWIP-Avoided serves this purpose.

*JHP*  
*5/17*

**Accounting for the Transfer:**

The transfer of the injection well from NCRC to ECRC will be effective April 2016 and will require the execution of the following steps:-

- The asset to be transferred is currently recorded in CWIP and costs have been tracked using a number of different child Internal Orders (IO). These child IOs roll-up to a single IO P00000000706. Using a single IO, the asset will be transferred to Plant-in-Service and tagged as 'ECRC' recoverable and will begin depreciation at the proper depreciation rates at the plant account level. Normally, AFUDC which is calculated on the parent IO, would remain with the project IO when isolated pieces of an AFUDC eligible project are moved to PIS. However, in this instance because of the regulatory set-up of Avoided AFUDC, the AFUDC associated with the well will be calculated manually and transferred to ECRC along with Avoided CWIP. Sub-accounts will be established for these accounts which will facilitate the calculation of depreciation as well as the exclusion of these items from the ECRC.

PBC

The Nuclear Business Unit will be responsible for setting-up the necessary master data to facilitate the following journal entry:

DR.	106.100 PIS - ECRC	\$8,665,452	
DR.	107.130 CWIP-Avoided	\$622,690	
CR.	107.100 CWIP		\$8,019,855
CR.	107.100 CWIP(AFUDC)		\$ 645,897
CR.	106.130 PIS - Avoided		\$ 622,690

CONFIDENTIAL

19-4.3.2

- At the time the asset is placed into service, the regulatory credit balance in account 254.326 will be transferred from NCRC to ECRC. Subsequently, once depreciation of the asset in ECRC begins, the previously recovered costs of \$7,877,418 will be relieved by reducing asset depreciation/amortization expense as incurred. The following journal entry will be recorded in SAP to accomplish the transfer:

DR.	254.326 Recoveries from Other Jurisdictions	\$7,877,154	
CR.	254.326 Regulatory Liabilities - ECRC		\$7,877,154
DR.	254.326 Regulatory Liabilities - ECRC	\$XXX	
CR.	407.400 Amortization Expense		\$XXX

19-4.3.2

SOURCE Reg 15

19-4.3.4



Title: \_\_\_\_\_

New Nuclear Accounting will journalize and post all entries, with assistance provided by Property Accounting and Asset Recovery teams.

JHP  
5/17

**Effect of Transfer on 2016 NFRs:**

The NCRC allows a return to be earned on a Deferred Tax Assets (DTA). A DTA is created because the retail project spend is a nondeductible expenditure for federal tax purposes and is considered capitalized until the plant goes into service at which time they are depreciated for tax purposes. In contrast, the project spend is expensed for book purposes as they are recovered on a dollar-for-dollar basis through the NCRC. The Nuclear Filing Requirements to be filed on April 27<sup>th</sup>, reflect the transfer of the income tax basis for the well in the Deferred Tax Asset schedule, AE-3A, in the month of April and therefore reduced the Tax Basis going forward. As a result, the basis for calculating carrying costs - unrecovered regulatory deferred tax asset - was like wise reduced by \$3,038,714 thereby reducing carrying costs on DTA/DTL for Preconstruction for 2016.

**Effect of Transfer on ECRC Monthly Calculations:**

The Net Investment components related to the asset transferred will not flow through the Return on Capital Investments, Depreciation and Taxes schedule used to generate a monthly return on net investment and depreciation expense. This treatment recognizes that the retail recovery of the asset has taken place under NCRC

\*

\*

PBC

**Wholesale Recovery**

Based on the accounting set forth above, the full balance of the asset and associated depreciation will be picked up for wholesale ratemaking purposes as long as account 254.326 and its associated amortization is not included for wholesale ratemaking purposes.

CONFIDENTIAL

SOURCE log 15

19-4.3.5



DR 13  
 confidential

Title: \_\_\_\_\_

2/11/17

Vendor Information	
BECHTEL POWER CORPORATION 5275 WESTVIEW DRIVE FREDERICK MD 21703-8306	Vendor Number: 3000027608 Phone Number: 301-228-6236 Fax Number: 3016441901
PO Number 2000183930	
PO Date: 10/05/2015 Terms of Payment: Net 48 days	Incoterm: Not Applicable
Invoice To Information	Ship To Information
PREFERRED DELIVERY METHOD:  ****Please refer to "Invoicing Instructions" below****  All Invoices Must Reference a Valid Purchase Order Number	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657  PBC
General Information	
<p>Questions of a commercial or contractual nature may be directed to Raul Febre, Raul.Febre@fpl.com at Tel: 786-243-4231</p> <p>Purchaser will accrue any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request.</p> <p><b>DESCRIPTION OF WORK</b>            =====            This Purchase Order is your authorization to provide consulting and engineering services, in accordance with the Exhibit "A" Scope of Work titled "Category B/Category C - Excavation, Fill and Sub-Foundation Initial Assessment, Revision 0, dated 10/05/2015" (the "Category B/Category C Scope")</p> <p><b>GOVERNING TERMS AND CONDITIONS</b>            =====            In addition to other documents that may be referenced in this Purchase Order, the following terms and conditions are incorporated herein by reference and shall govern the Work performed pursuant to this Purchase Order. Any exhibits and attachments referenced or included with each of the following documents are also incorporated with the applicable document.</p> <p>1) Agreement for Consulting And Design Engineering Services Between Florida Power &amp; Light Company and Bachtel Power Corporation for Initial Site Assessments, Effective April 14, 2015 ("Contract"), as amended and as further clarified below.</p> <p>The following shall apply to this Purchase Order.</p> <p>Exhibit A Exhibit A - Scope of Work, Initial Site Assessment, is deleted in its entirety and replace with Exhibit A - Category B/Category C - Excavation, Fill and Sub-Foundation Initial Assessment, Revision 0, Dated 10/05/2015.</p> <p>Exhibit E Exhibit E - Compensation Category "A" Initial Site Development Assessment is deleted in its entirety and replace with Exhibit E -</p>	
Authorized Signature: <i>Sharon Daram</i>	Digitally signed by sharon.daram@fpl.com Date: 2015.10.13 09:31:59 -0400 Date: 10/13/2015

**CONFIDENTIAL**

SOURCE DR 13

for informational purposes  
 to charges being renumbered  
 for T&S.

19-5-2

ANY

Title: \_\_\_\_\_

PO Number: 2000183930  
Vendor Name: BECHTEL POWER CORPORATION

*Handwritten initials and date:*  
2/17

Compensation Category "B" and "C" Initial, Revision 0, dated 09/30/2015.

Section 1.21 The definition of Term is revised as follows:

The term of this Contract shall extend through May 1, 2016, provided this Contract has not been otherwise terminated in accordance with the terms hereof.

Section 2.5 Reference to Exhibit B, C, and D is deleted.

REPRESENTATIVES

=====

The FPL's Representative for this work is Mr. Steve Reuwer:

Telephone: (561) 904-3795

Email: Steve.reuwer@fpl.com

The Supplier's Representative is Mike Mclemore:

Telephone: (561) 826-8090

Email: jmclemor@bechtel.com

*Handwritten:* PBC

SCHEDULE OF COSTS

=====

The cost for the Work described in the Description of Work for the Category B/Category C Scope shall be in accordance with Exhibit E - Compensation Category "B" and "C" Initial, Revision 0, dated 09/30/2015.

INVOICING INSTRUCTION

=====

Electronic formatted invoices shall be submitted to Wanda Rosa at Wanda.Rosa@fpl.com and

CC: Raul.Febre@fpl.com,

Hardcopy invoices, when requested, shall be mailed to the following address:

Florida Power & Light Company

Attn: Wanda Rosa NT3/JW

15430 Endeavor Dr

Jupiter, FL 33478

**CONFIDENTIAL**

ACKNOWLEDGEMENT

=====

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references.

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Name of Authorized Representative

\_\_\_\_\_  
Signature of Authorized Representative

*Handwritten:* SOURCE DR 13

*Handwritten:* 19.5-2.1

Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Unit 6&7  
 Dkt# 170009-EI, ACN 17-006-4-  
 TYE 2016

Page No: 3 / 3  
 Purchase Order: 2000183930

*CLP*  
*2/17*

Title: \_\_\_\_\_

PO Number: 2000183930  
 Vendor Name: BECHTEL POWER CORPORATION

Title of Authorized Representative						
Date						
Return to: Raul Febre Email: Raul.Febre@fpl.com						
Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-GEN LABOR SVCS Turkey Pt 6&7 - B-C Initial Assessment  I/O P00000124490 - INITIAL ASSESSMENTS-PTN 6&7 CAT B&C, G/L 5750700 TAX CODE : Purchaser to Accrue Any Applicable Tax		EA	10/05/2015 - 12/31/2016	\$ 1.00 / 1 EA	
PBC						
CONFIDENTIAL						
Order Not to Exceed						

1

2

SOURCE DR 13

19-5.2-2

*Handwritten initials/signature*

Turkey Point 6&7  
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
 True-up Filing: Contracts Executed

Title: \_\_\_\_\_ jon (9)(c)

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: Florida Power & Light Company  
 DOCKET NO.: 170009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the current year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

For the Year Ended 12/31/2016

Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2015)	Actual amount expended in Current Year (2016)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000115705	Open - CO#3	10/2013 - 08/2015	10/2013 - 9/2017	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	AMEC E&I 19-2-3	SSJ	PTN 6&7 RFI Response Review/FSAR 2.5.4
2	2000211480	Open	11/2007 - 12/2011	11/2007 - 07/2017					Bachtel Power Co.	Comp Bid/SSJ/ PDS	PTN 6&7 COLA and SCA Preparation and Support.  Due to internal system changes this Purchase Order 2000211480 is issued as a continuation and replacement of PO 4500395492
3	4500518167	Closed	07/2009 - 12/2009	07/2009 - 06/2015					Environmental Consulting and Technology Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support.
4	4500430034	Open - CO#4	06/2008 - 07/2011	06/2008 - 02/2017					EPR	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
5	4500518160	Closed	07/2009 - 12/2009	07/2009 - 04/2015					Golder & Associates, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
6	4500645896	Closed	02/2011 - 03/2012	02/2011 - 12/2014					McCallum Turner	SSJ	PTN 6&7 COLA Site Selection RAI Support
7	4500517152	Closed	10/2009 - 12/2010	10/2009 - 12/2015					McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal and UIC Licensing Support
8	2000102364	Open - CO#13	05/2013 - 12/2014	05/2013 - 06/2017					Paul C. Rizzo Associates, Inc.	SSJ	PTN 6&7 Field Investigation and FSAR 2.5 Revision
9	2000063246	Open	11/2011 - 06/2014	11/2011 - 12/2016					Power Engineers, Inc.	SSJ	PTN 6&7 Prelim. Analysis for Miami River Crossing and Davis/Miami Line
10	2000222577	Open	01/2008 - 12/2011	01/2008 - 09/2017					Westinghouse Electric Co	SSJ/ PDS	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs.  Due to internal system changes this Purchase Order 2000222577 is issued as a continuation and replacement of PO 4500404639
11	2000183930	Closed	10/2015 - 12/2016	10/2015 - 12/2016					Bachtel Power Co.	Comp Bid	PTN 6 & 7 - Category B/Category C - Excavation, Fill and Sub-Foundation Initial Assessment

*Handwritten note:* Need to PO, Sample items on 19-2  
 A B C D

**SOURCE** Request 11

*Handwritten initials/signature*

FC  
11/1

1-1  
2

Turkey Point 6&7  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Contracts Executed

Schedule T-7B

Title: \_\_\_\_\_ Section (5)(c)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2016

DOCKET NO.: 170009-EI

Witness: Steven D. Scroggs

CONFIDENTIAL

Line No.	Contract No.	Major Task or Tasks Associated With:	Vendor Identity:	Vendor Affiliation (specify 'direct' or 'indirect'):	Number of Vendors Solicited:	Number of Bids Received:	Brief Description of Selection Process:	Dollar Value:	Contract Status:	Term Begin:	Term End:	Nature and Scope of Work:
1	2000211480	COLA and SCA Preparation and Support	Bechtel Power Corporation	Direct	Two	Two	Initial contract competitively bid. Change Orders 1-11 issued as Single Source. Designated as Predetermined Source January 2009 through July 2013. Subsequent change orders justified as Single Source, if applicable.  Due to internal system changes this Purchase Order 2000211480 is issued as a continuation and replacement of PO 4500395492	21-2.1	Open	11/06/07	09/28/17	Engineering Services to support preparation of COLA and SCA, including post-submittal support for RAI responses.
2	4500518167	PTN 6&7 Post SCA Submittal Support	Environmental Consulting and Technology Inc.	Direct	SSJ/PDS	NA	ECT can build off their Phase I analysis and project specific experience to complete the transmission corridor environmental licensing with a minimum of mobilization time or bringing project staff up to speed with prior work.		Closed	07/15/09	06/31/2015	PTN 6&7 Post SCA Submittal Support
3	4500430034	EPRI "Advanced Nuclear Technology: Near Term Deployment of Advanced Light Water Reactors"	EPRI	Direct	SSJ	NA	EPRI is non-profit organization with the unique capability to fulfill the needs of this Contract.	21-3	Closed	08/10/08	Open	Advanced Nuclear Technology: Near term deployment of Advanced Light Water Reactors
4	4500518160	PTN 6&7 Post SCA Submittal Support	Golder & Associates, Inc.	Direct	SSJ/PDS	NA	Golder & Associates, Inc. has performed a significant amount of related Phase I tasks and can build off their Phase I work and project specific experience to complete the environmental licensing with a minimum of mobilization time or bringing project staff up to speed with prior work.		Closed	09/29/09	04/30/15	Conceptual Engineering of Cooling Water Supply and Discharge
5	2000102364	PTM 6&7 Revision of FSAR section 2.5.4	Paul C. Rizzo Associates, Inc.	Direct	SSJ	NA	Rizzo Associates recent interaction with the NRC and their familiarity with Florida geology, would reduce familiarization and development time to prepare the analysis and FSAR revision. Subsequent changes orders were issued as Single Source and notes relatives experience as the basis for award.		Open - CC#13	04/30/13	06/03/16	PTN 6&7 Field Investigation and FSAR 2.5 Revision
6	2000222577	PTN 6&7 Provide continuing support COL Application	Westinghouse Electric Co	Direct	SSJ/ PDS	NA	Initial contract award was based on the designation as Predetermined Source. Subsequent changes orders were issued as Single Source and notes relatives experience as the basis for award.  Due to internal system changes this Purchase Order 2000222577 is issued as a continuation and replacement of PO 4500404639		Open - CC#9	01/31/08	12/31/16	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs
7	2000183930	PTN 6&7 - Category B/Category C - Excavation, Fill and Sub-Foundation Initial Assessment	Bechtel Power Corporation	Direct	Comp Bid	Four	Initial contract competitively bid. Subsequent change orders were administrative only.		Closed	10/05/15	12/31/16	Turkey Point 6&7 Category B/Category C - Excavation, Fill and Sub-Foundation Initial Assessment to be used for the preparation of the pre-construction planning of the project

SOURCE Request 11

✓ - Added to PO, sample item or 19-2.

A

See 21-2, 21-3 for included PO's.

Handwritten initials/signature

**FLORIDA POWER & LIGHT COMPANY**  
 700 Universe Boulevard  
 Juno Beach, FL 33408

Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

Page No: 1 / 3  
 Purchase Order: 2000211480

JHP  
5/17

Title: \_\_\_\_\_

Vendor Information	
BECHTEL POWER CORPORATION 12011 SUNSET HILLS ROAD, #110 RESTON VA 20190	Vendor Number: 3000027608 Phone Number: 703-429-6702 Fax Number: 3016441901
PO Number 2000211480	
PO Date: 08/02/2016 Terms of Payment: Net 30 Days	Incoterm: Not Applicable
Invoice To Information	Ship To Information
PREFERRED DELIVERY METHOD:  Refer to "Invoicing Instructions" below.  All Invoices Must Reference a Valid Purchase Order Number	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657  <b>CONFIDENTIAL</b>
General Information	
<p>Questions of a commercial or contractual nature may be directed to Raul Febre, Raul.Febre@fpl.com at Tel: 786-243-4231</p> <p>Purchaser will accrue any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request.</p> <p>Purpose: Scope.</p> <p>This Purchase Order is issued for the following:</p> <ul style="list-style-type: none"> <li>- Due to internal system changes this Purchase Order 2000211480 is issued for accounting purposes only and as continuation and replacement of PO 4500395492. All Work shall be performed in accordance "AGREEMENT FOR CONSULTING AND DESIGN ENGINEERING SERVICES BETWEEN FLORIDA POWER &amp; LIGHT COMPANY AND BECHTEL POWER CORPORATION FOR DEVELOPMENT OF A COMBINED CONSTRUCTION AND OPERATING LICENSE APPLICATION, effective November 5, 2007", as Amended.</li> <li>- Additionally, this Purchase Order incorporates the attached Bechtel's 2015 units rates, as contained in "Attachment A - 2016 Bechtel Unit Rates (v11)", effective March 28, 2016 through March 28, 2017 and authorizes the Work described in Trend-282/PSCDN-181 and Trend-284/PSCDN-182.</li> </ul> <p><b>TECHNICAL and QUALITY REQUIREMENTS</b>            =====</p> <p>The following Technical and Quality Requirements are applicable to the activities addressed in this Purchase Order:</p> <p>Activities may be Safety Related (SR), Quality Related (QR) or Non-Nuclear Safety (NNS), depending upon the specific task and in accordance with the Bechtel Quality Assurance Program Plan.</p> <p>Special Quality Assurance Documents (SQADs) 1001, 1002, 1003, 1004 and QCN 4Y, Certificate of Compliance, of SQAD 1005, are applicable.</p> <p>Internal Reference: SRM 1001084861.</p>	
Authorized Signature: <i>Sharon Diaram</i>	Digitally signed by Sharon Diaram@fpl.com Date: 2016.08.11 08:54:09 -0400
Date: 08/11/2016	

SOURCE: Reg 23

21-2



**FLORIDA POWER & LIGHT CO**  
700 Universe Boulevard  
Juno Beach, FL 33408

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
Dkt# 170009-EI, ACN 17-006-4-1  
TYE 2016

Page No: 2 / 3  
Purchase Order: 2000211480

JHP  
5/17

Title: \_\_\_\_\_  
PO Number: 2000211480  
Vendor Name: BECHTEL POWER CORPORATION

CONTRACT PRICE

=====

The Not-To-Exceed Contract Value is revised from



1  
2  
3

The increase reflects the amount required for the additional work described in "Purpose: Scope".

INVOICING INSTRUCTIONS:

The "INVOICING INSTRUCTIONS" are revised as follows:

PBC

PREFERRED DELIVERY METHOD:

Email to: Wanda.Rosa@fpl.com (In .pdf format only), and  
CC: Raul.Febre@fpl.com

If unable to email invoice, submit to the following:

Florida Power & Light Company  
Attn: Wanda Rosa NNP/JW  
15430 Endeavor Dr.  
Jupiter, Florida 33478

!! CONFIDENTIAL

ACKNOWLEDGEMENT

=====

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachment and references.

BECHTEL POWER CORP.

Company Name

JOHN C. CUNLIFFE

Name of Authorized Representative

[Signature]

Signature of Authorized Representative

PROJECT MANAGER

Title of Authorized Representative

8/11/16

Date

Return to:

Email: Raul.Febre@fpl.com

Item	Description	Quantity	UM	Performance	Unit	Extended Price
------	-------------	----------	----	-------------	------	----------------

SOURCE Ray 23

21-7.1

FLORIDA POWER & LIGHT CO.  
 700 Universe Boulevard  
 Juno Beach, FL 33408

Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

Page No: 3 / 3  
 Purchase Order: 2000211480

*JWP*  
*5/17*

Title: \_\_\_\_\_

PO Number: 2000211480  
 Vendor Name: BECHTEL POWER CORPORATION

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	ACCOUNTING FORMS OR PTN 6&7 - BPC Change Order 4500395492 TAX CODE : Purchaser to Accrue Any Applicable Tax			07/21/2016 - 07/21/2017 ✓		

PBC

CONFIDENTIAL

Order Not to Exceed

SOURCE Reg 23

21-2.2

**FLORIDA POWER & LIGHT CO.**  
 700 Universe Boulevard  
 Juno Beach, FL 33408

Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 DK# 170009-EI, ACN 17-008-4-1  
 TYE 2016

Page No: 1 / 2  
 Change Order: 4500430034  
 Revision 04

JHP  
 5/17

Title: \_\_\_\_\_

Vendor Information						
ELECTRIC POWER RESEARCH INSTITUTE EPRI 3420 HILLVIEW AVENUE PALO ALTO CA 94303				Vendor Number: 3000007051 Phone Number: 650-855-2669 Fax Number: 6508552809		
PO Number 4500430034						
PO Date: 06/10/2008		Incoterm: Not Applicable				
Terms of Payment: Net 30 Days						
Invoice To Information				Ship To Information		
<b>PREFERRED DELIVERY METHOD:</b> Email to: Collector-FPL-PO@fpl.com in .pdf format only. Only one invoice per .pdf file. Excel files cannot be processed through the system. If unable to email invoices, submit to the following: FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 029950 MIAMI, FL 33102  All Invoices Must Reference a Valid Purchase Order Number				700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657  <b>PBC</b>  <b>CONFIDENTIAL</b>		
General Information						
This Change Order #04 is internal to FPL and issued for accounting purposes only to increase funding and extend FPL participation through February 2016.						
The total Purchase Order Value is revised from [REDACTED]						
The Performance Period is revised from 12/31/2014 to 02/28/2017.						
Terms and conditions for these services are per the Master Agreement for EPRI Member Participation (Master Agreement) dated January 30, 2008, as amended.						
This service is considered to be Non-Safety Related (NSR).						
FPL Point of Contact is Mr. Bill Maher, 561-691-7490.						
Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-TRAINING SVCS New Nuclear Plant Deployment 65093-CF Item Text : New Nuclear Plant Deployment 65093-CF  Salesperson: ADORINA TOMEH	[REDACTED]	AU	02/28/2016	\$ 1.00 / 1 AU	[REDACTED]
Authorized Signature:				Date: 03/25/2016		

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SOURCE Ray 28

21-3

**FLORIDA POWER & LIGHT CO.** Al Nuclear Final True-Up Turkey Pt. Units 6&7  
 700 Universe Boulevard  
 Juno Beach, FL 33408

Florida Power & Light Co.  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

Page No: 2 / 2  
 Change Order: 4500430034  
 Revision 04

*Handwritten initials: JLP 5/17*

Title: \_\_\_\_\_

PO Number: 4500430034  
 Vendor Name: ELECTRIC POWER RESEARCH INSTITUTE

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
	Telephone: 650 855 2876  <b>TAX CODE :</b> Purchaser to Accrue Any Applicable Tax					
<p>PBC</p> <p><b>CONFIDENTIAL</b></p>						
Order Not to Exceed <span style="float: right;">[Redacted]</span>						

SOURCE Recy 23.

21-3.1

24P  
24

Title: \_\_\_\_\_

Sum of Val. In rep. cur.	Column Labels		
Row Labels	FPL Exempt ST	FPL N-Exempt ST	Grand Total
8260000	[REDACTED]	[REDACTED]	[REDACTED]
8260010	[REDACTED]	[REDACTED]	[REDACTED]
Grand Total	[REDACTED]	[REDACTED]	[REDACTED] 24-5

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These payroll amounts are included in  
file tested as shown on up 19-1.

CONFIDENTIAL

SOURCE Request 12 - extracted by staff

5/17

1-1-16

Sum of Val in rep. cur.	Column Labels
Row Labels	FPL Funded Welfare FPL Unfunded Benefits Cost FPL Unfunded Service Cost Payroll Tax OH Performance Incentives Overhead Grand Total
8560000	[REDACTED]
8560010	[REDACTED]
8560020	[REDACTED]
8560025	[REDACTED]
8560090	[REDACTED]
Grand Total	[REDACTED]

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these or amounts are included in file tested as shown on up 19-1.

CONFIDENTIAL

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
Dkt# 170009-EI, ACN 17-006-4-1  
TYE 2016

Title: \_\_\_\_\_

SOURCE Request 12 - extracted by stabb

24-2

Confidential

24-2

								Val	Lin	rep.	cur.	Quantity	Postg	Date	Doc.	Date
A18	8260000	FPL Exempt ST	54154544	101762675	012	2016	675503/AA0600	Activity type				1.200	12/28/2016	12/28/2016		
A18	8260000	FPL Exempt ST	53999488	101762651	012	2016	675503/AA0600	Activity type				1.200	12/22/2016	12/22/2016		
A18	8260000	FPL Exempt ST	54031314	104710524	012	2016	675503/AA0600	Activity type				22.400	12/25/2016	12/15/2016		
A18	8260000	FPL Exempt ST	54099214	104554945	012	2016	675503/AA0600	Activity type				3.200	12/26/2016	12/26/2016		
A18	8260000	FPL Exempt ST	54083767	101762672	012	2016	675503/AA0600	Activity type				1.200	12/27/2016	12/27/2016		
A18	8260000	FPL Exempt ST	54017050	104562980	012	2016	675503/AA0600	Activity type				9.200	12/23/2016	12/23/2016		
A18	8260000	FPL Exempt ST	54017922	104563863	012	2016	675503/AA0600	Activity type				1.200	12/23/2016	12/23/2016		
A18	8260000	FPL Exempt ST	54091763	104701965	012	2016	675503/AA0600	Activity type				4.800	12/25/2016	12/14/2016		
A18	8260000	FPL Exempt ST	54040018	104555318	012	2016	675503/AA0600	Activity type				1.200	12/26/2016	12/25/2016		
A18	8260000	FPL Exempt ST	53949136	101762647	012	2016	675503/AA0600	Activity type				1.200	12/21/2016	12/21/2016		
A18	8260000	FPL Exempt ST	53873497	101762609	012	2016	675503/AA0600	Activity type				1.200	12/16/2016	12/16/2016		
A18	8260000	FPL Exempt ST	53928952	101762643	012	2016	675503/AA0600	Activity type				1.200	12/20/2016	12/20/2016		
A18	8260000	FPL Exempt ST	53928349	103316720	012	2016	675503/AA0600	Activity type				3.200	12/20/2016	12/20/2016		
A18	8260000	FPL Exempt ST	53903021	103316718	012	2016	675503/AA0600	Activity type				3.200	12/19/2016	12/19/2016		
A18	8260000	FPL Exempt ST	53903537	101762610	012	2016	675503/AA0600	Activity type				1.200	12/19/2016	12/19/2016		
A18	8260000	FPL Exempt ST	53704133	101762552	012	2016	675503/AA0600	Activity type				1.200	12/09/2016	12/09/2016		
A18	8260000	FPL Exempt ST	53718935	104262226	012	2016	675503/AA0600	Activity type				6.000	12/11/2016	12/01/2016		
A18	8260000	FPL Exempt ST	53718936	104262170	012	2016	675503/AA0600	Activity type				3.600	12/11/2016	11/29/2016		
A18	8260000	FPL Exempt ST	53709456	103316716	012	2016	675503/AA0600	Activity type				3.200	12/09/2016	12/09/2016		
A18	8260000	FPL Exempt ST	53718023	104300220	012	2016	675503/AA0600	Activity type				12.800	12/11/2016	12/08/2016		
A18	8260000	FPL Exempt ST	53718029	104300197	012	2016	675503/AA0600	Activity type				3.200	12/11/2016	11/28/2016		
A18	8260000	FPL Exempt ST	53529734	103316714	012	2016	675503/AA0600	Activity type				3.200	12/02/2016	12/02/2016		
A18	8260000	FPL Exempt ST	53530213	101762549	012	2016	675503/AA0600	Activity type				1.200	12/02/2016	12/02/2016		
A18	8260000	FPL Exempt ST	53498849	103316713	012	2016	675503/AA0600	Activity type				9.200	12/01/2016	12/01/2016		

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GL Excerpt DR 16.2

Schedule A DR 16.1 24-2

Reconciliation Variance (0.00)

24-1

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Immaterial diff to  
payroll - 0014

\* Immaterial diff to  
total costs - 00015

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Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
Dkt# 170009-El, ACN 17-006-4-1  
TYE 2016

Title:

SOURCE Request 16

Confidential

Perf. No.	Last	First	Department	Title	Hire Date	2016 Hours	2013 Eligible Test Year Hours	% Eligible	2016 Amount	Notes/Comments	Duties
10412	REDACTED	REDACTED	CRE Area Mgr. - East	REDACTED	12/19/83	106.00	197.50	9.5%		Eligibility based on 2013 charging.	To acquire and protect real estate assets relating to companies transmission, substation, and Plant facilities within the assigned region ensuring all activities are planned and executed within the defined scope, budget, and agreed upon schedule. Assist other departments in the Interpretation and research of maps, legal descriptions, and easement documents. Determination of appropriate actions to protect Company rights of ways relative to requested uses and/or encroachments. External communications, including meetings, with customers relative to acquisitions, right of way use requests, encroachments, and/or other circumstances involving the protection of Company real estate rights and other customer inquiries relative to Company real estate assets. Includes the review of legal documents. Participation in public outreach efforts for assigned projects where real estate related issues are typically a concern of potentially impacted landowners. Supports all real estate requirements associated with TP 687, including but not limited to easement research, appraisals, and acquisitions.
<p style="text-align: center;">Florida Power &amp; Light Co. Nuclear Final True-Up Turkey Pt. Units 6&amp;7 Dkt# 170009-EI, ACN 17-006-4-1 TYE 2016</p> <p>Title: _____</p>											
10730	REDACTED	REDACTED	NNP VP - New Nuc Proj	REDACTED	01/01/09	2,088.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 687). Provides engineering and construction input for the development and review of a Combined Operating License application. Provides management oversight of engineering and construction contracts in support of the licensing process. Supports the planning, scheduling and estimating processes for the engineering and construction of the new nuclear plants. Performs advanced engineering tasks or other special projects requiring a high level of experience and expertise necessary for the design, construction, and testing of the new nuclear units. Performs APOG Secretarial responsibilities for utility group executive committee.
12198	REDACTED	REDACTED	PSL Project Management	REDACTED	02/10/97	2,015.00	2,015.00	96.6%		Eligibility based on 2013 charging.	Responsible for managing the engineering, procurement and construction oversight activities necessary to develop, license/permit, erect, start-up, and commence commercial operation of between one and four energy project sites. Provides the daily interface with project's designated management committee or acts as Executive Director of project activities. May supervise and/or coordinate activities or groups such as safety programs, engineering, construction, budget, analysis and contract administration.
14994	REDACTED	REDACTED	NNP VP - New Nuc Proj	REDACTED	10/29/01	2,088.00	2,088.00	100.0%		Eligibility based on 2013 charging.	With minimal supervision, provides administrative and secretarial support to VP. Screen mail and calls. Efficiently manage schedules and appointments. Knowledge of proper English usage, spelling, grammar, punctuation, vocabulary, letter and procedure writing, report formats for tables, graphs and statistical data. Maintain strict confidentiality. Effectively and willingly adjusts and accepts changes in priority and direction. Originates action to improve processes; self-starting, acts independently when appropriate; takes action the first time given instructions.
17319	REDACTED	REDACTED	Trans Engineering	REDACTED	11/01/89	42.00	556.00	26.5%		Eligibility based on 2013 charging.	Manage the engineering, procurement, construction, environmental and energization activities of Power Delivery projects to ensure compliance to project goals. Assure that project alternatives have been reviewed to provide compatibility with existing facilities and future plans. Ensure compliance with all environmental and other regulatory requirements in support of FPL's vision. Evaluate initial plans and any required design or construction changes and lead team members to find solutions that provide for achieving project specifications at the most competitive cost. Participate in contract negotiations, evaluate and approve selection of project contractors and suppliers of major components.
18620	REDACTED	REDACTED	RAP IRP	REDACTED	03/13/00	1456.00	1456.00	69.7%		Eligibility based on 2013 charging.	Responsible for performing engineering assignments of a complex nature requiring application of engineering skills. Assignments involve planning and organizing projects and the application of highly specialized knowledge in carrying out the work. Provides technical support to lower level professionals. Typically requires 8 to 10 years of experience and a B.S. in Engineering. May also require a Professional Engineering certification.
19148	REDACTED	REDACTED	NNP New Nuclear Projects - COL Construction	REDACTED	07/09/79	2,088.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Responsible for the engineering, procurement, and construction activities for a specific plant site or several small plant sites. Oversees scheduling, budgeting and construction of plants consistent with predetermined plans, specifications and contractual commitments. Directs mechanical personnel, electrical engineers, and construction site superintendents and collaborates with internal and external architects. May also oversee technical aspects of plant construction.

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24-3

SOURCE Request 16

✓-agreed to last audit 160009-CA.

(A) Agreed to last audit 160009-CA  
(B) Calculated from time record on sample den



Pers.No.	Last	First	Department	Title	Hire Date	2016 Hours	2013 Eligible Test Year Hours	% Eligible	2016 Amount	Notes/Comments	Duties
19675	REDACTED	REDACTED	Siting & Permitting	REDACTED	01/23/95	1200	1,595.00	76.4%		Eligibility based on 2013 charging.	Consults extensively with engineers and makes decisions and recommendations having significant impact on engineering and related activities of company. At this level, individuals demonstrate creativity, foresight and mature engineering judgment as they anticipate and solve unprecedented engineering problems, determine program objectives and requirements, and develop standards and guidelines for diverse engineering activities. Selects research problems to further the company's objectives. Conceives and plans investigations of areas of importance for which engineering precedents are currently lacking. Contributes new designs or techniques that are regarded as major advances in the field. Initiates and maintains extensive contacts with key engineers from other companies, suppliers and industry associations to influence the direction of the industry in their area of expertise. This position is for an individual who is a recognized authority in their field both within the company and the industry and is the highest level on the engineering ladder reached by only a few of an organization's engineers.
<p>Florida Power &amp; Light Co. Nuclear Final True-Up Turkey Pt. Units 6&amp;7 Dkt# 170009-EI, ACN 17-006-4-1 TYE 2016</p> <p>Title: _____</p>											
21433	REDACTED	REDACTED	RAP IRP	REDACTED	11/13/79	311.54	699.52	33.5%		Eligibility based on 2013 charging.	Direct and manage the Company-wide effort to develop, justify and obtain approval for FPL's strategic integrated resource plan to reliably and cost-effectively meet customers' future demand for electricity, taking in consideration fuel, transmission, generation, conservation, environmental and public perception factors. Direct and manage the development and implementation of solicitations for generation capacity and the evaluation of proposals, in accordance with the FPSC Bid Rule. Design, direct and manage analytical processes and results evaluations in support of FPL business units' decisions regarding serving new customers, converting, upgrading or replacing existing generation resources, upgrading or diversifying fuel supply or transportation systems. Represent FPL in Florida-wide and regional resource planning efforts, and workgroups such as FRCC and NERC. Direct and manage analysis processes related to fuel cost projections, environmental compliance, negotiation of power purchases and support for FPL's position in litigation. Direct the evaluation of existing and newly developed systems models and the implementation of model upgrades and modifications as necessary and appropriate. Provide to the Senior Director, Resource Assessment and Planning, and the FPL senior management team actionable recommendations that address the incumbent's area of responsibility. A bachelors' degree in science, math or engineering and minimum of seven years of experience in generation resource planning and analysis are required, as well as a clear understanding of planning models. An advanced degree in any of the above disciplines is desirable.
23302	REDACTED	REDACTED	Project Development 1	REDACTED	04/30/03		2,088.00	100.0%		Eligibility based on 2013 charging.	Responsible for the business development functions of the company throughout the country and or specific geographic region. Responsible for leading and coordinating key functions, ie financial feasibility analysis, engineering/design, project/legal review, and financial negotiations.
24224	REDACTED	REDACTED	Litigation	REDACTED	03/05/04	1,000	1,186.75	56.8%		Eligibility based on 2013 charging.	Provides lead day-to-day legal support and advice on matters that involve or affect a substantial portion of the company's revenues and involves significant contact with senior management. Around 25 years practice of law is most appropriate for incumbents in position, however consideration is given to the equivalent combination of business and legal experience in field (however, combined experience must include at least 10 years practice of law).
25295	REDACTED	REDACTED	Land Use, Real Estate & Environmental	REDACTED	08/01/04	699.00	1,331.00	63.7%		Eligibility based on 2013 charging.	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.

(A) Agreed to last audit 160009-EI.  
 (B) Calculated from memo released in sample.

24-3.1

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SOURCE: Request 16

24-27

Pers.No.	Last	First	Department	Title	Hire Date	2016 Hours	2013 Eligible Test Year Hours	% Eligible	2016 Amount	Notes/Comments	Duties
33219	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	10/01/07	2,088.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Position oversees licensing project for the licensing, construction, and operation of new nuclear facilities. Ensures that they are completed on time, within the established budget and in compliance with standards for quality/functionality and applicable regulatory requirements. Serves as overall Project coordinator; responsible for coordination between senior management, site management, engineering, contract staff and regulatory agencies to ensure smooth execution of all aspects of the project. Determines the number of personnel required to staff specific elements of the project and recommends to executive management the assignment of appropriately qualified personnel; establishes a regulatory management team with a versatile technical and managerial background capable of dealing with various problems. Utilizes extensive experience and knowledge in leading the design and licensing activities; and managing project close out and transition procedures. Requires significant experience in a management capacity. Excellent verbal and written communication and negotiation skills are required.
<p>Florida Power &amp; Light Co. Nuclear Final True-Up Turkey Pt. Units 6&amp;7 Dkt# 170009-EI, ACN 17-006-4-1 TYE 2016</p> <p>Title: _____</p>											
33592	REDACTED	REDACTED	Land Use, Real Estate & Environmental	REDACTED	12/31/07	308.00	1,796.00	86.0%		Eligibility based on 2013 charging.	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
33613	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	12/01/07	2,088.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Plans, develops, coordinates and directs large important projects or small projects with complex problems. Provides expertise and leadership for the completion of assigned projects. Performs tasks requiring original concepts and a high level of experience and expertise with little or no supervision, leads teams or other small groups and have special expertise in a particular field or discipline. Working knowledge of nuclear industry standards and regulations. Has demonstrated several years successful experience leading advanced complex engineering projects. Bachelor degree preferred, but equivalent experience may substitute. Minimum of 3 yrs. specialist or 10 yrs. related experience.
33746	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	01/07/08	2,088.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Responsible for interpretation of and compliance to NRC requirements, NRC communications, reports, correspondence, and document control for the new nuclear project. Responsible for reviewing and providing input in the development of a Combined Operating License application. Utilizes experience to interpret engineering and design requirements and specifications, and ensure they are appropriately placed within the application. Acts as interface for NRC review and subsequent construction compliance and ITAAC development. Interfaces with engineering with little or no precedence, acts as a consultant to supervision and apply nuclear industry standards and regulations to new situations. Utilizes extensive management skills for facilitation of team actions for problem solving including conflict resolution to assure progress. Independently manages multiple segments of the project and activities, lead root cause and troubleshooting teams, in order to, implement regulatory requirements and business plan initiatives. Interacts with regulatory oversight organizations, and all levels of plant and corporate management.
33777	REDACTED	REDACTED	Nuclear - Juno	REDACTED	11/03/08	3.00	61.75	3.0%		Eligibility based on 2013 charging.	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
35028	REDACTED	REDACTED	Project Controls - JW	REDACTED	03/23/15	188.50	-	0.0%		New in Nuclear replaced Keran Jordan.	Responsible for oversight of budget development, cost control, monthly forecasting, variance reporting and procedure compliance. Support audits and FPSC Filings.
35547	REDACTED	REDACTED	Regulatory Commission Expense	REDACTED	08/01/08	2,088.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Assisting the NCRC team with all filings, data requests, and discovery requests. 2.) Monitors the major events associated with the NCRC docket. 3.) Ensures all documents are delivered to the Florida Public Service Commission on a timely basis. Hired specifically for the NCRC.

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SOURCE Reg. 16

Pers.No.	Last	First	Department	Title	Hire Date	2016 Hours	2013 Eligible Test Year Hours	% Eligible	2016 Amount	Notes/Comments	Duties
35735	REDACTED	REDACTED	Nuclear - GC Washington	REDACTED	09/15/08	2,088.00	1,324.00	63.4%	2,088.00	Eligibility based on 2013 charging.	This job participates in legal matters and projects of varying complexity; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with moderate supervision from Senior or Managing Attorney; works to ensure budget compliance; avoids the need for outside counsel and ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 3-5 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
36068	REDACTED	REDACTED	NNP VP - New Nuc.	REDACTED	11/01/08	2,088.00	2,088.00	100.0%	2,088.00	Eligibility based on 2013 charging.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 6&7). Provides technical input and expertise for development and review of Westinghouse Instrumentation & Control, Human Factors Engineering, Cyber Security and Configuration Management design documentation to finalize the AP1000 design. Acts as technical contact and interface for NRC review and subsequent construction of PTN 6&7 facility in the area of instrumentation and controls. Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the design, construction, and installation testing of the new nuclear units.
419	REDACTED	REDACTED	Environmental Services - Licensing	REDACTED	08/31/09	2,088.00	1,657.50	79.4%	2,088.00	Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Five or more years of experience in related field, or advanced degree required.
41950	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	08/28/09	2,088.00	2,088.00	100.0%	2,088.00	Eligibility based on 2013 charging.	Directs and manages all aspects of nuclear licensing activities for the development of a COLA and during the construction of new nuclear generating facilities for Florida Power & Light Company. Interfaces with nuclear regulatory agencies on a regional and national level. Ensures timely submission of accurate and complete applications and other required documentation. Company representative in industry organizations focused on new nuclear plant construction. Bachelor of Science Degree in engineering or related science, advanced degree preferred, 10-15 years of Nuclear plant experience, with at least 7 in a supervisory or management capacity. Minimum of 5 years experience dealing directly with the Nuclear Regulatory Commission on site licensing matters, excellent oral and written communications skills, project management and project development experience, current knowledge and experience in NRC's new licensing process for new plants, experience in working with and making presentations to Sr. Executives and governmental agencies.
43249	REDACTED	REDACTED	Nuclear Communication	REDACTED	12/06/10	2,088.00	827.52	39.6%	2,088.00	Eligibility based on 2013 charging.	As Manager, corporate communications (nuclear communications), helps lead the integrated and public affairs strategies for NextEra Energy's nuclear fleet and five sites. Supports all manner of communication, including employee communications; executive communications; public affairs and emergency
72530	REDACTED	REDACTED	Regulatory Commission Expense-00	REDACTED	10/20/11	2,088.00	1,936.00	92.7%	2,088.00	Eligibility based on 2013 charging. 100% of hours worked in 2013 went to Capital Projects.	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Coordinate with various business units in order to gather documents/information pertinent to the data and discovery requests. 2.) Review and analyze documents and responses to data and discovery requests. 3.) Prepare confidentiality filings of documents provided responsive to data and discovery request. 4.) Perform research relevant to the nuclear industry as well as monitor other new nuclear projects. Hired specifically for the NCRC.
72707	REDACTED	REDACTED	Nuclear Project Accounting	REDACTED	12/15/11	2,088.00	2,059.00	98.5%	2,088.00	Eligibility based on 2013 charging.	Under minimal supervision, performs routine document management and other duties. Work requires some independent judgment of org standards. Responsible for maintaining records and documentation, preparing various forms, and other documentation. Able to multi-task and be flexible to take on other equivalent related activities. Use of standard personal computer programs such as word, excel, and other programs required. Also includes other office equipment necessary to fulfill work assignments. Five years related administrative experience required.

24-4 (B)

diff due to rounder

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Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

Title: \_\_\_\_\_

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SOURCE log-16

(A) - Agreed to last audit 160009-EI.  
 (B) Calculated from times record provided in sample item on 19-2.

Perz.No.	Last	First	Department	Title	Hire Date	2016 Hours	2013 Eligible Test Year Hours	% Eligible	2016 Amount	Notes/Comments	Duties
73642	REDACTED	REDACTED	Environmental Services - Licensing	REDACTED	06/25/12	2,572.00	1,824.00	87.4%		Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Seven or more years of experience in related field, or advanced degree required.
74623	REDACTED	REDACTED	NWP VP - New Nuc.	REDACTED	05/06/13	2,118.50	-	0.0%		New In Nuclear replaced Amanda Leto. Employee 100% dedicated to project.	Performs advanced, diversified and confidential administrative duties requiring broad and comprehensive experience, skills and knowledge of organizational policies and practices. Production and interpretation of reports, addressing reporting issues, conducting routine assignments and analysis, participating in special projects, responding to information and data requests, documenting and recommending enhancements to process and procedures. Interact with related internal and external customers on a routine basis. Works under general supervision. Performs database update, management, and verification of consistency with licensing documents and project commitments. Relies on multiple years of experience to plan and accomplish assigned task and goals.
Florida Power & Light Co. Nuclear Final True-Up Turkey Pt. Units 6&7 Dkt# 170009-EI, ACN 17-006-4-1 TYE 2016 Title: _____											
75326	REDACTED	REDACTED	NextEra EC-Commercial	REDACTED	04/22/14	7.25	-	0.0%		New FPL hired in April 22, 2014. No payroll charges during 2014.	As Senior Attorney, FPL employee in the General Counsel Business Unit. Help in drafting, evaluate and negotiate commercial agreements for both FPL and NEER. Helps to prepare the contract that accompanied RFP for engineering services associated with the Turkey Point license renewal.
76704	REDACTED	REDACTED	Nuclear Project Accounting-00	REDACTED	01/26/15	2,064.00	-	0.0%		New hired in FPL on 01/26/15. Previous NEER employee.	Keeps abreast of and applies GAAP, SEC regulations, FERC and FFSC requirements related practices and procedures in support of the Nuclear Cost Recovery Clause (NCRC) filing and hearings. Positions assists in the preparation of the Monthly Reporting Package. This position is the principal interface with Nuclear, Engineering, Transmission, Integrated Supply Chain and Property Accounting in the determination of accounting treatment of work order costs regarding capital/O&M. Assist in the preparation of the March and May NFRs and the annual Base Rate Filings in accordance with the Florida Public Service Commission's rules, orders and directions. Assists with drafting of exhibits for the March and May filing and review of the FPL witness testimony and exhibits. Assist in the ensuring consistency of numbers and positions taken in the NRC filing. Bachelor's degree in Accounting (BS), Master Degree in Accounting (MAcc), over 15 years Accounting experience.
78065	REDACTED	REDACTED	Nuclear Communication	REDACTED	10/13/15	176.67	-	0.0%		New FPL hired on October 2015. Eligible base on the NCRC.	As Director, corporate communications (nuclear communications), lead the integrated and public affairs strategies for NextEra Energy's nuclear fleet and five sites. Oversee all manner of communication, including employee communications; executive communications; public affairs and emergency communications. Development of ROI/metrics driven strategies; outreach to customers of other external audience to enhance the company's reputation as a safe, clean and reliable provider of electricity and to raise awareness among customers and other key stakeholders of the company's initiatives to improve its service and reliability. Oversee the media strategy to respond to inquiries about Turkey Point 6&7 and other related topics.
Renewed time records on 05/19/2.											
78142	REDACTED	REDACTED	Environmental Services	REDACTED	11/04/15	1,910.00	-	0.0%		New FPL hired on November 2015. Eligible base on the NCRC.	Assist in preparing responses to NRC requests for additional information. Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Three to four years of experience in related field, or advanced degree required.

A

SOURCE Req. 16

7  
2-10

10-2-15

Pers.No.	Last	First	Department	Title	Hire Date	2016 Hours	2013 Eligible Test Year Hours	% Eligible	2016 Amount	Notes/Comments	Duties
78555	REDACTED	REDACTED	Nuclear Communication	REDACTED	02/26/15	2,808.00		0.0%		New FPL hired on February 25, 2016	Carry projects from the earliest stages of concept and development through to successful completion on time, on budget and as measured by achievement of metrics. Responsible for making significant contributions to the strategic communication support of a business unit or significant department within a business unit. Expected to work with a high degree of initiative and independence in anticipating client needs and developing communication solutions that further the business objectives and supporting their ensuring their successful implementation. Specific responsibilities include strategic communication planning, message development, writing, using research and analytics to drive planning and messaging, following and improving upon established processes, strong project management, building and maintaining great relationships with clients and co-workers and communicating effectively with them, using quantifiable metrics to track performance and progress. Responsibilities are varied and complex and include frequent cross-functional interactions. Will work at both business unit and corporate levels. Will interface with business unit leadership and business process owners. In addition, this position serves as a key contributor on the M&C team in a broad range of communications activities as assigned.
<p>Florida Power &amp; Light Co. Nuclear Final True-Up Turkey Pt. Units 6&amp;7 Dkt# 170009-EI, ACN 17-006-4-1 TYE 2016</p> <p>Title: _____</p>											
78948	REDACTED	REDACTED	Nuclear Project Accounting	REDACTED	04/18/16	1,448.00		0.0%		New FPL hired 4/18/16 replaced Will Braun position	Keeps abreast of and applies GAAP, SEC regulations, FERC and FPSC requirements related practices and procedures in support of the Nuclear Cost Recovery Clause (NCRC) filing and hearings. Position assists in the preparation of the Monthly Reporting Package. This position is the principal interface with Nuclear, Engineering, Transmission, Integrated Supply Chain and Property Accounting in the determination of accounting treatment of work order costs regarding capital/O&M. Assists in the preparation of the March and May NFRs and the annual Base Rate Filings in accordance with the Florida Public Service
79721	REDACTED	REDACTED	Environmental Licensing	REDACTED	08/22/15	3,000.00		0.0%		New FPL hired 8/22/16	Assist in preparing responses to NRC requests for additional information. Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Three to four years of experience in related field, or advanced degree required.
Total						26,645.99					
Plus: balance of a reclassification adjustment to non-incremental						-					
Grant Total						26,645.99					

PBC

24-2

24-2

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less hrs, \$1 thru 2015.

SOURCE Ray - 16

Handwritten initials

# 35735

PBC

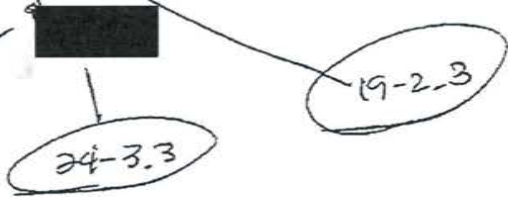
b-4

CONFIDENTIAL

Charge Number	%	05/02	05/03	05/04	05/05	05/06	05/09	05/10	05/11	05/12	05/13
6120003209	100								2		
6120003213	100									3.5	0.5
6120003214	100				1				1		
6120003216	100	6	1.5		2		1.5	5		2	2
6120003217	100			2							
6150003264	100					1			2.5		
6150003304	100			2		1	1.5				
6150003444	100									1	2
PB0000020635	100	2	6.5	4	5	6	5	3	2.5	1.5	3.5
Sum		8	8	8	8	8	8	8	8	8	8

	Val	in RC	Quantity	Doc. Date	Postg Date	Personel No.
PB0000020635	FPL LE 826000C	FPL Exen 97876924822806005	[Redacted]	39.000	05/06/2016	05/19/2016 00035735

per hr



1  
2

Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

Title:

SOURCE Reg 15

C/12  
P/12

PBC

CONFIDENTIAL

244.1

# 35735

Charge Number	%	08/08	08/09	08/10	08/11	08/12	08/15	08/16	08/17	08/18	08/19
6120003209	100									1	
6120003213	100		3			3		2	2		
6120003217	100	2	1	3	4	5					
6150003264	100		2		2						
6150003304	100	3	2	5	2		2	2			
6150003453	100						1				
PB0000020635	100	3					5	4	5	8	8
Sum		8	8	8	8	8	8	8	8	8	8

Val	in-RC	Quantity	Doc. Date	Postg Date	Personel No.
PB0000020635	FPL LE 826000C FPL Exen 100886C 5079059 008				
		33.000	08/17/2016	08/23/2016	00035735

22 hr

19-2.3

1  
2

Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

Title: \_\_\_\_\_

SOURCE Reg 15

ST  
2/16/16

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CONFIDENTIAL

24-4.2

± 23802

24-4.2.2  
24-4.2.1  
↓

Val	in	RC	Quantity	Doc. Date	Postg Date	Personel N
PB0000021295	FPL PROJECT D:8260000	FPL Exempt ST	96937763 47377350 004	40.000	04/07/2016	04/17/2016:00023302
PB0000021295	FPL PROJECT D:8260000	FPL Exempt ST	98208733 48493061 005	40.000	05/16/2016	05/29/2016:00023302

1  
2

Employee Name:

Title:

\$ [redacted] per hr  
19-2.4  
24-3.1

3

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
DK# 170009-EI, ACN 17-006-4-1  
TYE 2016

Title: \_\_\_\_\_

SOURCE Reg-15





Title: \_\_\_\_\_

SOURCE

log 15

C/S  
DHS

RBC

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4

244-202

The screenshot shows a web portal with the following elements:

- Navigation Menu:** Home, Mail, Out, Sign, Misc, Web, Calc, RSA, Med, Panel, PSC, etc.
- Main Content Area:** A large table with multiple columns and rows, likely representing a schedule or data log. A handwritten signature is visible in the bottom right corner of the table area.
- Left Sidebar:** Includes a calendar for May 2016 and a list of links or tools.
- Right Sidebar:** Contains a search bar and other utility links.

Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

JHP  
5/17

Title: \_\_\_\_\_

Value	BC	Quantity	Doc. Date	Postg Date	Personel N				
PB000021287	INTERNAL RAP (8260000	FPL Exempt ST	96153605	46626887	003	32.000	03/16/2016	03/20/2016	00018620
PB000021287	INTERNAL RAP (8260000	FPL Exempt ST	96968147	47376689	004	32.000	04/15/2016	04/17/2016	00018620

24-4.3.1  
 24-4-3-2  
 ↓

4  
2

Employee name

19-2.4

Title

per hr

3

24-3

PBC

UNRECORDED

SOURCE Reg 15

24-4.3

WLS  
 JAZ

Title: \_\_\_\_\_

Corporate Portal  
 Home  
 My Personal Information  
 My Corporate Information  
 My Payroll Information  
 My Time Information  
 My Tax Information  
 My Account Information  
 My Security Information  
 My Profile Information  
 My Preferences Information  
 My Alerts Information  
 My Documents Information  
 My Settings Information  
 My Help Information

Time Entry  
 Time Off  
 Pay

CONFIDENTIAL

155,106

248731



*JLP  
5/17*

**STAFF CALCULATIONS** Title: \_\_\_\_\_

2016

%

EXEMPT PAYROLL  
 NON EXEMPT PAYROLL  
 TOTAL PAYROLL

*24-1*

PAYROLL TAX OH

*24-1.1*

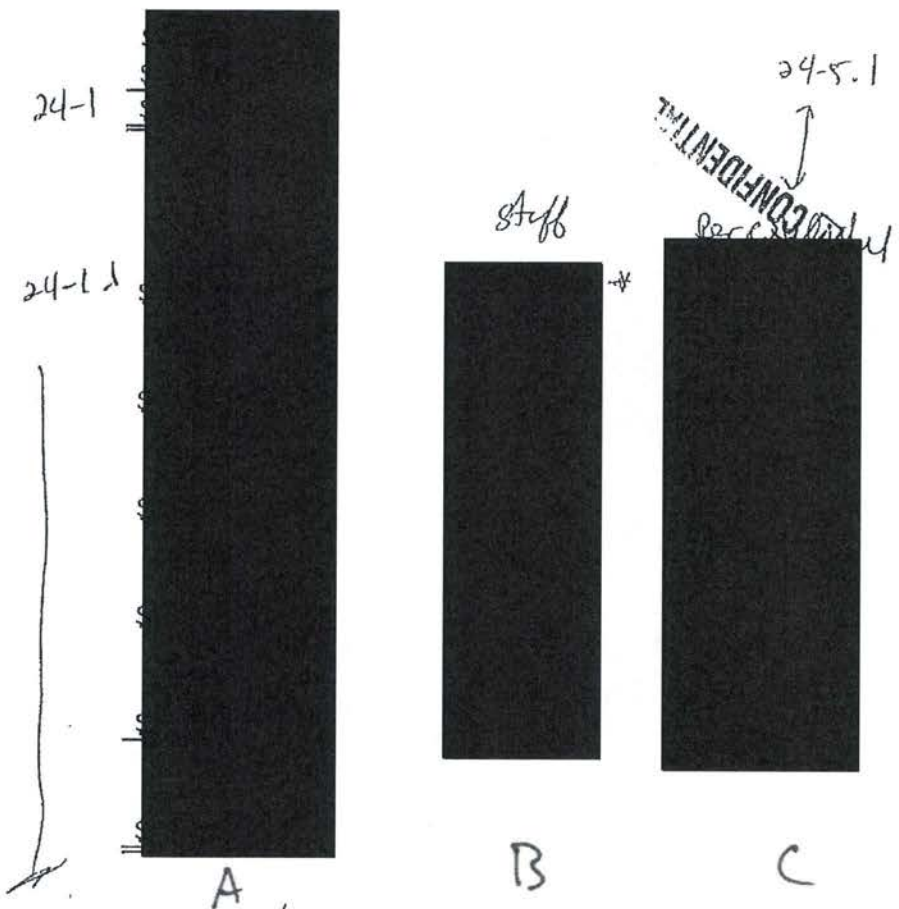
FPL FUNDED WELFARE

FPL UNFUNDED SERVICE COST

FPL UNFUNDED BENEFITS COST

PERFORMANCE INCENTIVES  
 (exempt payroll only)

TOTAL LOADERS



*A All Appear Reasonable*

*\* Payroll tax has caps and unemployment has limits*

SOURCE as referenced.

3/4  
5/1

Florida Power & Light Company  
Listing of Overhead Rates

Description	2016 Rate	Description
Funded Welfare	[REDACTED]	Pension & Welfare recovers company dollars budgeted for current year for expenses related to life, medical & dental insurance, thrift plan, and long term disability benefits. Also pension, retiree medical, employee education assistance and benefit cost
Unfunded Service		
Unfunded Benefits		
Payroll Tax OH FICA (Social Security & Medicare) FUTA (Federal Unemployment Insurance) SUTA (State Unemployment Insurance)	[REDACTED]	Recovers estimated company payments for social security, Medicare, state & federal unemployment and workers compensation insurance.
Performance Incentives - Exempt	[REDACTED]	Recovers the cost on the budgeted performance incentive for exempt employees
Workers Comp	[REDACTED]	Recovers estimated payments for workers comp insurance

24-5

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1-5-4c

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
DK# 170009-EI, ACN 306-4-1  
TYE 2016

Title:

(A) sum 7.18% (24-5)

PBC

SOURCE Req 16 follow up

Title: \_\_\_\_\_

JHP  
5/17

**DR 20.2 New Nuclear PTN 6 & 7  
 Affiliate Services**

<p>25-1.1.2          [Redacted]          Hours Worked: 7</p>	<p>Direct Overhead Expenses</p> <p>\$0.00</p> <p>① [Redacted] ÷ 7 = [Redacted]</p>	<p>25-2 ↓</p> <p>[Redacted]</p>	<p>1 2 3</p>
<p>25-1.1.2          [Redacted]          Hours Worked: 30.5</p>	<p>Direct Overhead Expenses</p> <p>② [Redacted] ÷ 30.5 = [Redacted]</p>	<p>25-2 ↓</p> <p>[Redacted]</p>	<p>4 PBC 5 6 7</p>
<p>① + ② = [Redacted]</p> <p>25-1.1 → [Redacted]</p>			<p>8</p>

The OH rates on 25-3 were not tested since total affiliate services are immaterial. Staff compared total rate above to Market

**CONFIDENTIAL**

Req-20  
 SOURCE \_\_\_\_\_





JJP  
5/17

Title: \_\_\_\_\_

**DR 20.1 New Nuclear PTN 6 & 7  
Affiliate Services**

25-1

██████████ Senior Counsel, Real Estate & Land Use supported Turkey Point Units 6&7 by reviewing title issues for purposes of ascertaining ownership of submerged land with respect to Biscayne National Park Boundary, supervising land survey, reviewing title work to determine ownership of exclusion area boundary and assisting in preparation of background documentation required to obtain releases of mineral rights reservations.

25-1

██████████ Environmental Services Manager assisted Turkey Point Units 6&7 with environmental approvals, licenses and permits from Federal, State and Regional agencies. The position requires significant project management skills, negotiating skills, agency relationships and a strong understanding of Federal and State regulations.

PBC

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SOURCE leg. 20

JAP  
8/17

Title: \_\_\_\_\_

**DR 20.4 New Nuclear PTN 6 & 7  
 Lower of Cost versus Market Analysis**

25-2.1 / 25-2.1.12

Senior Counsel	NextEra Rate	Market Rate
Real Estate & Land Use	[REDACTED]	[REDACTED]

1

Employees were selected based not only on lower of cost or market, but also because of availability and expertise. The Market Rate for Outside Counsel is the total dollars billed for the period divided by the total hours billed.

25-2.2

Senior Environmental Specialist	NextEra Rate	Market Rate
	[REDACTED]	[REDACTED]

2  
3

Employees were selected based not only on lower of cost or market, but also because of availability and expertise. The Market Rate for Outside Environmental Resource is the average of a Senior Consultant/Senior Engineer role from Consultant rate sheets.

PBC

CONFIDENTIAL

SOURCE log 20

1/5

PBC

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calculation of market  
Average 2016 Rate: \$281.53 (25.2)

25-2.1

Vendor	Line Item	Project	Invoice Number	Invoice Date	Line Item Net Rate	Line Item Net Quantity	Line Item Net Total
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		0.70	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		1.60	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		3.10	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		1.20	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		0.80	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		1.30	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		0.50	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		0.10	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		0.30	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		0.60	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		0.40	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		1.10	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		0.80	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		0.80	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		85911	1/1/16		0.90	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.80	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		1.70	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		1.10	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		1.10	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.20	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.20	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.40	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.80	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.20	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.40	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		1.90	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		1.20	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		2.10	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.30	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.50	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.80	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		1.20	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		3.20	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		5.70	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.50	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.20	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		1.70	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		1.10	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		4.70	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		1.00	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		0.50	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		4.60	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)		87009	2/1/16		5.70	

Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
Dkt# 170009-El, ACN 17-006-4-1  
TYE 2016

Title:

SOURCE Key 20

A

B

























11/5

PBC

2F-2-11

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	91621	12/1/16			1.10	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	91621	12/1/16			2.50	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	91621	12/1/16			0.60	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP5/7)	91621	12/1/16			5.60	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	91621	12/1/16			4.20	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	91621	12/1/16			3.20	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	91621	12/1/16			4.90	
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	91621	12/1/16			1.30	
Grand Total (569 records)						3157.80	

A

B

A B

$$A \div B = \frac{281.52}{25.2}$$

PBC

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SOURCE Req-20

Florida Power & Light Co.  
 Nuclear Final True-Up Turkey Pt. Units 6&7  
 Dkt# 170009-EI, ACN 17-006-4-1  
 TYE 2016

Title: \_\_\_\_\_



**GOLDER ASSOCIATES INC.**  
**FLORIDA OPERATIONS**  
**PROFESSIONAL RATE SCHEDULE FOR CALENDAR YEAR 2017**

Title: \_\_\_\_\_

*JHP  
5/17*

Invoices from Golder Associates Inc. include all labor charges, other direct costs, and costs associated with in-house services. Charges include only those services directly attributable to the execution of the work. Time spent when traveling in the interest of the work will be charged in accordance with the hourly rates. Rates for professional services related to expert testimony, including time spent in depositions and the preparation and presentations of testimony, are available upon request.

Labor charges are based upon standard hourly billing rates for each category of staff. The billing rates include costs for salary, payroll taxes, insurance associated with employment, benefits (including holiday, sick leave, and vacation), administrative overheads, and profit. Rates by labor category are as follows:

Billing Level	Personnel Category	Hourly Rate (US\$)
C8	Sr. Practice/Program Leader	
C7	Practice/Program Leader	
C6	Senior Consultant	
C5	Senior Engineer/Scientist	
C4	Senior Project Engineer/Scientist	
C3	Project Engineer/Scientist	
C2	Staff Engineer/Scientist	
C1	Engineer/Scientist	
D4	Senior Draftsperson II	
D3	Senior Draftsperson I	
D2	Staff Draftsperson	
D1	Draftsperson	
T3	Senior Technician	
T2	Staff Technician	
T1	Technician	
B4	Administrative Manager	
B3	Senior Admin Support	
B2	Staff Admin Support	
B1	Admin Support	

*calculation of Market Rate*

*252-3*  
 $\div 2$   
 $\frac{\$}{\#}$   
*AVG*  
 $\frac{\$}{\#}$   
*25-2*  
*B*

*PBC*

*A*

**CONFIDENTIAL**

Other direct costs, including materials, travel, subsistence, and subcontractor costs, will be invoiced at cost plus a minimum general and administrative fee of 15%.

An Office Service Fee for direct project non-labor office costs including mail, telephone, fax transmissions, personal computers as well as reasonable and customary in-house photocopying will be billed at a minimum of 7% of the total labor fees. This Office Service Fee does not include CAD/GIS computers, color photocopies, outsourced photocopies/reproductions or drawing reproduction. These services will be billed at the following rates:

Service	Rate
CAD/GIS Computers	1
Color Photocopies	2
Color Plotter (D&E size)	3

Rates for laboratory services and use of equipment owned by Golder Associates Inc. will be provided upon request.

SOURCE *Reg 20*



Title: \_\_\_\_\_

**ENVIRONMENTAL CONSULTING & TECHNOLOGY, INC.**  
**PROFESSIONAL SERVICES FEE SCHEDULE**  
(EFFECTIVE THROUGH DECEMBER 31, 2017)

*JHP*  
*3/17*

Labor Classification

Rate Per Hour

- Senior Principal Scientist/Engineer
- Principal Scientist/Engineer; Certified Industrial Hygienist
- Senior Scientist/Engineer III
- Senior Scientist/Engineer II
- Senior Scientist/Engineer I
- Staff Scientist/Engineer III
- Staff Scientist/Engineer II
- Staff Scientist/Engineer I; Senior GIS Analyst
- Senior Associate Scientist/Engineer III
- Senior Associate Scientist/Engineer II
- Senior Associate Scientist/Engineer I; Field Services Manager
- Associate Scientist/Engineer III; GIS Analyst
- Associate Scientist/Engineer II; Senior CAD Technician
- Associate Scientist/Engineer I
- Senior Project Coordinator
- GIS Operator/Technician
- Senior Technician; CAD Operator/Technician
- Project Coordinator
- Technician
- Administrative Support



*25-2-2*

PBC

CONFIDENTIAL

Rates for legal preparation, depositions, testimony and other expert witness work will be charged at one and one-half times the above rates, as will non-exempt employees working overtime.

The above rates include all direct and indirect costs except reimbursables. Indirect costs include such items as overhead, profit, and such statutory and customary fringe benefits as social security contributions, sick leave, unemployment, excise and payroll taxes, worker's compensation, health and retirement benefits, bonuses, annual leave, and holiday pay.

Reimbursable expenses shall mean the actual expense of transportation and subsistence of principals and employees, consultants' fees, subcontractors' fees, toll telephone calls, facsimile transmissions, reproduction of reports and other project-related materials, expendable supplies directly used on the project, computer charges, equipment use fees, and similar project-related items. A fifteen percent service charge will be applied to all reimbursable expenses.

The rates for ECT personnel categories listed herein are valid through December 31, 2017 and are subject to revision thereafter.

G-BRS/2017

SOURCE *log 20*

U/S

NextEra Energy Resources 2016  
Loader Rate

21-23

THE FOLLOWING CALCULATION DETERMINES THE OVERHEAD RATE USED BY NEXTERA ENERGY RESOURCES TO CHARGE THE REGULATED ENTITIES. THIS IS FOR WORK PERFORMED BY NEXTERA ENERGY RESOURCES FOR REGULATED AFFILIATES AND IS APPLIED TO DIRECT LABOR CHARGES.

*[Handwritten mark]*

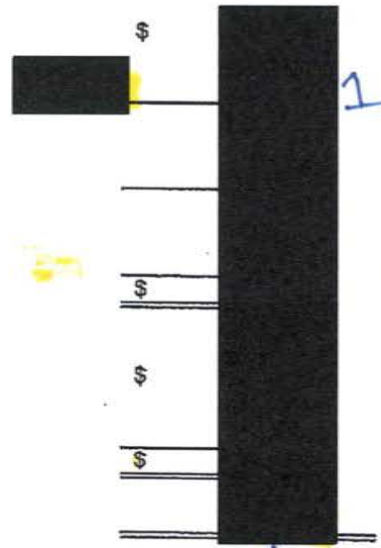
*NOT Audited*

2016 Loader Rate (effective 3/1/16)

PBC

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A	DIRECT CHARGE PAYROLL			\$
B	NON PRODUCTIVE (see note B below)	A * B		
C	NON PRODUCTIVE RATE	A + B		
D	PAYROLL FRINGE BENEFIT			
E	PAYROLL FRINGE BENEFIT RATE	C * D		
F	SPACE ALLOCATION			
G	SPACE ALLOCATION RATE	C * F		\$
<u>SUMMARY</u>				
	NON PRODUCTIVE RATE	C		\$
	PAYROLL FRINGE BENEFIT RATE	E		
	SPACE ALLOCATION RATE	G		
	TOTAL	C + E + G		\$
H	COMPOSITE PAYROLL OVERHEAD RATE			



Florida Power & Light Co.  
Nuclear Final True-Up Turkey Pt. Units 6&7  
DK# 170009-EI, ACN 17-006-4-1  
TYE 2016

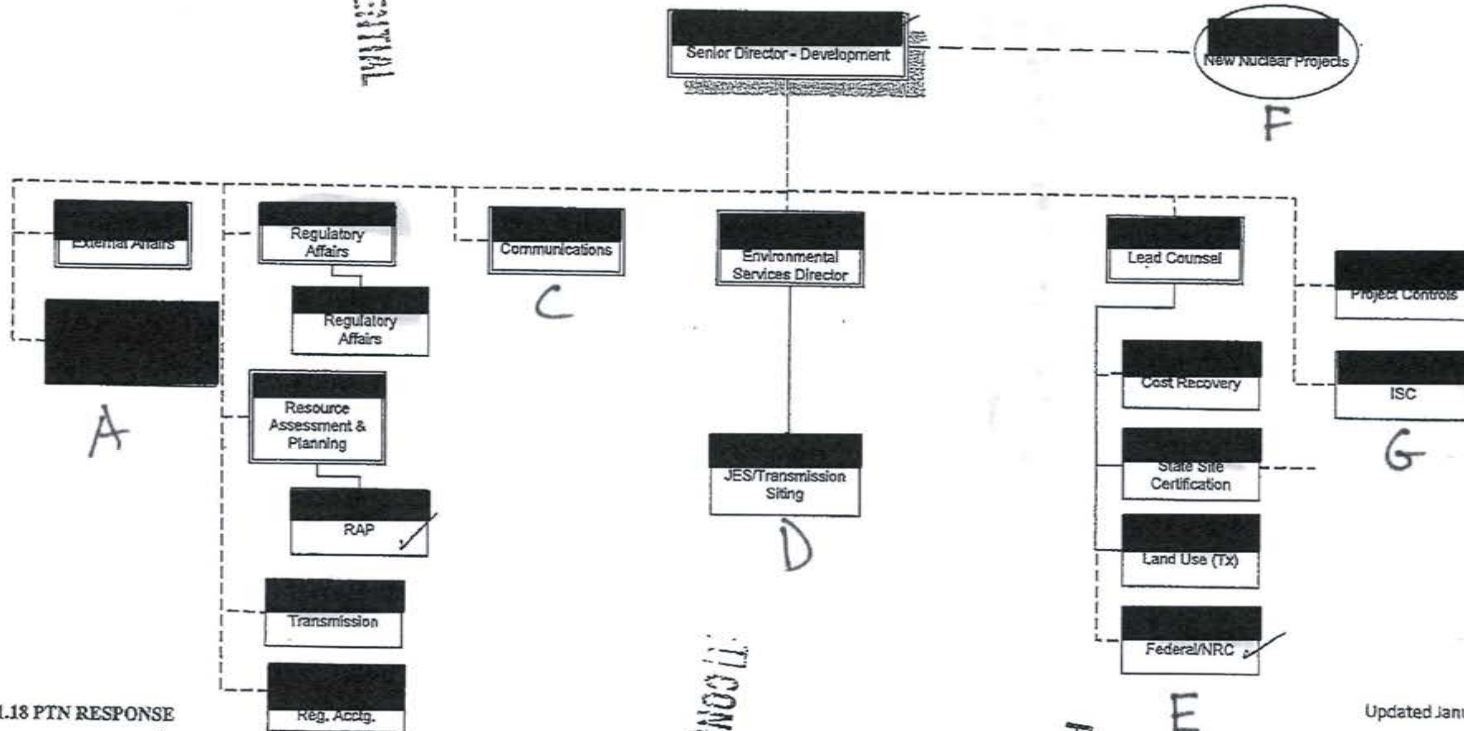
Title:

SOURCE Reg 20

Title: \_\_\_\_\_

# Turkey Point 6 & 7 Development Project Organization Licensing Phase

CONFIDENTIAL



ICDR 1.18 PTN RESPONSE

SOURCE Aug 14 B

CONFIDENTIAL

PBC

Updated January 13, 2017  
000252

✓ Payroll and/or expense in sample of 19-2; reviewed in payroll section of also.

FILE

SOURCE Aug 14

FILE

26

JHE

1-96

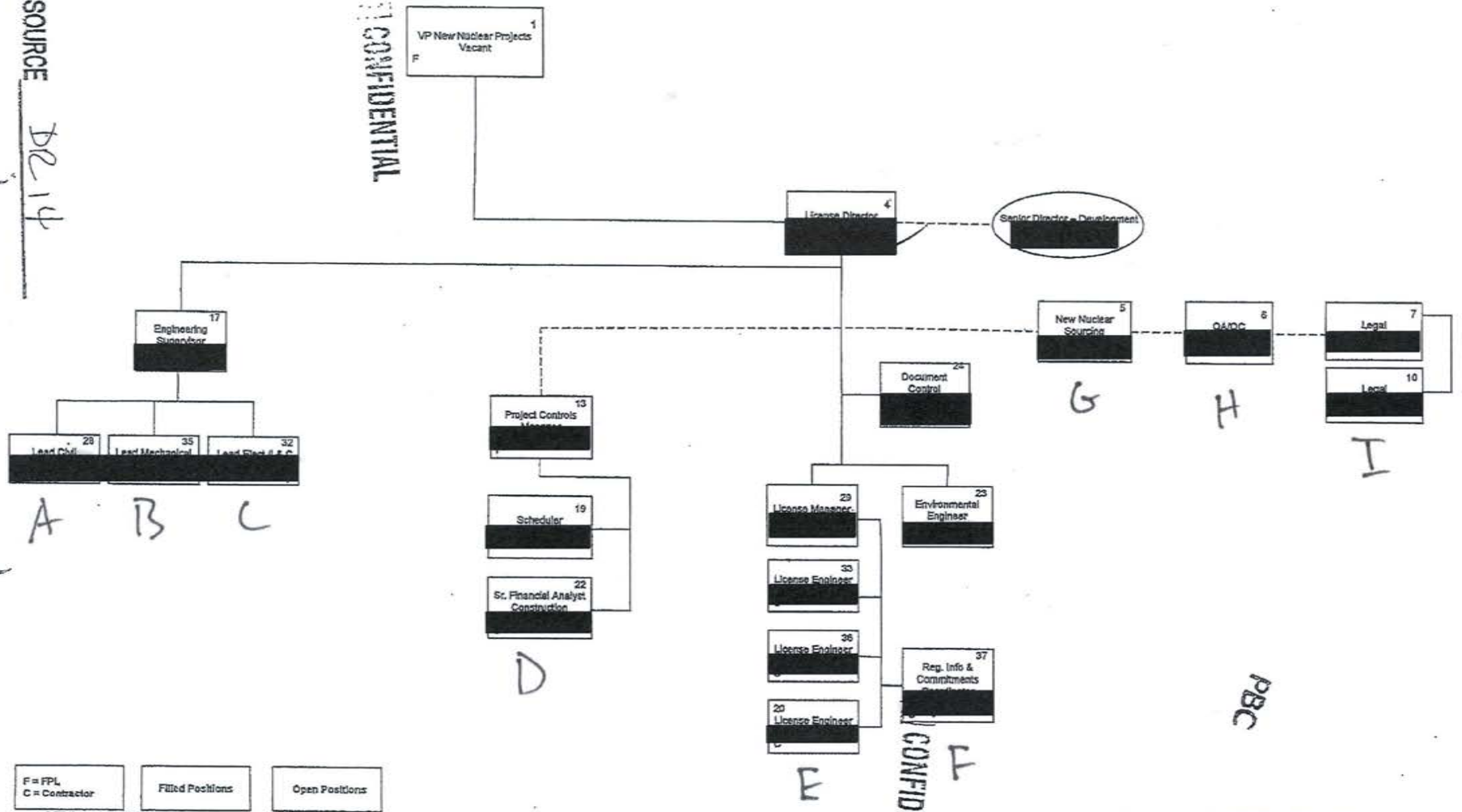
Title: \_\_\_\_\_

### PTN Units 6 & 7 Project Organization New Nuclear Projects

COL

SOURCE DR 14

CONFIDENTIAL



F = FPL  
C = Contractor

Filled Positions      Open Positions

ICDR 1.18 PTN RESPONSE

PRIVATE CONFIDENTIAL

CONFIDENTIAL

PBC

Revision Date: July 22, 2016 000253

SOURCE Reg 14

JHE  
2/17

# EXHIBIT C

**Exhibit C**  
**Company: Florida Power and Light Company**  
**Title: List of Confidential Workpapers Audit Control No. 17-006-4-1**  
**Docket No. 170009-EI**

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Declarant
9	Internal Audit Review	1	Y	All	(b)	Kate Stengle
9.1	Internal Audit Review	1	Y	All	(b)	Kate Stengle
9.2	Internal Audit Review	1	Y	All	(b)	Kate Stengle
9.3	Internal Audit Review	1	Y	All	(b)	Kate Stengle
12-1	CWIP Report	1	N			
12-1.1	CWIP Report	1	N			
12-1.2	CWIP Report	1	N			
19-1	Nuclear Charges	1	N			
19-1.1	Nuclear Charges	1	N			
19-1.2	Nuclear Charges	1	N			
19-1.3	Nuclear Charges	1	N			
19-1.4	Nuclear Charges	1	N			
19-1.5	Nuclear Charges	1	N			
19-1.6	Nuclear Charges	1	N			
19-1.7	Nuclear Charges	1	N			
19-1.8	Nuclear Charges	1	N			
19-1.9	Nuclear Charges	1	N			
19-1.10	Nuclear Charges	1	N			
19-1.11	Nuclear Charges	1	N			
19-2	Sample Items	1	N			
19-2.1	Sample Items	1	N			
19-2.2	Sample Items	1	N			
19-2.3	Sample Items	1	Y	Column A	(d)(e)	Brenda Thompson
19-2.4	Sample Items	1	Y	Column A	(d)(e)	Brenda Thompson
19-2.5	Sample Items	1	N			
19-2.5.1	Sample Items	1	Y	Line 1	(d)(e)	Brenda Thompson
19-2.5.2	Sample Items	1	Y	Lines 1-3	(d)(e)	Brenda Thompson

<b>Document</b>	<b>Description</b>	<b>No. of Pages</b>	<b>Conf. Y/N</b>	<b>Line No./Col. No.</b>	<b>Florida Statute 366.093(3) Subsection</b>	<b>Declarant</b>
19-3	Sample Items	1	Y	Columns A-B	(d)(e)	Brenda Thompson
19-3.1	Sample Items	1	Y	Column A	(d)(e)	Brenda Thompson
19-3.2	Sample Items	1	Y	Column A	(d)(e)	Brenda Thompson
19-3.3	Sample Items	1	Y	Column A and Line 1	(d)(e)	Brenda Thompson
19-3.4	Sample Items	1	N			
19-4.1	Sample Items	1	N			
19-4.1.1	Sample Items	1	N			
19-4.3	Sample Items	1	N			
19-4.3.1	Sample Items	1	N			
19-4.3.2	Sample Items	1	N			
19-4.3.3	Sample Items	1	N			
19-4.3.4	Sample Items	1	N			
19-4.3.5	Sample Items	1	N			
19-4.3.6	Sample Items	1	Y	Column A and Line 1	(d)(e)	Brenda Thompson
19-5.2	Sample Items	1	N			
19-5.2.1	Sample Items	1	N			
19-5.2.2	Sample Items	1	Y	Lines 1-2	(d)(e)	Brenda Thompson
21	Schedule T-7A, T-7B, Purchase Orders	1	Y	Columns A-D	(d)(e)	Brenda Thompson
21-1	Schedule T-7A, T-7B, Purchase Orders		Y	Column A	(d)(e)	Brenda Thompson
21-2	Schedule T-7A, T-7B, Purchase Orders	1	N			



21-2.1	Schedule T-7A, T-7B, Purchase Orders	1	Y	Lines 1-3	(d)(e)	Brenda Thompson
21-2.2	Schedule T-7A, T-7B, Purchase Orders	1	N			
21-3	Schedule T-7A, T-7B, Purchase Orders	1	Y	Line 1-3	(d)(e)	Brenda Thompson
21-3.1	Schedule T-7A, T-7B, Purchase Orders	1	Y	Line 1	(d)(e)	Brenda Thompson
24-1	Payroll	1	Y	Columns A-C	(e)	Brenda Thompson
24-1.1	Payroll	1	Y	Lines 1-6	(e)	Brenda Thompson
24-2	Payroll	1	Y	Columns A-B and Line 1	(e)	Brenda Thompson
24-3	Payroll	1	Y	Lines 1-9	(e)	Brenda Thompson
24-3.1	Payroll	1	Y	Lines 1-7	(e)	Brenda Thompson
24-3.2	Payroll	1	Y	Column A	(e)	Brenda Thompson
24-3.3	Payroll	1	Y	Lines 1-9	(e)	Brenda Thompson
24-3.4	Payroll	1	Y	Column A	(e)	Brenda Thompson
24-3.5	Payroll	1	Y	Column A	(e)	Brenda Thompson
24-4	Payroll	1	Y	Lines 1-2	(e)	Brenda Thompson
24-4.1	Payroll	1	Y	Lines 1-2	(e)	Brenda Thompson
24-4.2	Payroll	1	Y	Lines 1-3	(e)	Brenda Thompson
24-4.2.1	Payroll	1	Y	Line 1	(e)	Brenda Thompson
24-4.2.2	Payroll	1	Y	Line 1	(e)	Brenda Thompson
24-4.3	Payroll	1	Y	Lines 1-3	(e)	Brenda Thompson
24-4.3.1	Payroll	1	Y	Line 1	(e)	Brenda Thompson

24-4.3.2	Payroll	1	Y	Line 1	(e)	Brenda Thompson
24-5	Payroll	1	Y	Columns A-C	(e)	Brenda Thompson
24-5.1	Payroll	1	Y	Column A	(e)	Brenda Thompson
25-1	Affiliate	1	Y	Lines 1-8	(d)(e)	Brenda Thompson
25-1.1	Affiliate	1	Y	Column A	(d)(e)	Brenda Thompson
25-1.2	Affiliate	1	N			
25-2	Affiliate	1	Y	Lines 1-3	(d)(e)	Brenda Thompson
25-2.1	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.1	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.2	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.3	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.4	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.5	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.6	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.7	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.8	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.9	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.10	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.11	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.1.12	Affiliate	1	Y	Columns A-B	(d)(e)	Brenda Thompson
25-2.2	Affiliate	1	Y	Columns A-B and Lines 1-3	(d)(e)	Brenda Thompson
25-2.3	Affiliate	1	Y	Column A	(d)(e)	Brenda Thompson

25-3	Affiliate	1	Y	Column A and Line 1	(d)(e)	Brenda Thompson
26	Organizational Chart	1	Y	Columns A- G	(e)	Brenda Thompson
26-1	Organizational Chart	1	Y	Columns A-I	(e)	Brenda Thompson

# EXHIBIT D

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Cost                    )  
Recovery Clause                    )

DOCKET NO. 170009-EI

**DECLARATION OF BRENDA THOMPSON**

1. My name is Brenda Thompson. I am currently employed by Florida Power & Light Company as Nuclear Project Controls Manager. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C and the documents that are included in FPL's Request for Confidential Classification of information contained in Staff's work papers for Audit Control No. 17-006-4-1, for which I am listed on Exhibit C as the affiant. The documents and materials that I have reviewed contain proprietary confidential business information, including contractual data and competitively sensitive data. Disclosure of this information would violate FPL's contracts with its vendors, work to the detriment of FPL's competitive interests, impair the competitive interests of its vendors and/or impair FPL's efforts to enter into contracts on commercially favorable terms. Additionally, certain of these materials contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information for particular positions would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
Brenda Thompson

Date: 6/26/2017

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Cost )  
Recovery Clause )

DOCKET NO. 170009-EI

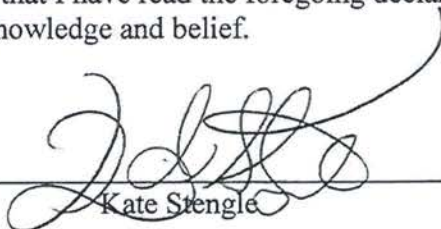
**DECLARATION OF KATE STENGLE**

1. My name is Kate Stengle. I am currently employed by Florida Power & Light Company ("FPL") as Vice President, Internal Audit. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C and the documents that are included in FPL's Request for Confidential Classification of information contained in Staff's work papers for Audit Control No. 17-006-4-1, for which I am identified on Exhibit C as the affiant. The documents or materials that I have reviewed contain information related to reports of internal auditors. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing Department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
Kate Stengle

Date: 6/27/17