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July 3, 2017

Ms. Carlotta S. Stauffer, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 060038-EI**  
**Routine Storm Charge True-Up Adjustment Request**

Dear Ms. Stauffer:

Pursuant to Section 366.8260, Florida Statutes, Order No. PSC-06-0464-FOF-EI, issued on July 21, 2006 in Docket No. 060038-EI (the "Financing Order"), and The Storm-Recovery Property Servicing Agreement Between FPL Recovery Funding LLC, as Issuer, and Florida Power & Light Company ("FPL"), as Servicer, dated as of May 22, 2007 (the "Servicing Agreement"), FPL as Servicer of the Senior Secured Bonds, Series A ("Bonds"), hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

This adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order which requires that the Storm-Recovery Charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The adjustments to the Tax Charges are intended to ensure recovery of the associated tax liability for the related Storm-Recovery Charges. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of September 1, 2017, the first day of the billing cycle. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

Consistent with the Financing Order, the proposed adjustments to the charges will be effective on September 1, 2017, the first day of the billing cycle.

FPL is also submitting for administrative approval the Thirty-Eighth Revised Sheet No. 8.040, which reflects the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Steve Romig, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 304-5633. Thank you for your assistance.

Respectfully submitted,

*/s/ Scott A. Goorland*

Scott A. Goorland  
Principal Attorney

Attachment

Attachment 1

**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**Storm Charge True-Up Mechanism Form**  
**For the period August 1, 2017 through January 31, 2018**

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through August 31, 2017 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (3)
				(1) - (2) = (3)
1	<b>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</b>			
2				
3				
4	True-up for the Prior Remittance Period Beginning February 1, 2017 and Ending July 31, 2017:			
5	Prior Remittance Period Revenue Requirements	\$ 36,473,003		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (34,800,161)		
8	Interest Income on Subaccounts at FREC	(55,465)		
9	Funds Available in Excess Subaccount	(1,920,495)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(36,776,121)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ (303,118)		
12				
13	True-up for the Current Remittance Period Beginning August 1, 2017 and Ending January 31, 2018:			
14	Principal	\$ 36,531,800		
15	Interest	3,790,018		
16	Servicing Costs	163,000		
17	Other On-Going Costs	62,500		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	-		
20	Interest Income on Subaccounts at FREC (B)	(81,250)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(81,250)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	(303,118)		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 40,162,950	\$ 13,940,893	\$ 26,222,058
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	57,090,736,767	18,391,446,942	38,699,289,824
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.068
27				
28				
29	<b>Storm Bond Tax Charge (retained at FPL)</b>			
30				
31				
32	True-up for the Prior Remittance Period Beginning February 1, 2017 and Ending July 31, 2017:			
33	Prior Remittance Period Revenue Requirements	\$ 17,969,931		
34	Prior Remittance Period Revenue	(18,042,622)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ (72,691)		
36				
37	True-up for the Current Remittance Period Beginning August 1, 2017 and Ending January 31, 2018:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 22,854,113		
39	Current Remittance Period Revenue (A)	-		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	22,854,113		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 22,781,422	\$ 6,860,161	\$ 15,921,261
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	57,090,736,767	18,391,446,942	38,699,289,824
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			0.041
46				
47				
48	<b>Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)</b>			0.109
49				
50				
51	<b>Notes:</b>			
52	(A) Amounts are based on a billed and collected basis.			
53	(B) Includes estimated amounts for August 2017 through January 2018.			
54	(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.			
55	(D) Amounts represent what is expected to be billed and collected for August 2017, and collected in Sep 2017 for amounts billed in Aug 2017.			
56	(E) Amounts represent what is expected to be billed and collected for September 2017 through January 2018.			

## Attachment 2

**Change in Average Retail Storm Charges (A)**

Estimated Amt to be Billed & Collected for Sep - Jan at Current Rates  
 Forecasted kWh to be Billed & Collected for Sep - Jan  
 Current Average Retail Storm Charges

Revenue Requirements for Sep - Jan  
 Forecasted kWh to be Billed & Collected for Sep - Jan  
 Revised Average Retail Storm Charges

**% Change in Average Retail Storm Charges**

Storm Bond Repayment Charge		Storm Bond Tax Charge	
\$	28,975,323	\$	14,398,925
	38,699,289,824		38,699,289,824
	0.075		0.038
\$	26,222,058	\$	15,921,261
	38,699,289,824		38,699,289,824
	0.068		0.041
	<b>-9.50%</b>		<b>7.68%</b>

**Allocation of Revised Storm Charges to Each Rate Class (A) (B)**

Rate Schedule	Current Approved Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Proposed Storm Charge		
	Storm Charges (¢/kWh)					Storm Charges (¢/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)	
RS-1, RST-1	0.092	0.040	0.132	-9.50%	7.68%	0.083	0.043	0.126
GS-1, GST-1, WIES-1	0.077	0.040	0.117	-9.50%	7.68%	0.070	0.043	0.113
GSD-1, GSDT-1, HLFT (21-499 KW)	0.050	0.034	0.084	-9.50%	7.68%	0.045	0.037	0.082
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	0.045	0.033	0.078	-9.50%	7.68%	0.041	0.036	0.077
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	0.036	0.012	0.048	-9.50%	7.68%	0.033	0.013	0.046
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	0.000	0.007	-9.50%	7.68%	0.006	0.000	0.006
OS-2	0.316	0.164	0.480	-9.50%	7.68%	0.286	0.177	0.463
MET	0.053	0.033	0.086	-9.50%	7.68%	0.048	0.036	0.084
CILC-1(G)	0.043	0.031	0.074	-9.50%	7.68%	0.039	0.033	0.072
CILC-1(D)	0.035	0.012	0.047	-9.50%	7.68%	0.032	0.013	0.045
CILC-1(T)	0.007	0.000	0.007	-9.50%	7.68%	0.006	0.000	0.006
SL-1, PL-1	0.548	0.266	0.814	-9.50%	7.68%	0.496	0.286	0.782
OL-1	0.562	0.268	0.830	-9.50%	7.68%	0.509	0.289	0.798
SL-2, GSCU-1	0.042	0.015	0.057	-9.50%	7.68%	0.038	0.016	0.054
SST-1(T), ISST-1(T)	0.011	0.000	0.011	-9.50%	7.68%	0.010	0.000	0.010
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.101	0.049	0.150	-9.50%	7.68%	0.091	0.053	0.144
<b>TOTAL</b>	<b>0.075</b>	<b>0.038</b>	<b>0.113</b>	<b>-9.50%</b>	<b>7.68%</b>	<b>0.068</b>	<b>0.041</b>	<b>0.109</b>

ATTACHMENT A-2

**NOTES:**

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

(B) Totals may not add due to rounding.

## INPUT SHEET

<b>Bond Repayment Charge</b>	<b>Prior Period</b>	Prior Period	<b>Feb 1, 2017 - Jul 31, 2017</b>
		Prior Period Revenue Requirements	36,473,003
		Prior Period Cash Receipts for Actual Cash Receipts at SPE from FPL for Feb 2017 - Jun 2017 and Estimated Cash Receipts for July 2017	<b>Feb 1, 2017 - Jul 31, 2017</b> 34,800,161
		Funds Available in Excess Subaccount	1,920,495
	<b>Current Rate</b>	Interest Income on Sub Accts for Actual Interest Income on Subaccounts from Feb 2017 - Jun 2017 and Estimated Interest Income for Jul 2017	<b>Feb 1, 2017 - Jul 31, 2017</b> 55,465
		Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	<b>Sep 1, 2017 - Jan 31, 2018</b> 28,975,323
	<b>Current Period</b>	Current Remittance Period	<b>Aug 1, 2017 - Jan 31, 2018</b>
		Principal	36,531,800
		Interest	3,790,018
		Servicing Costs (servicing fee)	163,000
Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)		62,500	
Months for Estimated Interest Income on Sub Accts		<b>Aug 1, 2017 - Jan 31, 2018</b>	
Estimated Interest Income		81,250	
Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	<b>Aug 1, 2017 - Aug 31, 2017</b> 13,940,893		

## INPUT SHEET

<b>Tax Charge</b>	<b>Prior Period</b>	Prior Period Prior Period Revenue Requirements	<b>Feb 1, 2017 - Jul 31, 2017</b> 17,969,931
		Prior Period Revenue Billed at FPL for Prior Period Revenue Billed Actuals for Feb 2017 - Jun 2017 and Estimated for July 2017	<b>Feb 1, 2017 - Jul 31, 2017</b> 18,042,622 - -
	<b>Current Rate</b>	Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	<b>Sep 1, 2017 - Jan 31, 2018</b> 14,398,925
	<b>Current Period</b>	Current Remittance Period Amortization of Debt Issuance Costs Tax Rate	<b>Aug 1, 2017 - Jan 31, 2018</b> 139,994 38.575%
		Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	<b>Aug 1, 2017 - Aug 31, 2017</b> 6,860,161

<b>Forecasted kWh</b>	Current Period Forecasted kWh Forecasted kWh for the Current Period	<b>Aug 1, 2017 - Jan 31, 2018</b> 57,090,736,767
	Remainder of Current Period Forecasted kWh Forecasted kWh for Remainder of Current Period	<b>Aug 1, 2017 - Aug 31, 2017</b> 18,391,446,942
	Revised Period Forecasted kWh Forecasted kWh for Upcoming Period	<b>Sep 1, 2017 - Jan 31, 2018</b> 38,699,289,824



## INPUT SHEET

Prior Period Storm Charges by Rate Class	<u>Bond Charge</u>	<u>Tax Charge</u>
RS-1, RST-1	0.092	0.040
GS-1, GST-1, WIES-1	0.077	0.040
GSD-1, GSDT-1, HLFT (21-499 KW)	0.050	0.034
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	0.045	0.033
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	0.036	0.012
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	-
OS-2	0.316	0.164
MET	0.053	0.033
CILC-1(G)	0.043	0.031
CILC-1(D)	0.035	0.012
CILC-1(T)	0.007	-
SL-1, PL-1	0.548	0.266
OL-1	0.562	0.268
SL-2, GSCU-1	0.042	0.015
SST-1(T), ISST-1(T)	0.011	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.101	0.049
	<b>0.075</b>	<b>0.038</b>



Est kWh Collected

RATE SCHEDULE	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
<b>Billed Sales Forecast - kWh</b>	----- p. 4 -----		----- p. 3 -----					
ALL KWH -- RS-1, RST-1, RSDPR	5,332,705,033	5,917,431,950	6,078,627,171	5,902,360,218	5,132,234,146	4,330,153,159	3,900,948,829	4,331,063,765
GS-1, GST-1	556,652,248	602,715,271	593,326,063	584,602,028	528,037,646	489,524,672	456,214,932	480,269,554
GSD-1, GSDT-1, HLFT-1, SDTR-1	2,337,387,037	2,492,412,291	2,458,586,485	2,452,780,745	2,255,202,306	2,129,348,174	2,026,308,241	2,133,301,873
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	919,084,631	954,199,931	954,203,151	973,220,956	901,974,248	853,131,300	824,999,988	853,602,584
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	219,647,968	230,315,202	228,666,768	229,859,763	210,542,306	202,988,572	196,818,540	212,501,181
GSLD-3, GSLDT-3, CS-3, CST-3	16,344,221	14,525,153	14,573,267	12,994,167	12,700,077	11,415,169	11,922,785	13,733,378
OS-2	837,207	810,475	801,460	875,875	979,733	1,172,420	975,368	915,568
MET	7,974,925	8,269,275	8,149,750	8,139,425	7,677,775	7,506,713	7,295,138	7,876,138
CILC-1(G)	9,079,153	9,411,582	9,185,084	9,191,973	8,982,632	8,620,357	8,660,632	9,150,428
CILC-1(D)	229,026,245	237,979,603	233,460,046	231,063,808	220,513,978	211,770,467	209,125,852	223,268,293
CILC-1(T)	125,306,134	118,647,779	119,976,364	123,330,943	114,627,750	116,384,053	119,307,059	117,707,552
SL-1, PL-1	43,621,406	43,938,696	41,483,568	44,571,128	47,406,611	43,420,064	43,317,174	43,672,724
OL-1	8,210,474	8,206,351	8,202,228	8,198,105	8,193,982	8,189,859	8,185,736	8,181,613
SL-2, GSCU-1	7,537,980	7,545,815	7,554,018	7,562,386	7,577,646	7,584,947	7,594,910	7,595,994
SST-1(T), ISST-1(T)	6,854,306	6,611,578	8,454,334	6,523,252	8,632,712	8,603,674	7,167,332	6,740,124
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	1,338,905	1,281,653	1,324,090	1,183,719	1,155,877	927,133	555,649	1,294,038
<b>Retail Total</b>	<b>9,821,607,873</b>	<b>10,654,302,605</b>	<b>10,766,573,847</b>	<b>10,596,458,491</b>	<b>9,466,439,425</b>	<b>8,430,740,733</b>	<b>7,829,398,165</b>	<b>8,450,874,807</b>

Write-off %	0.050%
% of Prior Month Billed Sales	72%
% of Current Month Billed Sales	28%

Estimated kWh collected in current month		----(1)----	----(1)----	----(1)----	----(1)----	----(1)----	----(1)----
ALL KWH -- RS-1, RST-1, RSDPR	1,676,605,719	1,722,277,698	1,672,335,395	1,454,133,008	1,226,876,728	1,105,268,835	1,227,134,733
GS-1, GST-1	170,769,327	168,109,051	165,637,241	149,610,666	138,698,657	129,260,897	136,076,374
GSD-1, GSDT-1, HLFT-1, SDTR-1	706,183,482	696,599,504	694,954,544	638,973,987	603,315,316	574,120,668	604,435,531
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	270,356,647	270,357,559	275,745,938	255,559,370	241,720,535	233,749,997	241,854,065
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	65,255,974	64,788,918	65,126,933	59,653,653	57,513,429	55,765,253	60,208,668
GSLD-3, GSLDT-3, CS-3, CST-3	4,115,460	4,129,092	3,681,681	3,598,355	3,234,298	3,378,122	3,891,124
OS-2	229,635	227,080	248,165	277,591	332,186	276,354	259,411
MET	2,342,961	2,309,096	2,306,170	2,175,370	2,126,902	2,066,956	2,231,572
CILC-1(G)	2,666,615	2,602,440	2,604,392	2,545,079	2,442,434	2,453,846	2,592,621
CILC-1(D)	67,427,554	66,147,013	65,468,079	62,478,960	60,001,632	59,252,325	63,259,350
CILC-1(T)	33,616,871	33,993,303	34,943,767	32,477,863	32,975,482	33,803,667	33,350,473
SL-1, PL-1	12,449,297	11,753,678	12,628,486	13,431,873	12,302,351	12,273,199	12,373,938
OL-1	2,325,133	2,323,965	2,322,796	2,321,628	2,320,460	2,319,292	2,318,124
SL-2, GSCU-1	2,137,981	2,140,305	2,142,676	2,147,000	2,149,068	2,151,891	2,152,198
SST-1(T), ISST-1(T)	1,873,280	2,395,395	1,848,255	2,445,935	2,437,708	2,030,744	1,909,702
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	363,135	375,159	335,387	327,498	262,688	157,434	366,644
<b>Retail Total</b>	<b>3,018,719,071</b>	<b>3,050,529,257</b>	<b>3,002,329,906</b>	<b>2,682,157,837</b>	<b>2,388,709,874</b>	<b>2,218,329,480</b>	<b>2,394,414,529</b>
		----(2)----	----(3)----	----(3)----	----(3)----	----(3)----	----(3)----

Est kWh Collected

RATE SCHEDULE	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
<b>Estimated kWh collection of Prior Month's Sales</b>			----(1)----	----(1)----	----(1)----	----(1)----	----(1)----	----(1)----
ALL KWH -- RS-1, RST-1, RSDPR		3,819,105,588	4,237,867,515	4,353,310,159	4,227,073,643	3,675,535,021	3,101,111,354	2,793,729,520
GS-1, GST-1		398,655,785	431,644,587	424,920,349	418,672,486	378,162,961	350,581,253	326,725,927
GSD-1, GSDT-1, HLFT-1, SDTR-1		1,673,958,683	1,784,982,602	1,760,757,688	1,756,599,810	1,615,100,718	1,524,968,184	1,451,174,419
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1		658,217,777	683,366,184	683,368,490	696,988,408	645,963,891	610,984,199	590,837,491
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2		157,304,553	164,944,070	163,763,517	164,617,900	150,783,381	145,373,649	140,954,878
GSLD-3, GSLDT-3, CS-3, CST-3		11,705,186	10,402,430	10,436,888	9,305,989	9,095,372	8,175,164	8,538,701
OS-2		599,580	580,435	573,979	627,272	701,652	839,648	698,526
MET		5,711,375	5,922,179	5,836,579	5,829,185	5,498,567	5,376,058	5,224,535
CILC-1(G)		6,502,187	6,740,261	6,578,051	6,582,985	6,433,062	6,173,612	6,202,456
CILC-1(D)		164,020,962	170,433,059	167,196,303	165,480,197	157,924,761	151,662,949	149,768,964
CILC-1(T)		89,740,076	84,971,584	85,923,073	88,325,510	82,092,574	83,350,379	85,443,739
SL-1, PL-1		31,240,197	31,467,429	29,709,149	31,920,356	33,951,035	31,096,003	31,022,316
OL-1		5,880,068	5,877,115	5,874,162	5,871,210	5,868,257	5,865,304	5,862,351
SL-2, GSCU-1		5,398,450	5,404,061	5,409,936	5,415,929	5,426,857	5,432,086	5,439,221
SST-1(T), ISST-1(T)		4,908,825	4,734,992	6,054,712	4,671,736	6,182,461	6,161,665	5,133,004
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		958,879	917,877	948,269	847,740	827,801	663,982	397,937
<b>Retail Total</b>		<b>7,033,908,172</b>	<b>7,630,256,382</b>	<b>7,710,661,303</b>	<b>7,588,830,356</b>	<b>6,779,548,368</b>	<b>6,037,815,488</b>	<b>5,607,153,986</b>
			----(2)----	----(2)----	----(3)----	----(3)----	----(3)----	----(3)----

$\Sigma(1) = 57,090,736,767$   
 $\Sigma(2) = 18,391,446,942$   
 $\Sigma(3) = 38,699,289,824$

Est \$ Collected at current rate

RATE SCHEDULE	July-17	August-17	September-17	October-17	November-17	December-17	January-18
<b>Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES</b>							
	------(0)-----	------(1)-----	------(2)-----	------(2)-----	------(2)-----	------(2)-----	------(2)-----
ALL KWH -- RS-1, RST-1, RSDPR	1,542,477	1,584,495	1,538,549	1,337,802	1,128,727	1,016,847	1,128,964
GS-1, GST-1	131,492	129,444	127,541	115,200	106,798	99,531	104,779
GSD-1, GSDT-1, HLFT-1, SDTR-1	353,092	348,300	347,477	319,487	301,658	287,060	302,218
GSLDT-1, HLFT-2, SDTR-2,							
CS-1, CST-1, GSLD-1	121,660	121,661	124,086	115,002	108,774	105,187	108,834
GSLDT-2, HLFT-3, SDTR-3,							
CS-2, CST-2, GSLD-2	23,492	23,324	23,446	21,475	20,705	20,075	21,675
GSLD-3, GSLDT-3, CS-3, CST-3	288	289	258	252	226	236	272
OS-2	726	718	784	877	1,050	873	820
MET	1,242	1,224	1,222	1,153	1,127	1,095	1,183
CILC-1(G)	1,147	1,119	1,120	1,094	1,050	1,055	1,115
CILC-1(D)	23,600	23,151	22,914	21,868	21,001	20,738	22,141
CILC-1(T)	2,353	2,380	2,446	2,273	2,308	2,366	2,335
SL-1, PL-1	68,222	64,410	69,204	73,607	67,417	67,257	67,809
OL-1	13,067	13,061	13,054	13,048	13,041	13,034	13,028
SL-2, GSCU-1	898	899	900	902	903	904	904
SST-1(T), ISST-1(T)	206	263	203	269	268	223	210
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	367	379	339	331	265	159	370
<b>Retail Total</b>	<b>\$ 2,284,329</b>	<b>\$ 2,315,117</b>	<b>\$ 2,273,542</b>	<b>\$ 2,024,640</b>	<b>\$ 1,775,318</b>	<b>\$ 1,636,644</b>	<b>\$ 1,776,656</b>

<b>Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES</b>							
	------(0)-----	------(1)-----	------(1)-----	------(2)-----	------(2)-----	------(2)-----	------(2)-----
ALL KWH -- RS-1, RST-1, RSDPR	3,513,577	3,898,838	4,005,045	3,888,908	3,381,492	2,853,022	2,570,231
GS-1, GST-1	306,965	332,366	327,189	322,378	291,185	269,948	251,579
GSD-1, GSDT-1, HLFT-1, SDTR-1	836,979	892,491	880,379	878,300	807,550	762,484	725,587
GSLDT-1, HLFT-2, SDTR-2,							
CS-1, CST-1, GSLD-1	296,198	307,515	307,516	313,645	290,684	274,943	265,877
GSLDT-2, HLFT-3, SDTR-3,							
CS-2, CST-2, GSLD-2	56,630	59,380	58,955	59,262	54,282	52,335	50,744
GSLD-3, GSLDT-3, CS-3, CST-3	819	728	731	651	637	572	598
OS-2	1,895	1,834	1,814	1,982	2,217	2,653	2,207
MET	3,027	3,139	3,093	3,089	2,914	2,849	2,769
CILC-1(G)	2,796	2,898	2,829	2,831	2,766	2,655	2,667
CILC-1(D)	57,407	59,652	58,519	57,918	55,274	53,082	52,419
CILC-1(T)	6,282	5,948	6,015	6,183	5,746	5,835	5,981
SL-1, PL-1	171,196	172,442	162,806	174,924	186,052	170,406	170,002
OL-1	33,046	33,029	33,013	32,996	32,980	32,963	32,946
SL-2, GSCU-1	2,267	2,270	2,272	2,275	2,279	2,281	2,284
SST-1(T), ISST-1(T)	540	521	666	514	680	678	565
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	968	927	958	856	836	671	402
<b>Retail Total</b>	<b>\$ 5,290,593</b>	<b>\$ 5,773,978</b>	<b>\$ 5,851,798</b>	<b>\$ 5,746,712</b>	<b>\$ 5,117,575</b>	<b>\$ 4,487,377</b>	<b>\$ 4,136,859</b>

$\Sigma(0) = 7,574,922$   
 $\Sigma(1) = 13,940,893$   
 $\Sigma(2) = 28,975,323$

Est \$ Collected at current rate

RATE SCHEDULE	July-17	August-17	September-17	October-17	November-17	December-17	January-18
<b>Estimated Storm Bond Tax Charges - CURRENT MONTH SALES</b>							
	------(3)-----	------(4)-----	------(5)-----	------(5)-----	------(5)-----	------(5)-----	------(5)-----
ALL KWH -- RS-1, RST-1, RSDPR	670,642	688,911	668,934	581,653	490,751	442,108	490,854
GS-1, GST-1	68,308	67,244	66,255	59,844	55,479	51,704	54,431
GSD-1, GSDT-1, HLFT-1, SDTR-1	240,102	236,844	236,285	217,251	205,127	195,201	205,508
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	89,218	89,218	90,996	84,335	79,768	77,137	79,812
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	7,831	7,775	7,815	7,158	6,902	6,692	7,225
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-	-
OS-2	377	372	407	455	545	453	425
MET	773	762	761	718	702	682	736
CILC-1(G)	827	807	807	789	757	761	804
CILC-1(D)	8,091	7,938	7,856	7,497	7,200	7,110	7,591
CILC-1(T)	-	-	-	-	-	-	-
SL-1, PL-1	33,115	31,265	33,592	35,729	32,724	32,647	32,915
OL-1	6,231	6,228	6,225	6,222	6,219	6,216	6,213
SL-2, GSCU-1	321	321	321	322	322	323	323
SST-1(T), ISST-1(T)	-	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	178	184	164	160	129	77	180
<b>Retail Total</b>	<b>\$ 1,126,014</b>	<b>\$ 1,137,868</b>	<b>\$ 1,120,419</b>	<b>\$ 1,002,134</b>	<b>\$ 886,625</b>	<b>\$ 821,111</b>	<b>\$ 887,016</b>

<b>Estimated Storm Bond Tax Charges - PRIOR MONTH SALES</b>							
	------(3)-----	------(4)-----	------(4)-----	------(5)-----	------(5)-----	------(5)-----	------(5)-----
ALL KWH -- RS-1, RST-1, RSDPR	1,527,642	1,695,147	1,741,324	1,690,829	1,470,214	1,240,445	1,117,492
GS-1, GST-1	159,462	172,658	169,968	167,469	151,265	140,233	130,690
GSD-1, GSDT-1, HLFT-1, SDTR-1	569,146	606,894	598,658	597,244	549,134	518,489	493,399
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	217,212	225,511	225,512	230,006	213,168	201,625	194,976
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	18,877	19,793	19,652	19,754	18,094	17,445	16,915
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-	-
OS-2	983	952	941	1,029	1,151	1,377	1,146
MET	1,885	1,954	1,926	1,924	1,815	1,774	1,724
CILC-1(G)	2,016	2,089	2,039	2,041	1,994	1,914	1,923
CILC-1(D)	19,683	20,452	20,064	19,858	18,951	18,200	17,972
CILC-1(T)	-	-	-	-	-	-	-
SL-1, PL-1	83,099	83,703	79,026	84,908	90,310	82,715	82,519
OL-1	15,759	15,751	15,743	15,735	15,727	15,719	15,711
SL-2, GSCU-1	810	811	811	812	814	815	816
SST-1(T), ISST-1(T)	-	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	470	450	465	415	406	325	195
<b>Retail Total</b>	<b>\$ 2,617,042</b>	<b>\$ 2,846,165</b>	<b>\$ 2,876,128</b>	<b>\$ 2,832,024</b>	<b>\$ 2,533,042</b>	<b>\$ 2,241,075</b>	<b>\$ 2,075,478</b>

$\Sigma(3) = 3,743,056$   
 $\Sigma(4) = 6,860,161$   
 $\Sigma(5) = 14,398,925$

<b>Tranche</b>	<b>Principal Payment</b>	<b>Interest Payment</b>	<b>Total</b>
Series A, Tranche A-4	31,553,342	4,619,161	36,172,503
	<b>31,553,342</b>	<b>4,619,161</b>	<b>36,172,503</b>

<b>Scheduled Amortization Requirement</b>							
<b>Series A, Tranche A-4</b>							
<b>Payment Date</b>	<b>Beginning Principal Balance</b>		<b>Interest</b>		<b>Principal</b>	<b>Total Payment</b>	<b>Ending Principal Balance</b>
2/1/2016	272,672,561		7,165,153		32,555,479	39,720,632	240,117,082
8/1/2016	240,117,082		6,309,677		29,822,666	36,132,343	210,294,416
2/1/2017	210,294,416		5,526,012		34,510,521	40,036,533	175,783,895
8/1/2017	175,783,895		4,619,161		31,553,342	36,172,503	144,230,553
2/1/2018	144,230,553		3,790,018		36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753		2,830,054		33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014		1,949,213		38,623,933	40,573,146	35,554,081
8/1/2019	35,554,081		934,272		35,554,081	36,488,353	-

Daily Wire Log Summary

<b>Month</b>	<b>Bond AR From FPL</b>	<b>Bond Tax AR From FPL</b>
FEB 2017	4,756,369	2,614,992
MAR 2017	4,459,598	2,407,847
APR 2017	4,713,835	2,461,749
MAY 2017	6,854,785	3,547,861
JUNE 2017	6,440,651	3,267,116
JULY 2017	7,574,922	3,743,056
	<b>34,800,161</b>	<b>18,042,622</b>



**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

<b>Effective Date</b>	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
<b>Days sales outstanding</b>	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
<b>Estimated Charge</b>	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
<b>Net to send to S</b>	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Month	€ Cycle	Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
Jan-17														1,082,179.85	01/13/17
Jan-17					Company holiday									0.00	01/24/16
Jan-17		1	2	01/03/17	247,406.83	148.44	247,258.39	137,586.38	82.55	137,503.83	01/24/17	2	01/24/17	247,258.39	01/24/17
Jan-17		2	3	01/04/17	260,092.37	156.06	259,936.31	141,719.11	85.03	141,634.08	01/25/17	3	01/25/17	259,936.31	01/24/17
Jan-17		3	4	01/05/17	245,648.07	147.39	245,500.68	133,995.97	80.40	133,915.57	01/26/17	4	01/26/17	245,500.68	01/24/17
Jan-17		4	5	01/06/17	186,017.73	111.61	185,906.12	104,179.87	62.51	104,117.36	01/27/17	5	01/27/17	185,906.12	01/24/17
Jan-17		5	6	01/07/17	237,760.47	142.66	237,617.81	132,132.85	79.28	132,053.57	01/28/17	6	01/30/17	237,617.81	01/24/17
Jan-17														1,176,219.31	01/24/17
Jan-17		6	1	01/09/17	230,974.92	138.58	230,836.34	128,774.78	77.26	128,697.52	01/30/17	1	01/30/17	230,836.34	01/30/17
Jan-17		7	2	01/10/17	303,665.97	182.20	303,483.77	163,641.01	98.18	163,542.83	01/31/17	2	01/31/17	303,483.77	01/30/17
Jan-17		8	3	01/11/17	197,493.64	118.50	197,375.14	108,535.61	65.12	108,470.49	02/01/17	3	02/01/17	197,375.14	01/30/17
Jan-17		9	4	01/12/17	297,484.84	178.49	297,306.35	161,098.35	96.66	161,001.69	02/02/17	4	02/02/17	297,306.35	01/30/17
Jan-17		10	5	01/13/17	241,256.10	144.75	241,111.35	133,510.61	80.11	133,430.50	02/03/17	5	02/03/17	241,111.35	01/30/17
Jan-17														1,270,112.95	01/30/17
Jan-17					Company holiday									0.00	02/07/17
Jan-17		11	2	01/16/17	258,566.77	155.14	258,411.63	144,286.80	86.57	144,200.23	02/07/17	2	02/07/17	258,411.63	02/07/17
Jan-17		12	3	01/17/17	245,646.02	147.39	245,498.63	136,627.12	81.98	136,545.14	02/08/17	3	02/08/17	245,498.63	02/07/17
Jan-17		13	4	01/18/17	300,995.57	180.60	300,814.97	164,924.13	98.95	164,825.18	02/09/17	4	02/09/17	300,814.97	02/07/17
Jan-17		14	5	01/19/17	223,248.05	133.95	223,114.10	122,880.35	73.73	122,806.62	02/10/17	5	02/10/17	223,114.10	02/07/17
Jan-17														1,027,839.33	02/07/17
Jan-17		15	1	01/23/17	292,543.82	175.53	292,368.29	158,681.31	95.21	158,586.10	02/13/17	1	02/13/17	292,368.29	02/13/17
Jan-17		16	2	01/24/17	152,474.10	91.48	152,382.62	88,913.39	53.35	88,860.04	02/14/17	2	02/14/17	152,382.62	02/13/17
Jan-17		17	3	01/25/17	274,657.51	164.79	274,492.72	149,317.70	89.59	149,228.11	02/15/17	3	02/15/17	274,492.72	02/13/17
Jan-17		18	4	01/26/17	378,034.49	226.82	377,807.67	203,621.32	122.17	203,499.15	02/16/17	4	02/16/17	377,807.67	02/13/17
Jan-17		19	5	01/27/17	232,303.56	139.38	232,164.18	127,073.99	76.24	126,997.75	02/17/17	5	02/17/17	232,164.18	02/13/17
Jan-17														1,329,215.48	02/13/17
Jan-17		20	1	01/30/17	252,909.74	151.75	252,757.99	138,863.90	83.32	138,780.58	02/20/17	1	02/20/17	252,757.99	02/20/17
Jan-17		21	2	01/31/17	245,757.07	147.45	245,609.62	137,655.64	82.59	137,573.05	02/21/17	2	02/21/17	245,609.62	02/20/17
Feb-17		1	3	02/01/17	217,406.36	130.44	217,275.92	121,586.40	72.95	121,513.45	02/22/17	3	02/22/17	217,275.92	02/20/17
Feb-17		2	4	02/02/17	224,642.75	134.79	224,507.96	122,429.88	73.46	122,356.42	02/23/17	4	02/23/17	224,507.96	02/20/17
Feb-17		3	5	02/03/17	161,928.00	97.16	161,830.84	89,764.64	53.86	89,710.78	02/24/17	5	02/24/17	161,830.84	02/20/17
Feb-17		4	6	02/04/17	196,254.47	117.75	196,136.72	108,350.66	65.01	108,285.65	02/25/17	6	02/27/17	196,136.72	02/20/17
Feb-17														1,298,119.05	02/17/17
Feb-17		5	1	02/06/17	210,982.66	126.59	210,856.07	117,578.06	70.55	117,507.51	02/27/17	1	02/27/17	210,856.07	02/27/17
Feb-17		6	2	02/07/17	254,591.64	152.75	254,438.89	139,522.68	83.71	139,438.97	02/28/17	2	02/28/17	254,438.89	02/27/17
Feb-17		7	3	02/08/17	204,016.64	122.41	203,894.23	112,414.83	67.45	112,347.38	03/01/17	3	03/01/17	203,894.23	02/27/17
Feb-17		8	4	02/09/17	212,717.81	127.63	212,590.18	115,699.47	69.42	115,630.05	03/02/17	4	03/02/17	212,590.18	02/27/17
Feb-17		9	5	02/10/17	210,217.97	126.13	210,091.84	116,369.99	69.82	116,300.17	03/03/17	5	03/03/17	210,091.84	02/27/17
Feb-17														1,091,871.21	02/27/17
Feb-17														9,324.00	02/28/17

Remittance shortfall per Uncollectible Recon dated 3/1/2017

9,324.00

02/28/17

**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
Estimated Charge	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
Net to send to SP	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Month	€ Cycle	Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
Feb-17	10	1		02/13/17	179,033.49	107.42	178,926.07	101,563.92	60.94	101,502.98	03/06/17	1	03/06/17	178,926.07	03/06/17
Feb-17	11	2		02/14/17	205,846.02	123.51	205,722.51	115,146.24	69.09	115,077.15	03/07/17	2	03/07/17	205,722.51	03/06/17
Feb-17	12	3		02/15/17	186,841.94	112.11	186,729.83	104,687.82	62.81	104,625.01	03/08/17	3	03/08/17	186,729.83	03/06/17
Feb-17	13	4		02/16/17	282,701.76	169.62	282,532.14	154,389.96	92.63	154,297.33	03/09/17	4	03/09/17	282,532.14	03/06/17
Feb-17	14	5		02/17/17	191,665.04	115.00	191,550.04	105,961.02	63.58	105,897.44	03/10/17	5	03/10/17	191,550.04	03/06/17
Feb-17														1,045,460.59	03/06/17
Feb-17	15	1		02/20/17	240,177.59	144.11	240,033.48	131,020.63	78.61	130,942.02	03/13/17	1	03/13/17	240,033.48	03/13/17
Feb-17	16	2		02/21/17	143,301.74	85.98	143,215.76	81,145.37	48.69	81,096.68	03/14/17	2	03/14/17	143,215.76	03/13/17
Feb-17	17	3		02/22/17	223,348.13	134.01	223,214.12	121,437.26	72.86	121,364.40	03/15/17	3	03/15/17	223,214.12	03/13/17
Feb-17	18	4		02/23/17	315,586.80	189.35	315,397.45	172,649.59	103.59	172,546.00	03/16/17	4	03/16/17	315,397.45	03/13/17
Feb-17	19	5		02/24/17	217,473.56	130.48	217,343.08	119,357.26	71.61	119,285.65	03/17/17	5	03/17/17	217,343.08	03/13/17
Feb-17														1,139,203.89	03/13/17
Feb-17	20	1		02/27/17	225,905.12	135.54	225,769.58	125,010.22	75.01	124,935.21	03/20/17	1	03/20/17	225,769.58	03/20/17
Feb-17	21	2		02/28/17	218,451.48	131.07	218,320.41	122,575.17	73.55	122,501.62	03/21/17	2	03/21/17	218,320.41	03/20/17
Mar-17	1	3		03/01/17	201,047.14	100.52	200,946.62	106,048.59	53.02	105,995.57	03/22/17	3	03/22/17	200,946.62	03/20/17
Mar-17	2	4		03/02/17	232,519.44	116.26	232,403.18	120,437.60	60.22	120,377.38	03/23/17	4	03/23/17	232,403.18	03/20/17
Mar-17	3	5		03/03/17	205,334.65	102.67	205,231.98	106,248.50	53.12	106,195.38	03/24/17	5	03/24/17	205,231.98	03/20/17
Mar-17														1,082,671.77	03/20/17
Mar-17	4	1		03/06/17	229,908.57	114.95	229,793.62	119,506.18	59.75	119,446.43	03/27/17	1	03/27/17	229,793.62	03/27/17
Mar-17	5	2		03/07/17	244,610.37	122.31	244,488.06	128,392.67	64.20	128,328.47	03/28/17	2	03/28/17	244,488.06	03/27/17
Mar-17	6	3		03/08/17	253,406.08	126.70	253,279.38	133,568.18	66.78	133,501.40	03/29/17	3	03/29/17	253,279.38	03/27/17
Mar-17	7	4		03/09/17	215,587.97	107.79	215,480.18	111,949.82	55.97	111,893.85	03/30/17	4	03/30/17	215,480.18	03/27/17
Mar-17	8	5		03/10/17	249,345.32	124.67	249,220.65	128,100.81	64.05	128,036.76	03/31/17	5	03/31/17	249,220.65	03/27/17
Mar-17														1,192,261.89	03/27/17
Mar-17	9	1		03/13/17	255,178.90	127.59	255,051.31	133,220.60	66.61	133,153.99	04/03/17	1	04/03/17	255,051.31	04/03/17
Mar-17	10	2		03/14/17	200,917.72	100.46	200,817.26	108,434.79	54.22	108,380.57	04/04/17	2	04/04/17	200,817.26	04/03/17
Mar-17	11	3		03/15/17	287,747.72	143.87	287,603.85	148,914.51	74.46	148,840.05	04/05/17	3	04/05/17	287,603.85	04/03/17
Mar-17	12	4		03/16/17	210,922.82	105.46	210,817.36	112,609.85	56.30	112,553.55	04/06/17	4	04/06/17	210,817.36	04/03/17
Mar-17	13	5		03/17/17	290,958.70	145.48	290,813.22	152,035.82	76.02	151,959.80	04/07/17	5	04/07/17	290,813.22	04/03/17
Mar-17														1,245,103.00	04/03/17
Mar-17	14	1		03/20/17	42,377.22	21.19	42,356.03	25,977.51	12.99	25,964.52	04/10/17	1	04/10/17	42,356.03	04/10/17
Mar-17	15	2		03/21/17	263,813.73	131.91	263,681.82	135,135.32	67.57	135,067.75	04/11/17	2	04/11/17	263,681.82	04/10/17
Mar-17	16	3		03/22/17	255,153.45	127.58	255,025.87	132,883.64	66.44	132,817.20	04/12/17	3	04/12/17	255,025.87	04/10/17
Mar-17	17	4		03/23/17	251,619.92	125.81	251,494.11	129,495.60	64.75	129,430.85	04/13/17	4	04/13/17	251,494.11	04/10/17
Mar-17		5		03/24/17	Skip day									0.00	04/10/17
Mar-17														812,557.83	04/10/17
Mar-17	18	1		03/27/17	311,142.33	155.57	310,986.76	161,558.83	80.78	161,478.05	04/17/17	1	04/17/17	310,986.76	04/17/17
Mar-17	19	2		03/28/17	275,620.11	137.81	275,482.30	142,404.00	71.20	142,332.80	04/18/17	2	04/18/17	275,482.30	04/17/17
Mar-17	20	3		03/29/17	275,367.01	137.68	275,229.33	143,490.14	71.75	143,418.39	04/19/17	3	04/19/17	275,229.33	04/17/17
Mar-17		4		03/30/17	Skip day									0.00	04/17/17
Mar-17	21	5		03/31/17	265,534.15	132.77	265,401.38	140,164.82	70.08	140,094.74	04/21/17	5	04/21/17	265,401.38	04/17/17
Apr-17	1	6		04/01/17	256,096.75	128.05	255,968.70	134,876.39	67.44	134,808.95	04/22/17	6	04/24/17	255,968.70	04/17/17
Apr-17														1,383,068.47	04/17/17
Apr-17	2	1		04/03/17	279,456.93	139.73	279,317.20	143,883.30	71.94	143,811.36	04/24/17	1	04/24/17	279,317.20	04/24/17
Apr-17	3	2		04/04/17	250,609.14	125.30	250,483.84	129,588.10	64.79	129,523.31	04/25/17	2	04/25/17	250,483.84	04/24/17
Apr-17	4	3		04/05/17	239,058.76	119.53	238,939.23	124,280.86	62.14	124,218.72	04/26/17	3	04/26/17	238,939.23	04/24/17
Apr-17	5	4		04/06/17	257,955.71	128.98	257,826.73	135,199.24	67.60	135,131.64	04/27/17	4	04/27/17	257,826.73	04/24/17
Apr-17	6	5		04/07/17	246,661.66	123.33	246,538.33	128,827.42	64.41	128,763.01	04/28/17	5	04/28/17	246,538.33	04/24/17
Apr-17														1,273,105.33	04/24/17
Apr-17	7	1		04/10/17	239,816.90	119.91	239,696.99	124,394.16	62.20	124,331.96	05/01/17	1	05/01/17	239,696.99	05/01/17
Apr-17	8	2		04/11/17	251,824.57	125.91	251,698.66	129,908.94	64.95	129,843.99	05/02/17	2	05/02/17	251,698.66	05/01/17
Apr-17	9	3		04/12/17	271,587.99	135.79	271,452.20	140,891.18	70.45	140,820.73	05/03/17	3	05/03/17	271,452.20	05/01/17
Apr-17	10	4		04/13/17	279,476.14	139.74	279,336.40	146,760.23	73.38	146,686.85	05/04/17	4	05/04/17	279,336.40	05/01/17
Apr-17	11	5		04/14/17	262,841.02	131.42	262,709.60	138,185.05	69.09	138,115.96	05/05/17	5	05/05/17	262,709.60	05/01/17
Apr-17														1,304,893.85	05/01/17

**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

<b>Effective Date</b>	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
<b>Days sales outst</b>	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
<b>Estimated Charg</b>	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
<b>Net to send to S</b>	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Month	€ Cycle	Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
Apr-17	12	1		04/17/17	281,267.67	140.63	281,127.04	145,935.06	72.97	145,862.09	05/08/17	1	05/08/17	281,127.04	05/08/17
Apr-17	13	2		04/18/17	129,503.92	64.75	129,439.17	79,166.52	39.58	79,126.94	05/09/17	2	05/09/17	129,439.17	05/08/17
Apr-17	14	3		04/19/17	44,184.45	22.09	44,162.36	43,641.39	21.82	43,619.57	05/10/17	3	05/10/17	44,162.36	05/08/17
Apr-17	15	4		04/20/17	303,951.78	151.98	303,799.80	155,125.24	77.56	155,047.68	05/11/17	4	05/11/17	303,799.80	05/08/17
Apr-17	16	5		04/21/17	479,076.05	239.54	478,836.51	228,752.32	114.38	228,637.94	05/12/17	5	05/12/17	478,836.51	05/08/17
Apr-17														1,237,364.88	05/08/17
Apr-17	17	1		04/24/17	486,176.42	243.09	485,933.33	238,367.79	119.18	238,248.61	05/15/17	1	05/15/17	485,933.33	05/15/17
Apr-17	18	2		04/25/17	294,038.31	147.02	293,891.29	153,287.59	76.64	153,210.95	05/16/17	2	05/16/17	293,891.29	05/15/17
Apr-17	19	3		04/26/17	454,355.15	227.18	454,127.97	232,288.75	116.14	232,172.61	05/17/17	3	05/17/17	454,127.97	05/15/17
Apr-17	20	4		04/27/17	301,890.37	150.95	301,739.42	156,175.35	78.09	156,097.26	05/18/17	4	05/18/17	301,739.42	05/15/17
Apr-17	21	5		04/28/17	254,974.90	127.49	254,847.41	134,943.44	67.47	134,875.97	05/19/17	5	05/19/17	254,847.41	05/15/17
Apr-17														1,790,539.42	05/15/17
May-17	1	1		05/01/17	289,540.92	144.77	289,396.15	150,377.18	75.19	150,301.99	05/22/17	1	05/22/17	289,396.15	05/22/17
May-17	2	2		05/02/17	279,148.99	139.57	279,009.42	142,050.26	71.03	141,979.23	05/23/17	2	05/23/17	279,009.42	05/22/17
May-17	3	3		05/03/17	262,222.28	131.11	262,091.17	134,755.64	67.38	134,688.26	05/24/17	3	05/24/17	262,091.17	05/22/17
May-17	4	4		05/04/17	258,104.01	129.05	257,974.96	133,295.60	66.65	133,228.95	05/25/17	4	05/25/17	257,974.96	05/22/17
May-17	5	5		05/05/17	Skip day									0.00	05/22/17
May-17														1,088,471.70	05/22/17
May-17	5	1		05/08/17	291,884.91	145.94	291,738.97	152,621.67	76.31	152,545.36	05/29/17	1	05/29/17	291,738.97	05/29/17
May-17	6	2		05/09/17	300,852.40	150.43	300,701.97	156,504.98	78.25	156,426.73	05/30/17	2	05/30/17	300,701.97	05/29/17
May-17	7	3		05/10/17	272,945.16	136.47	272,808.69	140,567.20	70.28	140,496.92	05/31/17	3	05/31/17	272,808.69	05/29/17
May-17	8	4		05/11/17	281,962.90	140.98	281,821.92	143,589.44	71.79	143,517.65	06/01/17	4	06/01/17	281,821.92	05/29/17
May-17	9	5		05/12/17	286,587.19	143.29	286,443.90	148,051.19	74.03	147,977.16	06/02/17	5	06/02/17	286,443.90	05/29/17
May-17														1,433,515.45	05/26/17
May-17	10	1		05/15/17	309,762.09	154.88	309,607.21	161,292.17	80.65	161,211.52	06/05/17	1	06/05/17	309,607.21	06/05/17
May-17	11	2		05/16/17	311,893.74	155.95	311,737.79	162,499.94	81.25	162,418.69	06/06/17	2	06/06/17	311,737.79	06/05/17
May-17	12	3		05/17/17	283,995.94	142.00	283,853.94	148,065.60	74.03	147,991.57	06/07/17	3	06/07/17	283,853.94	06/05/17
May-17	13	4		05/18/17	336,741.42	168.37	336,573.05	173,876.85	86.94	173,789.91	06/08/17	4	06/08/17	336,573.05	06/05/17
May-17	14	5		05/19/17	283,571.65	141.79	283,429.86	146,326.76	73.16	146,253.60	06/09/17	5	06/09/17	283,429.86	06/05/17
May-17														1,525,201.85	06/05/17
May-17	15	1		05/22/17	336,076.16	168.04	335,908.12	170,257.43	85.13	170,172.30	06/12/17	1	06/12/17	335,908.12	06/12/17
May-17	16	2		05/23/17	345,732.12	172.87	345,559.25	178,383.17	89.19	178,293.98	06/13/17	2	06/13/17	345,559.25	06/12/17
May-17	17	3		05/24/17	358,935.64	179.47	358,756.17	181,706.92	90.85	181,616.07	06/14/17	3	06/14/17	358,756.17	06/12/17
May-17	18	4		05/25/17	356,308.04	178.15	356,129.89	183,950.32	91.98	183,858.34	06/15/17	4	06/15/17	356,129.89	06/12/17
May-17	19	5		05/26/17	332,411.56	166.21	332,245.35	170,371.28	85.19	170,286.09	06/16/17	5	06/16/17	332,245.35	06/12/17
May-17														1,728,598.78	06/12/17
May-17		1		05/29/17	Company holiday									0.00	06/20/17
May-17	20	2		05/30/17	388,090.13	194.05	387,896.08	199,071.60	99.54	198,972.06	06/20/17	2	06/20/17	387,896.08	06/20/17
May-17	21	3		05/31/17	380,284.08	190.14	380,093.94	197,288.94	98.64	197,190.30	06/21/17	3	06/21/17	380,093.94	06/20/17
Jun-17	1	4		06/01/17	344,362.24	172.18	344,190.06	171,548.75	85.77	171,462.98	06/22/17	4	06/22/17	344,190.06	06/20/17
Jun-17	2	5		06/02/17	342,627.74	171.31	342,456.43	167,795.07	83.90	167,711.17	06/23/17	5	06/23/17	342,456.43	06/20/17
Jun-17														1,454,636.51	06/20/17
Jun-17	3	1		06/05/17	360,608.96	180.30	360,428.66	177,040.67	88.52	176,952.15	06/26/17	1	06/26/17	360,428.66	06/26/17
Jun-17	4	2		06/06/17	349,787.58	174.89	349,612.69	172,458.21	86.23	172,371.98	06/27/17	2	06/27/17	349,612.69	06/26/17
Jun-17	5	3		06/07/17	330,078.67	165.04	329,913.63	164,503.56	82.25	164,421.31	06/28/17	3	06/28/17	329,913.63	06/26/17
Jun-17	6	4		06/08/17	355,550.93	177.78	355,373.15	176,700.99	88.35	176,612.64	06/29/17	4	06/29/17	355,373.15	06/26/17
Jun-17	7	5		06/09/17	337,054.25	168.53	336,885.72	165,612.58	82.81	165,529.77	06/30/17	5	06/30/17	336,885.72	06/26/17
Jun-17														1,732,213.85	06/26/17

**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**Reconciliation of Factors**

Description	Prior Period True-Up (1)	Current Period True-Up (2)	Change from Prior Period True-Up to Current Period True-Up		Variance Explan
			Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)	
<b>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</b>					
Principal	\$ 31,553,342	\$ 36,531,800	\$ 4,978,458	16%	
Interest	4,619,161	3,790,018	(829,143)	-18%	
Servicing Costs	163,000	163,000	-	0%	
Other On-Going Costs	137,500	62,500	(75,000)	-55%	
Current Remittance Period Daily Cash Receipt Transfers and Interest Income:					
Daily Cash Receipts Transferred to FREC	(9,215,967)	-	9,215,967	-100%	(A)
Interest Income on Subaccounts at FREC	(45,491)	(81,250)	(35,759)	79%	
Total Current Period Daily Cash Receipts Transfers and Interest Income	(9,261,458)	(81,250)	9,180,208	-99%	
(Over)/Under Collections of Prior Remittance Period Requirements	(1,920,495)	(303,118)	1,617,378	-84%	(B)
Total Periodic Bond Revenue Requirements	\$ 25,291,049	\$ 40,162,950	\$ 14,871,901	59%	
Amount Forecasted to be Billed and Collected Under Current Charge	15,639,162	13,940,893	(1,698,270)	-11%	
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 9,651,887	\$ 26,222,058	\$ 16,570,171	172%	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	12,835,416,140	38,699,289,824	25,863,873,684	202%	(C)
Average Retail Storm Bond Repayment Charge per kWh	0.075	0.068	-0.007	-10%	
<b>Storm Bond Tax Charge (retained at FPL)</b>					
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 19,727,634	\$ 22,854,113	\$ 3,126,480	16%	
Current Remittance Period Revenue	(5,022,839)	-	5,022,839	-100%	(A)
(Over)/Under Collections of Prior Remittance Period Requirements	(1,757,703)	(72,691)	1,685,012	-96%	(B)
Total Periodic Tax Requirement	\$ 12,947,091	\$ 22,781,422	\$ 9,834,331	76%	
Amount Forecasted to be Billed and Collected Under Current Charge	8,120,254	6,860,161	(1,260,093)	-16%	
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 4,826,837	\$ 15,921,261	\$ 11,094,423	230%	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	12,835,416,140	38,699,289,824	25,863,873,684	202%	(C)
Average Retail Storm Bond Tax Charge per kWh	0.038	0.041	0.004	9%	
<b>Total Average Retail Storm Charge per kWh</b>	<b>0.113</b>	<b>0.109</b>	<b>-0.004</b>	<b>-3%</b>	

**Notes:**

- (1) Represents storm charge true-up filed on April 1, 2017, which became effective on June 1, 2017.  
(2) Represents current storm charge true-up.

**Variance Explanations - Prior True-up to Current True-up:**

- (A) The current period true-up only take into account one month overlap with the date the principal and interest payments are made (Aug 1st) and the date the new rate becomes effective (Sep 1st). Therefore, nothing has been transferred to FREC yet for the bond obligations due on February 1, 2018.
- (B) The forecasted over collection of prior remittance period is mainly due to forecasted kWh sales being lower than actuals for the prior period.
- The current period true-up only takes into account one month overlap with the date the principal and interest payments are made (Aug 1st) and the date the new rate becomes effective (Sep 1st).
- (C) Therefore, the current period true-up amount represents what is expected to be billed and collected from September 2017 - January 2018 (5 months), while the prior period true-up amount represents what was expected to be billed and collected from June 2017 - July 2017 (2 months).

**Reconciliation**

	WITHOUT TRUE-UP ADJUSTMENT												
	Actuals					Projected at Current Rates							
	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018	
<b>Beg Balance Over/(Under)</b>	1,920,495												
<b>Collections</b>													
Projected Collections													
Actual Month Billings	4,756,369	4,459,598	4,713,835	6,854,785	6,440,651								
Current Month Billings						2,284,329	2,315,117	2,273,542	2,024,640	1,775,318	1,636,644	1,776,656	
Prior Month Billings						5,290,593	5,773,978	5,851,798	5,746,712	5,117,575	4,487,377	4,136,859	
<b>Expenses</b>													
Principal						31,553,342							36,531,800
Interest						4,619,161							3,790,018
Servicing Costs						163,000							163,000
Other On-Going Costs						137,500							62,500
(Over)/Under from prior prd													
Interest Income	14,825	1,523	4,139	7,325	11,221	16,433	20,877	2,753	7,899	12,934	17,581	21,710	
Net Activity	4,771,194	4,461,121	4,717,973	6,862,110	6,451,872	(28,881,648)	8,109,972	8,128,093	7,779,251	6,905,826	6,141,602	(34,612,093)	
Over/(Under) Balance	6,691,689	11,152,810	15,870,784	22,732,894	29,184,766	303,118	8,413,089	16,541,182	24,320,433	31,226,259	37,367,861	2,755,769	

	WITH TRUE-UP ADJUSTMENT												
	Actuals					Projected at Current Rates			Projected at Revised Rates				
	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018	
<b>Beg Balance Over/(Under)</b>	1,920,495												
<b>Collections</b>													
Projected Collections													
Actual Month Billings	4,756,369	4,459,598	4,713,835	6,854,785	6,440,651								
Current Month Billings						2,284,329	2,315,117	2,053,126	1,828,447	1,603,400	1,478,226	1,604,618	
Prior Month Billings						5,290,593	5,773,978	5,851,798	5,189,578	4,621,670	4,052,830	3,736,433	
<b>Expenses</b>													
Principal						31,553,342							36,531,800
Interest						4,619,161							3,790,018
Servicing Costs						163,000							163,000
Other On-Going Costs						137,500							62,500
Interest Income	14,825	1,523	4,139	7,325	11,221	16,433	20,877	2,753	7,829	12,556	16,753	20,483	
Net Activity	4,771,194	4,461,121	4,717,973	6,862,110	6,451,872	(28,881,648)	8,109,972	7,907,677	7,025,855	6,237,626	5,547,809	(35,185,784)	
Over/(Under) Balance	6,691,689	11,152,810	15,870,784	22,732,894	29,184,766	303,118	8,413,089	16,320,766	23,346,621	29,584,246	35,132,055	(53,729)	

**Reconciliation**

	WITH TRUE-UP ADJUSTMENT											
	Actuals					Projected at Current Rates		Projected at Revised Rates				
	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
<b>Beg Balance Over/(Under)</b>	1,757,703											
<b>Collections</b>												
Projected Collections												
Actual Month Billings	2,614,992	2,407,847	2,461,749	3,547,861	3,267,116							
Current Month Billings						1,126,014	1,137,868	1,120,419	1,002,134	886,625	821,111	887,016
Prior Month Billings						2,617,042	2,846,165	2,876,128	2,832,024	2,533,042	2,241,075	2,075,478
<b>Expenses</b>												
<b>Expenses</b>												
Storm Bond Tax Charge						19,727,634						22,854,113
Net Activity	2,614,992	2,407,847	2,461,749	3,547,861	3,267,116	(15,984,578)	3,984,033	3,996,548	3,834,159	3,419,667	3,062,186	(19,891,619)
<b>Over/(Under) Balance</b>	4,372,695	6,780,542	9,242,291	12,790,153	16,057,269	72,691	4,056,724	8,053,272	11,887,430	15,307,098	18,369,283	(1,522,336)

	WITH TRUE-UP ADJUSTMENT											
	Actuals					Projected at Current Rates		Projected at Revised Rates				
	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
<b>Beg Balance Over/(Under)</b>	1,757,703											
<b>Collections</b>												
Projected Collections												
Actual Month Billings	2,614,992	2,407,847	2,461,749	3,547,861	3,267,116							
Current Month Billings						1,126,014	1,137,868	1,209,187	1,081,665	957,254	886,650	957,686
Prior Month Billings						2,617,042	2,846,165	2,876,128	3,056,398	2,734,067	2,419,600	2,241,137
<b>Expenses</b>												
<b>Expenses</b>												
Storm Bond Tax Charge						19,727,634						22,854,113
Net Activity	2,614,992	2,407,847	2,461,749	3,547,861	3,267,116	(15,984,578)	3,984,033	4,085,316	4,138,063	3,691,321	3,306,250	(19,655,290)
<b>Over/(Under) Balance</b>	4,372,695	6,780,542	9,242,291	12,790,153	16,057,269	72,691	4,056,724	8,142,040	12,280,103	15,971,424	19,277,674	(377,617)

**Reconciliation**

<b>RATE SCHEDULE</b>	<b>Sep 2017</b>	<b>Oct 2017</b>	<b>Nov 2017</b>	<b>Dec 2017</b>	<b>Jan 2018</b>
<b>Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES</b>					
ALL KWH -- RS-1, RST-1	1,388,038	1,206,930	1,018,308	917,373	1,018,522
GS-1, GST-1, WIES-1	115,946	104,727	97,089	90,483	95,253
GSD-1, GSDD-1, HLFT-1, SDTR	312,730	287,538	271,492	258,354	271,996
GSLD-1, GSLDT-1, HLFT-2, SDTR	113,056	104,779	99,105	95,837	99,160
GSLD-2, GSLDT-2, HLFT-3, SDTR	21,492	19,686	18,979	18,403	19,869
GSLD-3, GSLDT-3, CS-3, CST-3	221	216	194	203	233
OS-2	710	794	950	790	742
MET	1,107	1,044	1,021	992	1,071
CILC-1(G)	1,016	993	953	957	1,011
CILC-1(D)	20,950	19,993	19,201	18,961	20,243
CILC-1(T)	2,097	1,949	1,979	2,028	2,001
SL-1, PL-1	62,637	66,622	61,020	60,875	61,375
OL-1	11,823	11,817	11,811	11,805	11,799
SL-2, GSCU-1	814	816	817	818	818
SST-1(T), ISST-1(T)	185	245	244	203	191
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	305	298	239	143	334
<b>Retail Total</b>	<b>\$ 2,053,126</b>	<b>\$ 1,828,447</b>	<b>\$ 1,603,400</b>	<b>\$ 1,478,226</b>	<b>\$ 1,604,618</b>
<b>Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES</b>					
ALL KWH -- RS-1, RST-1		3,508,471	3,050,694	2,573,922	2,318,796
GS-1, GST-1, WIES-1		293,071	264,714	245,407	228,708
GSD-1, GSDD-1, HLFT-1, SDTR		790,470	726,795	686,236	653,028
GSLD-1, GSLDT-1, HLFT-2, SDTR		285,765	264,845	250,504	242,243
GSLD-2, GSLDT-2, HLFT-3, SDTR		54,324	49,759	47,973	46,515
GSLD-3, GSLDT-3, CS-3, CST-3		558	546	491	512
OS-2		1,794	2,007	2,401	1,998
MET		2,798	2,639	2,581	2,508
CILC-1(G)		2,567	2,509	2,408	2,419
CILC-1(D)		52,954	50,536	48,532	47,926
CILC-1(T)		5,300	4,926	5,001	5,127
SL-1, PL-1		158,325	168,397	154,236	153,871
OL-1		29,884	29,869	29,854	29,839
SL-2, GSCU-1		2,058	2,062	2,064	2,067
SST-1(T), ISST-1(T)		467	618	616	513
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		771	753	604	362
<b>Retail Total</b>		<b>\$ 5,189,578</b>	<b>\$ 4,621,670</b>	<b>\$ 4,052,830</b>	<b>\$ 3,736,433</b>

**Reconciliation**

<b>RATE SCHEDULE</b>	<b>Sep 2017</b>	<b>Oct 2017</b>	<b>Nov 2017</b>	<b>Dec 2017</b>	<b>Jan 2018</b>
<b>Estimated Storm Bond Tax Charges - CURRENT MONTH SALES</b>					
ALL KWH -- RS-1, RST-1	719,104	625,277	527,557	475,266	527,668
GS-1, GST-1, WIES-1	71,224	64,333	59,640	55,582	58,513
GSD-1, GSDT-1, HLFT-1, SDTR	257,133	236,420	223,227	212,425	223,641
GSLD-1, GSLDT-1, HLFT-2, SDTR	99,269	92,001	87,019	84,150	87,067
GSLD-2, GSLDT-2, HLFT-3, SDTR	8,467	7,755	7,477	7,249	7,827
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-
OS-2	439	491	588	489	459
MET	830	783	766	744	803
CILC-1(G)	859	840	806	810	856
CILC-1(D)	8,511	8,122	7,800	7,703	8,224
CILC-1(T)	-	-	-	-	-
SL-1, PL-1	36,117	38,415	35,185	35,101	35,389
OL-1	6,713	6,710	6,706	6,703	6,699
SL-2, GSCU-1	343	344	344	344	344
SST-1(T), ISST-1(T)	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	178	174	139	83	194
<b>Retail Total</b>	<b>\$ 1,209,187</b>	<b>\$ 1,081,665</b>	<b>\$ 957,254</b>	<b>\$ 886,650</b>	<b>\$ 957,686</b>

<b>Estimated Storm Bond Tax Charges - PRIOR MONTH SALES</b>					
ALL KWH -- RS-1, RST-1		1,817,642	1,580,480	1,333,478	1,201,304
GS-1, GST-1, WIES-1		180,029	162,610	150,750	140,492
GSD-1, GSDT-1, HLFT-1, SDTR		649,942	597,587	564,238	536,935
GSLD-1, GSLDT-1, HLFT-2, SDTR		250,916	232,547	219,954	212,701
GSLD-2, GSLDT-2, HLFT-3, SDTR		21,400	19,602	18,899	18,324
GSLD-3, GSLDT-3, CS-3, CST-3		-	-	-	-
OS-2		1,110	1,242	1,486	1,236
MET		2,099	1,979	1,935	1,881
CILC-1(G)		2,172	2,123	2,037	2,047
CILC-1(D)		21,512	20,530	19,716	19,470
CILC-1(T)		-	-	-	-
SL-1, PL-1		91,292	97,100	88,935	88,724
OL-1		16,968	16,959	16,951	16,942
SL-2, GSCU-1		867	868	869	870
SST-1(T), ISST-1(T)		-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		449	439	352	211
<b>Retail Total</b>	<b>\$ -</b>	<b>\$ 3,056,398</b>	<b>\$ 2,734,067</b>	<b>\$ 2,419,600</b>	<b>\$ 2,241,137</b>



## Attachment 3

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	<u>0.0920.083</u>	<u>0.0400.043</u>	<u>0.1320.126</u>
GS-1, GST-1	<u>0.0770.070</u>	<u>0.0400.043</u>	<u>0.1170.113</u>
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	<u>0.0500.045</u>	<u>0.0340.037</u>	<u>0.0840.082</u>
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	<u>0.0450.041</u>	<u>0.0330.036</u>	<u>0.0780.077</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	<u>0.0360.033</u>	<u>0.0120.013</u>	<u>0.0480.046</u>
GSLD-3, GSLDT-3, CS-3, CST-3	<u>0.0070.006</u>	0.000	<u>0.0070.006</u>
OS-2	<u>0.3160.286</u>	<u>0.1640.177</u>	<u>0.4800.463</u>
MET	<u>0.0530.048</u>	<u>0.0330.036</u>	<u>0.0860.084</u>
CILC-1(G)	<u>0.0430.039</u>	<u>0.0310.033</u>	<u>0.0740.072</u>
CILC-1(D)	<u>0.0350.032</u>	<u>0.0120.013</u>	<u>0.0470.045</u>
CILC-1(T)	<u>0.0070.006</u>	0.000	<u>0.0070.006</u>
SL-1, SL-1M, PL-1, LT-1	<u>0.5480.496</u>	<u>0.2660.286</u>	<u>0.8140.782</u>
OL-1	<u>0.5620.509</u>	<u>0.2680.289</u>	<u>0.8300.798</u>
SL-2, SL-2M, GSCU-1	<u>0.0420.038</u>	<u>0.0150.016</u>	<u>0.0570.054</u>
SST-1(T), ISST-1(T)	<u>0.0110.010</u>	0.000	<u>0.0110.010</u>
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	<u>0.1010.091</u>	<u>0.0490.053</u>	<u>0.1500.144</u>

(Continued on Sheet No. 8.041)

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.083	0.043	0.126
GS-1, GST-1	0.070	0.043	0.113
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.045	0.037	0.082
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.041	0.036	0.077
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.033	0.013	0.046
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0.000	0.006
OS-2	0.286	0.177	0.463
MET	0.048	0.036	0.084
CILC-1(G)	0.039	0.033	0.072
CILC-1(D)	0.032	0.013	0.045
CILC-1(T)	0.006	0.000	0.006
SL-1, SL-1M, PL-1, LT-1	0.496	0.286	0.782
OL-1	0.509	0.289	0.798
SL-2, SL-2M, GSCU-1	0.038	0.016	0.054
SST-1(T), ISST-1(T)	0.010	0.000	0.010
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.091	0.053	0.144

(Continued on Sheet No. 8.041)