



Florida Municipal Power Agency

FILED 7/21/2017  
DOCUMENT NO. 06116-2017  
FPSC - COMMISSION CLERK

Jody Lamar Finklea, B.C.S.  
Deputy General Counsel | Manager of Legal Affairs  
Board Certified City, County and Local Government Lawyer

**VIA Electronic Filing**

July 20, 2017

Florida Public Service Commission  
Carlotta S. Stauffer, Commission Clerk  
Office of the Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

***Re: City of Ocala, Florida – Revised Tariff Sheets***

Dear Ms. Stauffer:

This letter is submitted on behalf of the City of Ocala, Florida pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

Electronically filed are the city's following tariff sheets in legislative and final filing formats:

- a) Tenth Revised Sheet No. 4.0 – *Miscellaneous Charges*, and,
- b) Fifth Revised Sheet No. 4.2 – *Miscellaneous Charges*.

A copy of the city's CRA Agency Report Amending Electric Fee Changes, the Electric Fee Schedule, and a copy of the city's signed Resolution 2017-16 is also included.

Please contact our office if there are any questions.

Very truly yours,

/s/

Jody Lamar Finklea  
Deputy General Counsel and Manager of Legal Affairs

### MISCELLANEOUS CHARGES

All Rate Schedules:

Initial Connection Charge	\$ <del>40.00</del> <u>50.00</u>
Returning Customer Connection Charge	\$25.00
Transfer of Existing Customer Service	\$ <del>25.00</del> <u>30.00</u>
Residential service recovery – for all new single family residential services at the time of service application.	\$75.00
Residential Feeder Recovery Fee (by lot size) to be billed to developer prior to construction:	\$100.00
1) Less than or equal to .25 acres	\$150.00
2) Greater than .25 acres but less than or equal to .5 acres	\$200.00
3) Greater than .5 acres but less than or equal to 1.0 acres	\$250.00
4) Greater than 1.0 acre	
Reconnect Charges:	
1. Residential or Commercial Self-Contained Meter	\$25.00 (day) <del>\$50.00</del> <u>75.00</u> (after hours)
2. Residential transformer-rated or where secondary was cut at pole	<del>\$45.00</del> <u>50.00</u> (day) <del>\$160.00</del> <u>200.00</u> (after hours)
3. Commercial transformer-rated or primary metering equipment	<del>\$45.00</del> <u>50.00</u> (day) <del>\$160.00</del> <u>200.00</u> (after hours)
Same Day Service Charge:	\$60.00 (after 12 p.m.)
Forced Collection Charge:	
A forced collection charge shall be assessed to all customer accounts that arrange to pay or actually pay past due charges after the account is scheduled to be cut for non-payment. The full amount of the past due balance must be received in the Utility Business Office no later than 5 p.m. on the 25 <sup>th</sup> day after the billing date to avoid the forced collection charge. All accounts that appear on the cut list will be assessed a forced collection charge equal to the reconnection fee for the type of service rendered, whether or not the service was actually interrupted. The account credit history will be adjusted and 200 points will be taken from the customer's account, just as if the service had actually been disconnected.	\$25.00 Residential/Commercial Self-contained meter
	\$50.00 Same service after hours
	\$45.00 Residential C.T. rated or where secondary would be cut at pole
	\$160.00 Same service after hours
	\$45.00 Commercial with C.T. rated or primary metering equipment
	\$160.00 Same service after hours

(Continued on Sheet No. 4.1)

OCALA UTILITY SERVICES  
NO. 4.2  
OCALA, FLORIDA  
NO. 4.2  
(Continued from Sheet No. 4.1)

~~FOURTH~~FIFTH REVISED SHEET

CANCELS ~~THIRD~~FOURTH REVISED SHEET

### MISCELLANEOUS CHARGES

Credit Check	\$5.00
Apartment Transfer Program	<del>\$9.00</del> <u>15.00</u> Available for each application of electric or water service by the owner of multiple occupancy residential units consisting of at least 48 units, per City of Ocala Ordinance 70-472.
Re-read Charge	<del>\$15.00</del> <u>25.00</u> Applicable when the meter cannot be read due to reasons of safety, obstructions, or security and the customer requests an actual reading.
Meter Tampering Charges:	\$262.50, plus actual damages and repair costs. Deposit is raised to two and one-quarter (2.25) times average bill.
Meter Test Charge:	\$20.00, if last test was less than 12 months ago. (Fee will be refunded if meter is found to be registering higher than the industry standard limits.)
Gross Receipts Recovery:	A factor is applied for collection of the amount of State of Florida Gross Receipts Tax presently in effect.
Utility Tax and Surcharge:	A utility tax is applied to all purchases of electricity and services related to electric customer service, distribution, transmission and power supply inside the city limits. An equivalent surcharge is applied outside the city limits to sales of electricity and related services by the Ocala Utility Services, in accordance with city ordinance.
<u>Lien Filing Fee</u>	<u>\$100.00</u>
<u>Lien Search Fee</u>	<u>\$50.00</u>

Issued by: ~~Matthew J. Brower~~Michael Poucher Effective: ~~November~~January 1, 2009  
~~Assistant City Manager/Utility Services~~Electric Director17

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(Continued on Sheet No. 4.1)

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Lien Filing Fee	\$100.00
Lien Search Fee	\$50.00

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# CITY OF OCALA

## CRA AGENCY REPORT

Meeting Date: 12/06/16

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Subject: Amending Electric Fee Changes

Submitted By: Mary Ann Davis

Department: Business & Financial Services

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**STAFF RECOMMENDATION** (Motion Ready): Adopt Resolution 2017-16 amending the Electric Utility Schedule "A" fees, effective January 1, 2017, previously adopted by Resolution 2016-38

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**OCALA'S RELEVANT STRATEGIC GOALS:** Fiscally Sustainable

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**PROOF OF PUBLICATION:** N/A

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**BACKGROUND:**

At the September 6, 2016 meeting, Council approved Resolution 2016-38 amending and adding fees for the Customer Service Office. The Customer Service Office is requesting to amend the attached fee schedule to remove the service fees for paper statements, paying in person, printing copies of bills, and bad debt administration fee.

Staff recommends keeping the other fees previously approved for increases. Those fees are to partially cover the staff cost of processing new customer setups, after hour re-connections, and sending crews out for cuts and re-connections. The lien fees for searches will only be charged once (per location) either by CSO, or Code Enforcement. Lien filing fees simply recoup the costs of processing, recording and releasing liens through Marion County.

**FINDINGS AND CONCLUSIONS:** After approval and implementation of the new fees for Customer Service, staff found there was not sufficient support for the fees. The fees were abated so staff could perform additional analysis and review.

Fees for paper statements, paying in person, re-printing copies of bills, and bad debt administration are removed from this updated Schedule A.

The other fees do not currently cover all costs associated with services provided by the utilities. In an effort to be fiscally responsible, it is recommended that fees be amended to align the true cost with the service being provided.

The updated fees were explained and presented to the Utility Advisory Board on November 16, 2016, with no objection to the proposed amendments.

**FISCAL IMPACT:** Additional revenue will be realized with these fees, however, no additional revenues were budgeted in FY17 associated with these fees. Staff will monitor these collections during FY17 for future revenue projections.

**PROCUREMENT REVIEW:** N/A

**LEGAL REVIEW:** The resolution will be reviewed by the City Attorney, Patrick G. Gilligan.

**ALTERNATIVE:** Deny, amend or table.

**SUPPORT MATERIALS:**

## RESOLUTION 2017-16 - SCHEDULE A

### ELECTRIC FEE SCHEDULE

Electric Fees	Fiscal Year 2015-2016	Fiscal Year 2016-2017 Jan 1, 2017
<b>Power Cost Adjustment</b>	0.0170 (Changes throughout the year by resolution - May 2016)	0.0170 (Changes throughout the year by resolution)
<b>Residential Charges</b>		
Customer Charge	\$ 9.33	\$ 9.33
Energy Charge	0.06485	0.06485
Transmission Charge	0.00529	0.00529
Distribution Charge	0.01417	0.01417
Subtotal Usage Charge	0.08431	0.08431
<b>General Services</b>		
Customer Charge	12.22	12.22
Energy Charge	0.06568	0.06568
Transmission Charge	0.00499	0.00499
Distribution Charge	0.01346	0.01346
Subtotal Usage Charge	0.08413	0.08413
<b>Large Power &lt; 150 kVA</b>		
Customer Charge	24.45	24.45
Demand Charge	6.65	6.65
Energy Charge	0.04454	0.04454
Transmission Charge	0.0027	0.0027
Distribution Charge	0.00877	0.00877
Subtotal Usage Charge	0.05601	0.05601
<b>Large Power 150 - 499 kVA</b>		
Customer Charge	24.45	24.45
Demand Charge	7.30	7.30
Energy Charge	0.04652	0.04652
Transmission Charge	0.0026	0.0026
Distribution Charge	0.00589	0.00589
Subtotal Usage Charge	0.05501	0.05501
<b>Large Power &gt; 499 kVA</b>		
Customer Charge	24.45	24.45
Demand Charge	8.25	8.25
Energy Charge	0.0448	0.0448
Transmission Charge	0.00296	0.00296
Distribution Charge	0.00625	0.00625
Subtotal Usage Charge	0.05401	0.05401
<b>Large Power Low Load Factor</b>		
Customer Charge	24.08	24.08
Energy Charge	0.10885	0.10885
Transmission Charge	0.0028	0.0028
Distribution Charge	0.01682	0.01682
Subtotal Usage Charge	0.12847	0.12847
<b>Constant Load</b>		
Customer Charge	2.50	2.50
Power Supply / kWh	0.04611	0.04611
Distribution / kWh	0.01712	0.01712
Transmission / kWh	0.00827	0.00827
Subtotal Usage Charge	0.07150	0.07150

## ELECTRIC FEE SCHEDULE

Electric Fees	Fiscal Year 2015-2016	Fiscal Year 2016-2017 Jan 1, 2017
<b>Residential Time Of Use</b>		
Customer Charge	14.35	14.35
On-Peak Energy Charge	0.12651	0.12651
Off-Peak Energy Charge	0.04934	0.04934
<b>General Services Time of Use</b>		
Customer Charge	17.24	17.24
On-Peak Energy Charge	0.12574	0.12574
Off-Peak Energy Charge	0.04958	0.04958
<b>Large Power &lt; 150 kVA Time of Use</b>		
Customer Charge	40.00	40.00
On-Peak Demand Charge	8.60	8.60
Off-Peak Demand Charge	1.95	1.95
On-Peak Energy Charge	0.04504	0.04504
Off-Peak Energy Charge	0.04504	0.04504
<b>Large Power 150 - 499 kVA Time of Use</b>		
Customer Charge	40.00	40.00
On-Peak Demand Charge	9.45	9.45
Off-Peak Demand Charge	1.82	1.82
On-Peak Energy Charge	0.04504	0.04504
Off-Peak Energy Charge	0.04504	0.04504
<b>Large Power &gt; 499 kVA Time of Use</b>		
Customer Charge	40.00	40.00
On-Peak Demand Charge	10.92	10.92
Off-Peak Demand Charge	1.96	1.96
On-Peak Energy Charge	0.04441	0.04441
Off-Peak Energy Charge	0.04441	0.04441
<b>Applies to All Utility Customers</b>		
Apartment Transfer Program	9.00	15.00
Bad Check Fees	FL Statutes	FL Statutes
Bad Debt Administrative Fee	N/A	N/A
Delinquent Cut	25.00	25.00
Delinquent Cut/Reconnect	25.00	25.00
After Hours Reconnect	50.00	75.00
New Customer Set-Up	40.00	50.00
Late Fees	5% of Balance	5% of Balance
Lien Filing Fee	N/A	100.00
Lien Search Fee (Utilities)	N/A	50.00
Paper Invoices/Statements	N/A	N/A
Payments Made In-Person with Cashier	N/A	N/A
Printed Copies of Prior Bills	N/A	N/A
Re-read Charge	15.00	25.00
Service Transfer	25.00	30.00
<b>Additional Fees that only apply to Electric Customers</b>		
Pole Cut	45.00	50.00
Pole Reconnect	45.00	50.00
After Hours Commercial Reconnect	160.00	200.00
After Hours Pole Reconnect	160.00	200.00
Personal (Online) Credit Check	5.00	5.00
Temporary Service	100.00	100.00
Tampering (plus cost of repairs)	262.50	262.50
Contribution in aid of construction	See Ordinance	See Ordinance



## ELECTRIC FEE SCHEDULE

Electric Fees	Fiscal Year 2015-2016	Fiscal Year 2016-2017 Jan 1, 2017
Transformer Rental	1.5% per month of the total cost of all installed utility-owned facilities beyond meter point	1.5% per month of the total cost of all installed utility-owned facilities beyond meter point
Transformer Owned Discount	\$0.15 per kVA of billing demand	\$0.15 per kVA of billing demand
Power Factor	Demand charge is applied to kVA, which is based on actual power factor	Demand charge is applied to kVA, which is based on actual power factor
Residential Deposit	2.25 times average bill or \$250.00 minimum, whichever is greater	2.25 times average bill or \$250.00 minimum, whichever is greater
Commercial Deposit	2.25 times average bill or \$500.00 minimum, whichever is greater	2.25 times average bill or \$500.00 minimum, whichever is greater
Primary Metering Credits - Transmission	Billed kWh is 95% of metered kWh (5% loss)	Billed kWh is 95% of metered kWh (5% loss)
Primary Metering Credits - Distribution	Billed kWh is 97.5% of metered kWh (2.5% loss)	Billed kWh is 97.5% of metered kWh (2.5% loss)
Underground Differential	Customer shall pay estimated differential cost before work begins	Customer shall pay estimated differential cost before work begins
<b>High Load Factor Credit</b>		
Load Factor 75% and higher	\$1.50 per kVA demand unit	\$1.50 per kVA demand unit
Load Factor 70% to 74%	\$1.25 per kVA demand unit	\$1.25 per kVA demand unit
Load Factor 65% to 69%	\$1.00 per kVA demand unit	\$1.00 per kVA demand unit
Load Factor 60% to 64%	\$0.75 per kVA demand unit	\$0.75 per kVA demand unit
<b>Private Area Lighting Category I</b>		
100 Watt High Pressure Sodium Post Top		
Monthly Rate	8.65	8.65
100 Watt Mercury Vapor Post Top		
Monthly Rate	5.63	5.63
175 Watt Mercury Vapor Post Top		
Monthly Rate	8.17	8.17
100 Watt High Pressure Sodium Luminaries		
Initial Charge	105.00	105.00
Monthly Rate	7.71	7.71
175 Watt Mercury Vapor Luminaries		
Monthly Rate	7.67	7.67
250 Watt High Pressure Sodium Luminaries		
Initial Charge	140.00	140.00
Monthly Rate	13.63	13.63
400 Watt Mercury Vapor Luminaries		
Monthly Rate	16.00	16.00
400 Watt Metal Halide Flood		
Initial Charge	215.71	215.71
Monthly Rate	19.88	19.88

## ELECTRIC FEE SCHEDULE

Electric Fees	Fiscal Year 2015-2016	Fiscal Year 2016-2017 Jan 1, 2017
<b>Private Area Lighting Category II</b>		
100 Watt High Pressure Sodium Post Top		
Monthly Rate	5.52	5.52
100 Watt Mercury Vapor Post Top		
Monthly Rate	2.50	2.50
175 Watt Mercury Vapor Post Top		
Monthly Rate	2.50	2.50
100 Watt High Pressure Sodium Luminaries		
Initial Charge	105.00	105.00
Monthly Rate	4.58	4.58
175 Watt Mercury Vapor Luminaries		
Monthly Rate	2.00	2.00
250 Watt High Pressure Sodium Luminaries		
Initial Charge	140.00	140.00
Monthly Rate	5.55	5.55
400 Watt Mercury Vapor Luminaries		
Monthly Rate	4.00	4.00
400 Watt Metal Halide Flood		
Initial Charge	215.71	215.71
Monthly Rate	7.38	7.38
<b>Private Area Lighting Category III</b>		
100 Watt High Pressure Sodium Post Top		
100 Watt High Pressure Sodium Luminaries		
Initial Charge	105.00	105.00
Monthly Rate	2.10	2.10
175 Watt Mercury Vapor Luminaries		
Initial Charge	N/A	N/A
Monthly Rate	N/A	N/A
250 Watt High Pressure Sodium Luminaries		
Initial Charge	140.00	140.00
Monthly Rate	3.05	3.05
400 Watt Mercury Vapor Luminaries		
400 Watt Metal Halide Flood		
Initial Charge	215.71	215.71
Monthly Rate	3.05	3.05
<b>Private Area Lighting - Poles and Conductor</b>		
Standard 30 foot wood pole		
Initial Charge	100.00	100.00
Monthly Charge (per unit)	2.75	2.75
Standard 35 foot wood pole		
Initial Charge	130.00	130.00
Monthly Charge (per unit)	3.75	3.75
Underground 30 foot wood pole		
Initial Charge	105.00	105.00
Monthly Charge (per unit)	3.00	3.00
Underground 35 foot wood pole		
Initial Charge	135.00	135.00
Monthly Charge (per unit)	4.00	4.00
30 foot concrete pole		
Initial Charge	190.00	190.00
Monthly Charge (per unit)	5.25	5.25
35 foot concrete pole		
Initial Charge	200.00	200.00
Monthly Charge (per unit)	5.50	5.50

## ELECTRIC FEE SCHEDULE

Electric Fees	Fiscal Year 2015-2016	Fiscal Year 2016-2017 Jan 1, 2017
14 foot fiberglass poles (for existing installations only)		
Monthly Charge (per unit)	2.75	2.75
Laminated wood poles (for existing installations only)		
Monthly Charge (per unit)	2.75	2.75
Additional wire span (up to 200 feet)		
Initial Charge	90.00	90.00
Monthly Charge (per unit)	2.50	2.50
<b>Private Area Lighting - Decorative Fixtures</b>		
<b>Poles Only</b>		
Decorative Pole - Round Tampered		
Initial Charge	170.41	170.41
Monthly Charge (per unit)	4.73	4.73
<b>Fixture Only - Category I</b>		
70 Watt high pressure sodium coachlight		
Initial Charge	202.01	202.01
Monthly Charge (per unit)	9.26	9.26
70 Watt high pressure sodium acorn		
Initial Charge	324.19	324.19
Monthly Charge (per unit)	12.65	12.65
250 Watt high pressure sodium RA Area Box		
Initial Charge	253.26	253.26
Monthly Charge (per unit)	16.67	16.67
400 Watt high pressure sodium RC Area Box		
Initial Charge	253.26	253.26
Monthly Charge (per unit)	21.20	21.20
<b>Fixture Only - Category II</b>		
70 Watt high pressure sodium coachlight		
Initial Charge	202.01	202.01
Monthly Charge (per unit)	7.01	7.01
70 Watt high pressure sodium acorn		
Initial Charge	324.19	324.19
Monthly Charge (per unit)	10.40	10.40
250 Watt high pressure sodium RA Area Box		
Initial Charge	253.26	253.26
Monthly Charge (per unit)	8.43	8.43
400 Watt high pressure sodium RC Area Box		
Initial Charge	253.26	253.26
Monthly Charge (per unit)	8.43	8.43
<b>Fixture Only - Category III</b>		
70 Watt high pressure sodium coachlight		
Initial Charge	202.01	202.01
70 Watt high pressure sodium acorn		
Initial Charge	324.19	324.19
250 Watt high pressure sodium RA Area Box		
Initial Charge	253.26	253.26
Monthly Charge (per unit)	3.05	3.05
400 Watt high pressure sodium RC Area Box		
Initial Charge	253.26	253.26
Monthly Charge (per unit)	3.05	3.05

Designates Fee/Rate Changes

## RESOLUTION 2017-16

A RESOLUTION ADOPTING A NEW ELECTRIC UTILITY FEE SCHEDULE REPLACING THE EXISTING RATE SCHEDULE "A" THAT WAS PREVIOUSLY ADOPTED BY RESOLUTION NO. 2016-38 ON SEPTEMBER 6, 2016

WHEREAS, a rate schedule for electric utility rates prior to August 21, 2007 was included in the City of Ocala, Florida Code of Ordinances Section 70-641; and

WHEREAS, Section 70-641 was amended on August 21, 2007 to provide for periodic changes to the rate schedule by adoption of resolutions by city council where the revised rate schedule would be set forth as Schedule A To Section 70-641 of the Code of Ordinances; and

WHEREAS, the Schedule "A" for electric utility rates is being amended herein to amend and establish the fees; and

WHEREAS, the attached Schedule "A" sets forth the electric utility rates effective January 1, 2017.

This resolution adopted this 7 day of December, 2016.

### CITY OF OCALA

By: 

Brent R. Malever  
President, Ocala City Council

ATTEST:

By: 

Angel B. Jacobs  
City Clerk

Approved as to form and legality:

By: 

Patrick G. Gilligan  
City Attorney