

DIANNE M. TRIPLETT ASSOCIATE GENERAL COUNSEL

July 26, 2017

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20170001-EI

REDACTED

OIT JUL 26 AM 9: 49

PECEIVED-FFSC

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of April, May, and June, 2017, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett

Associate General Counsel

DMT/db Enclosures

cc: Parties of record

AFD 5
APA _____ECO ___

GCL 2
IDM ____

CLK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of April, May and June 2017 have been furnished to the following individuals via email on this 26th day of July, 2017.

Wanney hydoth Attorney

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ATTACHMENT A

Duke Energy Florida, Inc. Docket No. 20170001-El

Request for Specified Confidential Treatment

423 Forms for April, May, and June 2017

CONFIDENTIAL COPY

(Confidential information denoted with shading)

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company:

Duke Energy Florida, LLC

SUBMITTED ON THE FORM: Signature of Official Submitting

Report:

amy yu

DATE COMPLETED:

Line				Purchase		Date of	Туре		Btu Content		Delivered Price
No.	Plant Name	Supplier Name	Shipping Point	Type	Point of Delivery	Delivery	Fuel Oil	Sulfur Level (%)	(Btu/gal)	Volume (Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)
April 201	17										
1 Crys	tal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	04/2017	FO2	0.03	137,665	3,738.5714	73.3680
2 Crys	tal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	03/2017	FO2	0.03	137,665	29 3810	70.0137
May 201	7										
1 Barto	ow Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	05/2017	FO2	0.03	137,665	6,286.9048	99.0230
2 Cryst	tal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	05/2017	FO2	0.03	137,665	5,125.4762	69.2332
June 201	7										
1 Cryst	tal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	06/2017	FO2	0.03	137,665	4,583.9048	65.3095

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

Signature of Official Submitting Report.

Reporting Company:

Duke Energy Florida, LLC

DATE COMPLETED: 7/24/2017

Line No.	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/8bi)	Quality Adjustment (\$/8bl)	Effective Purchase Price (\$/8bi/)	Additional Transportation Charges (\$/8bi)	Other Charges Incurred (\$/Bbi)	Deliverence Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(0)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
April	2017															
1	Crystal River	INDIGO	FACILITY	04/2017	F02	3,738.5714										\$73,3680
2	Crystal River	INDIGO	FACILITY	03/2017	F02	29.3810										\$70.0137
May	2017							The second							4 134	
1	Bartow Peakers	GENERIC TRANSFER COMPANY	FACILITY	05/2017	FO2	6,286 9048		W				Salta.	A Series	4.5		\$99 0230
2	Crystal River	INDIGO	FACILITY	05/2017	F02	5,125,4762										\$69.2332
June	2017															•
1	Crystal River	INDIGO	FACILITY	06/2017	F02	4,583,9048		12.14							S. K.	\$65.3095
										-						

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM

Reporting Company:

DE Florida

Signature of Official Submitting Report:

amy yu

Plant Name:

Associated Terminals

DATE COMPLETED:

7/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
April 201	17												
1	ALLIANCE COAL LLC	6,WV,69	s	RB	2	3,652.8	Niche Land		\$63.010	3.12	12,548	9.05	6.69
2	CENTRAL COAL CO	10,IL,145	LTC	RB	16	32,666.6			\$52.066	3.01	11,223	8.61	12.49
											As Received	Coal Quality	
May 201	7												
.1	ALLIANCE COAL LLC	6,WV,69	s	RB	5	9,098.8		-	\$57.691	3.13	12,606	8.94	6.36
2	CENTRAL COAL CO	10,IL,145	LTC	RB	14	27,978.8			\$44.494	3.03	11,193	8.61	12.64
								THE PARTY			As Received	Coal Quality	

June 2017

No items to report

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

amy yu

Plant Name:

Convent Marine Terminal

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
April 201	7												
	No items to report												
May 201	7												
1	ARCH COAL SALES CO NC	17,CO,51	S	UR	4	47,683.4	-		\$73.156	0.40	11,568	5.57	12.11
June 201	17								Ι,		As Received	Coal Quality	
Julie 20													
1	ARCH COAL SALES CO NC	17,CO,51	S	UR	6	58,750.5	E SOL		\$74.411	0.39	11,555	5.45	12.17

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company:

DE Florida

JL I IOIIUa

Crystal River

DATE COMPLETED:

Signature of Official Submitting Report:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
pril 20	17												
1	ASSOCTERM	N/A		ОВ	2	37,221 6			\$68.210	3 02	11,362	8.65	11.87
2	IMT	N/A		OB	6	106,830.5			\$77.875	2 92	11,216	8.33	12.94
3	RAVEN ENERGY	N/A		OB	1	19,703 5			\$87.506	0 54	11,658	5.00	10.87
4	SUNRISE COAL LLC	11,IN,83	S	UR	4	47,249 9			\$73.895	2 87	11,314	8.84	13.90
5	US UNITED BULK TERMINALS	N/A		OB	8	147,556.2			\$81.077	2 92	11,175	7.80	13.76
lay 201	7										As Received	Coal Quality	
1	ALLIANCE COAL LLC	9,KY,107	S	UR	1	11,677.1	Charles Service	V1100	\$71.567	3.12	12,524	6.68	8.69
2	ARCH COAL SALES CO INC	17,CO,51	S	UR	3	35,079 8			\$94.203	0.40	11,571	5.85	11.83
3	ASSOCTERM	N/A		OB	2	37,410 2			\$62.464	3 06	11,545	8.71	11.06
4	IMT	N/A		OB	11	197,717.8			\$75.598	2 85	11,154	8.30	13.41
5	RAVEN ENERGY	N/A		OB	1	20,148 5	-		\$92.417	0.46	11,389	5.08	13.37
6	SUNRISE COAL LLC	11,IN,83	S	UR	3	35,313 9			\$67.205	2 89	11,260	8.77	14.19
7	US UNITED BULK TERMINALS	N/A		OB	5	89,704 9			\$81.534	2 84	10,976	7.91	15.11
une 20	17								١,	-	As Received	Coal Quality	
7		0.107.40=		110									
1	ALLIANCE COAL LLC	9,KY,107	S	UR	2	21,854.1			\$71.824	3.17	12,622	6.57	8.25
2	ARCH COAL SALES CO INC	17,CO,51	S	UR	4	46,385.7			\$95.174	0.40	11,585	5.33	12.25
3	IMT	N/A		OB	5	92,938 0			\$70.725	3 04	11,094	8.27	13.28
4	PEABODY COALSALES LLC	17,CO,107	S	UR	2	23,036 3			\$94.878	0.43	11,490	10.29	8.74

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

amy yu

Plant Name:

MT (Intl Marine Terminal)

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
April 201	17												
1	ALLIANCE COAL LLC	6,WV,69	S	RB	10	18,577.8	No. of Concession,		\$63.010	3.07	12,648	8.88	6.12
2	CENTRAL COAL CO	10, L,145	LTC	RB	21	41,897.7			\$53.213	2.99	11,159	8.77	12.66
3	EAGLE RIVER	10, L,165	LTC	RB	5	9,710.5			\$57.529	2.91	12,662	7.31	8.04
4	ALLIANCE COAL LLC	9,KY,225	LTC	RB	1	1,834.2			\$66.360	2.98	11,499	8.25	12.09
											As Received	Coal Quality	
May 201	7												
1	ALLIANCE COAL LLC	6,WV,69	S	RB	13	22,992.6	ALC: U		\$61.030	2.99	12,606	9.32	6.00
2	ASSOCTERM	N/A		RB	1	1,381.4	No.		\$50.183	3.05	11,280	8.17	12.52
3	CENTRAL COAL CO	10, L,145	LTC	RB	38	75,475.0	No. of		\$49.704	2.99	11,067	8.67	13.38
4	EAGLE RIVER	10, L,165	LTC	RB	6	11,216.7			\$58.780	2.77	12,787	6.67	8.14
5	EMERALD INTL	11, N,51	S	RB	1	1,091.7	12.00		\$49.630	1.37	11,616	6.58	13.99
6	EMERALD INTL	, L,65	S	RB	15	2,101.9	ALC: Y		\$48.880	2.42	11,731	8.14	11.70
									١.		As Received	Coal Quality	
lune 20	17												
1	ALLIANCE COAL LLC	6,WV,69	S	RB	12	22,055.1	N-Mari		\$61.030	3.14	12,683	8.09	6.69
2	CENTRAL COAL CO	10, L,145	LTC	RB	49	98,912.2	ETT		\$49.543	3.04	11,166	8.65	12.75
3	EAGLE RIVER	10, L,165	LTC	RB	13	24,896.7	1315		\$58,729	3.01	12,775	7.17	7.54
4	FORESIGHT COAL SALES LLC	10, L,117	S	RB	14	25,011.0			\$51.530	2.68	11,928	8.97	9.28
											As Received	Coal Quality	

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amy yu

Plant Name: Associated Terminals

DATE COMPLETED:

Line No.	Supplier N	ame	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
April 2	017											
1	ALLIANCE COAL LLC		6,WV,69	Spot	8,900.1		0.000		0.000			
2	KNIGHTHAWK		10, L,145	Long Term	41,157.2		0.000		0.000			
May 20	017								- .c			
	No items to report											
June 20	017											
1	ALLIANCE COAL LLC		6,WV,69	Spot	5,444.2		0.000	1 176	0.000	E La Contraction		A STOLL
2	KNIGHTHAWK		10, L,145	Long Term	2,082.1		0.000		0.000			

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amy yu

Plant Name:

Convent Marine Terminal

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
April 20	17										
	No items to report										
May 201	17										
1	ARCH COAL SALES CO NC	17,CO,51	Spot	47,087 6	4	0 000	MAN TO SERVICE	0.000		-	
June 201	17										
1	ARCH COAL SALES CO NC	17,CO,51	Spot	47,011 5	Silver .	0 000		0.000			

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amy yee

Plant Name:

Crystal River

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
April 2	2017										
1	ASSOCTERM	N/A	Transfer	37,221.6		0.000		0.000	No. of Lot		
2	IMT	N/A	Transfer	106,674.0	200	0.000		0.000			
3	RAVEN ENERGY	N/A	Transfer	19,703.5		0.000		0.000	1.50		
4	SUNRISE COAL LLC	11,IN,83	Spot	23,612.0		0.000		0.000			
5	US UNITED BULK TERMINALS	N/A	Transfer	108,959.5	2	0.000		0.000	1		
May 2	2017										
1	ALLIANCE COAL LLC	9.KY,107	Spot	11,677.1	SOLIN THE	0.000		0.000	-	W DAY	WASE.
2	ARCH COAL SALES CO INC	17,00,51	Spot	69,721.8		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	37,410.2		0.000		0.000			
4	IMT	N/A	Transfer	179,157.1		0.000		0.000			
5	RAVEN ENERGY	N/A	Transfer	39,648.5		0.000		0.000			
6	SUNRISE COAL LLC	11,IN,83	Spot	58,899.7	200	0.000		0.000			
7	US UNITED BULK TERMINALS	N/A	Transfer	125,004.9		0.000	ST No.	0.000			
June 2	2017										
1	ALLIANCE COAL LLC	9,KY,107	Spot	33,322.1		0.000	N 124 -	0.000	What is	material.	-
2	ARCH COAL SALES CO INC	17,CO,51	Spot	11,743.7	5-8-1-	0.000		0.000			
3	IMT	N/A	Transfer	111,438.0		0.000		0.000			
4	PEABODY COALSALES LLC	17,CO,107	Spot	34,795.4		0.000		0.000			

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amy yu

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
April 2	2017										
1	ALLIANCE COAL LLC	6,WV,69	Spot	17,625.2		0.000		0.000	_		
2	EAGLE RIVER	10,IL,165	Long Term	12,808.0	THE REAL PROPERTY.	0.000		0.000			
3	KNIGHTHAWK	10,IL,145	Long Term	29,468.4		0.000		0.000			
May 2	017										
1	ASSOCTERM	N/A	Transfer	1,381.4	DESCRIPTION OF THE PERSON OF T	0.000	A 199 TO	0.000	- NETT CO		-
2	EAGLE RIVER	10,IL,165	Long Term	21,292.6		0.000		0.000			
3	EMERALD INTL	11,IN,51	Spot	1,091.7	-	0.000		0.000			
4	EMERALD INTL	,IL,65	Spot	2,101.9		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	64,523.6	THE	0.000		0.000			
June 2	017					-			- 4		
1	ALLIANCE COAL LLC	6,WV,69	Spot	22,055.1	الماليان	0.000		0.000	STATE OF THE	-	
2	EAGLE RIVER	10,IL,165	Long Term	20,113.2	-	0.000		0.000			
3	FORESIGHT COAL SALES LLC	10,IL,117	Spot	84,398.5		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	78,856.2		0.000		0.000			

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

Signature of Official Submitting Report: amy yu DE Florida

Reporting Company: Plant Name:

Associated Terminals

DATE COMPLETED:

7/24/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	0.000	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)
April	2017														
1	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	3,652 8	No. of Lot, House, etc., in case, in ca	0 000	4.1						W 10 10 10 10 10 10 10 10 10 10 10 10 10	\$63.010
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	32,666.6		0 000								\$52 066
May	2017							Rail Ch	narges	- -	Waterborn	e Charges		es.	
1	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	9,098 8	-	0 000		THE REAL PROPERTY.		-				\$57.691
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	27,978.8	W. C.	0 000								\$44.494
								Rail Ch	arges		Waterborn	e Charges			

June 2017

NO ITEMS TO REPORT

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

Reporting Company:

DE Florida

Convent Marine Terminal

Signature of Official Submitting Report: amy yu

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)		Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
April 2017	7														
NO I	TEMS TO REPORT														
May 2017	6 =														
1 ARCI	H COAL SALES CO NC	17,CO,51	West Elk Mine	UR	47,683.4	1	0.000	4-30				Alles &	ARK.		\$73.156
June 2017	rii.							Rail Ch	arges	3 	Waterborn	e Charges			_
1 ARCI	H COAL SALES CO NC	17,CO,51	West Elk Mine	UR	58,750 5		0.000		S. Cal		W. 3.		- 1 C C C C		\$74.411

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM

Reporting Company: DE Florida Signature of Official Submitting Report:

Crystal River

DATE COMPLETED: 7/24

Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)			Total Transportation Charges (\$/ton)	F.O B. Plar Price (\$/tor
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
2017														
ASSOCTERM	N/A	Associated Term. (Meraux)	OB	37,221.6		0.000				1-8-41		-	Ni Valence	\$68.210
IMT	N/A	MT (Intl Marine Terminal)	OB	106,830 5		0.000								\$77.875
RAVEN ENERGY	N/A	Convent Marine Terminal	OB	19,703.5		0.000								\$87.506
SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	47,249.9		0.000								\$73.895
5 US UNITED BULK TERMINALS	N/A	US United Bulk Terminal	OB	147,556 2		0.000								\$81.077
							Rail Ch	arges		Waterborn	ne Charges			•
2017														
ALLIANCE COAL LLC	9,KY,107	Cardinal (Warrior)	UR	11,677.1		0.000					No.			\$71.567
ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	35,079.8		0.000								\$94.203
ASSOCTERM	N/A	Associated Term. (Meraux)	OB	37,410.2		0.000								\$62.464
IMT	N/A	MT (Intl Marine Terminal)	OB	197,717 8	A STATE OF	0.000								\$75.598
RAVEN ENERGY	N/A	Convent Marine Terminal	OB	20,148.5	117	0.000								\$92.417
SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	35,313.9		0.000								\$67,205
US UNITED BULK TERMINALS	N/A	US United Bulk Terminal	OB	89,704.9	2	0.000								\$81.534
							Rail Ch	arges		Waterborn	ne Charges			
2017						_								
ALLIANCE COAL LLC	9,KY,107	Cardinal (Warrior)	UR	21,854,1		0.000			SUL ST				Later Wall	\$71.824
ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	46,385.7	1	0.000								\$95.174
IMT	N/A	MT (Intl Marine Terminal)	OB	92,938.0	Resident .	0.000								\$70.725
PEABODY COALSALES LLC	17,CO,107	TwentyMile	UR	23,036.3		0.000								\$94.878
	(b) 2017 ASSOCTERM IMT RAVEN ENERGY SUNRISE COAL LLC US UNITED BULK TERMINALS 2017 ALLIANCE COAL LLC ARCH COAL SALES CO INC ASSOCTERM IMT RAVEN ENERGY SUNRISE COAL LLC US UNITED BULK TERMINALS 2017 ALLIANCE COAL LLC ARCH COAL SALES CO INC IMT	Supplier Name	Supplier Name	Supplier Name	Supplier Name	Mine	Mine	Supplier Name	Supplier Name	Mine Location Shipping Point Mode Transportation Price (Sfront) Purchase Charges Rail Rate Incurred River Barge Rail Rate Incurred River Barge Rail Rate Incurred Rate (Sfront) (8)	Supplier Name Location Shipping Point Transportation Transportation Short Hauf & Locating Charges Ch	Supplier Name	Supplier Name	Supplier Name

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report: amy 444

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED: 7/24/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)
April	2017														
1	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	18,577.8		0 000							WIND IN	\$63 010
2	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	41,897,7		0 000								\$53 213
3	EAGLE RIVER	10, L,165	Eagle River Mine # 1	RB	9,710 5	B 1 5	0 000								\$57 529
4	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	1,834 2		0 000								\$66 360
								Rail Ch	arges		Waterborn	ne Charges			
May	2017						_								
1	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	22,992.6		0 000	the same	-	1220	-		-		\$61 030
2	ASSOCTERM	N/A	Associated Term. (Meraux)	RB	1,381.4	THE R	0 000								\$50.183
3	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	75,475.0		0 000								\$49.704
4	EAGLE RIVER	10, L,165	Eagle River Mine # 1	RB	11,216.7		0 000								\$58.780
5	EMERALD INTL	11,IN,51	Gibson Mine	RB	1,091.7		0 000								\$49 630
6	EMERALD INTL	,IL,65	Hamilton County Mine	RB	2,1019		0 000								\$48 880
							-	Rail Ch	arges		Waterborn	ne Charges		9	()e
June	2017														
1	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	22,055.1	ALC: N	0 000		FIRST S	STALL A	44.50	1000	100	-	\$61 030
2	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	98,912.2		0 000								\$49 543
3	EAGLE RIVER	10, L,165	Eagle River Mine # 1	RB	24,896.7	(Supplied)	0 000								\$58.729
4	FORESIGHT COAL SALES LLC	10, L,117	Shay#1	RB	25,011.0		0 000								\$51 530