



DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

July 26, 2017

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
2017 JUL 26 AM 9:49
COMMISSION
CLERK

Re: Docket No. 20170001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of April, May, and June, 2017, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett
Associate General Counsel

DMT/db
Enclosures

cc: Parties of record

COM
AFD 5
APA
ECO
ENG
GCL 2
IDM
TEL
CLK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of April, May and June 2017 have been furnished to the following individuals via email on this 26th day of July, 2017.



Attorney

<p>Suzanne S. Brownless Danijela Janjic Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us asoete@psc.state.fl.us</p> <p>James D. Beasley J. Jeffrey Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street, NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Regulatory and Pricing Manager Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel / Erik Sayler J.R. Kelly / Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John T. Butler Maria Jose Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman, Vice President Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, PA 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p>
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ATTACHMENT A

Duke Energy Florida, Inc.
Docket No. 20170001-EI

Request for Specified Confidential Treatment

423 Forms for April, May, and June 2017

CONFIDENTIAL COPY

(Confidential information denoted with shading)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,
 TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: April - June 2017
 Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THE FORM:

Signature of Official Submitting
 Report:

amy yu

DATE COMPLETED: 7/24/2017

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Point of Delivery (f)	Date of Delivery (g)	Type Fuel Oil (h)	Sulfur Level (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
April 2017											
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	04/2017	FO2	0.03	137,665	3,738.5714	73.3680
2	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	03/2017	FO2	0.03	137,665	29.3810	70.0137
May 2017											
1	Bartow Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	05/2017	FO2	0.03	137,665	6,286.9048	99.0230
2	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	05/2017	FO2	0.03	137,665	5,125.4762	69.2332
June 2017											
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	06/2017	FO2	0.03	137,665	4,583.9048	65.3095

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2017
 Reporting Company: DE Florida
 Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 7/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
April 2017													
1	ALLIANCE COAL LLC	6,WV,69	S	RB	2	3,652.8			\$63.010	3.12	12,548	9.05	6.69
2	CENTRAL COAL CO	10,IL,145	LTC	RB	16	32,666.6			\$52.066	3.01	11,223	8.61	12.49
											As Received Coal Quality		
May 2017													
1	ALLIANCE COAL LLC	6,WV,69	S	RB	5	9,098.8			\$57.691	3.13	12,606	8.94	6.36
2	CENTRAL COAL CO	10,IL,145	LTC	RB	14	27,978.8			\$44.494	3.03	11,193	8.61	12.64
											As Received Coal Quality		

June 2017

No items to report

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2017
Reporting Company: DE Florida
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 7/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

April 2017

No items to report

May 2017

1	ARCH COAL SALES CO NC	17,CO,51	S	UR	4	47,683.4			\$73.156	0.40	11,568	5.57	12.11
											As Received Coal Quality		

June 2017

1	ARCH COAL SALES CO NC	17,CO,51	S	UR	6	58,750.5			\$74.411	0.39	11,555	5.45	12.17
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REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2017
Reporting Company: DE Florida
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 7/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
April 2017													
1	ASSOCTERM	N/A		OB	2	37,221.6			\$68.210	3.02	11,362	8.65	11.87
2	IMT	N/A		OB	6	106,830.5			\$77.875	2.92	11,216	8.33	12.94
3	RAVEN ENERGY	N/A		OB	1	19,703.5			\$87.506	0.54	11,658	5.00	10.87
4	SUNRISE COAL LLC	11,IN,83	S	UR	4	47,249.9			\$73.895	2.87	11,314	8.84	13.90
5	US UNITED BULK TERMINALS	N/A		OB	8	147,556.2			\$81.077	2.92	11,175	7.80	13.76
												As Received Coal Quality	
May 2017													
1	ALLIANCE COAL LLC	9,KY,107	S	UR	1	11,677.1			\$71.567	3.12	12,524	6.68	8.69
2	ARCH COAL SALES CO INC	17,CO,51	S	UR	3	35,079.8			\$94.203	0.40	11,571	5.85	11.83
3	ASSOCTERM	N/A		OB	2	37,410.2			\$62.464	3.06	11,545	8.71	11.06
4	IMT	N/A		OB	11	197,717.8			\$75.598	2.85	11,154	8.30	13.41
5	RAVEN ENERGY	N/A		OB	1	20,148.5			\$92.417	0.46	11,389	5.08	13.37
6	SUNRISE COAL LLC	11,IN,83	S	UR	3	35,313.9			\$67.205	2.89	11,260	8.77	14.19
7	US UNITED BULK TERMINALS	N/A		OB	5	89,704.9			\$81.534	2.84	10,976	7.91	15.11
												As Received Coal Quality	
June 2017													
1	ALLIANCE COAL LLC	9,KY,107	S	UR	2	21,854.1			\$71.824	3.17	12,622	6.57	8.25
2	ARCH COAL SALES CO INC	17,CO,51	S	UR	4	46,385.7			\$95.174	0.40	11,585	5.33	12.25
3	IMT	N/A		OB	5	92,938.0			\$70.725	3.04	11,094	8.27	13.28
4	PEABODY COALSLES LLC	17,CO,107	S	UR	2	23,036.3			\$94.878	0.43	11,490	10.29	8.74

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2017
Reporting Company: DE Florida
Plant Name: MT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 7/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
April 2017													
1	ALLIANCE COAL LLC	6,WV,69	S	RB	10	18,577.8			\$63.010	3.07	12,648	8.88	6.12
2	CENTRAL COAL CO	10, L,145	LTC	RB	21	41,897.7			\$53.213	2.99	11,159	8.77	12.66
3	EAGLE RIVER	10, L,165	LTC	RB	5	9,710.5			\$57.529	2.91	12,662	7.31	8.04
4	ALLIANCE COAL LLC	9,KY,225	LTC	RB	1	1,834.2			\$66.360	2.98	11,499	8.25	12.09
											As Received Coal Quality		
May 2017													
1	ALLIANCE COAL LLC	6,WV,69	S	RB	13	22,992.6			\$61.030	2.99	12,606	9.32	6.00
2	ASSOCTERM	N/A		RB	1	1,381.4			\$50.183	3.05	11,280	8.17	12.52
3	CENTRAL COAL CO	10, L,145	LTC	RB	38	75,475.0			\$49.704	2.99	11,067	8.67	13.38
4	EAGLE RIVER	10, L,165	LTC	RB	6	11,216.7			\$58.780	2.77	12,787	6.67	8.14
5	EMERALD INTL	11, N,51	S	RB	1	1,091.7			\$49.630	1.37	11,616	6.58	13.99
6	EMERALD INTL	, L,65	S	RB	1	2,101.9			\$48.880	2.42	11,731	8.14	11.70
											As Received Coal Quality		
June 2017													
1	ALLIANCE COAL LLC	6,WV,69	S	RB	12	22,055.1			\$61.030	3.14	12,683	8.09	6.69
2	CENTRAL COAL CO	10, L,145	LTC	RB	49	98,912.2			\$49.543	3.04	11,166	8.65	12.75
3	EAGLE RIVER	10, L,165	LTC	RB	13	24,896.7			\$58.729	3.01	12,775	7.17	7.54
4	FORESIGHT COAL SALES LLC	10, L,117	S	RB	14	25,011.0			\$51.530	2.68	11,928	8.97	9.28
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2017
Reporting Company: Duke Energy Florida, LLC
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 7/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
April 2017											
1	ALLIANCE COAL LLC	6,WV,69	Spot	8,900.1		0.000		0.000			
2	KNIGHTHAWK	10, L,145	Long Term	41,157.2		0.000		0.000			
May 2017											
No items to report											
June 2017											
1	ALLIANCE COAL LLC	6,WV,69	Spot	5,444.2		0.000		0.000			
2	KNIGHTHAWK	10, L,145	Long Term	2,082.1		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2017
Reporting Company: Duke Energy Florida, LLC
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 7/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

April 2017

No items to report

May 2017

1	ARCH COAL SALES CO NC	17,CO,51	Spot	47,087.6		0.000		0.000			
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June 2017

1	ARCH COAL SALES CO NC	17,CO,51	Spot	47,011.5		0.000		0.000			
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REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2017
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yue

DATE COMPLETED: 7/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
April 2017											
1	ASSOCTERM	N/A	Transfer	37,221.6		0.000		0.000			
2	IMT	N/A	Transfer	106,674.0		0.000		0.000			
3	RAVEN ENERGY	N/A	Transfer	19,703.5		0.000		0.000			
4	SUNRISE COAL LLC	11,IN,83	Spot	23,612.0		0.000		0.000			
5	US UNITED BULK TERMINALS	N/A	Transfer	108,959.5		0.000		0.000			
May 2017											
1	ALLIANCE COAL LLC	9,KY,107	Spot	11,677.1		0.000		0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Spot	69,721.8		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	37,410.2		0.000		0.000			
4	IMT	N/A	Transfer	179,157.1		0.000		0.000			
5	RAVEN ENERGY	N/A	Transfer	39,648.5		0.000		0.000			
6	SUNRISE COAL LLC	11,IN,83	Spot	58,899.7		0.000		0.000			
7	US UNITED BULK TERMINALS	N/A	Transfer	125,004.9		0.000		0.000			
June 2017											
1	ALLIANCE COAL LLC	9,KY,107	Spot	33,322.1		0.000		0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Spot	11,743.7		0.000		0.000			
3	IMT	N/A	Transfer	111,438.0		0.000		0.000			
4	PEABODY COALS SALES LLC	17,CO,107	Spot	34,795.4		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2017
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy ye

DATE COMPLETED: 7/24/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
April 2017											
1	ALLIANCE COAL LLC	6,WV,69	Spot	17,625.2		0.000		0.000			
2	EAGLE RIVER	10,IL,165	Long Term	12,808.0		0.000		0.000			
3	KNIGHTHAWK	10,IL,145	Long Term	29,468.4		0.000		0.000			
May 2017											
1	ASSOCTERM	N/A	Transfer	1,381.4		0.000		0.000			
2	EAGLE RIVER	10,IL,165	Long Term	21,292.6		0.000		0.000			
3	EMERALD INTL	11,IN,51	Spot	1,091.7		0.000		0.000			
4	EMERALD INTL	,IL,65	Spot	2,101.9		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	64,523.6		0.000		0.000			
June 2017											
1	ALLIANCE COAL LLC	6,WV,69	Spot	22,055.1		0.000		0.000			
2	EAGLE RIVER	10,IL,165	Long Term	20,113.2		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10,IL,117	Spot	84,398.5		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	78,856.2		0.000		0.000			

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2017
Reporting Company: DE Florida
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 7/24/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
April 2017															
1	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	3,652.8		0.000								\$63,010
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	32,666.6		0.000								\$52,066
								Rail Charges		Waterborne Charges					
May 2017															
1	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	9,098.8		0.000								\$57,691
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	27,978.8		0.000								\$44,494
								Rail Charges		Waterborne Charges					

June 2017

NO ITEMS TO REPORT

