



FILED 7/26/2017
DOCUMENT NO. 06243-2017
FPSC - COMMISSION CLERK

Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

July 26, 2017

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 170003-GU
Purchased Gas Cost Recovery Monthly for June 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of June 2017.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2017 Through DECEMBER 2017							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JUNE				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$112.47	\$112.47	0	0.00	\$687.94	\$691.96	4	0.58
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$19,080.85	\$18,806.12	-275	-1.46	\$162,200.72	\$167,680.65	5,480	3.27
5	DEMAND	\$3,310.79	\$3,910.80	600	15.34	\$34,873.72	\$41,193.76	6,320	15.34
6	OTHER	\$5,832.96	\$8,227.50	2,395	29.10	\$33,240.69	\$57,392.50	24,152	42.08
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$28,337.07	\$31,056.89	2,720	8.76	\$231,003.07	\$266,958.87	35,956	13.47
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$11.91	\$0.00	-12	0.00	\$88.00	\$0.00	-88	0.00
14	TOTAL THERM SALES	\$27,648.43	\$31,056.89	3,408	10.97	\$244,971.24	\$266,958.87	21,988	8.24
THERMS PURCHASED									
15	COMMODITY (Pipeline)	55,680	55,680	0	0.00	475,060	478,610	3,550	0.74
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	58,570	57,660	-910	-1.58	469,174	494,120	24,946	5.05
19	DEMAND	60,000	60,000	0	0.00	632,000	632,000	0	0.00
20	OTHER	0	2,436	2,436	0.00	0	17,238	17,238	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	55,680	55,680	0	0.00	475,060	478,610	3,550	0.74
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	24	0	-24	0.00	183	0	-183	0.00
27	TOTAL THERM SALES	55,287	55,680	393	0.71	491,384	478,610	-12,774	-2.67
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00202	\$0.00202	\$0.00000	0.00	\$0.00145	\$0.00145	0	-0.16
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.32578	\$0.32616	\$0.00038	0.12	\$0.34572	\$0.33935	-0.00636	-1.88
32	DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33	OTHER (6/20)	#DIV/0!	\$3.37746	#DIV/0!	#DIV/0!	#DIV/0!	\$3.32942	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.50893	\$0.55777	\$0.04885	8.76	\$0.47011	\$0.55778	0.08767	15.72
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.48167	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.51254	0.55777	\$0.04523	8.11	0.47011	0.55778	0.08767	15.72
41	TRUE-UP (E-2)	-\$0.06028	-\$0.06028	\$0.00000	\$0.00000	-\$0.06028	-\$0.06028	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.45226	\$0.49749	\$0.04523	9.09	\$0.40983	\$0.49750	0.08767	17.62
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.45454	\$0.50000	\$0.04546	9.09	\$0.41189	\$0.50000	0.08811	17.62
45	PGA FACTOR ROUNDED TO NEAREST .001	0.455	\$0.500	\$0.045	9.00	\$0.412	\$0.500	\$0.088	17.60

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2017 THROUGH: DECEMBER 2017
 CURRENT MONTH: JUNE

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	55,680	\$112.47	0.00202
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	55,680	\$112.47	0.00202
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	57,660	\$18,806.12	0.32616
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	910	\$274.73	0.30190
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	58,570	\$19,080.85	0.32578
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$26,320.86	0.05518
26 Less Relinquished - FTS-1	-417,000	-\$23,010.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,310.79	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,832.96	
39 Other			
40 TOTAL OTHER	0	\$5,832.96	0.00000

FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$19,081	\$18,806	-275	-0.01461	\$162,201	\$167,681	5,480	0.032681
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$9,256	\$12,251	2,995	0.244438	\$68,802	\$99,278	30,476	0.306974
3 TOTAL	\$28,337	\$31,057	2,720	0.087575	\$231,003	\$266,959	35,956	0.134687
4 FUEL REVENUES (NET OF REVENUE TAX)	\$27,648	\$31,057	3,408	0.109749	\$244,971	\$266,959	21,988	0.082363
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$39,173	\$39,173	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$34,177	\$37,586	3,408	0.090685	\$284,144	\$306,132	21,988	0.071824
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,840	\$6,529	689	0.105477	\$53,141	\$39,173	-13,968	-0.35658
8 INTEREST PROVISION-THIS PERIOD (21)	\$58	-\$44	-102	2.307202	\$265	-\$226	-491	2.175986
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$78,877	(\$60,077)	-138,953	2.312933	\$64,012	(\$59,895)	-123,907	2.068737
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(39,173)	(39,173)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$78,246	-\$60,121	-138,366	2.301475	\$78,246	-\$60,121	-138,366	2.301475
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	78,877	(60,077)	(138,953)	2.312933	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	78,188	(60,077)	(138,265)	2.301471				
14 TOTAL (12+13)	157,065	(120,153)	(277,218)	2.307202				
15 AVERAGE (50% OF 14)	78,532	(60,077)	(138,609)	2.307202				
16 INTEREST RATE - FIRST DAY OF MONTH	0.86	0.86	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.90	0.90	0	0				
18 TOTAL (16+17)	1.76	1.76	0	0				
19 AVERAGE (50% OF 18)	0.88	0.88	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.07333	0.07333	0	0				
21 INTEREST PROVISION (15x20)	58	-44	-102	2.307202				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2017 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JUNE

DECEMBER 2017

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JUNE	FGT	SJNG	FT		0							
2	"	PRIOR	SJNG	FT	57,660	57,660	\$18,806.12	\$86.86	\$3,310.79	\$25.61	32.62		
3	"	INFINITE ENERGY	SJNG	CO		0					#DIV/0!		
4	"	TROPICANA	SJNG	CO	910	910	\$274.73				30.19		
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						58,570	0	58,570	\$19,080.85	\$86.86	\$3,310.79	\$25.61	38.42

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

1.035560345

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	170	164	5,100	4,925	3.30	3.42
2. PRIOR	CS#11	37	36	666	643	2.96	3.07
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	207	200	5,766	5,568		
20.						WEIGHTED AVERAGE	3.13 3.24

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2017 THRU DECEMBER 2017

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	45,071	29,593	25,890	22,413	18,797	19,081	0	0	0	0	0
2	Transportation costs	14,031	13,579	13,808	8,806	12,729	9,256	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	59,102	43,172	39,698	31,219	31,526	28,337	0	0	0	0	0
PGA THERM SALES												
13	Residential	74,074	53,492	46,693	51,128	29,417	26,860	0	0	0	0	0
14	Commercial	41,001	32,026	35,132	41,147	30,623	27,902	0	0	0	0	0
15	Interruptible	1,480	0	0	0	0	549	0	0	0	0	0
18	Total:	116,555	85,518	81,825	92,275	60,040	55,311	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50					
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50					
21	Interruptible	0.76	0.00	0.00	0.00	0.00	0.76					
22												
23												
PGA REVENUES												
24	Residential	37,037	26,612	23,347	25,564	14,709	13,430	0	0	0	0	0
25	Commercial	20,501	15,933	17,566	20,574	15,312	13,951	0	0	0	0	0
26	Interruptible	1,128	0	0	0	0	418	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	58,665	42,545	40,912	46,138	30,020	27,799	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,844	2,807	2,805	2,809	2,794	2,790					
47	Commercial	210	207	208	211	208	207					
48	Interruptible *	1	1	0	0	0	1					

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.004197	1.024251	1.024448	1.023038	1.023536	1.023669						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.02124	1.041635	1.041835	1.040401	1.040907	1.041043	0	0	0	0	0	0