



Matthew R. Bernier
Senior Counsel
Duke Energy Florida, LLC.

July 27, 2017

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor;*
Docket No. 20170001-EI

Dear Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification filed in connection with Exhibit ___ (CAM-2) to the direct testimony of Christopher A. Menendez for Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the period January 2017 through December 2017. The filing includes the following:

- DEF's Request for Confidential Classification
- Slipsheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavit of Christopher A. Menendez)

DEF's confidential Exhibit A that accompanies the above-referenced filing has been submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier
Senior Counsel
Matthew.Bernier@duke-energy.com

MRB/mw
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 20170001-EI

Dated: July 27, 2017

**DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), submits its Request for Confidential Classification for the confidential information contained in Exhibit No. ___ (CAM-2), to the direct testimony of Christopher A. Menendez filed in this docket on July 27, 2017. In support of this Request, DEF states:

1. Information contained in Exhibit No. ___ (CAM-2), Part 2, specifically portions of Schedule E12-A (Page 1 of 1), portions of Schedule E-12-B (Page 1 of 2), and portions of Schedule E12-C to the direct testimony of Christopher A. Menendez contain information that is “proprietary confidential business information” under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all the documents for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted versions, the information asserted to be confidential is highlighted yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to contractual cost data pertaining to the RRSSA Second Amendment and the sale of Batch 19 Nuclear Fuel. Pursuant to contracts, DEF is obligated to maintain the confidentiality of this information, and therefore it qualifies for confidential classification. *See* § 366.093(3)(d), F.S.; Affidavit of Christopher A. Menendez at ¶5. If DEF cannot assure contracting parties that it can maintain the confidentiality of contractual terms, those parties and other similarly situated parties may forego entering contracts with DEF, which would adversely impact DEF’s competitive business interests. *See* § 366.093(3)(d), F.S.; Affidavit of Christopher A. Menendez at ¶¶5-6.

4. Furthermore, the information at issue relates to the competitive interests of DEF and third parties purchasing DEF’s assets (i.e., Batch 19 Nuclear Fuel), the disclosure of which would impair their competitive businesses. *See* § 366.093(3)(e), F.S.; Affidavit of Christopher A. Menendez at ¶6. Finally, certain information must be protected because disclosure of that information would allow other parties and the public to compute the confidential information discussed above (e.g., cost subtotals and totals), and therefore that information must be protected

from public disclosure in order to protect the confidential contractual information at issue. *See* § 366.093(3)(d) and (e), F.S.; Affidavit of Christopher A. Menendez at ¶ 5. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

5. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Christopher A. Menendez at ¶ 7. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See id.*

6. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request for Confidential Classification be granted.

Respectfully submitted this 27th day of July, 2017.

s/Matthew R. Bernier

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Duke Energy Florida, LLC
Docket No.: 20170001-EI
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 27th day of July, 2017 to all parties of record as indicated below.

s/Matthew R. Bernier

Attorney

<p>Suzanne S. Brownless Danijela Janjic Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us asoete@psc.state.fl.us</p> <p>James D. Beasley J. Jeffrey Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street, NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Regulatory and Pricing Manager Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel / Erik Sayler J.R. Kelly / Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John T. Butler Maria Jose Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman, Vice President Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, PA 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>
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Exhibit A

“CONFIDENTIAL”

(Submitted under separate cover)

Exhibit B

REDACTED

	EST Jan-17	EST Feb-17	EST Mar-17	EST Apr-17	EST May-17	EST Jun-17	EST Jul-17	EST Aug-17	EST Sep-17	EST Oct-17	EST Nov-17	EST Dec-17	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	60,858,768
3 Orlando Cogen Limited (ORLACOGL)	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	61,233,636
4 Pasco County Resource Recovery (PASCOUNT)	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	21,417,600
5 Pinellas County Resource Recovery (PINCOUNT)	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	50,983,200
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	83,588,088
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
8 Subtotal - Base Level Capacity Costs	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	287,692,644
9 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
10 Base Level Jurisdictional Capacity Costs	22,268,609	22,268,608	22,268,608	22,268,608	22,268,608	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	267,223,307
11 Intermediate Production Level Capacity Costs													
12 Southern Franklin	4,565,768	4,565,768	2,682,208	2,682,208	2,951,288	5,158,612	6,250,556	6,250,556	4,612,640	2,701,738	2,701,738	3,520,696	48,643,776
13 Schedule H Capacity Sales - NSB & RCID	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Subtotal - Intermediate Level Capacity Costs	4,565,768	4,565,768	2,682,208	2,682,208	2,951,288	5,158,612	6,250,556	6,250,556	4,612,640	2,701,738	2,701,738	3,520,696	48,643,776
15 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
16 Intermediate Level Jurisdictional Capacity Costs	3,319,450	3,319,450	1,950,046	1,950,046	2,145,676	3,750,466	4,544,342	4,544,342	3,353,528	1,964,245	1,964,245	2,559,652	35,365,485
17 Peaking Production Level Capacity Costs													
18 Shady Hills	1,970,868	1,970,868	1,407,765	1,365,741	1,912,038	3,887,109	3,887,109	3,887,109	1,813,983	1,365,741	1,365,741	1,970,868	26,804,940
19 Vandolah (NSG)	2,777,276	2,792,868	2,001,752	1,979,480	2,699,316	5,565,668	5,548,960	5,504,412	2,634,348	1,940,500	1,985,048	2,792,868	38,222,496
20 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Subtotal - Peaking Level Capacity Costs	4,748,144	4,763,736	3,409,517	3,345,221	4,611,354	9,452,777	9,436,069	9,391,521	4,448,331	3,306,241	3,350,789	4,763,736	65,027,436
22 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
23 Peaking Level Jurisdictional Capacity Costs	4,554,610	4,569,566	3,270,545	3,208,870	4,423,395	9,067,482	9,051,455	9,008,723	4,267,017	3,171,479	3,214,211	4,569,566	62,376,918
24 Other Capacity Costs													
25 Retail Wheeling	(16,864)	(12,365)	(12,240)	(16,811)	(12,857)	(10,518)	(6,207)	(9,772)	(4,627)	(4,427)	(27,535)	(10,464)	(144,689)
26 RRSSA Second Amendment ¹													
27 Batch-19 Nuclear Fuel ²													
28 Total Other Capacity Costs													
29													
30 Total Capacity Costs (line 10+16+23+28)	31,918,164	31,933,653	29,261,390	29,191,180	30,601,326	36,848,579	37,626,777	37,576,516	31,645,178	29,156,593	29,172,254	31,079,186	386,010,796
31 Actual/Estimated True-Up Provision - Jan - Dec 2016													(14,665,234)
32 Total Capacity Costs w/ True-Up													371,345,562
33 Revenue Tax Multiplier													1.00072
34 Total Recoverable Capacity Costs													371,612,930
35													
36 Nuclear Cost Recovery Clause													51,700,333
37 Revenue Tax Multiplier													1.00072
38 Total Recoverable Nuclear Costs													51,737,557
39													
40 ISFSI Revenue Requirement ³													5,283,567
41 Revenue Tax Multiplier													1.00072
42 Total Recoverable ISFSI Costs													5,287,371
43													
44 Total Recov Capacity & Nuclear Costs (line 34+38+42)													428,637,858

¹ Approved in Commission Order No. PSC-16-0138-FOF-EI

² Approved in Commission Order No. PSC-15-0465-S-EI

³ Approved in Commission Order No. PSC-16-0425-PAA-EI

	ACT Jan-17	ACT Feb-17	ACT Mar-17	ACT Apr-17	ACT May-17	ACT Jun-17	EST Jul-17	EST Aug-17	EST Sep-17	EST Oct-17	EST Nov-17	EST Dec-17	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	60,858,764
3 Orlando Cogen Limited (ORLACOGL)	5,102,804	5,102,804	5,102,804	5,102,804	5,089,383	5,094,138	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	61,211,555
4 Pasco County Resource Recovery (PASCOUNT)	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	21,417,600
5 Pinellas County Resource Recovery (PINCOUNT)	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	50,983,200
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,733,888	6,656,139	6,675,150	6,669,159	6,662,563	6,900,122	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	82,091,068
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	1,097,143	646,573	648,924	678,961	684,116	705,834	800,946	800,946	800,946	800,946	800,946	800,946	9,267,226
8 US EcoGen	-	-	-	(3,000)	(90,000)	(93,000)	-	-	-	-	-	-	(186,000)
9 Calpine Osprey	92,394	-	-	-	-	-	-	-	-	-	-	-	92,394
10 Subtotal - Base Level Capacity Costs	24,131,193	23,510,479	23,531,842	23,552,887	23,451,026	23,712,058	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	285,735,807
11 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
12 Base Level Jurisdictional Capacity Costs	22,414,258	21,837,709	21,857,551	21,877,099	21,782,485	22,024,945	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	265,405,704
13 Intermediate Production Level Capacity Costs													
14 Southern Franklin	4,485,507	4,630,269	2,673,583	2,669,458	2,955,813	6,057,918	6,260,918	6,260,918	4,623,002	2,712,100	2,712,100	3,531,058	49,572,645
15 Schedule H Capacity Sales - NSB & RCID	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Subtotal - Intermediate Level Capacity Costs	4,485,507	4,630,269	2,673,583	2,669,458	2,955,813	6,057,918	6,260,918	6,260,918	4,623,002	2,712,100	2,712,100	3,531,058	49,572,645
17 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
18 Intermediate Level Jurisdictional Capacity Costs	3,261,098	3,366,345	1,943,775	1,940,776	2,148,965	4,404,288	4,551,875	4,551,875	3,361,061	1,971,778	1,971,778	2,567,185	36,040,800
19 Peaking Production Level Capacity Costs													
20 Shady Hills	1,954,260	1,954,260	1,395,900	1,374,300	1,924,020	3,912,300	3,856,015	3,856,015	1,799,474	1,354,816	1,354,816	1,955,104	26,691,280
21 Vandolah (NSG)	2,924,309	2,889,528	1,965,274	1,943,845	2,795,467	5,785,430	5,539,623	5,495,150	2,629,977	1,937,310	1,981,783	2,788,227	38,675,923
22 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
23 Subtotal - Peaking Level Capacity Costs	4,878,569	4,843,788	3,361,174	3,318,145	4,719,487	9,697,730	9,395,638	9,351,165	4,429,451	3,292,126	3,336,599	4,743,331	65,367,203
24 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
25 Peaking Level Jurisdictional Capacity Costs	4,679,718	4,646,355	3,224,173	3,182,897	4,527,121	9,302,450	9,012,672	8,970,012	4,248,907	3,157,939	3,200,600	4,549,993	62,702,836
26 Other Capacity Costs													
27 Retail Wheeling	(23,615)	(2,605)	(13,552)	(1,023)	(49,903)	(27)	(24,689)	(20,202)	(4,376)	(2,342)	(12,596)	(17,124)	(172,054)
28 RRSSA Second Amendment ¹													
29 Batch-19 Nuclear Fuel ²													
30 ASC Servicing Fees ³							(296,269)						(296,269)
31 Total Other Capacity Costs	1,768,743	1,785,790	1,770,879	1,779,445	1,726,601	1,772,514	1,447,620	1,744,413	1,756,275	1,754,346	1,740,128	1,674,699	20,721,452
32 Total Capacity Costs (Line 12+18+25+ 31)	32,123,817	31,636,198	28,796,378	28,780,217	30,185,172	37,504,198	37,280,776	37,534,909	31,634,852	29,152,673	29,181,116	31,060,486	384,870,792
33 Nuclear Cost Recovery Clause													
34 Levy Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
35 CR3 Uprate Costs	4,459,192	4,431,769	4,404,346	4,376,920	4,349,497	4,322,073	4,294,649	4,267,226	4,239,801	4,212,377	4,184,953	4,157,530	51,700,333
36 Total Recoverable Nuclear Costs	4,459,192	4,431,769	4,404,346	4,376,920	4,349,497	4,322,073	4,294,649	4,267,226	4,239,801	4,212,377	4,184,953	4,157,530	51,700,333
37													
38 ISFSI Revenue Requirement ⁴	-	-	-	-	-	-	697,042	710,787	766,141	770,260	771,297	772,653	4,488,180
39													
40 Total Recov Capacity & Nuclear Costs (Line 32+36+38)	36,583,010	36,067,968	33,200,724	33,157,137	34,534,669	41,826,271	42,272,467	42,512,921	36,640,795	34,135,309	34,137,366	35,990,669	441,059,305
41 Capacity Revenues													
42 Capacity Cost Recovery Revenues (net of tax)	28,519,282	29,627,699	28,061,262	31,308,667	35,187,257	38,498,070	41,005,606	42,944,849	41,950,646	38,649,455	32,526,800	30,799,664	419,079,255
43 Prior Period True-Up Provision Over/(Under) Recovery	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	14,665,234
44 Current Period Revenues (net of tax)	29,741,384	30,849,802	29,283,365	32,530,770	36,409,359	39,720,172	42,227,709	44,166,952	43,172,749	39,871,557	33,748,903	32,021,766	433,744,489
45 True-Up Provision													
46 True-Up Provision - Over/(Under) Recov (Line 44-40)	(6,841,625)	(5,218,166)	(3,917,359)	(626,366)	1,874,691	(2,106,099)	(44,758)	1,654,030	6,531,954	5,736,248	(388,463)	(3,968,903)	(7,314,816)
47 Interest Provision for the Month	7,805	3,244	(128)	(2,766)	(3,217)	(4,786)	(3,641)	(3,459)	(1,203)	715	31	(2,175)	(9,581)
48 Current Cycle Balance - Over/(Under)	(6,833,820)	(12,048,743)	(15,966,230)	(16,595,363)	(14,723,889)	(16,834,773)	(16,883,172)	(15,232,600)	(8,701,850)	(2,964,887)	(3,353,319)	(7,324,397)	(7,324,397)
49 Prior Period Balance - Over/(Under) Recovered	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292
50 Prior Period Cumulative True-Up Collected/(Refunded)	(1,222,103)	(2,444,206)	(3,666,309)	(4,888,411)	(6,110,514)	(7,332,617)	(8,554,720)	(9,776,823)	(10,998,926)	(12,221,028)	(13,443,131)	(14,665,234)	(14,665,234)
51 Prior Period True-up Balance - Over/(Under)	15,646,189	14,424,086	13,201,983	11,979,880	10,757,777	9,535,675	8,313,572	7,091,469	5,869,366	4,647,263	3,425,160	2,203,058	2,203,058
52 Net Capacity True-up Over/(Under) (Line 48+51)	\$8,812,368	\$2,375,343	(\$2,764,247)	(\$4,615,482)	(\$3,966,111)	(\$7,299,099)	(\$8,569,600)	(\$8,141,131)	(\$2,832,483)	\$1,682,376	\$71,841	(\$5,121,339)	(\$5,121,339)

¹ Approved in Commission Order No. PSC-16-0138-FOF-EI

² Approved in Commission Order No. PSC-15-0465-S-EI

³ Approved in Commission Order No. PSC-15-0537-FOF-EI

⁴ Approved in Commission Order No. PSC-16-0425-PAA-EI

	Re-Projection Total	Original Projection Total	Variance Total
1 Capacity Revenues			
2 Capacity Cost Recovery Revenues (net of tax)	\$419,079,255	\$428,329,461	(\$9,250,206)
3 Prior Period True-Up Provision Over/(Under) Recovery	14,665,234	14,665,234	0
4 Current Period Revenues (net of tax)	<u>433,744,489</u>	<u>442,994,695</u>	<u>(9,250,206)</u>
5			
6 Capacity Costs			
7 Base Production Level Capacity Costs			
8 Orange Cogen (ORANGECO)	60,858,764	60,858,768	(4)
9 Orlando Cogen Limited (ORLACOGL)	61,211,555	61,233,636	(22,081)
10 Pasco County Resource Recovery (PASCOUNT)	21,417,600	21,417,600	0
11 Pinellas County Resource Recovery (PINCOUNT)	50,983,200	50,983,200	0
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	82,091,068	83,588,088	(1,497,020)
13 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	9,267,226	9,611,352	(344,126)
14 US EcoGen	(186,000)	0	(186,000)
15 Calpine Osprey	92,394	0	92,394
16 Subtotal - Base Level Capacity Costs	<u>285,735,807</u>	<u>287,692,644</u>	<u>(1,956,837)</u>
17 Base Production Jurisdictional Responsibility	92.885%	92.885%	0.000%
18 Base Level Jurisdictional Capacity Costs	<u>265,405,704</u>	<u>267,223,307</u>	<u>(1,817,603)</u>
19			
20 Intermediate Production Level Capacity Costs			
21 Southern - Franklin	49,572,645	48,643,776	928,869
22 Schedule H Capacity Sales - NSB & RCID	0	0	0
23 Subtotal - Intermediate Level Capacity Costs	<u>49,572,645</u>	<u>48,643,776</u>	<u>928,869</u>
24 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	0.000%
25 Intermediate Level Jurisdictional Capacity Costs	<u>36,040,800</u>	<u>35,365,485</u>	<u>675,315</u>
26			
27 Peaking Production Level Capacity Costs			
28 Shady Hills	26,691,280	26,804,940	(113,660)
29 Vandolah (NSG)	38,675,923	38,222,496	453,427
30 Subtotal - Peaking Level Capacity Costs	<u>65,367,203</u>	<u>65,027,436</u>	<u>339,767</u>
31 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	0.000%
32 Peaking Level Jurisdictional Capacity Costs	<u>62,702,836</u>	<u>62,376,918</u>	<u>325,918</u>
33			
34 Other Capacity Costs			
35 Retail Wheeling	(172,054)	(144,689)	(27,365)
36 RRSSA Second Amendment	[REDACTED]	[REDACTED]	[REDACTED]
37 Batch-19 Nuclear Fuel	[REDACTED]	[REDACTED]	[REDACTED]
38 ASC Servicing Fees	(296,269)	0	(296,269)
39 Other Jurisdictional Capacity Costs	<u>20,721,452</u>	<u>(144,689)</u>	<u>20,866,141</u>
40			
41 Subtotal Jurisdictional Capacity Costs (Line 18+25+32+39)	<u>384,870,792</u>	<u>364,821,021</u>	<u>20,049,771</u>
42			
43 Nuclear Cost Recovery Clause Costs			
44 Levy Costs	0	0	0
45 CR3 Uprate Costs	51,700,333	51,700,333	0
46 Total NCRC Costs - Order No. PSC-16-0547-FOF-EI	<u>51,700,333</u>	<u>51,700,333</u>	<u>0</u>
47			
48 ISFSI Revenue Requirement	<u>4,488,180</u>	<u>5,283,567</u>	<u>(795,387)</u>
49			
50 Total Jurisdictional Capacity Costs (Line 41+46+48)	<u>441,059,305</u>	<u>421,804,921</u>	<u>19,254,384</u>
51			
52 True-Up Provision			
53 True-Up Provision - Over/(Under) Recov (Line 4-50)	(7,314,816)	0	(7,314,816)
54 Interest Provision for the Month	(9,581)	0	(9,581)
55 Current Cycle Balance - Over/(Under)	<u>(7,324,397)</u>	<u>0</u>	<u>(7,324,397)</u>
56			
57 Prior Period Balance - Over/(Under) Recovered	16,868,292	14,665,234	2,203,058
58 Prior Period Cumulative True-Up Collected/(Refunded)	(14,665,234)	(14,665,234)	0
59 Prior Period True-up Balance - Over/(Under)	<u>2,203,058</u>	<u>0</u>	<u>2,203,058</u>
60			
61 Net Capacity True-up Over/(Under) (Line 55+59)	<u>(\$5,121,339)</u>	<u>\$0</u>	<u>(\$5,121,339)</u>

	EST Jan-17	EST Feb-17	EST Mar-17	EST Apr-17	EST May-17	EST Jun-17	EST Jul-17	EST Aug-17	EST Sep-17	EST Oct-17	EST Nov-17	EST Dec-17	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	60,858,768
3 Orlando Cogen Limited (ORLACOGL)	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	61,233,636
4 Pasco County Resource Recovery (PASCOUNT)	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	21,417,600
5 Pinellas County Resource Recovery (PINCOUNT)	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	50,983,200
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	83,588,088
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
8 Subtotal - Base Level Capacity Costs	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	287,692,644
9 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
10 Base Level Jurisdictional Capacity Costs	22,268,609	22,268,608	22,268,608	22,268,608	22,268,608	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	267,223,307
11 Intermediate Production Level Capacity Costs													
12 Southern Franklin	4,565,768	4,565,768	2,682,208	2,682,208	2,951,288	5,158,612	6,250,556	6,250,556	4,612,640	2,701,738	2,701,738	3,520,696	48,643,776
13 Schedule H Capacity Sales - NSB & RCID	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Subtotal - Intermediate Level Capacity Costs	4,565,768	4,565,768	2,682,208	2,682,208	2,951,288	5,158,612	6,250,556	6,250,556	4,612,640	2,701,738	2,701,738	3,520,696	48,643,776
15 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
16 Intermediate Level Jurisdictional Capacity Costs	3,319,450	3,319,450	1,950,046	1,950,046	2,145,676	3,750,466	4,544,342	4,544,342	3,353,528	1,964,245	1,964,245	2,559,652	35,365,485
17 Peaking Production Level Capacity Costs													
18 Shady Hills	1,970,868	1,970,868	1,407,765	1,365,741	1,912,038	3,887,109	3,887,109	3,887,109	1,813,983	1,365,741	1,365,741	1,970,868	26,804,940
19 Vandolah (NSG)	2,777,276	2,792,868	2,001,752	1,979,480	2,699,316	5,565,668	5,548,960	5,504,412	2,634,348	1,940,500	1,985,048	2,792,868	38,222,496
20 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Subtotal - Peaking Level Capacity Costs	4,748,144	4,763,736	3,409,517	3,345,221	4,611,354	9,452,777	9,436,069	9,391,521	4,448,331	3,306,241	3,350,789	4,763,736	65,027,436
22 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
23 Peaking Level Jurisdictional Capacity Costs	4,554,610	4,569,566	3,270,545	3,208,870	4,423,395	9,067,482	9,051,455	9,008,723	4,267,017	3,171,479	3,214,211	4,569,566	62,376,918
24 Other Capacity Costs													
25 Retail Wheeling	(16,864)	(12,365)	(12,240)	(16,811)	(12,857)	(10,518)	(6,207)	(9,772)	(4,627)	(4,427)	(27,535)	(10,464)	(144,689)
26 RRSSA Second Amendment ¹													
27 Batch-19 Nuclear Fuel ²													
28 Total Other Capacity Costs													
29													
30 Total Capacity Costs (line 10+16+23+28)	31,918,164	31,933,653	29,261,390	29,191,180	30,601,326	36,848,579	37,626,777	37,576,516	31,645,178	29,156,593	29,172,254	31,079,186	386,010,796
31 Actual/Estimated True-Up Provision - Jan - Dec 2016													(14,665,234)
32 Total Capacity Costs w/ True-Up													371,345,562
33 Revenue Tax Multiplier													1.00072
34 Total Recoverable Capacity Costs													371,612,930
35													
36 Nuclear Cost Recovery Clause													51,700,333
37 Revenue Tax Multiplier													1.00072
38 Total Recoverable Nuclear Costs													51,737,557
39													
40 ISFSI Revenue Requirement ³													5,283,567
41 Revenue Tax Multiplier													1.00072
42 Total Recoverable ISFSI Costs													5,287,371
43													
44 Total Recov Capacity & Nuclear Costs (line 34+38+42)													428,637,858

¹ Approved in Commission Order No. PSC-16-0138-FOF-EI

² Approved in Commission Order No. PSC-15-0465-S-EI

³ Approved in Commission Order No. PSC-16-0425-PAA-EI

	ACT Jan-17	ACT Feb-17	ACT Mar-17	ACT Apr-17	ACT May-17	ACT Jun-17	EST Jul-17	EST Aug-17	EST Sep-17	EST Oct-17	EST Nov-17	EST Dec-17	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	60,858,764
3 Orlando Cogen Limited (ORLACOGL)	5,102,804	5,102,804	5,102,804	5,102,804	5,089,383	5,094,138	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	61,211,555
4 Pasco County Resource Recovery (PASCOUNT)	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	21,417,600
5 Pinellas County Resource Recovery (PINCOUNT)	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	50,983,200
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,733,888	6,656,139	6,675,150	6,669,159	6,662,563	6,900,122	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	82,091,068
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	1,097,143	646,573	648,924	678,961	684,116	705,834	800,946	800,946	800,946	800,946	800,946	800,946	9,267,226
8 US EcoGen	-	-	-	(3,000)	(90,000)	(93,000)	-	-	-	-	-	-	(186,000)
9 Calpine Osprey	92,394	-	-	-	-	-	-	-	-	-	-	-	92,394
10 Subtotal - Base Level Capacity Costs	24,131,193	23,510,479	23,531,842	23,552,887	23,451,026	23,712,058	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	285,735,807
11 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
12 Base Level Jurisdictional Capacity Costs	22,414,258	21,837,709	21,857,551	21,877,099	21,782,485	22,024,945	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	265,405,704
13 Intermediate Production Level Capacity Costs													
14 Southern Franklin	4,485,507	4,630,269	2,673,583	2,669,458	2,955,813	6,057,918	6,260,918	6,260,918	4,623,002	2,712,100	2,712,100	3,531,058	49,572,645
15 Schedule H Capacity Sales - NSB & RCID	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Subtotal - Intermediate Level Capacity Costs	4,485,507	4,630,269	2,673,583	2,669,458	2,955,813	6,057,918	6,260,918	6,260,918	4,623,002	2,712,100	2,712,100	3,531,058	49,572,645
17 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
18 Intermediate Level Jurisdictional Capacity Costs	3,261,098	3,366,345	1,943,775	1,940,776	2,148,965	4,404,288	4,551,875	4,551,875	3,361,061	1,971,778	1,971,778	2,567,185	36,040,800
19 Peaking Production Level Capacity Costs													
20 Shady Hills	1,954,260	1,954,260	1,395,900	1,374,300	1,924,020	3,912,300	3,856,015	3,856,015	1,799,474	1,354,816	1,354,816	1,955,104	26,691,280
21 Vandolah (NSG)	2,924,309	2,889,528	1,965,274	1,943,845	2,795,467	5,785,430	5,539,623	5,495,150	2,629,977	1,937,310	1,981,783	2,788,227	38,675,923
22 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
23 Subtotal - Peaking Level Capacity Costs	4,878,569	4,843,788	3,361,174	3,318,145	4,719,487	9,697,730	9,395,638	9,351,165	4,429,451	3,292,126	3,336,599	4,743,331	65,367,203
24 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
25 Peaking Level Jurisdictional Capacity Costs	4,679,718	4,646,355	3,224,173	3,182,897	4,527,121	9,302,450	9,012,672	8,970,012	4,248,907	3,157,939	3,200,600	4,549,993	62,702,836
26 Other Capacity Costs													
27 Retail Wheeling	(23,615)	(2,605)	(13,552)	(1,023)	(49,903)	(27)	(24,689)	(20,202)	(4,376)	(2,342)	(12,596)	(17,124)	(172,054)
28 RRSSA Second Amendment ¹													
29 Batch-19 Nuclear Fuel ²													
30 ASC Servicing Fees ³							(296,269)						(296,269)
31 Total Other Capacity Costs	1,768,743	1,785,790	1,770,879	1,779,445	1,726,601	1,772,514	1,447,620	1,744,413	1,756,275	1,754,346	1,740,128	1,674,699	20,721,452
32 Total Capacity Costs (Line 12+18+25+ 31)	32,123,817	31,636,198	28,796,378	28,780,217	30,185,172	37,504,198	37,280,776	37,534,909	31,634,852	29,152,673	29,181,116	31,060,486	384,870,792
33 Nuclear Cost Recovery Clause													
34 Levy Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
35 CR3 Uprate Costs	4,459,192	4,431,769	4,404,346	4,376,920	4,349,497	4,322,073	4,294,649	4,267,226	4,239,801	4,212,377	4,184,953	4,157,530	51,700,333
36 Total Recoverable Nuclear Costs	4,459,192	4,431,769	4,404,346	4,376,920	4,349,497	4,322,073	4,294,649	4,267,226	4,239,801	4,212,377	4,184,953	4,157,530	51,700,333
37													
38 ISFSI Revenue Requirement ⁴	-	-	-	-	-	-	697,042	710,787	766,141	770,260	771,297	772,653	4,488,180
39													
40 Total Recov Capacity & Nuclear Costs (Line 32+36+38)	36,583,010	36,067,968	33,200,724	33,157,137	34,534,669	41,826,271	42,272,467	42,512,921	36,640,795	34,135,309	34,137,366	35,990,669	441,059,305
41 Capacity Revenues													
42 Capacity Cost Recovery Revenues (net of tax)	28,519,282	29,627,699	28,061,262	31,308,667	35,187,257	38,498,070	41,005,606	42,944,849	41,950,646	38,649,455	32,526,800	30,799,664	419,079,255
43 Prior Period True-Up Provision Over/(Under) Recovery	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	14,665,234
44 Current Period Revenues (net of tax)	29,741,384	30,849,802	29,283,365	32,530,770	36,409,359	39,720,172	42,227,709	44,166,952	43,172,749	39,871,557	33,748,903	32,021,766	433,744,489
45 True-Up Provision													
46 True-Up Provision - Over/(Under) Recov (Line 44-40)	(6,841,625)	(5,218,166)	(3,917,359)	(626,366)	1,874,691	(2,106,099)	(44,758)	1,654,030	6,531,954	5,736,248	(388,463)	(3,968,903)	(7,314,816)
47 Interest Provision for the Month	7,805	3,244	(128)	(2,766)	(3,217)	(4,786)	(3,641)	(3,459)	(1,203)	715	31	(2,175)	(9,581)
48 Current Cycle Balance - Over/(Under)	(6,833,820)	(12,048,743)	(15,966,230)	(16,595,363)	(14,723,889)	(16,834,773)	(16,883,172)	(15,232,600)	(8,701,850)	(2,964,887)	(3,353,319)	(7,324,397)	(7,324,397)
49 Prior Period Balance - Over/(Under) Recovered	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292	16,868,292
50 Prior Period Cumulative True-Up Collected/(Refunded)	(1,222,103)	(2,444,206)	(3,666,309)	(4,888,411)	(6,110,514)	(7,332,617)	(8,554,720)	(9,776,823)	(10,998,926)	(12,221,028)	(13,443,131)	(14,665,234)	(14,665,234)
51 Prior Period True-up Balance - Over/(Under)	15,646,189	14,424,086	13,201,983	11,979,880	10,757,777	9,535,675	8,313,572	7,091,469	5,869,366	4,647,263	3,425,160	2,203,058	2,203,058
52 Net Capacity True-up Over/(Under) (Line 48+51)	\$8,812,368	\$2,375,343	(\$2,764,247)	(\$4,615,482)	(\$3,966,111)	(\$7,299,099)	(\$8,569,600)	(\$8,141,131)	(\$2,832,483)	\$1,682,376	\$71,841	(\$5,121,339)	(\$5,121,339)

¹ Approved in Commission Order No. PSC-16-0138-FOF-EI

² Approved in Commission Order No. PSC-15-0465-S-EI

³ Approved in Commission Order No. PSC-15-0537-FOF-EI

⁴ Approved in Commission Order No. PSC-16-0425-PAA-EI

	Re-Projection Total	Original Projection Total	Variance Total
1 Capacity Revenues			
2 Capacity Cost Recovery Revenues (net of tax)	\$419,079,255	\$428,329,461	(\$9,250,206)
3 Prior Period True-Up Provision Over/(Under) Recovery	14,665,234	14,665,234	0
4 Current Period Revenues (net of tax)	433,744,489	442,994,695	(9,250,206)
6 Capacity Costs			
7 Base Production Level Capacity Costs			
8 Orange Cogen (ORANGECO)	60,858,764	60,858,768	(4)
9 Orlando Cogen Limited (ORLACOGL)	61,211,555	61,233,636	(22,081)
10 Pasco County Resource Recovery (PASCOUNT)	21,417,600	21,417,600	0
11 Pinellas County Resource Recovery (PINCOUNT)	50,983,200	50,983,200	0
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	82,091,068	83,588,088	(1,497,020)
13 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	9,267,226	9,611,352	(344,126)
14 US EcoGen	(186,000)	0	(186,000)
15 Calpine Osprey	92,394	0	92,394
16 Subtotal - Base Level Capacity Costs	285,735,807	287,692,644	(1,956,837)
17 Base Production Jurisdictional Responsibility	92.885%	92.885%	0.000%
18 Base Level Jurisdictional Capacity Costs	265,405,704	267,223,307	(1,817,603)
20 Intermediate Production Level Capacity Costs			
21 Southern - Franklin	49,572,645	48,643,776	928,869
22 Schedule H Capacity Sales - NSB & RCID	0	0	0
23 Subtotal - Intermediate Level Capacity Costs	49,572,645	48,643,776	928,869
24 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	0.000%
25 Intermediate Level Jurisdictional Capacity Costs	36,040,800	35,365,485	675,315
27 Peaking Production Level Capacity Costs			
28 Shady Hills	26,691,280	26,804,940	(113,660)
29 Vandolah (NSG)	38,675,923	38,222,496	453,427
30 Subtotal - Peaking Level Capacity Costs	65,367,203	65,027,436	339,767
31 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	0.000%
32 Peaking Level Jurisdictional Capacity Costs	62,702,836	62,376,918	325,918
34 Other Capacity Costs			
35 Retail Wheeling	(172,054)	(144,689)	(27,365)
36 RRSSA Second Amendment	[REDACTED]	[REDACTED]	[REDACTED]
37 Batch-19 Nuclear Fuel	[REDACTED]	[REDACTED]	[REDACTED]
38 ASC Servicing Fees	(296,269)	0	(296,269)
39 Other Jurisdictional Capacity Costs	20,721,452	(144,689)	20,866,141
41 Subtotal Jurisdictional Capacity Costs (Line 18+25+32+39)	384,870,792	364,821,021	20,049,771
43 Nuclear Cost Recovery Clause Costs			
44 Levy Costs	0	0	0
45 CR3 Uprate Costs	51,700,333	51,700,333	0
46 Total NCRC Costs - Order No. PSC-16-0547-FOF-EI	51,700,333	51,700,333	0
48 ISFSI Revenue Requirement	4,488,180	5,283,567	(795,387)
50 Total Jurisdictional Capacity Costs (Line 41+46+48)	441,059,305	421,804,921	19,254,384
52 True-Up Provision			
53 True-Up Provision - Over/(Under) Recov (Line 4-50)	(7,314,816)	0	(7,314,816)
54 Interest Provision for the Month	(9,581)	0	(9,581)
55 Current Cycle Balance - Over/(Under)	(7,324,397)	0	(7,324,397)
57 Prior Period Balance - Over/(Under) Recovered	16,868,292	14,665,234	2,203,058
58 Prior Period Cumulative True-Up Collected/(Refunded)	(14,665,234)	(14,665,234)	0
59 Prior Period True-up Balance - Over/(Under)	2,203,058	0	2,203,058
61 Net Capacity True-up Over/(Under) (Line 55+59)	(\$5,121,339)	\$0	(\$5,121,339)

Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit No. ___(CAM-2), Schedule E12-A (Page 1 of 1) to the direct testimony of Christopher A. Menendez	Entire Row titled “RRSSA Second Amendment” and “Batch-19 Nuclear Fuel” contain confidential contractual costs	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit No.__(CAM-2), Part 2, Schedule E12-B (Page 1 of 2) to the direct testimony of Christopher A. Menendez	Entire Row titled “RRSSA Second Amendment” and “Batch-19 Nuclear Fuel” contain confidential contractual costs.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>Exhibit No. ___(CAM-2), Part 2, Schedule E12-C to the direct testimony of Christopher A. Menendez</p>	<p>Entire Row titled “RRSSA Second Amendment” and “Batch-19 Nuclear Fuel” contain confidential contractual costs.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

Exhibit D
AFFIDAVIT OF
CHRISTOPHER A.
MENENDEZ

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor

Docket No. 20170001-EI

Dated: July 27, 2017

**AFFIDAVIT OF CHRISTOPHER A. MENENDEZ IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher A. Menendez, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher A. Menendez. I am over the age of 18 years old and I have been authorized by Duke Energy Florida, LLC (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's First Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Rates and Regulatory Strategy Manager within the Regulatory Planning Projects Department. This department is responsible for regulatory planning and cost recovery for DEF.

3. As the Rates and Regulatory Strategy Manager, I am responsible, along with the other members of the section, for the production and review of the regulatory

financial reports of DEF and analysis of state, federal and local regulations and their impact on DEF.

4. DEF is seeking confidential classification for information contained in Exhibit ___ (CAM-2), Part 2, portions of Schedule E12-A, Page 1 of 1; Exhibit ___ (CAM-2), Part 2, portions of Schedule E12-B, Page 1 of 2; and Exhibit ___(CAM-2), Part 2, portions of Schedule E12-C to my direct testimony filed in this docket on July 27 2017. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request for Confidential Classification as Exhibit C. DEF is requesting confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's efforts to contract for goods and services on favorable terms.

5. Additionally, portions of the information contain competitive confidential business information of both DEF and third-party companies that contractually purchased nuclear fuel. DEF negotiates with potential nuclear fuel buyers to obtain competitive contracts to sell the CR3 nuclear fuel that in turn, provides economic value to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure companies purchasing nuclear fuel that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. With respect to the information at issue in this request, DEF has kept confidential and has not publicly disclosed confidential contract terms and similar competitive information. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their contracts with DEF would be made available to the public and, as a result, end up in possession of

potential competitors. Faced with that risk, companies who would otherwise contract with DEF might not do so if DEF did not keep the terms of their contracts confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and capacity suppliers or purchasers of nuclear fuel, the Company's efforts to obtain competitive contracts could be undermined.

6. Additionally, the disclosure of confidential information between DEF and its suppliers or information contained in DEF's nuclear fuel contracts, proposals, and other such documents could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors or prospective buyers in the marketplace, DEF's efforts to obtain competitive capacity purchase options or nuclear fuel sales contracts that provide economic value to both DEF and its customers could be compromised by DEF's competitors and changing their position or purchasing behavior within the relevant markets.

7. Upon receipt of confidential information from capacity suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information or contracts. The Company has treated and continues to treat the information and contracts at issue as confidential.

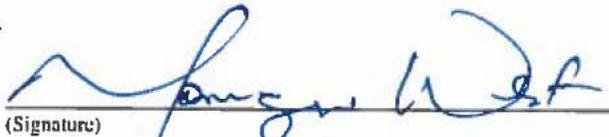
8. This concludes my affidavit.

Further affiant sayeth not.

Dated the 25th day of July, 2017.


Christopher A. Menendez
Rates and Regulatory Strategy Manager
Regulatory Planning Projects Department
Duke Energy Florida, LLC
299 1st Avenue North
St. Petersburg, FL 33701

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 25th day of July, 2017, by Christopher A. Menendez. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.


(Signature)

Monique West
(Printed Name)

(AFFIX NOTARIAL SEAL)

NOTARY PUBLIC, STATE OF FLORIDA

June 28, 2019
(Commission Expiration Date)



(Serial Number, If Any)